IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:

S
Chapter 11
S
FIELDWOOD ENERGY LLC, et al.,

Debtors.

Debtors.

S
(Jointly Administered)

NOTICE OF FILING OF DISCLOSURE STATEMENT FOR AMENDED JOINT CHAPTER 11 PLAN OF REORGANIZATION OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS

PLEASE TAKE NOTICE that, on January 1, 2021, Fieldwood Energy LLC and its debtor affiliates in the above-captioned chapter 11 cases, as debtors and debtors in possession (collectively, the "Debtors"), filed the *Disclosure Statement for Joint Chapter 11 Plan of Reorganization of Fieldwood Energy LLC and its Affiliated Debtors* [Docket No. 723] (the "January Disclosure Statement").

PLEASE TAKE FURTHER NOTICE that on March 16, 2021, the Debtors filed the Disclosure Statement for Amended Joint Chapter 11 Plan of Reorganization of Fieldwood Energy LLC and its Affiliated Debtors [Docket No. 1022] (the "March 16 Disclosure Statement"), which annexed certain amended exhibits.

PLEASE TAKE FURTHER NOTICE that annexed hereto as <u>Exhibit A</u> is a blackline of the March 16 Disclosure Statement compared against the January Disclosure Statement.

The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

PLEASE TAKE FURTHER NOTICE that annexed hereto as Exhibits B – H, are blacklines of Exhibits A – F and J to the March 16 Disclosure Statement compared against the corresponding original exhibits filed with the January Disclosure Statement.

PLEASE TAKE FURTHER NOTICE that a hearing to consider approval of the March 16 Disclosure Statement and the other relief requested in the *Motion of Debtors for Entry* of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of the Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief [Docket No. 724] (the "Disclosure Statement Approval Motion") is currently scheduled to commence on March 18, 2021, at 1:30 p.m. (prevailing Central Time) before the Honorable Marvin Isgur, United States Bankruptcy Judge, United States Bankruptcy Court for the Southern District of Texas, Courtroom 404, 515 Rusk Street, Houston, Texas 77002. In accordance with the Disclosure Statement Motion and the Notice of Adjournment of Hearing to Approve Disclosure Statement [Docket No. 984], the deadline by which parties in interest may object to the March 16 Disclosure Statement and the other relief requested in the Disclosure Statement Approval Motion is March 16, 2021, at 4:00 p.m. (prevailing Central Time) (the "Disclosure Statement Objection Deadline").

Dated: March 16, 2021 Houston, Texas

Respectfully submitted,

/s/ Alfredo R. Pérez

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Attorneys for Debtors and Debtors in Possession

Certificate of Service

I hereby certify that, on March 16, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Alfredo R. Pérez Alfredo R. Pérez

Exhibit A

Blackline of March 16 Disclosure Statement

IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:

§ Chapter 11

FIELDWOOD ENERGY LLC, et al., § Case No. 20-33948 (MI)

§

Debtors.¹ § (Jointly Administered)

DISCLOSURE STATEMENT FOR <u>AMENDED</u> JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS

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Attorneys for the Debtors and Debtors in Possession

Dated: January 1 March 16, 2021

Houston, Texas

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

DISCLOSURE STATEMENT, DATED JANUARY 1MARCH 16, 2021

Solicitation of Votes on the Plan of Reorganization of

FIELDWOOD ENERGY LLC, ET AL.

THIS SOLICITATION OF VOTES (THE "SOLICITATION") IS BEING CONDUCTED TO OBTAIN SUFFICIENT VOTES TO ACCEPT THE AMENDED JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS IN THE ABOVE-CAPTIONED CHAPTER 11 CASES (COLLECTIVELY, THE "DEBTORS") ATTACHED HERETO AS EXHIBIT A (AS MAY BE FURTHER MODIFIED, AMENDED OR SUPPLEMENTED FROM TIME TO TIME, AND TOGETHER WITH ALL EXHIBITS AND SCHEDULES THERETO, THE "PLAN").

THE VOTING DEADLINE TO ACCEPT OR REJECT THE PLAN <u>IS 4:00 P.M.</u> (PREVAILING CENTRAL TIME) ON <u>MARCH 9APRIL 21</u>, 2021 UNLESS EXTENDED BY THE DEBTORS.

THE RECORD DATE FOR DETERMINING WHICH HOLDERS OF CLAIMS MAY VOTE ON THE PLAN IS **FEBRUARY 3**MARCH 18, 2021 (THE "<u>RECORD DATE</u>").

RECOMMENDATION BY THE DEBTORS

The board of directors of Fieldwood Energy Inc. ("**FWE Parent**") and each of the governing bodies for each of its affiliated debtors have approved the transactions contemplated by the Plan. The Debtors believe the Plan is in the best interests of all stakeholders and recommend that all creditors whose votes are being solicited submit ballots to accept the Plan.

Subject to the terms and provisions of that certain *Restructuring Support Agreement* dated as of August 4, 2020 (as may be modified, amended, or supplemented from time to time, and together with all exhibits and schedules thereto, the "**RSA**"), the following parties have agreed to vote in favor of or otherwise support the Plan:

- holders of approximately 76.7584.11% in aggregate principal amount of Claims under the Debtors' Prepetition FLTL Credit Agreement (as defined herein);
- holders of approximately 28.9130.42 % in aggregate principal amount of Claims under the Debtors' Prepetition SLTL Credit Agreement (as defined herein); and
- Apache Corporation.

In addition, the Debtors' Plan is supported by [the Prepetition FLFO Lenders holding 100% of the FLFO Claims and] the Official Committee of Unsecured Creditors appointed in these Chapter 11 Cases (the "Creditors' Committee").

The Creditors' Committee strongly recommends that all holders of General Unsecured Claims vote to accept the Plan, and that all holders of Unsecured Trade Claims elect for their claims to be treated as Unsecured Trade Claims, execute Trade Agreements, and vote to accept the Plan.

HOLDERS OF CLAIMS OR INTERESTS SHOULD NOT CONSTRUE THE CONTENTS OF THE DISCLOSURE STATEMENT AS PROVIDING ANY LEGAL, BUSINESS, FINANCIAL, OR TAX ADVICE AND SHOULD CONSULT WITH THEIR OWN ADVISORS BEFORE CASTING A VOTE WITH RESPECT TO THE PLAN.

NEITHER THIS DISCLOSURE STATEMENT NOR THE MOTION SEEKING APPROVAL THEREOF CONSTITUTES AN OFFER TO SELL OR THE SOLICITATION OF AN OFFER TO BUY SECURITIES IN ANY STATE OR JURISDICTION IN WHICH SUCH OFFER OR SOLICITATION IS UNLAWFUL.

THE OFFER OF, ISSUANCE OF, AND DISTRIBUTION OF THE NEW EQUITY INTERESTS (OTHER THAN THE BACKSTOP COMMITMENT PREMIUM EQUITY INTERESTS, THE NEW MONEY WARRANTS, AND ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE NEW MONEY WARRANTS), THE SUBSCRIPTION RIGHTS, AND THE GUC WARRANTS UNDER ARTICLE IV OF THE PLAN, AND ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE SUBSCRIPTION RIGHTS OR THE NEW MONEY WARRANTS SHALL BE EXEMPT, PURSUANT TO SECTION 1145 OF THE BANKRUPTCY CODE, WITHOUT

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FURTHER ACT OR ACTIONS BY ANY PERSON, FROM REGISTRATION UNDER THE SECURITIES ACT OF 1933, AS AMENDED (THE "SECURITIES ACT"), AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, AND ANY OTHER APPLICABLE SECURITIES LAWS, TO THE FULLEST EXTENT PERMITTED BY SECTION 1145 OF THE BANKRUPTCY CODE.

THE ISSUANCE AND SALE, AS APPLICABLE, OF THE SECOND LIEN BACKSTOP COMMITMENT PREMIUM EQUITY INTERESTS TO BE ISSUED PURSUANT TO THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE ERO BACKSTOP PREMIUM, AND THE NEW MONEY WARRANTS TO BE ISSUED PURSUANT TO THE NEW MONEY WARRANT AGREEMENT (INCLUDING ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE NEW MONEY WARRANTS) ARE BEING MADE IN RELIANCE ON THE EXEMPTION FROM REGISTRATION SET FORTH IN SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER.

WITH RESPECT TO THE FOREGOING SECURITIES ISSUED IN RELIANCE ON THE EXEMPTION FROM REGISTRATION SET FORTH IN SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER, SUCH SECURITIES WILL BE CONSIDERED "RESTRICTED SECURITIES" AND MAY NOT BE TRANSFERRED EXCEPT PURSUANT TO AN EFFECTIVE REGISTRATION **STATEMENT** OR UNDER AN AVAILABLE EXEMPTION FROM REGISTRATION REQUIREMENTS OF THE SECURITIES ACT, SUCH AS UNDER CERTAIN CONDITIONS. THE RESALE PROVISIONS OF RULE 144 OF THE SECURITIES ACT. WITH RESPECT TO THE FOREGOING SECURITIES ISSUED PURSUANT TO SECTION 1145(A) OF THE BANKRUPTCY CODE, SUCH SECURITIES MAY BE RESOLD WITHOUT REGISTRATION UNDER THE SECURITIES ACT OR OTHER FEDERAL SECURITIES LAWS PURSUANT TO THE EXEMPTION PROVIDED BY SECTION 4(A)(1) OF THE SECURITIES ACT, UNLESS THE HOLDER IS AN "UNDERWRITER" WITH RESPECT TO SUCH SECURITIES, AS THAT TERM IS DEFINED IN SECTION 1145(B) OF THE BANKRUPTCY CODE. IN ADDITION, SUCH SECTION 1145 EXEMPT SECURITIES GENERALLY MAY BE RESOLD WITHOUT REGISTRATION UNDER STATE SECURITIES LAWS PURSUANT TO VARIOUS EXEMPTIONS PROVIDED BY THE RESPECTIVE LAWS OF THE SEVERAL STATES.

THE AVAILABILITY OF THE EXEMPTION UNDER SECTION 1145 OF THE BANKRUPTCY CODE, SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER, OR ANY OTHER APPLICABLE SECURITIES LAWS WILL NOT BE A CONDITION TO THE OCCURRENCE OF THE EFFECTIVE DATE.

THE SECURITIES ISSUED PURSUANT TO THE PLAN HAVE NOT BEEN APPROVED OR DISAPPROVED BY THE SECURITIES AND EXCHANGE COMMISSION (THE "SEC") OR BY ANY STATE SECURITIES COMMISSION OR SIMILAR PUBLIC, GOVERNMENTAL, OR REGULATORY AUTHORITY, AND NEITHER THE SEC NOR ANY SUCH AUTHORITY HAS PASSED UPON THE

ACCURACY OR ADEQUACY OF THE INFORMATION CONTAINED IN THE DISCLOSURE STATEMENT OR UPON THE MERITS OF THE PLAN. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

CERTAIN STATEMENTS CONTAINED IN THE DISCLOSURE STATEMENT, INCLUDING STATEMENTS INCORPORATED BY REFERENCE, PROJECTED FINANCIAL INFORMATION (SUCH AS THAT REFERRED TO IN THE PRECEDING PARAGRAPH AND UNDER THE CAPTION "FINANCIAL PROJECTIONS" ELSEWHERE IN THE DISCLOSURE STATEMENT) AND OTHER FORWARD-LOOKING STATEMENTS, ARE BASED ON ESTIMATES AND ASSUMPTIONS. THERE CAN BE NO ASSURANCE THAT SUCH STATEMENTS WILL BE REFLECTIVE OF ACTUAL OUTCOMES. FORWARD-LOOKING STATEMENTS SHOULD BE EVALUATED IN THE CONTEXT OF THE ESTIMATES, ASSUMPTIONS, UNCERTAINTIES, AND RISKS DESCRIBED HEREIN.

FURTHERMORE, READERS ARE CAUTIONED THAT ANY FORWARD-LOOKING STATEMENTS HEREIN, INCLUDING ANY PROJECTIONS, ARE SUBJECT TO A NUMBER OF ASSUMPTIONS, RISKS, AND UNCERTAINTIES, MANY OF WHICH ARE BEYOND THE CONTROL OF THE DEBTORS. IMPORTANT ASSUMPTIONS AND OTHER IMPORTANT FACTORS THAT COULD CAUSE ACTUAL RESULTS TO DIFFER MATERIALLY INCLUDE, BUT ARE NOT LIMITED TO, THOSE FACTORS, RISKS AND UNCERTAINTIES DESCRIBED IN MORE DETAIL UNDER THE HEADING "CERTAIN RISK FACTORS TO BE CONSIDERED" BELOW, AS WELL AS THE VOLATILITY OF AND POTENTIAL FOR SUSTAINED LOW OIL AND NATURAL GAS PRICES, THE SUPPLY AND DEMAND FOR OIL AND NATURAL GAS, CHANGES IN COMMODITY PRICES FOR OIL AND NATURAL GAS, THE DEBTORS' ABILITY TO MEET PRODUCTION VOLUME TARGETS. THE UNCERTAINTY OF ESTIMATING PROVED RESERVES AND UNPROVED RESOURCES, THE DEBTORS' ABILITY TO DEVELOP PROVED UNDEVELOPED RESOURCES AND OTHER RISKS INHERENT IN THE DEBTORS' BUSINESS. PARTIES ARE CAUTIONED THAT THE FORWARD-LOOKING STATEMENTS SPEAK AS OF THE DATE MADE, ARE BASED ON THE DEBTORS' CURRENT BELIEFS, INTENTIONS AND EXPECTATIONS, AND ARE NOT GUARANTEES OF FUTURE PERFORMANCE. ACTUAL RESULTS OR DEVELOPMENTS MAY DIFFER MATERIALLY FROM THE EXPECTATIONS EXPRESSED OR IMPLIED IN THE FORWARD-LOOKING STATEMENTS, AND THE DEBTORS UNDERTAKE NO OBLIGATION TO UPDATE ANY SUCH STATEMENTS. THE DEBTORS AND POST-EFFECTIVE DATE DEBTORS, AS APPLICABLE, DO NOT INTEND AND UNDERTAKE NO OBLIGATION TO UPDATE OR OTHERWISE REVISE ANY FORWARD-LOOKING STATEMENTS, **INCLUDING** ANY **PROJECTIONS** CONTAINED HEREIN, TO REFLECT EVENTS OR CIRCUMSTANCES EXISTING OR ARISING AFTER THE DATE HEREOF OR TO REFLECT THE OCCURRENCE OF UNANTICIPATED EVENTS OR OTHERWISE, UNLESS INSTRUCTED TO DO SO BY THE BANKRUPTCY COURT.

NO INDEPENDENT AUDITOR OR ACCOUNTANT HAS REVIEWED OR APPROVED THE FINANCIAL PROJECTIONS OR THE LIQUIDATION ANALYSIS HEREIN.

THE DEBTORS HAVE NOT AUTHORIZED ANY PERSON TO GIVE ANY INFORMATION OR ADVICE, OR TO MAKE ANY REPRESENTATION, IN CONNECTION WITH THE PLAN OR THE DISCLOSURE STATEMENT.

THE STATEMENTS CONTAINED IN THE DISCLOSURE STATEMENT ARE MADE AS OF THE DATE HEREOF UNLESS OTHERWISE SPECIFIED. THE TERMS OF THE PLAN GOVERN IN THE EVENT OF ANY INCONSISTENCY WITH THE SUMMARIES IN THE DISCLOSURE STATEMENT.

THE INFORMATION IN THE DISCLOSURE STATEMENT IS BEING PROVIDED SOLELY FOR PURPOSES OF VOTING TO ACCEPT OR REJECT THE PLAN OR OBJECTING TO CONFIRMATION. NOTHING IN THE DISCLOSURE STATEMENT MAY BE USED BY ANY PARTY FOR ANY OTHER PURPOSE.

ALL EXHIBITS TO THE DISCLOSURE STATEMENT ARE INCORPORATED INTO AND ARE A PART OF THE DISCLOSURE STATEMENT AS IF SET FORTH IN FULL HEREIN.

THE PLAN PROVIDES THAT THE FOLLOWING PARTIES ARE DEEMED TO GRANT THE RELEASES PROVIDED FOR THEREIN: (I) THE HOLDERS OF ALL CLAIMS THAT VOTE TO ACCEPT THE PLAN, (II) THE HOLDERS OF ALL CLAIMS WHOSE VOTE TO ACCEPT OR REJECT THE PLAN IS SOLICITED BUT THAT DO NOT VOTE EITHER TO ACCEPT OR TO REJECT THE PLAN, (III) THE HOLDERS OF ALL CLAIMS OR INTERESTS THAT VOTE, OR ARE DEEMED, TO REJECT THE PLAN BUT DO NOT OPT OUT OF GRANTING THE RELEASES SET FORTH THEREIN, (IV) THE HOLDERS OF ALL CLAIMS AND INTERESTS THAT WERE GIVEN NOTICE OF THE OPPORTUNITY TO OPT OUT OF GRANTING THE RELEASES SET FORTH THEREIN BUT DID NOT OPT OUT, AND (V) THE RELEASED PARTIES (EVEN IF SUCH RELEASED PARTY PURPORTS TO OPT OUT OF THE RELEASES SET FORTH THEREIN).

HOLDERS OF CLAIMS AND INTERESTS IN VOTING CLASSES (1, 3, 4, 5A, AND 65B) HAVE RECEIVED A RELEASE OPT-OUT FORM ATTACHED TO THEIR BALLOT. HOLDERS OF CLAIMS AND INTERESTS IN NON-VOTING CLASSES (1, 2, 3, 87 AND 109) HAVE RECEIVED A RELEASE OPT-OUT FORM ATTACHED TO THEIR NOTICE OF NON-VOTING STATUS AND NOTICE OF RIGHT TO OPT OUT OF CERTAIN RELEASES. SEE EXHIBIT BF FOR A DESCRIPTION OF THE RELEASES AND RELATED PROVISIONS.

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	Exhibit B:	Plan Release Provisions	
	Exhibit B:	Plan Release Provisions Leases, Rights of Way and Rights of Use and Easement Related to Pu	rchased
	Exhibit B: Exhibit EB:	Plan Release Provisions Leases, Rights of Way and Rights of Use and Easement Oil & Gas Lease Interests	
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I. INTRODUCTION

Fieldwood Energy LLC ("FWE") and its debtor affiliates² (each, a "Debtor," and collectively, the "Debtors" or the "Company") submit this disclosure statement (including any exhibits and schedules hereto and as may be further amended from time to time, supplemented, or modified, the "Disclosure Statement") in connection with the Solicitation of votes on the Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors dated January 1 March 15, 2021 attached hereto as Exhibit A (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). The Debtors filed voluntary petitions for relief under chapter 11 of title 11 of the United States Code (the "Bankruptcy Code") in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court") on August 3, 2020 and August 4, 2020 (as applicable, the "Petition Date"). The Debtors' chapter 11 cases are being jointly administered for procedural purposes only (together, the "Chapter 11 Cases").

The purpose of the Disclosure Statement is to provide information of a kind, and in sufficient detail, to enable creditors of the Debtors that are entitled to vote on the Plan to make an informed decision on whether to vote to accept or reject the Plan. The Disclosure Statement contains, among other things, summaries of the Plan, certain statutory provisions, events contemplated in the Chapter 11 Cases, and certain documents related to the Plan.³

As described more fully below, the Plan provides for a comprehensive set of restructuring transactions, including consummation of the Credit Bid Transaction and the Apache Transactions (each as defined below), which are collectively designed to (i) recapitalize and preserve the going concern value of specified Debtors' Deepwater Assets and Shelf Assets (each as defined below) and the jobs of over 1,000 employees and contractors, (ii) maximize recoveries to the Debtors' stakeholders, and (iii) ensure that all plugging and abandonment and decommissioning obligations (the "P&A Obligations") are allocated to appropriate parties for performance in a responsible addressed in a methodical and safe manner by responsible parties, as determined by Bureau of Safety and Environmental Enforcement ("BSEE").

The restructuring contemplated by the Plan is a significant achievement for the Debtors. developed in the midst of an unprecedented and challenging operating environment. The Debtors strongly believe that the Plan is in the best interests of their creditors, equity holders and estates, and represents the best available alternative at this time. Indeed, the Plan is supported by several of the Debtors' key stakeholders, including the DIP Lenders, the Prepetition FLTL Lenders holding approximately 76.7584.11% of the FLTL Claims, the Prepetition SLTL Lenders

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² The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

³ Capitalized terms used in the Disclosure Statement, but not defined herein, have the meanings ascribed to them in the Plan. To the extent any inconsistencies exist between the Disclosure Statement and the Plan, the Plan will govern.

holding approximately 28.9130.42% of the SLTL Claims, [the Prepetition FLFO Lenders holding 100% of the FLFO Claims,] the Creditors' Committee, and Apache Corporation ("Apache"), the predecessor in interest for the vast majority of the Debtors' Shelf Assets. Moreover, the Plan is the culmination of extensive arm's length negotiations that have occurred over the lpast several months with the Debtors' Consenting Creditors (as defined below) and, Apache, and the Creditors' Committee and reflects ongoing discussions the Debtors have had with the official committee of unsecured creditors (the "Committee"), the Debtors' regulators, including representatives from the Bureau of Ocean Energy Management ("BOEM"), the Bureau of Safety and Environmental Enforcement ("BSEE"), the Department of Interior ("DOI") and the Department of Justice, ("DOJ"), the FLFO Lender, and other key constituencies.

A. Overview of Restructuring Transactions

Pursuant to the RSA by and among the Debtors, lenders holding approximately 76.7584.11% of the Company's debt under the FLTL Credit Agreement (the "Consenting FLTL Lenders"), lenders holding approximately 28.9130.42% of the Company's debt under the SLTL Credit Agreement (the "Consenting SLTL Lenders," and, together with the Consenting FLTL Lenders, the "Consenting Creditors"), and Apache (together with the Debtors, the Consenting Creditors, and any subsequent person or entity that becomes a party to the RSA, the "RSA Parties"), the RSA Parties agreed to support the transactions set forth in the restructuring term sheet attached as Exhibit A to the RSA (the "Restructuring Term Sheet") and the term sheet memorializing the agreement between certain of the Debtors and Apache and certain of its affiliates regarding the framework for a restructuring with respect to the Legacy Apache Properties (as defined below) (the "Apache Term Sheet").

Consistent with the RSA, and as discussed in greater detail below, the Plan provides for, among other things, the following transactions to occur on the Effective Date for the below categories of assets and related liabilities:

• Specified Deepwater Assets and Shelf Assets: The Debtors will consummate the sale of certain of their assets, including specified Deepwater Assets and Shelf Assets (each defined below), (collectively, the "Purchased Oil & Gas Lease Interests") to a new entity ("Credit Bid Purchaser") formed at the direction of the Consenting FLTL Lenders for aggregate consideration of approximately \$1.03 billion, consisting of (i) a credit bid of the Allowed FLTL Secured Claims in the amount of \$426 million (which amount may be increased up to the FLTL Claims Allowed Amount), (ii) cash in the amount of up to approximately \$224105 million (iii) the GUC Warrants, and (iiiiv) the assumption of certain liabilities set forth in the Credit Bid Purchase Agreement, including the assumption of the Allowed FLFO Claims remaining following distribution of the FLFO Distribution Amount (approximately \$139 million of the FLFO Claims Allowed Amount less

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⁴ Since the RSA was executed on August 4, 2020, additional lenders holding FLTL Claims and/or SLTL Claims have executed joinders to the RSA.

⁵ The Credit Bid Purchase Agreement caps the total cash consideration to be paid by Credit Bid Purchaser for the Credit Bid Acquired Interests at an amount equal to (i) the proceeds of the \$185 million Second Lien Exit Facility, plus (ii) the proceeds of the approximately \$20 million Equity Rights Offering, minus (iii) \$100 million.

the approximately \$119 million of the principal amount of the First Lien Exit Facility) (the "Credit Bid Transaction"). A schedule of the oil and gas leases constituting, rights-of-way and rights-of-use and easement included as part of the Purchased Oil & Gas Lease Interests is annexed hereto as Exhibit CB⁶ (which may be amended, modified, or supplemented from time to time).⁵

- Legacy Apache Properties: After the consummation of the Credit Bid Transaction, FWE will implement a divisive merger pursuant to which FWE will be divided into Fieldwood Energy I LLC ("FWE I") and Fieldwood Energy III LLC ("FWE III"). Through the divisive merger, FWE I will be allocated and vested with certain assets FWE acquired from Apache (the "Legacy Apache Properties") and related liabilities and obligations. FWE I will, among other things, own, operate, plug and abandon, and decommission the Legacy Apache Properties. A schedule of the oil and gas leases, rights-of-way, and rights-of-use and easement related to the Legacy Apache Properties is annexed hereto as Exhibit DC7 (which may be amended, modified, or supplemented from time to time).8
- **FWE III Properties**: Through the divisive merger, FWE III will be allocated and vested with all of FWE's assets other than the Purchased Oil & Gas Lease Interests, Legacy Apache Properties and Abandoned Properties (defined below) (the "**FWE III Properties**"). FWE III will, among other things, own, operate, plug and abandon, and decommission the FWE III Properties and related assets and liabilities. The oil and gas leases, <u>rights-of-way</u>, <u>and rights-of-use and easement</u> related to the FWE III Properties includes those listed on the schedule annexed hereto as <u>Exhibit ED</u>9 (which may be amended, modified, or supplemented from time to time).
- **Abandoned Properties**: Immediately upon the occurrence of the Effective Date, certain of the Debtors' assets (the "**Abandoned Properties**") will be abandoned

⁶ For ease of reference, a copy of the exhibit in excel is available at the following link: http://media.primeclerk.com/fieldwoodenergy/ExhibitBLeasesRelatedtoPurchasedOilGasLeaseInterests.xlsx and in pdf at: http://media.primeclerk.com/fieldwoodenergy/ExhibitBLeasesRelatedtoPurchasedOilGasLeaseInterests.pdf

⁵ For any lease that is listed on <u>Exhibit C</u> (<u>Purchased Oil & Gas Lease Interests</u>) and also on any of <u>Exhibits D-F</u>, (i) FWE I is to obtain solely the right, title and interest of FWE obtained from Apache in such lease and (ii) the interests to be obtained by the Credit Bid Purchaser or FWE III or to be abandoned, as applicable, shall be all right, title and interest of FWE in such lease (less such right, title and interest obtained from Apache).

Tor ease of reference, a copy of the exhibit in excel is available at the following link: http://media.primeclerk.com/fieldwoodenergy/ExhibitCLeasesRelatedtoFWEIOilGasLeaseInterests.xlsx and in pdf at: http://media.primeclerk.com/fieldwoodenergy/ExhibitCLeasesRelatedtoFWEIOilGasLeaseInterests.pdf

For any lease that is listed on Exhibit C (Leases Related to FWE I Oil & Gas Interests) and also on any of Exhibits B, D or E, (i) FWE I is to obtain solely the right, title and interest of FWE obtained from Apache in such lease and (ii) the interests to be obtained by the Credit Bid Purchaser or FWE III or to be abandoned, as applicable, shall be all right, title and interest of FWE in such lease (less such right, title and interest obtained from Apache).

⁹ For ease of reference, a copy of the exhibit in excel is available at the following link: http://media.primeclerk.com/fieldwoodenergy/ExhibitDLeasesRelatedtoFWEIIIOilGasLeaseInterests.xlsx and in pdf at: http://media.primeclerk.com/fieldwoodenergy/ExhibitDLeasesRelatedtoFWEIIIOilGasLeaseInterests.pdf

pursuant to sections 105(a) and 554(a) of the Bankruptcy Code to. The Debtors anticipate that BSEE will issue orders compelling either all or certain entities who are predecessor owners in the chain of title or (collectively, the "Predecessors") (collectively, and/or current co-working interest owners "Predecessors")CIOs") for each of the Abandoned Properties to perform the P&A Obligations for each respective property. A schedule of the oil and gas leases, rights-of-way, and rights-of-use and easement related to the Abandoned Properties is annexed hereto as **Exhibit** FE¹⁰ (which may be amended, modified, or supplemented from time to time). 11 As further detailed below, the Debtors have taken several steps to facilitate the safe and orderly operational transfer of the Abandoned Properties currently operated by the Debtors and are working to reach long-term commercial agreements similar to the FWE I structure with interested Predecessors for assuming operational control for Abandoned Properties operated by the Debtors. The Debtors (i) have dedicated approximately \$6 million, in addition to amounts spent in the ordinary course, on safety related repairs and improvements on the Abandoned Properties and (ii) have provided Predecessors detailed operational information on the Abandoned Properties. Additionally, for any Predecessor with whom a consensual arrangement has not yet been agreed to, Credit Bid Purchaser will offer a 90-day transition period post-Effective Date during which Credit Bid Purchaser will offer to manage at the requesting Predecessor's cost and on its behalf any of the Abandoned Properties.

Satisfaction and Treatment of Claims and Interests

In addition, the Plan provides for the resolution, satisfaction, settlement and discharge of claims against and interests in the Debtors and their estates. All holders of Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, and Allowed Other Secured Claims, and Allowed FLFO Claims will have their claims satisfied in full, either through payment in Cash or other treatment as specified in the Plan.

All holders of Allowed FLFO Claims will receive their Pro Rata Share of approximately \$20 million in Cash raised from the Equity Rights Offering and all remaining Allowed FLFO Claims will be assumed by the NewCo Entities, as modified to the extent set forth in the First Lien Exit Facility Documents.

All holders of Allowed FLTL Claims will have the secured part of their claims (i.e., the Allowed FLTL Secured Claims) satisfied in full pursuant to the Credit Bid Transaction and, in exchange for such Allowed FLTL Secured Claims, receive their Pro Rata Share of (i) 100% of the equity in NewCo (subject to dilution as set forth in section 4.4 of the Plan). The unsecured deficiency part of the Allowed FLTL Claims (i.e., the Allowed FLTL Deficiency Claims, if any)

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¹⁰ For ease of reference, a copy of the exhibit in excel is available at the following link: http://media.primeclerk.com/fieldwoodenergy/ExhibitELeasesRelatedtoAbandonedProperties.xslx and in pdf at: http://media.primeclerk.com/fieldwoodenergy/ExhibitELeasesRelatedtoAbandonedProperties.pdf

¹¹ A Serial Register for the FWE III Properties and Abandoned Properties is available at the following link: http://media.primeclerk.com/fieldwoodenergy/SerialRegisters.pdf

will be classified with other Allowed General Unsecured Claims (Class 6), including prepetition trade claims, rejection damages claims, and surety claims. and (ii) the Subscription Rights.

All holders of Allowed SLTL Claims will receive their Pro Rata Share of a \$5 million eash pool, which will also be shared with the holders of Allowed General Unsecured Claims, including the Allowed FLTL Deficiency Claims, if any.

Holders of Unsecured Trade Claims that have executed Trade Agreements will receive in the aggregate Cash in the amount of the lesser of (i) \$8 million and (ii) 14% of the aggregate amount of Allowed Unsecured Trade Claims.

In addition to tThe \$5 million cash pool, the holders of Allowed General Unsecured Claims will receive their Pro Rata Share of anythe GUC Warrants (defined below) and any residual distributable value of the Post-Effective Date Debtors and FWE I after satisfaction of (i) Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed FLFO Unsecured Trade Claims, all Cure Amounts and (ii) all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down.

All holders of other claims against the Debtors or existing equity interests in FWE Parent will not receive a recovery under the Plan.

To facilitate the implementation of the Plan, the Plan provides for (i) the funding of a claims reserve for Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, and Allowed Other Secured Claims, Allowed Unsecured Trade Claims, and Cure Amounts; (ii) the General Unsecured Claims Cash Pool; (iii) the Professional Fee Escrow; (iviii) the Plan Administrator Expense Reserve; and (viv) the payment of other fees and expenses, such as fees and expenses incurred under the DIP Order, fees and expenses incurred in connection with implementing the Apache Transactions, and the fees and expenses of the Ad Hoc Secured Lenders' advisors.

The Plan also includes injunctions, releases, and exculpations in sections 10.5, 10.6, 10.7, 10.8, and 10.9. The relevant provisions regarding such injunctions, releases, and exculpations provided under the Plan are annexed hereto as **Exhibit BF**. Section 10.7(b) of the Plan provides for releases by holders of claims and interests (the "Third Party Release"). Entry of the Confirmation Order by the Bankruptcy Court shall constitute the Bankruptcy Court's approval, pursuant to Bankruptcy Rule 9019, of the Third-Party Release, which includes, by reference, each of the related provisions and definitions under the Plan, and, furthermore, shall constitute the Bankruptcy Court's finding that the Third-Party Release is (i) consensual, (ii) essential to the confirmation of the Plan, (iii) given in exchange for the good and valuable consideration provided by the Released Parties, (iv) a good faith settlement and compromise of the claims released by the Third-Party Release, (v) in the best interests of the Debtors and their estates, (vi) fair, equitable and reasonable, (vii) given and made after due notice and opportunity for hearing, and (viii) a bar to any of the Releasing Parties asserting any claim or cause of action released pursuant to the Third-Party Release. You are advised and encouraged to review and consider the Plan carefully, including the release, exculpation and injunction provisions, as your rights might be affected.

B. Credit Bid Transaction

Before and following the Petition Date, the Debtors explored a dual-track restructuring, where they conducted a robust marketing process for the Deepwater Assets while also engaging in negotiations with the Consenting Creditors regarding the terms of a restructuring that would include a recapitalization through a sale of the specified Deepwater Assets and Shelf Assets to the Prepetition FLTL Lenders through a credit bid transaction.

1. M&A Process

Before the Petition Date, the Company commenced a robust sale and marketing process (the "M&A Process") for the Company's Deepwater Assets through its investment banker, Houlihan Lokey Capital, Inc. ("Houlihan").

Houlihan, which specializes in advising companies in the oil & gas industry with respect to traditional mergers and acquisitions, asset level acquisitions and divestitures, financial restructuring and recapitalization transactions, conducted the M&A Process from June 30, 2020 through September 3, 2020. Houlihan marketed the Deepwater Assets to 47 parties identified as potential third party buyers. Houlihan's outreach covered a broad spectrum of national and international strategic buyers and financial sponsors who were believed to be potential buyers of the Debtor's Deepwater Assets and have the financial wherewithal to support the proposed transaction. Following the Petition Date, Houlihan continued the M&A Process, which ultimately resulted in 18 parties executing confidentiality agreements and obtaining access to a virtual data room ("VDR"), 15 management presentations, and receipt of approximately 12 written bid letters and other indications of interest. In addition, Houlihan provided the Creditors Committee's advisors with access to all of the information provided to potential buyers, including access to the VDR. After analyzing the bids and the financial condition of the bidders and consulting with the DIP Lenders and Consenting FLTL Lenders, the Debtors determined that none of the bids received was actionable.

2. Negotiations with Consenting Creditors

Concurrently with the M&A Process, the Debtors continued to engage with the Consenting Creditors regarding the terms of a comprehensive restructuring in accordance with the Restructuring Term Sheet, which provides, in relevant part, that subject to all consent rights of the applicable Consenting Creditors under the RSA, the Debtors' restructuring may include the following transactions:

"Specified Assets. As determined and agreed by the Company, the Requisite DIP Commitment Parties and Requisite FLTL Lenders, through conveyance(s) or divisional merger(s), the transfer or other disposition of all or substantially all of the Specified Assets to one or more purchasers or a new entity ("Lender NewCo") to be formed at the direction of the Requisite DIP Commitment Parties and the Requisite FLTL Lenders through (i) a standalone sale or sales pursuant to section 363 of the Bankruptcy Code either via a credit bid or otherwise, (ii) a sale or

sales pursuant to a Plan either via a credit bid or otherwise, or (iii) an equitization transaction pursuant to a Plan."

Following several months of negotiations, the RSA Parties agreed on the terms of the Plan and are currently working to finalize anegotiated a substantially final version of the purchase and sale agreement, by and between FWE, the other seller parties, and the Credit Bid Purchaser, together with any and all related agreements, exhibits, and schedules in connection therewith, as amended, supplemented or otherwise modified from time to time (the "Credit Bid Purchase Agreement"), a copy of which will be filed in a supplement to the Disclosure Statement and included in the Plan Supplement attached hereto as Exhibit G.

On the Effective Date of the Plan, pursuant to sections 105, 363, 365, 1123, 1129, 1141(b) and 1141(c) of the Bankruptcy Code, in accordance with the Credit Bid Purchase Agreement, subject to the satisfaction or waiver of all applicable closing conditions under the Credit Bid Purchase Agreement, (i) all Credit Bid Acquired Interests will be transferred to, and the Credit Bid Acquired Interests owned by the Debtors will vest free and clear of all Liens⁶_12 (other than Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which will vest free and clear of all Liens), Claims, charges, Interests, or other encumbrances, including the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights, and (ii) all Credit Bid Assumed Liabilities, will be assumed by the Credit Bid Purchaser. Moreover, the vast majority of the Debtors' employees and management team will continue to be employed by Credit Bid Purchaser.

3. Pro Forma Capital Structure of Credit Bid Purchaser

Upon the Effective Date, the <u>Debtors estimate that</u> Credit Bid Purchaser's <u>eapital</u> structure will <u>be comprised of have</u> up to <u>approximately \$324\$304</u> million in funded debt, <u>with comprised of approximately \$224 million of the proceeds 119 million from the First Lien Exit Facility and up to \$185 million from the Second Lien Exit Facility. In addition, the Credit Bid Purchaser is anticipated to raise \$20 million through the Equity Rights Offering on the Effective Date. Of the estimated up to \$205 million of new money that the Credit Bid Purchaser is anticipated to raise, \$100 million will be used to capitalize the Credit Bid Purchaser's balance sheet, and the remainder will be used to fund the cash portion of the Credit Bid Consideration and the remaining \$100 million used to capitalize Credit Bid Purchaser following emergence.</u>

Credit Bid Purchaser's capital structure will consist of:

• First Lien Term Loan Exit Facility. A \$139 million 118,599,082.31 first lien term loan facility, the proceeds of which will be used by Credit Bid Purchaser to purchase the Credit Bid Acquired Assets and then by the Debtors to satisfy resulting from the assumption of the Allowed FLFO Claims: remaining following distribution of the FLFO Distribution Amount (approximately \$139 million of the FLFO Claims Allowed Amount less the approximately \$119 million of the principal amount of the First Lien Exit Facility). A copy of the First Lien Exit

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⁶¹² Provided that the Retained Properties (as defined in the Apache Implementation Agreement) shall be transferred in accordance with the Decommissioning Agreement.

<u>Facility Commitment Letter, with the First Lien Exit Facility Term Sheet as an attachment thereto, will be attached hereto as **Exhibit H**.</u>

Second Lien Exit Facility. An up to \$185 million second lien term loan facility to be fully backstopped by the Second Lien Backstop Parties in accordance with and subject to the terms and conditions of the Second Lien Backstop Commitment Letter, as further described below in Section V.I. The facility will be comprised of loans in an amount equal to (i) \$100 million plus (ii) an additional amount equal to the lesser of (x) \$85 million and (y) the amount necessary to provide the Credit Bid Purchaser with no less than \$100 million of cash on hand on the Effective Date, after giving effect to all transactions to occur on the Effective Date. 25% of the up to \$85 million of new money raised through a debt offering will be allocated to certain of the Second Lien Backstop Parties and 75% of will be offered to all DIP Lenders, including the Second Lien Backstop Parties and their applicable affiliates, on a pro rata basis. In addition, at any time after the Effective Date, the Credit Bid Purchaser will be permitted to borrow up to \$50 million under an incremental facility, which incremental facility will not be committed on the Effective Date. \$100 million of the proceeds of the Second Lien Term Loan Facility will fund the initial capital needs of the Credit Bid Purchaser, and up to \$85 million in proceeds will be used by the Credit Bid Purchaser to purchase the Credit Bid Acquired Assets. A copy of the Second Lien Exit Facility Term Sheet is attached hereto as **Exhibit I**.

Credit Bid Purchaser will raise additional capital through a \$20 million (the "Equity Rights Offering Amount") equity rights offering (the "Equity Rights Offering"). All Prepetition FLTL Lenders will be allowed to participate in the Equity Rights Offering in accordance with the rights offering procedures (the "Equity Rights Offering Procedures"). In addition, the Debtors intend to negotiate the terms of a backstop commitment agreement (the "ERO Backstop Agreement") with DIP Lenders that elect to participate in the backstop and certain FLTL Lenders (the "ERO Backstop Parties"), pursuant to which the ERO Backstop Parties will agree to fully backstop the Equity Rights Offering in exchange for, among other things, a backstop commitment premium equal to 8% of the Equity Rights Offering Amount, to be issued at a 30% discount to the equity value of NewCo on the Effective Date. In the coming days, the Debtors plan to file an emergency motion seeking approval of the Equity Rights Offering Procedures and entry into the ERO Backstop Agreement and will request that a hearing on such motion be heard no later than the deadline for filing the Plan Supplement.

C. Further Transaction Proposals

Although tThe Debtors have determined to pursue the Credit Bid Transaction and do not eurrently have any actionable offers from any third parties for the sale of any of their assets, the Debtors and Consenting Creditors have been willing to consider actionable proposals from third-parties for transactions that would provide consideration to the Debtors' estates in an amount that exceeds the Credit Bid Amount plus the value of any other consideration provided by the Credit Bid Purchaser to the Debtors pursuant to the Credit Bid Purchase Agreement and the Plan (the aggregate consideration under the Credit Bid Amount plus cash consideration Purchase

<u>Agreement</u> is currently approximately \$6501.03 mbillion, but for the avoidance of doubt, the Credit Bid Amount may be increased up to the FLTL Claims Allowed Amount).

The Debtors will continued to consider such proposals pursuant to certain procedures as provided for in the Disclosure Statement Motion (as defined below). Such, up through February 26, 2021, the Bid Deadline. Moreover, the procedures provided, among other things, that in evaluating whether any third-party bids qualify as a Qualified Bid (as defined in the Disclosure Statement Motion), the Debtors may consider several factors including, but not limited to, (i) the amount and form of consideration of the purchase price, (ii) the assets included in or excluded from the bid, (iii) the value to be provided to the Debtors and their estates, (iv) the transaction structure and execution risk, and (v) the impact on all key stakeholders. Moreover, to the extent the Debtors received one or more Qualified Bids on or before the Bid Deadline, the Debtors shallwould have, no later than three (3) Business Days after the Bid Deadline, filed with the Court a notice of receipt of such Qualified Bid(s) and the Debtors' proposed procedures for selecting the highest or otherwise best bid, including, but not limited to, any procedures for submitting revised bids and/or holding an auction to the extent the Debtors determine holding an auction will maximize value to the Debtors' estates. For the avoidance of doubt, the Credit Bid Purchaser (i) shall be deemed a Qualified Bidder that is allowed to participate in any bidding and auction process held by the Debtors and (ii) may increase the Credit Bid Amount of their proposal up to the FLTL Claims Allowed Amount of \$1,142,688,815.28 in principal plus any accrued but unpaid interest or fees under the Prepetition FLTL Credit Agreement as of the Petition Date.

Since the Debtors filed the Disclosure Statement Motion, the Debtors have executed at least one confidentiality agreement with an interested party and provided such party additional information regarding its business and access to the VDR. Any third party that sought to submit a Qualified Bid by the Bid Deadline and had demonstrated that it had the ability to submit a Qualified Bid obtained access to the VDR after executing a confidentiality agreement on customary terms that were reasonable to the Debtors.

D. Apache Transactions

In accordance with the RSA, the Debtors, the Consenting Creditors, and Apache have negotiated substantially final forms of the definitive documents providing for the transactions contemplated by, or relating to, the Apache Term Sheet (the "Apache Definitive Documents"). The documents comprising the Apache Definitive Documents are identified in that certain Apache Term Sheet Implementation Agreement, dated January 1, 2021 by and between FWE and GOM Shelf LLC (collectively, the "Fieldwood PSA Parties"), on one hand, and Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC (collectively, the "Apache PSA Parties"), on the other (the "Implementation Agreement"), a copy of which is attached hereto as Exhibit GJ.

The transactions contemplated under the Apache Definitive Documents (collectively, the "**Apache Transactions**") include, among other things, (i) FWE's assumption of any executory contracts⁷–¹³ or unexpired leases required to implement the Apache Transactions pursuant to the

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⁷¹³ To the extent the Decommissioning Agreement (as discussed further below) is an executory contract, it will be assumed and become the obligation of FWE I under the Plan of Merger.

Plan, (ii) FWE's conversion from a Delaware limited liability company to a Texas limited liability company, (iii) FWE's division into FWE I and FWE III in accordance with that certain Agreement and Plan of Merger of Fieldwood Energy LLC into Fieldwood Energy I LLC and Fieldwood Energy III LLC (the "Plan of Merger"), and (iv) the Credit Bid Purchaser, FWE I and FWE III's entry into various other agreements required to implement the Apache Transactions.

Below are brief descriptions of FWE I, FWE III, and the Abandoned Properties. 8_14

1. FWE I

FWE I will engage in the ownership and operation of the FWE I Assets, including addressing the FWE I Obligations in accordance with applicable laws and regulations and the Decommissioning Agreement. Certain of those FWE I Obligations will include the plugging and abandonment of wells and the ultimate decommissioning of platforms and offshore infrastructure in the Gulf of Mexico. FWE I will be managed by the Sole Manager selected by the Debtors and Apache in accordance with the Apache Term Sheet, the identity of which will be disclosed in the Plan Supplement before the Confirmation Hearing. Operations of the properties will initially be performed by the Credit Bid Purchaser under a transition services agreement (the "TSA") between the parties. Upon any termination of the TSA, FWE I may elect, with the consent of Apache and in accordance with the FWE I LLC Agreement, to have a third-party service provider operate the properties. The Credit Bid Purchaser will employ the vast majority of Debtors' employees post-Effective Date, which will ensure that operations will continue to be handled during the TSA period by personnel with the most experience with these properties. The TSA does not have a specified term, which means it may continue in effect for an extended period of time; however, FWE I and the Credit Bid Purchaser respectively hold a 90-day and a 180-day termination right. Cash flow generated from operations of the Legacy Apache Properties will be used primarily to pay for costs under the TSA and for plugging, abandonment, and decommissioning activities.

In addition to the liquidity provided through cash flows from the Legacy Apache Properties, (i) the Debtors will provide liquidity by capitalizing FWE I on the Effective Date with \$50 million minus the accrual of post-petition decommissioning spend by the Debtors on the Legacy Apache Properties, which the Debtors project will be approximately \$2825 million, and (ii) Apache will provide liquidity in the form of up to \$400 million of proceeds to be used by FWE I to perform plugging, abandonment, and decommissioning in accordance with the terms and conditions of the Standby Credit Facility Documents.

Under the Decommissioning Agreement, separate security has previously been provided to Apache to secure plugging, abandonment, and decommissioning obligations associated with the Apache Legacy Properties, including approximately \$238 million in funds in Trust A (defined below) and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions).

⁸¹⁴ The descriptions of the assets and obligations in this section is for informational purposes only and are qualified in their entirety by reference to the Apache Definitive Documents.

2. FWE III

FWE III will be allocated and vested with those rights, assets, and properties relating to the FWE III Oil & Gas Interests (collectively, the "FWE III Assets") and those liabilities and obligations relating to the FWE III Assets (the "FWE III Obligations").

On the Effective Date, FWE III will be capitalized with approximately \$27 million of capital through a combination of approximately (i) \$5-15 million of cash on hand and (ii) \$12-22 million in future cash commitments from the Credit Bid Purchaser, which the Debtors believe will provide the Plan Administrator with adequate funding to operate the FWE III Assets, and satisfy the FWE III Obligations, including the P&A Obligations associated with the FWE III Assets. Moreover, an additional \$912 million in outstanding security provided by surety bonds will be available to backstop any of the FWE III Obligations (in accordance with the terms and conditions of such bonds).

Upon the Effective Date, the Plan Administrator, the identity of which will be disclosed before the Confirmation Hearing, will serve as the sole officer, director, or manager of FWE III and perform all duties in accordance with the terms of the Plan and Plan Administrator Agreement, a copy of which will be filed in the Plan Supplement. The Plan Administrator's powers and authority include, among other things, engaging in the ownership, operation, plugging and abandonment, and decommissioning of the FWE III Assets, including the FWE III Oil & Gas Lease Interests.

All of the membership interests of FWE I and FWE III will be owned by FWE Parent, as reorganized on the Effective Date ("Post-Effective Date FWE Parent"). On the Effective Date, one share of Post-Effective Date FWE Parent common stock (the "Single Share") will be issued to the Plan Administrator to hold in trust as custodian for the benefit of holders of Allowed General Unsecured Claims and the Single Share will be recorded on the books and records maintained by the Plan Administrator.

3. Abandoned Properties

Immediately upon the occurrence of the Effective Date of the Plan, all of the Abandoned Properties shall be automatically abandoned by the Debtors pursuant to sections 105(a) and 554(a) of the Bankruptcy Code, without further notice or order of the Court. The Debtors anticipate that BSEE will issue orders compelling either all or certain of the Predecessors and/or CIOs for each of the Abandoned Properties to perform the P&A Obligations for each respective property. Debtors have been coordinating with BSEE, Predecessors and CIOs on the safe and orderly operational transfer of the Abandoned Properties.

As further detailed in the Motion Of Debtors For Entry of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of The Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief filed

contemporaneously herewith (the "Disclosure Statement Motion"), the Debtors will serve each Predecessor with a copy of the order approving the Disclosure Statement and notice of the intent to abandon the Abandoned Properties pursuant to the Plan by email, hand delivery, first class mail, and/or overnight mail.

(a) Discussions with the Government, Predecessors, CIOs, and Sureties

Since before the Petition Date, the Company has been in active discussions with BOEM and BSEE, as well as representatives from the Department of Interior and Department of Justice DOI and DOJ, to keep the U.S. government apprised of the Company's restructuring efforts and plans with respect to the Shelf Assets its properties. The Company has continued discussions with the DOI, DOJ, BOEM and BSEE on a regular basis regarding the structure of the Plan and progress on the Apache Definitive Documents and has provided the DOI, DOJ, BOEM and BSEE with diligence and operational updates on the Debtors' various properties and leases. Additionally, the Debtors are actively engaging in discussions with Predecessors that are being facilitated by the DOI and DOJ for the purpose of ensuring that the Predecessors have access to, and are provided with, appropriate and adequate information on the Abandoned Properties that the Debtors operate to inform them of actions required to take over operational control of such Abandoned Properties.

The Debtors have also been in regular discussions with several many of the Predecessors and CIOs regarding the terms of their proposed restructuring, including the Debtors' intent to abandon the Abandoned Properties, and the Debtors are hopeful that such discussions will result in consensual arrangements with many of their Predecessors. Moreover, following entry of the Confirmation Order, the Debtors will work in good faith with each such Predecessor to ensure the smooth and safe return of the Abandoned Properties to the Predecessors pursuant to the Plan, in an effort to ensure that responsibility for such Abandoned Properties and the related P&A Obligations are transitioned in an orderly manner to the Predecessors or CIOs, as the case may be, while also exploring the potential to negotiate consensual, commercial arrangements similar to the FWE I structure. To help facilitate these discussions, the Debtors have responded to numerous formal and informal information and document requests, providing such Predecessors and CIOs with access to extensive diligence regarding the Abandoned Properties and other aspects of the Debtors' restructuring and Plan in the form of, among other things, presentations tailored to certain predecessors' potential exposure for P&A Obligations and liability and ways to mitigate such potential liability, access to an online tool (the "Relativity Site") that allows for easy sorting to review federal offshore leases and provides relevant information pertaining to each lease interest, including the field, block, lease number, type, rights owned, effective date, expiration date, operator, working interest, and status of the lease. In addition, for each of the FWE III Oil & Gas Lease Interests and Abandoned Properties, the Relativity Site provides (i) all identified predecessors in title and working interest owners, (ii) current record title ownership and chain of record title information, (iii) asset/liability ownership detail, (iv) BOEM bonds with ID number, beneficiary, surety and description tied to each lease, (v) 3rd party bonds with ID number, beneficiary, surety and description, and (vi) BSEE and FWE estimates of asset retirement obligation ("ARO") information, including gross/net amounts and asset count information. The Debtors have also been in discussions with their surety providers and have responded to numerous formal and informal information and document requests from the sureties by producing thousands of documents, granting sureties with access to the Relativity

Site, and providing certain sureties with presentations tailored to their potential exposure for P&A liability and ways to mitigate such potential liability.

(b) Agreed Activities on Abandoned Properties, Operational Transition
Packets, and 90-Day Transition Services Agreements relating to
Abandoned Properties

To facilitate the safe and orderly operational transition of the Abandoned Properties currently operated by the Debtors and the assumption of the P&A Obligations related to same, the Debtors are taking the following actions:

- The Debtors have dedicated approximately \$6 million, in addition to amounts spent in the ordinary course, on safety related repairs and improvements on the Abandoned Properties. Despite the circumstances in which the Debtors find themselves and the intention to abandon properties under the Plan, the Debtors have continued to expend resources on the Abandoned Properties during the pendency of the Chapter 11 Cases.
- The Debtors are in the process of completing comprehensive operational transition packets of information ("OTP") organized by each abandoned platform and its associated wells and infrastructure, which will provide Predecessors and CIOs with information, or access to information, of a kind and detail that a potential purchaser of such property would require, including extensive information regarding, among other things, the condition of the Abandoned Properties and related equipment (including the status of any applicable Incidents of Non-Compliance, "INCs"), all files, records, databases, data, and other information related to the properties, and all applicable permits and regulatory requirements. The Debtors provided the first OTPs to the affected Predecessors during the week of March 1, 2021, and will provide the remaining OTPs to Predecessors and CIOs on a rolling basis as soon as they are ready over the coming weeks.

Additionally, Credit Bid Purchaser will offer a 90-day transition period post-Effective Date during which Credit Bid Purchaser will manage any of the Abandoned Properties at the requesting Predecessor's cost. Beginning the week of March 1, 2021, the Debtors, on behalf of Credit Bid Purchaser, provided identified Predecessors with a form of transition services agreement pursuant to which Credit Bid Purchaser will provide operational and other ancillary services in the same or similar manner that the Debtors have handled those services in the past with respect to the Abandoned Properties. The vast majority of employees of the Debtors will be employed by the Credit Bid Purchaser post-Effective Date, ensuring that the most knowledgeable and experienced personnel will continue to maintain the properties in a safe manner. To the extent any of the funds relating to the \$6 million amount described above remained unspent at the end of this period with respect to a specific Abandoned Property, such funds will be provided to the respective Predecessor or spent as agreed.

(c) Potential Consensual, Commercial Arrangements with Predecessors

The Debtors continue to work toward reaching long-term commercial agreements similar to the FWE I structure with various Predecessors. Under such long-term consensual, commercial agreements, Credit Bid Purchaser would continue for a specified period the management of certain identified Abandoned Properties and the expedient decommissioning of the asset base under terms to be agreed by the parties. A term sheet outlining terms available to all Predecessors that will require operatorship capabilities related to the Abandoned Properties has been provided to all relevant Predecessors. The Debtors have provided (and will continue to provide) the DOI, DOJ, BOEM and BSEE with regular updates on the status of their negotiations with each of the Predecessors.

Although the Debtors are hopeful that these discussions will result in consensual arrangements, there can be no guarantee that the relevant Predecessors will be willing to enter into consensual arrangements with the Debtors regarding the orderly transition of the Abandoned Properties and related assets. As such, following entry of the Confirmation Order, the Debtors will continue to work—whether on a consensual or nonconsensual basis—with each such Predecessor and, if applicable, CIO to ensure the smooth and safe transition of the Abandoned Properties.

(d) <u>Notice to Predecessors and CIOs</u>

As detailed in the Motion Of Debtors For Entry of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of The Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief filed contemporaneously herewith (the "Disclosure Statement Motion"), the Debtors will serve each Predecessor and CIO with a copy of the order approving the Disclosure Statement and notice of the intent to abandon the Abandoned Properties pursuant to the Plan by first class mail or overnight mail.

E. Recommendation

The Debtors are confident that they can implement the Restructuring described above to maximize stakeholder recoveries. Confirmation of the Plan will facilitate the reorganization and recapitalization of the Debtors' deepwater E&P business into a more streamlined efficient enterprise that will help preserve the jobs of in excess of 1,000 employees and contractors and its ability to successfully exploit oil and gas assets in the Gulf of Mexico to generate revenue and pay royalties to the U.S. Government. Moreover, the Debtors believe that the Plan does so in a manner where the P&A Obligations will continue to be performed in a safe and responsible manner by the relevant parties (as determined by BSEE) and will accelerate the decommissioning work performed on multiple wells, pipelines, platforms, and other facilities and substantially reduce the number of platforms in the Gulf of Mexico. For these reasons, among others, the Debtors strongly recommend that holders of Claims entitled to vote on the Plan vote to accept the Plan.

F. 363 Credit Bid Transaction

Pursuant to section 5.2(c) of the Plan, (x) if the Plan is not confirmed on or Confirmation Date does not occur before [], 2021 (the "Confirmation Outside Date") or (y) if the estimated amount of Allowed Specified Administrative Expenses Claims to be satisfied under the Plan on or after the Effective Date is projected at any time are projected by the Debtorsprior to the Confirmation Date to exceed \$[]the Toggle Amount (the next Business Day after the occurrence of (x) or (y), the ("Toggle Date"), then, with the consent of the Required DIP Lenders and Requisite FLTL Lenders, the Debtors will:

- (i) within 7 days of the Toggle Date, file a motion, in form and substance acceptable to the Debtors, the Required DIP Lenders and Requisite FLTL Lenders, seeking entry of an order of the Bankruptcy Court approving a credit bid sale transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement (which terms shall be acceptable to the Debtors, the Requisite FLTL Lenders, and Required DIP Lenders), free and clear of all Liens (other than (i) any and all Liens securing the FLFO Claim or the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens) other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights that are applicable to the Credit Bid Acquired Interests;
- (ii) within 15 days of the Toggle Date and subject to the reasonable consent of Apache, the Requisite FLTL Lenders, the Required DIP Lenders and the Debtors, amend the Apache Definitive Documents as reasonably required to effectuate the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders); provided that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties' express written consent; and
- (iii) within 35 days of the Toggle Date, obtain entry of an order of the Bankruptcy Court approving the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders).

G. Agreement with the Creditors' Committee

On March 9, 2021, the Debtors, together with the Consenting Creditors, reached an agreement in principle with the Creditors' Committee. That agreement is reflected in the Plan and provides, among other things, that:

- An unsecured creditor that is a third-party provider of goods or services to the Debtors and holds a claim arising from the provision of such goods and services (a "Trade Creditor") may elect to have its claim treated as an Unsecured Trade Claim; 15
- Holders of Unsecured Trade Claims will agree (i) to enter into a Trade Agreement (as defined in the Plan) on trade terms that are no less favorable than the terms provided to the Debtors prior to the Petition Date, and (ii) to waive any and all liens against the Debtors, their assets and any co-owned assets, or any other affiliated person or entity (including any co-working interest owner of the Debtors), or any such person's or entity's respective assets or property (real or personal), regardless of the statute or other legal authority upon which the lien is asserted, held or asserted by the Trade Creditor relating to the Unsecured Trade Claim; 16
- Such holders of Allowed Unsecured Trade Claims in Class 5A that have executed Trade Agreements will receive Cash in the aggregate amount of the lesser of (i) \$8 million and (ii) 14% of the Allowed Amount of Allowed Unsecured Trade Claims. Pursuant to the Trade Agreements;
- Holders of Allowed General Unsecured Claims in Class 5B will receive their Pro Rata Share of 5-year warrants for 3.5% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of the Plan, the New Equity Interests issuable upon exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants, but excluding the effect of any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value at which Prepetition FLTL Lenders would receive a recovery equal to par plus accrued and unpaid interest as of the Petition Date in respect of the Prepetition FLTL Loans, the terms of which shall be set forth in the GUC Warrant Agreement (the "GUC Warrants") and any distributable value of the Post-Effective Date Debtors and FWE I after satisfaction of (i) Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed FLFO Claims, all Cure Amounts and (ii) all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down;

¹⁵ A Trade Creditor that does not elect to have its claim treated as an Unsecured Trade Claim, or that does not agree to enter into a Trade Agreement or waive its liens as provided in the Plan, will have its claim treated as a General Unsecured Claim in Class 5B.

¹⁶ The Debtors and Creditors' Committee are continuing to discuss but are not in agreement as to the definition of "Trade Agreement" as set forth in the Plan and, specifically, the extent of a Trade Creditor's waiver of liens. The Creditors' Committee reserves all rights in that regard.

- the GUC Warrants will be held by FWE Parent for distribution in accordance with the Plan. In addition, to the extent all of the Cash distributable to holders of Allowed Unsecured Trade Claims is not distributed on or about the Effective Date, any such undistributed Cash will be held by FWE Parent for future distribution in accordance with the Plan;
- <u>a person or entity selected by the Creditors' Committee, subject to the consent of the Debtors, Required DIP Lenders, and Requisite FLTL Lenders, with such consent not to be unreasonably withheld, will be appointed as Plan Administrator and the Plan Administrator Expense Reserve shall be funded with \$8 million in Cash;</u>
- FLTL Deficiency Claims shall not receive any distribution or recovery under the Plan;
- on the Effective Date, the Post-Effective Date Debtors shall be deemed to have released all preference actions pursuant to section 547 of the Bankruptcy Code against the holders of Unsecured Trade Claims and General Unsecured Claims (in each case, solely in their capacity as holders of Unsecured Trade Claims and General Unsecured Claims, as applicable);
- the Creditors' Committee's will waive, as of the Effective Date, its right as provided in the DIP Order (defined below) to assert any Challenge to certain of the Lenders' asserted liens;
- the Creditors' Committee will support and not object to the Plan; and
- the Creditors' Committee will submit a letter to holders in Classes 5A and 5B of General Unsecured Claims recommending that such holders vote to accept the Plan.

H. G. Confirmation Timeline

The Debtors seek to move forward expeditiously with the Solicitation of votes and a hearing on confirmation of the Plan in an effort to minimize the continuing accrual of administrative expenses. Accordingly, subject to the Bankruptcy Court's approval, the Debtors are proceeding on the following timeline with respect to the Disclosure Statement and the Plan:

Hearing on Approval of Disclosure Statement	February 3 March 18, 2021 at 21:30 p.m. (prevailing Central Time)
Plan Supplement Filing	March 2 April 14, 2021 at 4:00 p.m. (prevailing Central Time)
Voting Deadline	March 9 April 21, 2021 at 4:00 p.m. (prevailing Central Time)

Deadline to Object to Confirmation of Plan	March 9April 21, 2021 at 4:00 p.m. (prevailing Central Time)
Deadline to File (i) Reply to Plan Objection(s) and (ii) Brief in Support of Plan Confirmation	March 12 <u>April 28</u> , 2021
Confirmation Hearing	March 17April 29, 2021 at [] (prevailing Central Time), subject to the Bankruptcy Court's schedule

I. H. Inquiries

If you have any questions about the packet of materials you have received, please contact Prime Clerk LLC, the Debtors' voting agent (the "**Voting Agent**"), at (855) 631-5346 (toll free from the United States or Canada) or +1 (917) 460-0913 (international). Additional copies of the Disclosure Statement, the Plan, or the Plan Supplement (when filed) are available upon written request made to the Voting Agent at the following address:

Fieldwood Energy LLC Ballot Processing c/o Prime Clerk LLC One Grand Central Place 60 East 42nd Street New York, NY 10165

Copies of the Disclosure Statement, which includes the Plan and the Plan Supplement (when filed) are also available on the Voting Agent's website, https://cases.primeclerk.com/FieldwoodEnergy/. PLEASE DO NOT DIRECT INQUIRIES TO THE BANKRUPTCY COURT.

II. SUMMARY OF PLAN TREATMENT

The following table summarizes: (i) the treatment of Claims and Interests under the Plan; (ii) which Classes are impaired by the Plan; (iii) which Classes are entitled to vote on the Plan; and (iv) the estimated recoveries for holders of Claims and Interests. The table is qualified in its entirety by reference to the full text of the Plan. The Debtors may not have holders of Claims or Interests in a particular Class or Classes, and such Classes will be treated as set forth in Section 3.6 of the Plan.

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
1	Except to the extent that a holder of an Allowed Other	Uni <u>I</u> mpair	<u> </u>	100%
(Other Secured	Secured Claim agrees to a less favorable treatment, in full	ed	<u>\$9.5 million</u>	
Claims)	and final satisfaction of such Allowed Other Secured			
	Claim, at the option of the Debtors or the Post-Effective	(Not		

	Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
		Date Debtors, such holder shall receive either (i) payment	e Entitled		
		in full in Cash, payable on the later of the Effective Date	to vote		
		and the date that is ten (10) Business Days after the date	because		
		on which such Other Secured Claim becomes an Allowed	presumed		
		Other Secured Claim, in each case, or as soon as	to accept)		
		reasonably practicable thereafter or (ii) such other			
		treatment so as to render such holder's Allowed Other			
		Secured Claim Unimpaired, or (iii) any other treatment			
		consistent with the provisions of section 1129 of the			
		Bankruptcy Code, including by providing such holder with the "indubitable equivalent" of their Allowed Other			
		Secured Claim (which, for the avoidance of doubt, may			
		be in the form of a multi-year promissory note or other			
		financial instrument); provided, that any Allowed Other			
		Secured Claim assumed by the Credit Bid Purchaser			
		pursuant to the Credit Bid Purchase Agreement shall be			
		solely an obligation of the Credit Bid Purchaser and the			
		holder of such assumed Claim shall have no recourse to			
		or Claim against the Debtors or Post-Effective Date			
		Debtors or their assets and properties.			
İ		Except to the extent that a holder of an Allowed Priority			
		Non-Tax Claim agrees to a less favorable treatment, in			
		full and final satisfaction of such Allowed Priority Non-			
		Tax Claim, each holder of an Allowed Priority Non-Tax			
		Claim shall, at the option of the Debtors or the Post-			
		Effective Date Debtors (i) be paid in full in Cash or	Unimpaire		
		(ii) otherwise receive treatment consistent with the	d		
		provisions of section 1129(a)(9) of the Bankruptcy Code,			
		payable on the later of the Effective Date and the date	(Not		
		that is ten (10) Business Days after the date on which	entitled to	${}$ ${$	100%
		such Priority Non-Tax Claim becomes an Allowed	vote		
		Priority Non-Tax Claim, in each case, or as soon as	because		
		reasonably practicable thereafter; <i>provided</i> , that any	presumed		
		Allowed Priority Non-Tax Claim assumed by the Credit	to accept)		
		Bid Purchaser pursuant to the Credit Bid Purchase			
		Agreement shall be solely an obligation of the Credit Bid			
		Purchaser and the holder of such assumed Claim shall			
		have no recourse to or Claim against the Debtors or Post-			
		Effective Date Debtors or their assets and properties.	1		1

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
3 (FLFO Claims) ⁹ 17	Except to the extent that a holder of an Allowed FLFO Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of such Allowed FLFO Claim, (a) each holder of an Allowed FLFO Claim shall receive its Pro Rata Share of the FLFO Distribution Amount and (b) all remaining Allowed FLFO Claims shall be assumed by the NewCo Entities as modified to the extent set forth in the First Lien Exit Facility Documents. The Liens securing the FLFO Claims that attach to the Credit Bid Acquired Interests shall be retained and deemed assigned to the First Lien Exit Facility Agent upon the Effective Date to secure the obligations under the First Lien Exit Facility.	UniImpair ed (Not eEntitled to vote because presumed to accept)	\$138,599,082.31	100%
	Except to the extent that a holder of an Allowed FLTL Secured Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed FLTL Secured Claim and in consideration for the Credit Bid Transaction, each holder of an Allowed FLTL Secured Claim shall receive: its Pro Rata Share of: (i) 100% of the New Equity Interests, subject to dilution by (iw) the Backstop Commitment Premium Equity Premium Interests, (iix) the New Equity Interests issued upon exercise of the Subscription Rights, (y) any New Equity Interests issued upon the exercise of the New Money Warrants or the GUC Warrants, and (iiiz) by any New Equity Interests issued pursuant to the Management Incentive Plan: and (ii) the Subscription Rights.	Impaired (Entitled to vote)	\$ <mark>426,000,000.00</mark> 1, 142,688,815.28	100[_] %

⁹¹⁷ As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of this the Plan or any transaction contemplated by the Plan.- All of the Prepetition FLFO Administrative Agent's and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan.- The filing of the Plan by the Debtors does not and shall not constitute or imply the Prepetition FLFO Administrative Agent's or the Prepetition FLFO Lenders' consent to any term or provision of this Plan. All of the Debtors' rights with respect to such amendments and modifications are reserved. For the avoidance of doubt, the filing of the Plan does not in any way affect the ongoing consent rights of the DIP Lenders—and, the Consenting FLTL Lenders, Apache, and the Debtors under the Restructuring Support Agreement.

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
5 <u>A</u> (SLTL <u>Unsecure</u> <u>d Trade</u> Claims		Impaired (Entitled to vote)	\$ <mark>517,500,000.00</mark> 4 3.2 million - \$51.9 million	<u> </u>
65B (General Unsecured Claims)	Except to the extent that a holder of an Allowed General Unsecured Claim agrees to less favorable treatment, on or after the Effective Date, in full and final satisfaction of and in exchange for such Allowed General Unsecured Claim, each holder of an Allowed General Unsecured Claim shall receive, up to the full amount of such holder's Allowed General Unsecured Claim: (i) its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 5); and: (ii) the GUC Warrants; and (iii) the GUC Warrants; and Distributable Value.	Impaired (Entitled to vote)	- \$1,481 million - \$1,656 million	[] 0.2 <u>% -</u> <u>8.7</u> %
7 <u>6</u> (Intercompany Claims)	On or after the Effective Date, all Intercompany Claims shall be adjusted, reinstated, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.	Unimpaire d (Not entitled to vote because presumed to accept)	N/A	0 <u>%</u> - 100%
87 (Subordinated Securities Claims)	All Subordinated Securities Claims, if any, shall be discharged, cancelled, released, and extinguished as of the Effective Date, and will be of no further force or effect, and holders of Allowed Subordinated Securities Claims will not receive any distribution on account of such Allowed Subordinated Securities Claims.	(Not entitled to vote because deemed to reject)	\$0	0%

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
<u>98</u>	On the Effective Date, all Intercompany Interests, in the Debtors' or the Post-Effective Date Debtors' discretion, shall be adjusted, reinstated, cancelled, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.	Unimpaire d (Not entitled to vote because presumed to accept)	N/A	0 <u>%</u> - 100%
	On the Effective Date, all Existing Equity Interests shall be canceled, released, and extinguished, and will be of no further force or effect.	(Not entitled to vote because deemed to reject)	N/A	0%

III. OVERVIEW OF DEBTORS

A. General Overview

The Company is one of the largest oil and gas exploration and production companies in the Gulf of Mexico (the "GOM"). Its portfolio of properties includes both deepwater assets and shallow water assets in the GOM. The majority of the Company's shallow water assets were acquired in 2013 when the Company purchased the Legacy Apache Properties from Apache. The Company's other shallow water assets were acquired through multiple other subsequent transactions including its 2014 acquisition of certain subsidiaries of SandRidge Energy, Inc. comprising its Gulf Coast division (the shallow water "Non-Apache Properties" and, together with the shallow water Legacy Apache Properties, the "Shelf Assets"). The Company subsequently acquired a number of deepwater assets in 2018 when it purchased Noble Energy, Inc.'s deepwater business (the "Noble Properties") as part of its previous chapter 11 case discussed below. Since 2018, the Company has acquired additional interests in its Noble Properties and additional deepwater assets to further diversify and complement its portfolio of properties (together with the Noble Properties, the "Deepwater Assets").

Despite the Company's strategic growth plans and diversified mix of properties, the Company's liquidity profile has become volatile in recent years, primarily as a result of (i) the precipitous decline in crude oil prices starting in 2014 and then again in 2020 and (ii) more recently, the effects of the COVID-19 pandemic. These adverse market conditions first led the Company to restructure its balance sheet pursuant to prepackaged chapter 11 cases commenced in February of 2018 – *In re Fieldwood Energy LLC*, Case No. 18-30649 (DRJ) (the "2018 Restructuring"). In April 2018, the Bankruptcy Court entered an order confirming the Company's plan of reorganization, pursuant to which the Company reduced its funded debt obligations by more than \$1.6 billion and acquired the Noble Properties. Since the 2018

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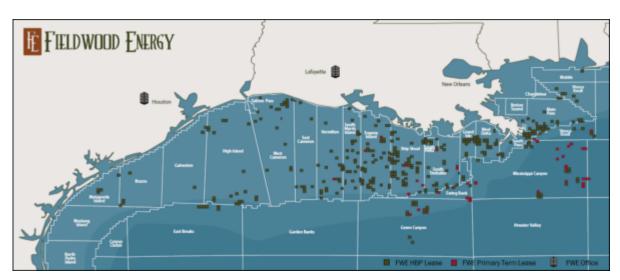
Restructuring, however, worsening market conditions coupled with significant decommissioning costs related to its Shelf Assets have resulted in reduced liquidity for the Company.

B. <u>Debtors' Corporate History and Structure</u>

1. Corporate History

FWE was established in December 2012 as a portfolio company of certain energy funds of Riverstone Holdings LLC, a private energy and power-focused investment firm. The Company operates an energy business focused on the acquisition, development, exploration, and production of oil and natural gas properties. The Company's oil and natural gas assets consist primarily of producing oil and natural gas properties located primarily offshore in the GOM. FWE was initially capitalized in September 2013 in connection with the acquisition of shallow water assets from Apache. In early 2014, the Company completed an acquisition of certain GOM assets from SandRidge Energy, Inc. In connection with the 2018 Restructuring, the Company acquired the deepwater Noble Properties. Since 2018, the Company has grown its deepwater asset base through opportunistic acquisitions of additional deepwater assets and through a strategic exploration and development program by drilling and completing five deepwater wells near facilities that FWE either owns, operates, or to which is has a contractual right to flow-back. The combination of FWE's shallow water and deepwater properties makes it one of the largest oil and gas exploration and production companies in the GOM by leasehold and operated production.

The following map illustrates the locations of the Debtors' oil and natural gas properties as of the Petition Date:



As of the Petition Date, the Debtors had over 300 operated platforms spread across more than 1.5 million gross acres. The Debtors employ over 600 employees across their offices in

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¹⁹¹⁸ Debtor GOM Shelf LLC and FW GOM Pipeline, Inc. were also acquired in this acquisition.

H19 The following Debtors were acquired in this transaction: Dynamic Offshore Resources NS, LLC, Fieldwood Energy Offshore LLC, Fieldwood SD Offshore LLC, Bandon Oil and Gas GP, LLC, Bandon Oil and Gas, LP, Fieldwood Energy SP LLC, Galveston Bay Pipeline LLC, and Galveston Bay Processing LLC.

Houston, Lafayette, and offshore. In addition, the Debtors have approximately 500 additional contractor personnel on their facilities on a daily basis. The Debtors maintain operational control over greater than 95% of their diversified asset base. During the first three months of 2020, the Debtors have produced, on average, 79,410 barrels of oil equivalent per day. In a typical year, the Debtors spend significant sums on helicopters, drilling rigs, and various marine vessels to support operations, including support for producing fields, workovers, recompletions, ongoing maintenance, drilling, and decommissioning activities.

Additionally, as one of the largest facility and well owners in the GOM, the Debtors have an extensive well plugging and abandonment ("**P&A**") and decommissioning programs. In recent years, the Company has maintained a robust staff specifically dedicated to managing P&A and decommissioning operations. The Company has performed a significant amount of well-P&A work in-house using Company-owned spreads and specialized employees.

The Company prides itself on being an industry leader in establishing vigorous systems to manage its risk associated with offshore GOM operations effectively and is committed to maintaining safe and efficient operations, with the paramount goal of protecting personnel, the environment, and its facilities. To mitigate risk and support the Company's daily operations, the Company maintains a multi-tier insurance program. The Company's current energy package policy includes insurance coverage for pollution as well as third-party pollution liabilities, control of well, and property damage from operational and windstorm risk. In addition, the Company requires each of its contractors working on its facilities to maintain insurance coverage appropriate for the services provided by the contractor and for the contractor to name the Company as an additional insured under its insurance policies. The Company also requires each contractor to provide contractual indemnification to the Company for bodily injury and property damage arising out of the contractor's operations.

(a) Regulation of Debtors' Business and Decommissioning Obligations

The Debtors are subject to the local, state, and federal laws and regulations in the jurisdictions where they operate. The laws and regulations that impact the Debtors' operations include those relating to the operation of wells and facilities (including platforms, pipelines, and gathering or processing units), environmental protection, health and safety, and oil and natural gas exploration and development.

The Company's operations in the GOM include a substantial number of oil and gas leases situated in federal waters and issued by the U.S. Department of the Interior. Specifically, the Company owns an interest in over 350 oil, gas, and mineral leases ("Oil and Gas Leases"), and is party to hundreds of joint operating agreements, unitization agreements, and farm-out agreements governing operations of the Oil and Gas Leases. Of their Oil and Gas Leases, almost all are offshore leases granted by BOEM or its predecessor entity. Operation of the Oil and Gas Leases in the GOM is subject to regulation by BOEM and BSEE (as well as other federal agencies including the Environmental Protection Agency and the United States Coast Guard) and requires compliance with the regulations of these agencies and other federal regulations and orders issued pursuant to various federal laws, including the Outer Continental Shelf Lands Act. For offshore operations, lessees must obtain BOEM approval for exploration, development, and production plans before the commencement of such operations. In addition to permits required from other agencies such as the U.S. Environmental Protection Agency, lessees must obtain a

permit from BSEE before commencing drilling and must comply with regulations governing, among other things, engineering and construction specifications for production facilities, safety procedures, well containment, P&A, and removal of infrastructure facilities. The Company has some operations in Texas and Louisiana; those operations are subject to regulation by various state regulators.

(b) Obligations to the United States Government

To cover the various obligations of lessees and operators, such as the cost to plug and abandon wells and decommission and remove platforms and pipelines at the end of production on a lease, BOEM may require that lessees post surety bonds or other acceptable financial assurances that such obligations will be met. As of the Petition Date, the Debtors have obtained approximately \$1775 million in surety bonds for the benefit of BOEM to secure various of the Debtors' P&A Obligations.

(c) Obligations to Third Parties

Pursuant to BSEE regulations, the Company is jointly and severally liable for P&A obligations with all current and prior owners in the chain of title for all P&A liability that was accrued during the prior and current owners' ownership period. Therefore, in connection with many of its acquisitions of oil and gas properties, the Company has entered into various arrangements with the sellers that establish how the decommissioning of the subject oil and gas properties will be addressed in compliance with BOEM and BSEE regulations, including (as discussed below) with Apache.

Obligations to Third Parties Excluding Apache. As stated, the Debtors have entered into various arrangements with third parties concerning P&A Obligations assumed or that may arise during the Debtors' ownership of any acquired assets. In connection with the P&A Obligations owed to third parties (other than Apache), the Debtors have obtained approximately \$494 million in surety bonds and maintain less than \$10 million in escrow deposits, in each case for the benefit of such third parties.

Obligations to Apache. As explained above, the Company, in 2013, purchased the Legacy Apache Properties from Apache and agreed to assume decommissioning liabilities for certain properties that Apache previously owned and operated (the Legacy Apache Properties together with the previously owned and operated properties, the "Apache Properties"). The Debtors' decommissioning obligations owed to Apache with respect to the Apache Properties is governed by the provisions of the Decommissioning Agreement.

Under the Decommissioning Agreement, the Debtors must spend a minimum amount (\$80 million through 2022) each year on decommissioning the Apache Properties or fund any shortfall into a decommissioning trust for which Apache holds a beneficial interest (the "**Trust A**"). If the Company fails to perform the decommissioning required by the government, Apache may perform the decommissioning itself and seek reimbursement from the Company. If the Debtors fail to reimburse Apache, then Apache may then seek reimbursement first from proceeds held in Trust A and then from certain letters of credit or surety bonds issued for its benefit and described below. Any amounts collected by Apache under the letters of credit or surety bonds,

but not used for reimbursement for Apache decommissioning work, are required to be deposited into Trust A.

Under the Decommissioning Agreement and related documents, as amended in connection with the 2018 Restructuring, the Company has provided Apache with the following security and credit support relating to decommissioning of the Apache Properties:

- Approximately \$498 million in letters of credit, provided that the Company has the right to replace up to \$150 million of letters of credit with an equivalent amount of surety bonds in form and substance acceptable to Apache, which the Debtors have exercised;
- The conveyance of net profits interests into Trust A; and
- A first-priority springing lien on the assets of Trust A upon certain conditions being fulfilled, including the condition that the NPIs are recharacterized by the Bankruptcy Court.

Each month, the Debtors are obligated to deposit certain of the net profits generated by certain of the Apache Properties into Trust A. Certain funds in Trust A may be reimbursed to the Debtors if the Company certifies that the required minimum spend on decommissioning will be performed in the applicable year, and other funds in Trust A continue to accrue until the amounts therein equal approximately \$300 million. As the Company decommissions the Apache Properties, funds in Trust A and the amount of the letters of credit or surety bonds may be reduced if they together exceed 125% of the Debtors' remaining decommissioning liabilities under the Decommissioning Agreement. Under FWE's decommissioning program, the Company has performed approximately \$1.4 billion of decommissioning work, and has plugged and abandoned over 1,100 wells, 400 pipelines, and 380 platforms and other facilities through year-end 2019.

In connection with the 2018 Restructuring, the Debtors and Apache amended the Decommissioning Agreement to its current form. Under the Apache Term Sheet, all of the Debtors' obligations under the Decommissioning Agreement will continue with FWE I.

(d) 2018 Restructuring

On February 15, 2018, the Debtors commenced the 2018 Restructuring in the Bankruptcy Court. Pursuant to a pre-packaged plan of reorganization (the "2018 Plan"), the Debtors reduced their total funded debt from approximately \$3.3 billion to \$1.7 billion and reduced the Company's annual debt service obligations by up to \$128 million.

Additionally, pursuant to the 2018 Plan, the Company acquired the deepwater Noble Properties for a purchase price of approximately \$480 million, before customary adjustments. The Noble Properties have increased the Company's base of cash-flow positive assets meaningfully and have provided accretive value to the Debtors through operational efficiencies and synergies with the Debtors' existing assets. The Company's purchase of the Noble

Properties was funded by a portion of the proceeds from an equity rights offering to certain of the Company's then-second lien lenders (the "2018 Rights Offering").

(e) Other Matters

FWE is the indirect owner of economic interests in approximately 10% of Fieldwood Mexico, with the remaining 90% owned primarily by Riverstone V FW Holdings, LLC and its affiliates. Fieldwood Mexico is not a debtor in these Chapter 11 Cases. Fieldwood Mexico is the designated operator of the undeveloped Ichalkil and Pokoch fields in Mexico and splits all costs and profits equally with its Mexican partner, PetroBal, S.A.P.I. de C.V. FWE manages Fieldwood Mexico and provides technical and administrative services to Fieldwood Mexico pursuant to various service agreements on arm's-length terms.

2. Debtors' Corporate and Governance Structure

FWE Parent is approximately 49% owned by Riverstone Holdings LLC and certain of its affiliates, approximately 49.5% owned by its previous lenders and participants of the 2018 Rights Offering, and approximately 1.5% owned by employees through settlements of restricted stock units issued under a management incentive plan. Collectively, the Debtors consist of 14 entities registered under the laws of Delaware, Texas, and Louisiana. The Debtors also own two wholly-owned, non-debtor, domestic affiliates formed in Delaware and a wholly-owned, non-debtor, non-domestic affiliate formed in the Netherlands. A chart illustrating the Debtors' organizational structure as of the Petition Date is annexed hereto as **Exhibit HK**.

All of the other Debtors are wholly-owned, direct or indirect subsidiaries of FWE Parent. FWE Parent's Board of Directors (the "Board") functions as the Debtors' governing board with respect to the decision-making underlying these Chapter 11 Cases. The Board has seven members. Before July 8, 2020, G.M. McCarroll served as Chairman of the Board. He was also the Debtors' President and Chief Executive Officer. G.M. McCarroll resigned his positions effective as of July 1, 2020 pursuant to a separation agreement with the Company and continues to provide transition services at the Board's direction under a consulting agreement. The Board thereafter resolved to create an Executive Leadership Team (the "ELT") in lieu of appointing an individual to replace G.M. McCarroll as Chief Executive Officer. The Board has appointed Michael T. Dane (Senior Vice President and Chief Financial Officer), Thomas R. Lamme (Senior Vice President and General Counsel), and Gary D. Mitchell (Senior Vice President – Production) to serve on the ELT. In addition, the Board formed the Leadership Transition Committee (the "LTC") to oversee the ELT. Jim LaChance, an independent director, who joined the Board on July 8, 2020, is the sole member of the LTC.

Each Debtor other than FWE Parent is either a member-managed or manager-managed limited liability company or a corporation with a one-person or two-person board of directors, with the exception of one partnership entity that is managed by its general partner. FWE Parent's Board consists of the following seven directors:

Name	Position
Mark S. Boyadjian	Independent Director
Jason Dillow	Director
Bartow Jones	Director

<u>Name</u>	<u>Position</u>
Jim LaChance ==	Independent Director
N. John Lancaster	Director
Jason Mudrick	Director
James H. Painter	Independent Director

The Company has highly experienced managers for its operations. The Company's core management team consists of the following individuals:

Name	Position
Michael T. Dane	Senior Vice President and Chief Financial Officer
Thomas R. Lamme	Senior Vice President, General Counsel, and Secretary
Gary D. Mitchell	Senior Vice President, Production
Gary Janik	Senior Vice President, Reservoir Engineering, Acquisitions and
	Mexico
John Seeger	Senior Vice President, Operations
John Smith	Senior Vice President, Business Development

C. Equity Ownership

The following entities own, directly or indirectly, 10% or more of equity interests in FWE Parent:

- a) Certain funds sponsored by, or affiliated with, Riverstone Holdings LLC collectively own approximately 49% of common stock in FWE Parent (the "Common Stock").
- b) Certain funds sponsored by, or affiliated with, Bardin Hill Investment Partners LP collectively own approximately 12% of the Common Stock.
- c) Certain funds sponsored by, or affiliated with, Mudrick Capital Management LP collectively own approximately 11% of the Common Stock.

Each of the Debtors other than FWE Parent is directly or indirectly wholly-owned by FWE Parent.

D. Prepetition Indebtedness

Immediately before the Petition Date, the Debtors' funded prepetition indebtedness was approximately \$1,800 million, consisting of the following:

Facility	Maturity	Principal	
Fieldwood - First Lien Debt Obligations			
First Lien First Out Term Loans	12/31/2021	\$139 million	
First Lien Last Out Term Loans	04/11/2022	\$1,143 million	
Fieldwood - Second Lien Debt Obligations			
Second Lien Term Loans	04/11/2023	\$518 million	

Jim LaChance was appointed a director in July 2020. The terms of his engagement are governed by that certain *Independent Director Agreement*, dated July 12, 2020.

Total Funded Debt

\$1,800 million

The below description of the Debtors' prepetition indebtedness is for informational purposes only and is qualified in its entirety by reference to the specific agreements evidencing such indebtedness.

1. First Lien First Out Credit Agreement

Certain of the Debtors are parties to that certain Second Amended and Restated Credit Agreement-First Out, dated as of June 28, 2019 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "Prepetition FLFO Credit Agreement") between FWE, as borrower, FWE Parent, as holdings, Goldman Sachs Bank USA, as administrative agent (the "Prepetition FLFO Administrative Agent"), Cantor Fitzgerald Securities ("CFS"), as collateral agent (in its capacity as such, the "Prepetition FLFO Collateral Agent"), and the Lenders (as defined therein) from time to time party thereto (the "Prepetition FLFO Lenders"). The Prepetition FLFO Credit Agreement establishes (i) a term loan credit facility that matures on December 31, 2021, pursuant to which an aggregate principal amount of approximately \$50 million in term loans (the "Initial FLFO Term Loans") are outstanding, (ii) a multi-draw term loan credit facility that matures on December, 31, 2021, pursuant to which an aggregate principal amount of approximately \$50 million in term loans (together with the Initial FLFO Term Loans, the "FLFO Term Loans") are outstanding, and (iii) a revolving credit facility that matures on December 31, 2021, pursuant to which (a) an aggregate principal amount of approximately \$17 million in revolving loans is outstanding and (b) a reimbursement obligation in favor of the Prepetition FLFO Administrative Agent with respect to approximately \$22 million in drawn letters of credit is outstanding, plus, in each case, any applicable interest, fees, and other amounts.

Certain of the Debtors guaranteed the Obligations (as defined in the Prepetition FLFO Credit Agreement (the "FLFO Obligations")) of FWE pursuant to that certain Amended and Restated Guarantee Agreement, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the "FLFO Guarantors") and the FLFO Collateral Agent. In order to secure the FLFO Obligations and the guarantee provided with respect to the FLFO Obligations, each of FWE and the FLFO Guarantors granted, or confirmed their continuing grant of, a first priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain Second Amended and Restated Collateral Agreement, dated as of June 28, 2019 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "FLFO Collateral Agreement") among FWE, the FLFO Guarantors, the Prepetition FLFO Administrative Agent, and the Prepetition FLFO Collateral Agent. In addition to the liens and security interests granted pursuant to the Prepetition FLFO Collateral Agreement, FWE and certain of the FLFO Guarantors granted, or confirmed their continuing grant of, first priority Mortgages (as defined in the FLFO Credit Agreement, the "FLFO Mortgages") on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required.

2. First Lien Term Loan Agreement

Certain of the Debtors are parties to that certain Amended and Restated First Lien Credit Agreement, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "Prepetition FLTL Credit Agreement"), among FWE, as borrower, FWE Parent, as holdings, the lenders from time to time party thereto (the "Prepetition FLTL Lenders" and, together with the Prepetition FLFO Lenders, the "Prepetition First Lien Lenders"), and Cantor Fitzgerald Securities, as administrative agent and collateral agent (the "Prepetition FLTL Administrative Agent" and, together with the Prepetition FLFO Administrative Agent and the Prepetition FLFO Collateral Agent, the "Prepetition First Lien Agents"). As of the Petition Date, the aggregate amount outstanding under the FLTL Credit Agreement was approximately \$1,142,688,815.28, plus any unpaid interest, fees, premiums, or other amounts due thereunder.

Certain of the Debtors guaranteed the Obligations (as defined in the FLTL Credit Agreement (the "FLTL Obligations")) of FWE pursuant to that certain Amended and Restated Guarantee Agreement, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the "FLTL Guarantors") and the FLTL Administrative Agent. In order to secure the FLTL Obligations and the guarantee provided with respect to the FLTL Obligations, each of FWE and the FLTL Guarantors granted, or confirmed their continuing grant of, a first priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain Amended and Restated Collateral Agreement, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "FLTL Collateral Agreement", and, together with the FLFO Collateral Agreement, the "First Lien Collateral Agreements") among FWE, the FLTL Guarantors and the FLTL Administrative Agent, as collateral agent. In addition to the liens and security interests granted pursuant to the FLTL Collateral Agreement, FWE and certain of the FLTL Guarantors granted, or confirmed their continuing grant of, first priority Mortgages (as defined in the FLTL Credit Agreement and, together with the FLFO Mortgages, the "First Lien Mortgages", the First Lien Mortgages, together with the First Lien Collateral Agreements and any other "Security Documents" as defined in the Prepetition FLFO Credit Agreement and Prepetition FLTL Credit Agreement, respectively, the "First Lien Security Documents") on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required. The security interest and lien securing the FLTL Obligations is pari passu with the security interest and lien securing the FLFO Obligations; however, pursuant to the terms of the Pari Passu Intercreditor Agreement (as defined below), any proceeds from the collateral securing the FLFO Obligations and the FLTL Obligations are required to be applied first towards the repayment of the FLFO Obligations and, thereafter, towards the repayment of the FLTL Obligations.

3. Second Lien Term Loan Agreement

Certain of the Debtors are parties to that certain *Amended and Restated Second Lien Credit Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "**Prepetition SLTL Credit Agreement**" and, together with the Prepetition FLFO Credit Agreement and Prepetition FLTL Credit Agreement, the "**Prepetition Credit Agreements**"), among FWE, as borrower, FWE

Parent, as holdings, the lenders from time to time party thereto (the "**Prepetition SLTL Lenders**" and, together with the Prepetition First Lien Lenders, the "**Prepetition Lenders**"), and Cortland Capital Market Services LLC, as administrative agent and collateral agent (the "**Prepetition SLTL Administrative Agent**" and, together with the Prepetition First Lien Agents, the "**Prepetition Administrative Agents**"). As of the Petition Date, the aggregate amount outstanding under the Prepetition SLTL Credit Agreement was approximately \$517,500,000, plus any unpaid interest, fees, premiums, or other amounts due thereunder (collectively, the "**SLTL Claims**").

Certain of the Debtors guaranteed the Obligations (as defined in the SLTL Credit Agreement (the "SLTL Obligations")) of FWE pursuant to that certain Amended and Restated Guarantee Agreement, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the "SLTL Guarantors") and the Prepetition SLTL Administrative Agent. In order to secure the SLTL Obligations and the guarantee provided with respect to the SLTL Obligations, each of FWE and the SLTL Guarantors granted, or confirmed their continuing grant of, a second priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain Amended and Restated Collateral Agreement, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "SLTL Collateral Agreement") among FWE, the SLTL Guarantors and the SLTL Administrative Agent, as collateral agent. In addition to the liens and security interests granted pursuant to the SLTL Collateral Agreement, FWE and certain of the SLTL Guarantors granted, or confirmed their continuing grant of, second priority Mortgages (as defined in the SLTL Credit Agreement, and, together with the First Lien Mortgages, the "Mortgages", the Mortgages, together with the First Lien Security Documents and any other "Security Documents" as defined in the SLTL Credit Agreement, the "Security Documents") on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required.

4. Intercreditor Agreements

The relative contractual rights of the Prepetition FLFO Lenders, on the one hand, and the Prepetition FLTL Lenders, on the other hand, are governed by that certain *Pari Passu Intercreditor Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "Pari Passu Intercreditor Agreement"). The Pari Passu Intercreditor Agreement controls the rights and obligations as among the holders of the FLFO Obligations (the "Prepetition FLFO Secured Parties"), the holders of the FLTL Obligations (together with the Prepetition FLFO Secured Parties, the "Prepetition First Lien Credit Agreement Secured Parties") and certain other providers of Secured Hedge Agreements (as defined in the Pari Passu Intercreditor Agreement) with respect to, among other things, priority of security over collateral, matters of debtor-in-possession financing, the use of cash collateral, and adequate protection.

The relative contractual rights of the Prepetition First Lien Credit Agreement Secured Parties, on the one hand, and holders of the SLTL Obligations (the "**Prepetition Second Lien Secured Parties**"), on the other hand, are governed by that certain *Intercreditor Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "**Senior Intercreditor Agreement**"). The Senior

Intercreditor Agreement controls the rights and obligations of the Prepetition First Lien Credit Agreement Secured Parties and the Prepetition Second Lien Secured Parties with respect to, among other things, priority of security over collateral, matters of debtor-in-possession financing, the use of cash collateral, and adequate protection.

5. DB Receivables Facility

Certain of the Debtors and a non-Debtor affiliate are parties to that certain *Master Receivables Purchase Agreement* dated as of December 23, 2019 among FWE, as originator, FW FinCo LLC, as seller, Deutsche Bank AG New York Branch, as administrative agent, Deutsche Bank Trust Company Americas, as a purchaser and the other purchasers party thereto (the "**DB Receivables Facility**"). As of the Petition Date, there were no amounts due and owing on the DB Receivables Facility. Subsequent to the Petition Date, the DB Receivables Facility terminated on its own terms.

6. Surety Bonds

Before the Petition Date, the Company had approximately \$1.165 billion in surety bonds that it maintains to satisfy various contractual and regulatory requirements. As stated above, this includes approximately \$177 million in surety bonds for the benefit of BOEM. This also includes \$498 million in surety bonds and contracts similar to surety bonds, which either have been issued directly to Apache on the Company's behalf or have been issued to Deutsche Bank as collateral for an equal dollar amount of letters of credit that Deutsche Bank has issued to Apache on the Company's behalf.

7. Unsecured Claims

Further, in the ordinary course of their business, the Debtors incur trade debt with numerous vendors in connection with their operations. However, a significant number of the Debtors' prepetition trade obligations have been satisfied by the Debtors in accordance with first day relief granted by the Bankruptcy Court (as described below).

8. Intercompany Claims

In the ordinary course of business, intercompany transactions (collectively, "Intercompany Transactions," and each intercompany receivable and payable generated pursuant to an Intercompany Transaction, an "Intercompany Claim") occur when, among other things, (i) FWE receives funds on behalf of Debtor and non-Debtor affiliates and managed entities (the "Non-Debtor Affiliates"), (ii) FWE makes payments and disbursements on behalf of Debtor and Non-Debtor Affiliates, and (iii) funds are transferred between and among the Debtors and the Non-Debtor Affiliates (primarily between FWE, Fieldwood Mexico, and SP 49 Pipeline LLC).

Debtor to Debtor Intercompany Transactions and Intercompany Claims are not generally settled by actual transfers of cash among the Debtors. Instead, the Debtors track all Intercompany Transactions and Intercompany Claims electronically in their centralized accounting system, the results of which are recorded concurrently on the applicable Debtor's balance sheets and regularly reconciled. The accounting system requires that all general ledger entries be balanced at the legal-entity level and, therefore, when the accounting system enters an

intercompany receivable on one entity's balance sheet, it also automatically creates a corresponding intercompany payable on the applicable affiliate's balance sheet. This results in a net balance of zero when consolidating all intercompany accounts. Additional detail regarding Intercompany Transactions and Intercompany Claims is set forth in the Cash Management Motion (defined below).

IV. KEY EVENTS LEADING TO COMMENCEMENT OF CHAPTER 11 CASES

The Company proactively took a number of steps before filing these Chapter 11 Cases in an effort to deleverage its balance sheet, bolster liquidity, address near-term interest payments, and maximize value for stakeholders. The Company, however, has continued to face a challenging commodity price environment, which has constrained its liquidity and affected operations. Ultimately, the precipitous decline in oil prices from the combined effect of the COVID-19 pandemic and general deterioration of commodity prices forced the Company to pursue restructuring transactions.

A. Cost Reduction

The Company commenced production shut-ins during late March 2020 in response to the deteriorating commodity price environment. Initially, twenty-nine (29) low-margin shelf fields were shut-in, resulting in a savings of approximately \$5 million in monthly operating expenses. The Company, thereafter, commenced a broad shut-in during late April 2020 due to the continued oil price collapse. The Company effectively shut-in all operated production fields other than eight (8) dry gas fields and one shelf field. For deepwater assets, all properties except one non-operated field were shut-in from late April 2020 to June 2020. The Company was able to limit its operating expenses during the shut-in period.

In addition to the shut-ins, the Company has implemented other cost savings measures, such as a reduction in force, salary reductions for certain staff and contractors, including a 10% salary cut for corporate employees earning more than \$150,000 per year, elimination of the matching program under the 401(k) plan for employees, and stricter vendor management practices.

B. Vendor and Surety Issues

As a result of the foregoing, before the Petition Date, several of the Company's vendors and surety providers took action, or threatened to take action, to secure payments of alleged amounts that are either due and owing or may become due and owing in the future. For example, in the months leading up to the Petition Date, the Company received numerous demands from several of its surety providers requesting that the Company either release them from their bonds, or, in the alternative, post collateral in the amounts of their unreleased bonds. In fact, after sending one or more demand letters, two sureties filed lawsuits against the Company. In one lawsuit, filed in the United States District Court for the Southern District of Texas (Houston Division), Travelers Casualty and Surety Company of America ("Travelers") alleges that defendants have breached certain obligations under an indemnity agreement and seeks, among other relief, an injunction requiring the defendants to either release Travelers from

certain performance bonds or provide collateral to secure defendants' obligations under the indemnity agreements in the amount of \$60,000,000. FWE is also a defendant in a lawsuit filed by Aspen American Insurance Company ("Aspen") in the District Court of Harris County, Texas. Aspen's complaint alleges FWE breached its contract with Aspen by failing to post collateral sufficient to protect Aspen in the event of claims being made under certain performance bonds issued by Aspen. Aspen seeks monetary damages as a result of the alleged breach. The Debtors have filed answers to both lawsuits, contesting (among other allegations) that they breached the indemnity agreements and that the surety providers are entitled to any equitable relief such as an injunction. Both lawsuits are currently stayed by the automatic stay.

C. Prepetition Restructuring Efforts

Before filing these Chapter 11 Cases, the Company took several steps to attempt to address its capital structure and liquidity needs without a comprehensive in-court restructuring. Despite these efforts, it became apparent that the Debtors' revenue and cash flow generating capacity would not be sufficient to service their outstanding debt on a go-forward basis and to maintain the liquidity necessary to operate their businesses and preserve long-term viability and enterprise value.

As a result, the Company determined that a restructuring transaction was necessary to position itself for long term success. The Debtors retained Weil, Gotshal & Manges LLP ("Weil"), as restructuring counsel, and Houlihan, as investment banker, to explore strategic alternatives and assist in developing and implementing a comprehensive plan to restructure its balance sheet. The Debtors also retained AlixPartners, LLP ("AlixPartners"), as financial advisor, to assist in preparing their operations for a potential chapter 11 restructuring as part of their contingency plan.

As discussions regarding a potential restructuring transaction progressed, it became necessary for the Company to seek forbearances under its Credit Agreements to provide additional time for negotiations over potential restructuring transactions to develop. On May 7, 2020, the Company entered into certain Temporary Limited Forbearance and Amendment agreements (collectively, the "TLF Agreements") with consenting lenders for each Prepetition Credit Agreement (collectively, the "TLF Consenting Lenders"). The TLF Agreements required the TLF Consenting Lenders to forbear from exercising their respective rights and remedies under the Credit Agreements with respect to certain defaults by the Company under the various Credit Agreements. Among the defaults were the Company's failure to deliver a Conforming Audit Opinion (as defined under the TLF Agreements) to the FLFO Administrative Agent, the Company's failure to satisfy its reimbursement obligations with respect to payment under a certain letter of credit in accordance with the FLFO Credit Agreement, and the Company's failure to make certain interest payments under the Credit Agreements, including interest payments that became due on April 30, 2020 in the amount of approximately \$1.3 million under the FLFO Credit Agreement, \$20 million under the FLTL Credit Agreement, and \$11.7 million under the SLTL Credit Agreement.

As part of the TLF Consenting Lenders' agreement to forbear from exercising their contractual rights with respect to defaults under the Credit Agreements, the TLF Consenting Lenders and the Company agreed to certain forbearance milestones. The milestones were intended to help facilitate negotiations to ensure continued progress toward a potential

restructuring transaction. The milestones included, among other things, the Company's requirement to deliver to the TLF Consenting Lenders, and/or their agents or advisors by dates certain, a strategic monthly operating plan, a comprehensive restructuring term sheet, a 13-week consolidated weekly cash flow forecast, and a DIP budget.

Thereafter, the Company and TLF Consenting Lenders executed four amendments to the TLF Agreements, including to extend the forbearance periods thereunder, with the most recent amendments extending the forbearance periods to July 31, 2020. The forbearance periods were further extended by email leading up to the Petition Date.

During the months leading up to the Petition Date, the Company worked alongside its lenders and other stakeholders to formulate strategic alternatives. These efforts culminated in an agreement with Apache on the framework for a restructuring with respect to the Legacy Apache Properties. The framework is memorialized in the Apache Term Sheet, executed on July 31, 2020. The Apache Term Sheet is attached as **Exhibit B** to the Restructuring Term Sheet, which is annexed to **Exhibit A** of the *Declaration of Michael Dane in Support of Debtors' Chapter 11 Petitions and First Day Relief* [Docket No. 29] (the "**First Day Declaration**"). A summary of the Apache Term Sheet is set forth in paragraphs 8-11 of the First Day Declaration. As explained above, given that the P&A Obligations related to the Legacy Apache Properties are among the Company's most significant liabilities, the terms set forth under the Apache Term Sheet form the cornerstone of the Debtors' restructuring and provide a resolution for one of the Debtors' most significant liabilities.

After extensive negotiations, the Company reached an agreement with Apache and the Ad Hoc Group of Secured Lenders on the Restructuring Term Sheet and the RSA, both of which further refined the terms of the Debtors' reorganization. The RSA, which was executed on August 4, 2020, is attached to the First Day Declaration as **Exhibit A**, with the Restructuring Term Sheet attached thereto as **Exhibit A**. A summary of the Restructuring Term Sheet and RSA is set forth in paragraphs 12-13 of the First Day Declaration. With the framework for the Debtors' restructuring in place, the Debtors filed for chapter 11.

V. OVERVIEW OF CHAPTER 11 CASES

A. Commencement of Chapter 11 Cases and First Day Motions

On August 3, 2020 and August 4, 2020, the Debtors commenced their Chapter 11 Cases. The Debtors continue managing their properties and operating their business as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

B. First Day Motions

On August 4, 2020, the Debtors filed multiple motions seeking various relief from the Bankruptcy Court to enable the Debtors to facilitate a smooth transition into chapter 11 and minimize any disruptions to the Debtors' operations (the "**First Day Motions**"). The Bankruptcy Court granted substantially all of the relief requested in the First Day Motions and entered various orders authorizing the Debtors to, among other things:

- Restrict certain transfers of equity interests in the Debtors (the "**NOL Motion**") [Docket Nos. 50, 327];
- Pay certain prepetition taxes and assessments [Docket No. 60];
- Continue paying employee wages and benefits [Docket No. 51];
- Continue insurance and surety bond programs (the "**Insurance Motion**") [Docket Nos. 152, 340];
- Obtain postpetition financing and use of cash collateral (the "**DIP Motion**") [Docket Nos. 58, 346];
- Continue the use of the Debtors' cash management system, bank accounts, and business forms (the "Cash Management Motion") [Docket Nos. 49, 341];
- Pay certain prepetition interest owner obligations, joint interest billings, and operating expenses (the "JIB/Critical Vendor Motion") [Docket Nos. 62, 342]; and
- Establish procedures for utility companies to request adequate assurance of payment and to prohibit utility companies from altering or discontinuing service [Docket No. 61].

C. Procedural Motions and Retention of Professionals

The Debtors have filed various motions regarding procedural issues that are common to chapter 11 cases of similar size and complexity as these Chapter 11 Cases. The Bankruptcy Court granted substantially all of the relief request in such motions and entered various orders authorizing the Debtors to, among other things:

- Jointly administer the Debtors' estates [Docket No. 17];
- File a consolidated creditor matrix and list of 30 largest unsecured creditors and modify the requirement to file a list of equity security holders [Docket No. 57];
- Establish procedures for the interim compensation and reimbursement of expenses of chapter 11 professionals [Docket No. 367];
- Employ professionals utilized by the Debtors in the ordinary course of business [Docket No. 293];
- Extend the deadline to remove civil actions [Docket No. 631];
- Extend the deadline to file Bankruptcy Rule 2015.3 reports [Docket No. 638]; and

• Extend the deadline to assume or reject unexpired leases of nonresidential real property [Docket No. 712]¹³.

The Debtors filed several applications and obtained authority to retain various professionals to assist the Debtors in carrying out their duties under the Bankruptcy Code during the Chapter 11 Cases. These professionals include (i) AlixPartners; (ii) Houlihan, as investment banker; (iii) Weil, as counsel to the Debtors; (iv) Jones Walker LLP; (v) Ryan LLC¹⁴; and (vi) Prime Clerk LLC, as claims, noticing, and solicitation agent. The Bankruptcy Court has entered orders authorizing the retention of certain of these professionals [Docket Nos. 412 (AlixPartners), 530 (Houlihan), 355 (Weil), 411 (Jones Walker), 1014 (Ryan LLC), and 19 (Prime Clerk)]. The Debtors reserve the right to seek and retain additional professionals. As of the date hereof, 29 professionals utilized in the ordinary course filed declarations regarding their retention by the Debtors.

D. Appointment of Creditors' Committee

On August 18, 2020, the Creditors' Committee was appointed by the Office of the United States Trustee for Region 7 (the "U.S. Trustee") pursuant to section 1102 of the Bankruptcy Code to represent the interests of unsecured creditors in these Chapter 11 Cases [Docket No. 183]. The original members of the Creditors' Committee included (i) Oceaneering International, Inc.; (ii) Subsea 7 US LLC; (iii) Halliburton Energy Services, Inc.; (iv) TETRA Technologies, Inc.; and (v) Workstrings International, L.L.C. The Creditors' Committee has retained Stroock & Stroock & Lavan LLP ("Stroock") and Cole Schotz P.C. ("Cole SchotzPachulski Stang Ziehl & Jones LLP ("Pachulski") as co-counsel²¹, and Conway MacKenzie, LLC ("Conway") as its financial advisor. The Bankruptcy Court entered orders authorizing the Creditors' Committee's retention of such professionals [Docket Nos. 471 (Stroock), 470 (Cole Schotz), and 472 (Conway)]. The Creditors Committee is currently comprised of: (i) TETRA Technologies, Inc. and (ii) Superior Energy Services, Inc. Sea Robin Pipeline, LLC, (ii) Aggreko, LLC, and (iii) Partco, LLC.

E. Postpetition Hedging Agreements and Treatment of Hedging Obligations Under the Plan

On August 18, 2020, the Debtors filed the Emergency Motion of Debtors for Order (I) Authorizing Debtors to (A) Enter into and Perform Under New Postpetition Hedging Agreements, and (B) Grant Related Liens and Superpriority Claims, and (II) Modifying Automatic Stay, and (III) Granting Related Relief [Docket No. 185] (the "Hedging Motion"). On August 24, 2020, the Bankruptcy Court entered the Emergency Order (I) Authorizing Debtors to (A) Enter into and Perform Under New Postpetition Hedging Agreements and

¹³ In addition, on December 1, 2020, the Debtors filed a motion to extend exclusive periods pursuant to section 1121(d) of the Bankruptcy Code [Docket No. 625].

¹⁴ The application to retain Ryan LLC was filed on December 30, 2020.

²¹ On February 19, 2021, the Creditors' Committee filed the Application for Approval of the Employment of Pachulski Stang Ziehl & Jones LLP as Co-Counsel to the Official Committee of Unsecured Creditors, Effective as of January 20, 2021 [Docket No. 894] to retain Pachulski as its counsel, in place of Cole Schotz P.C.

(B) Grant Related Liens and Superpriority Claims, (II) Modifying Automatic Stay, and (III) Granting Related Relief [Docket No. 242] (the "Hedging Order").

Pursuant to the Hedging Order, the Debtors have entered into and performed under new financial derivative transactions pursuant to contracts (the "Postpetition Hedging Agreements" and the claims arising thereunder, the "Hedging Obligations") in the ordinary course of business. In accordance with the DIP Order and Hedging Order, the Debtors have secured and otherwise ensured payment of the Hedging Obligations by providing the hedging counterparties:

(a) superpriority administrative claims on account of the Hedging Obligations under section 364(c)(1) of the Bankruptcy Code, which are *pari passu* with the DIP Obligations (as defined in the DIP Order) provided under the DIP Order, and (b) first-priority liens in the DIP Collateral which are *pari passu* with the DIP Liens.

Pursuant to Section 2.7 of the Plan, on (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day on which the Allowed Postpetition Hedge Claim becomes due and owing in accordance with the terms of and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities, each holder of an Allowed Postpetition Hedge Claim shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Postpetition Hedge Claim will have agreed upon in writing; provided, that any Allowed Postpetition Hedge Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

F. E. Final Hearing on Vendor, Insurance, Cash Management, and DIP Motion

On August 22, 2020, the Bankruptcy Court entered the *Order Continuing the Hearing on the Motions* [Docket No. 221], which continued the hearing on the Insurance Motion, Cash Management Motion, JIB/Critical Vendor Motion, NOL Motion, and DIP Motion to consider granting the requested relief on a final basis for August 24, 2020 to September 14, 2020 (the "**Final Hearing**"). On September 11, 2020, the Bankruptcy Court entered a final order on the NOL Motion [Docket No. 327].

Before the Final Hearing, eight parties objected or joined in objections to the Insurance Motion, Cash Management Motion, and JIB Critical Vendor Motion [Docket Nos. 189, 311, 196, 197, 212, 284, 306, 308]. The Debtors filed revised proposed orders reflecting changes made by the Debtors to resolve these objections [Docket Nos. 332, 338, 337], which the Bankruptcy Court entered on a final basis at the Final Hearing [Docket Nos. 340, 341, 342].

Seventeen parties objected or joined in objections to the DIP Motion [Docket Nos. 188, 192, 196, 200, 201, 202, 203, 205, 206, 211, 212, 213, 216, 218, 222, 230, 284]. Following the Final Hearing, the Debtors filed a revised proposed order reflecting changes made by the Debtors to (i) resolve objections raised by various parties in interest and (ii) address comments

raised by the Bankruptcy Court at the Final Hearing [Docket No. 344], which the Bankruptcy Court entered on a final basis on September 15, 2020 (the "DIP Order") [Docket No. 346]. The DIP Order authorized the Debtors to obtain the DIP Facility, a multiple-draw senior secured term loan facility in a principal amount not to exceed \$100 million. On the closing date, the Debtors borrowed an aggregate principal amount equal to \$10 million under the DIP Facility. To date, the Debtors have not made any additional draws under the DIP Facility.

F. Vendor Program

The Debtors and their advisors have been managing relations with the Debtors' vendors through the Debtors' vendor program by completing 125 trade agreements resolving approximately \$113.6 million of prepetition claims and continuing to work towards completing an additional 22 trade agreements representing an additional \$13.9 million of prepetition claims.

G. The Creditors' Committee's Challenge Rights

Pursuant to the DIP Order, the Creditors' Committee was provided the right to challenge certain stipulations made by the Debtors in the DIP Order regarding, among other things, the validity, perfection, and priority of certain pre-petition liens, "by no later than (i) 75 days after enter of this Final Order, (ii) any such later date as has been agreed to, in writing, by the Prepetition Agents (with the consent of the DIP Lenders) as applicable, and (iii) any such later date as has been ordered by the Court for cause upon a motion filed and served within any applicable period of time set forth in this paragraph" (the "Challenge Period"). On November 25, 2020, the Court entered the *Stipulation and Agreed Order Extending the Official Committee of Unsecured Creditors' Challenge Period Under the Final DIP Order* [Docket No. 603], which extended the Challenge Period to December 18, 2020.

The Committee investigated the validity of the secured lenders' liens and the other items subject to the Challenge Period, and ultimately concluded that certain unencumbered assets existed, which conclusion was disputed by the Debtors and DIP Lenders. On December 21, 2020, the Court entered the *Stipulation and Agreed Order by and Among the Debtors, the Prepetition Agents and the Official Committee of Unsecured Creditors Extending the Challenge Period as to Preserved Claims* [Docket No. 680], further extending the Challenge Period until February 8, 2021 with respect to certain assets that the Creditors' Committee determined are not subject to valid pre-petition liens and do not constitute pre-petition collateral. The parties subsequently entered into additional stipulations further extending the Challenge Period, while the Creditors' Committee, Debtors and Consenting Creditors engaged in negotiations concerning treatment of unsecured creditors' Claims under the Plan. In light of the settlement in principle discussed above, the parties anticipate further extending the Challenge Period and that the Creditors' Committee will waive all challenges upon approval of the settlement and confirmation of the Plan as of the Effective Date.

H. G. Statements and Schedules, and Claims Bar Dates

On October 14, 2020, the Bankruptcy Court entered an order approving (i) November 25, 2020 as the deadline for all creditors or other parties in interest to file proofs of Claim (the "**Bar**

Date"); and (ii) February 1, 2021 as the deadline for all governmental units to file a proof of Claim [Docket No. 466].

The Debtors provided notice of the Bar Date to all known creditors and parties in interest, and published notice of the Bar Date in the national edition of the *New York Times*.

On October 13, 2020, the Debtors filed their schedules of assets and liabilities and statements of financial affairs detailing known Claims against the Debtors. [Docket Nos. 429-456]. Further, as of the date hereof, over 875882 proofs of Claim had been filed against the Debtors. The Debtors continue to review and refine their analysis of the filed Claims.

Further, the Debtors intend to reject certain executory contracts pursuant to the Plan. Any counterparty to an executory contract that is rejected must file and serve a proof of Claim on the applicable Debtor that is party to the applicable executory contract to be rejected by no later than the applicable bar date set forth in the Plan or the Bankruptcy Court order governing such rejection.

I. Extension of Debtors' Exclusivity

On December 1, 2020, the Debtors filed a motion seeking to extend the exclusive periods pursuant to section 1121(d) of the Bankruptcy Code (the "Exclusivity Motion") [Docket No. 625].

On January 4, 2021, the Bankruptcy Court held a hearing on the Exclusivity Motion. On January 8, 2021, the Bankruptcy Court entered the *Order Pursuant to Section 1121(d) of the Bankruptcy Code Extending the Exclusive Period* [Docket No. 751] (the "Exclusivity Order"), pursuant to which the Debtors' exclusive period in which to file a chapter 11 plan was extended from December 1, 2020, through and including March 1, 2021 and the Debtors' exclusive period in which to solicit acceptances of its chapter 11 plan was extended from January 30, 2021, through and including April 30, 2021. In addition, the Bankruptcy Court established procedures under the Exclusivity Order to provide the Company's surety providers the option to commence an expedited adversary proceeding on or before January 20, 2021 requesting that the Bankruptcy Court determine whether the surety providers hold administrative expense claims pursuant to section 503(b) of the Bankruptcy Code against any of the Debtors for surety bond premiums on account of surety bonds that were issued prior to the Petition Date. No surety providers filed such an adversary proceeding.

On March 1, 2021, the Debtors filed a motion seeking a further extension of the exclusive periods for filing a chapter 11 plan and soliciting a chapter 11 through May 31, 2021 and July 29, 2021 [Docket No. 930].

J. Motion to Approve Second Lien Backstop Commitment Letter

As described above, the Credit Bid Purchaser's capital structure will consist of (i) the First Lien Exit Facility and (ii) an up to \$185 million Second Lien Exit Facility, which includes a New Money Investment of up to \$85 million.

In order to ensure the commitments under the Second Lien Exit Facility, including the New Money Investment, the Debtors have agreed to enter into the a backstop commitment letter

(the "Second Lien Backstop Commitment Letter") to be entered into by and among the Debtors, the Credit Bid Purchaser, NewCo, and the entities listed on Schedule I thereto (collectively, the "Second Lien Backstop Parties" and each individually, a "Second Lien Backstop Party"). Pursuant to the Second Lien Backstop Commitment Letter, the Second Lien Exit Facility will be fully backstopped by the Second Lien Backstop Parties pursuant to the terms thereof, resulting in an aggregate commitment of \$185 million (the "Aggregate Commitment"). The terms of the Second Lien Backstop Commitment Letter ensure that the Credit Bid Purchaser has a source of necessary new capital committed to fund its initial capital needs and consummate the Credit Bid Transaction.

In exchange for the commitments and obligations of the Second Lien Backstop Parties under the Second Lien Backstop Commitment Letter, each Second Lien Backstop Party will be entitled to, among other things: (i) its pro rata share of a backstop commitment premium equal to \$14.8 million, representing 8% of the amount of the Aggregate Commitment, to be paid by NewCo in the form of New Equity Interests in NewCo at a discount of 30% to equity value (the "Second Lien Backstop Commitment Premium"); (ii) its New Money Second Lien Term Loans Allocation Percentage of warrants for up to 24% of the New Equity Interests in NewCo (the "New Money Warrants"); (iii) in the event of an Alternative Transaction (as defined below), its pro rata share of an Alternative Transaction Premium (as defined in the Second Lien Backstop Commitment Letter) equal to 5% of the Aggregate Commitment, to be paid by the Company in cash and which shall become payable on (A) the date of the consummation of any sale, transfer or other disposition of all or a material portion of the Acquired Interests (as defined in the Credit Bid Purchase Agreement) to any person or persons other than the Credit Bid Purchaser, (B) the date of the consummation of any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests to any person or persons other than the Credit Bid Purchaser, or (C) the date of the consummation of any plan of reorganization, winding up, liquidation, sale or disposition, reorganization, merger or restructuring of the Company or any of the other Debtors (other than (x) the "Restructuring" and "Restructuring Transactions" as defined in and contemplated under the Restructuring Support Agreement, or (y) any liquidation under Chapter 7 of the Bankruptcy Code pursuant to which a material portion of the Acquired Interests are a part of the liquidating estate) without the use of the commitments under the Second Lien Backstop Commitment Letter, regardless of whether such plan or other transaction contemplates a sale of assets of the Debtors, a recapitalization or any alternative structure (any such transaction contemplated by clauses (A), (B), or (C), an "Alternative Transaction"); provided that the Alternative Transaction Premium shall not become due in the event that (a) the Second Lien Backstop Parties shall have failed to comply with the PA Execution Covenant (as defined in the Second Lien Backstop Commitment Letter) or (b) if the Credit Bid Purchase Agreement is terminated due to (x) Credit Bid Purchaser's breach, (y) if the Second Lien Backstop Parties commit to support the Equity Rights Offering and the Equity Rights Offering is not consummated as a result of the breach of such commitment by a Second Lien Backstop Party, or (z) the Credit Bid Purchaser being unable to credit bid (the foregoing clauses (x) through (z), the "Specified Exceptions"); (iv) the reimbursement of the Second Lien Backstop Parties for all reasonable and documented out-of-pocket fees, costs and expenses (including the fees and expenses of counsel) incurred in connection with the Second Lien Exit Facility whether or not the Closing Date occurs or any Second Lien Exit Facility Documents are executed and delivered or any extensions of credit are made under the Second Lien Facility (the foregoing reimbursement obligations, the "Expense Reimbursement"), to be paid by Holdings or the

Credit Bid Purchaser; provided that the Company shall be liable for the Expense Reimbursement in the event, and solely in the event, of the termination of the commitments of the Backstop Parties under the Backstop Commitment Letter (other than a termination as a result of the occurrence of the Closing Date), provided, further that the Company shall have no liability for the Expense Reimbursement if the Credit Bid Purchase Agreement is terminated due to the occurrence of any Specified Exception; and (v) the obligations of the Company, NewCo, Holdings and Credit Bid Purchaser, as set forth in section 5 of the Backstop Commitment Letter, to indemnify the Backstop Parties under certain circumstances (the "Indemnification Obligations"); provided that the Indemnification Obligations of the Company (but not any other parties) shall terminate upon the earlier to occur of the Closing Date and the termination of the Credit Bid Purchase Agreement due to the occurrence of any Specified Exception (clauses (iii)—(v), collectively, the "Commitment Protections").

The Debtors plan to file the Emergency Motion of Debtors for Order (I) Authorizing Entry into Backstop Commitment Letter, (II) Approving Obligations Thereunder, and (III) Granting Related Relief (the "Second Lien Backstop Motion"), seeking entry of an order approving, among other things, their entry into the Second Lien Backstop Commitment Letter and approval of the Commitment Protections provided for therein. The Debtors intend to request a hearing to be held on the Second Lien Backstop Motion on the date of the Disclosure Statement hearing.

K. Motion to Assume Sublease

In connection with the Apache Definitive Documents, Apache and FWE agreed to certain modifications of that certain Sublease Agreement, dated as of September 30, 2013 between Apache, as sublessor, and FWE, as sublessee, pertaining to certain office space in Houston, Texas (the "Sublease Agreement"), as set forth in that certain Fourth Amendment to Sublease Agreement (the "Sublease Amendment"), which is attached to the Implementation Agreement as Exhibit 17. Pursuant to the Sublease Amendment, FWE will pay a substantially reduced rental rate to Apache. Additionally, the Sublease Amendment contains favorable termination rights for FWE.

On February 10, 2021, the Debtors filed the Emergency Motion of Debtors for Entry of Order (I) Approving Debtors' Entry into Sublease Amendment and (II) Authorizing Debtors' Assumption of Sublease Agreement [Docket No. 869], seeking entry of an order (i) approving the Debtors' entry into the Sublease Amendment and (ii) authorizing the Debtors' assumption the Sublease Agreement. On February 22, 2021, the Bankruptcy Court entered the Order (I) Approving Debtors' Entry Into Sublease Amendment and (II) Authorizing Debtors' Assumption of Sublease Agreement [Docket No. 898].

L. Vendor Program

The Debtors and their advisors have been managing relations with the Debtors' vendors through the Debtors' vendor program by completing 149 trade agreements resolving approximately \$136 million of prepetition claims and continuing to work towards completing an additional 11 trade agreements representing an additional \$8.3 million of prepetition claims.

M. H. Lien Analysis

Before and following the Petition Date, the Debtors' advisors conducted an independent analysis of the quality and amount of the mortgages filed in association with the Debtors' three tranches of secured funded debt. A combination of the Company's books and records, its filings with BOEM and other mortgage documents were reviewed to determine (i) the technical validity of all filed mortgages to assure that individual mortgage forms satisfied relevant technical legal requirements (the "**Technical Validity Analysis**") and (ii) the lien coverage ratio, or the amount of mortgaged oil and gas asset leases to total reserve asset lease amounts, as well as the amount of any unencumbered properties (the "**Lien Coverage Analysis**"). Additionally, the Company's trial balance, inventory records, and investments in subsidiaries were reviewed to determine the net book value of any potentially unencumbered non-oil and gas assets.

The Technical Validity Analysis included a comprehensive search of BOEM filings and other mortgage documents in Texas, Louisiana, Alabama, and Mississippi. In connection with FWE's exit from its previous chapter 11 filing, in 2018, Weil manually reviewed each of the mortgage documents to determine whether (i) the document is legible, (ii) the mortgagor name is correct, (iii) the mortgagee name is correct, (iv) the trustee name is correct, (v) party signatures are present, (vi) the document is notarized, and (vii) the document is properly recorded (stamped with book/liber/volume number, page number, date, and time). In addition, Weil manually reviewed each of the mortgage documents to determine the following: (i) within each secured loan tranche, relative to the base form for that tranche, the language of the grant, the language of the security agreement, enforcement provisions, the description of debt, whether the mortgage has a valid "catchall/all assets in county" provision, and (ii) documented discrepancies between tranches of debt. 1522

Moreover, the Lien Coverage Analysis was performed using the Company's Mid-year 2020 Oneline Reserve Report and initial mortgage analysis (the "MY'20 Report"). The coverage ratio of mortgaged oil and gas asset leases to total reserve asset lease amounts (PV-9), based on the MY'20 Report, are as follows for each of the secured debt tranches:

Lien Coverage by Secured Debt (Proved Reserves)		
<u>Loan</u>	<u>Total Lien Coverage</u> =	
First Lien First Out	95.5%	
First Lien Term Loan	95.5%	
Second Lien Term Loan	95.5%	

⁴⁵²²Certain mortgages were filed after Weil's review following the 2018 Restructuring to fix discrepancies between the tranches of debt.

⁺⁶²³ Defined as the ratio of mortgaged oil and gas reserve asset amount to total oil and gas reserve asset amount.

<u>Lien Coverage by Secured Debt (Proved + Probable)</u> 1724			
Loan	Total Lien Coverage = 1825		
First Lien First Out	94.5%		
First Lien Term Loan	94.5%		
Second Lien Term Loan	94.5%		

For each of the secured debt tranches, the Debtors determined that their prepetition secured lenders had valid, perfected liens in over 95.5% of the Debtors' proved reserves.

N. I. Independent Investigation

Jim LaChance was appointed to the Board on July 8, 2020. Mr. LaChance was selected by the Board for his strong background serving as an independent director and his extensive business and restructuring experience. Since his appointment, Mr. LaChance has actively participated as a member of the Board with management and the Company's advisors on the Restructuring. This includes approval of entry into the Restructuring Support Agreement RSA and the commencement of the Chapter 11 Cases.

In addition, in his capacity as an independent director of FWE Parent, Mr. LaChance oversaw an investigation into certain claims and estate causes of action that are proposed to be released pursuant to the Plan (the "**Independent Investigation**"). The Independent Investigation also included a review of certain non-de minimis pledges of collateral and transfers of interests made by the Company within the 90-day period leading up to the Petition Date in connection with its entry into forbearance and amendment agreements, dated May 7, 2020, with the required <u>Prepetition</u> FLFO Lenders, <u>Prepetition</u> FLTL Lenders, and <u>Prepetition</u> SLTL Lenders.

Weil, as counsel to the Company, assisted Mr. LaChance in evaluating the colorability of those certain potential claims and estate causes of action. The Independent Investigation took place over the course of several months and included extensive factual and legal analysis. In connection with the Independent Investigation, Weil conducted five separate interviews of three different individual members of management or the Board, and reviewed approximately 700 documents comprising several thousand pages.

Based upon the results of the Independent Investigation, Mr. LaChance concluded and therefore recommended to the Board that it is in the best interests of the Company and its stakeholders to pursue the Plan and grant the releases provided for in the Plan. Mr. LaChance's determination was based upon, among other things, no valuable colorable claims having been identified against the officers, directors or shareholders in the Independent Investigation and the significant value provided by the Consenting Creditors in pursuing the Plan which would allow the Company to (i) reorganize as a more streamlined, cost-effective going-concern business, (ii)

Capital expenditures required for probable reserves would be a function of the development plan for those reserves.

¹⁸²⁵ Defined as the ratio of mortgaged oil and gas reserve asset amount to total oil and gas reserve asset amount.

save over 1,000 jobs, and (iii) facilitate the safe, responsible, and accelerated decommissioning of properties, pipelines, and platforms in the Gulf of Mexico.

O. J. Adversary Complaint Against Atlantic Maritime Services, LLC

After two lawsuits (the "Lawsuits") were filed post-petition on November 13, 2020 against certain of the Debtors' co-working interest owners in the United States District Court for the Eastern District of Louisiana, the Debtors commenced an adversary proceeding styled Adversary Case No. 20-03476 Fieldwood Energy LLC, et al. v. Atlantic Maritime Services, LLC (the "Atlantic Proceeding"), seeking entry of an order extending the automatic stay to enjoin Atlantic Maritime Services, LLC ("Atlantic") from prosecuting the lawsuits and obtained a preliminary injunction temporarily enjoining Atlantic from prosecuting the Lawsuits against the Debtors' co-working interest owners. On November 25, 2020, following a hearing on the Debtors' motion for preliminary injunction, the Bankruptcy Court held that filing the Lawsuits violated the automatic stay and that continued prosecution of the Lawsuits would result in further violations of the automatic stay. Accordingly, the Bankruptcy Court entered an order granting a temporary preliminary injunction enjoining Atlantic from prosecuting the Lawsuits against the Debtors' co-working interest owners (ECF[Atlantic Proceeding, Docket No. 10)] (the "Stay Extension Order").

On December 8, 2020, the Bankruptcy Court entered the *Stipulation and Order Extending the Automatic Stay to Certain of Debtors' Co-Working Interest Owners*, which extended the Stay Extension Order through and including the earliest to occur of (i) the effective date of any confirmed chapter 11 plan, (ii) sale of the properties subject to Atlantic's alleged liens giving rise to the Lawsuits (as defined in the Stay Extension Order), and (iii) through and including 11:59 p.m. (prevailing Central Time) on April 15, 2021.

P. Regulatory Matters

The offshore oil and gas industry is heavily regulated by the Department of the Interior pursuant to the Outer Continental Shelf Lands Act²⁶ ("OCSLA") and OCSLA's implementing regulations found primarily at 30 CFR 250 *et seq.* (OCSLA and the implementing regulations the "Regulations") and also by other agencies such as the Environmental Protection Agency and the United States Coast Guard under other federal statutes. For the Debtors' properties in Louisiana and Texas, those states have their own detailed regulations, which apply to leases on the respective lands and waters of the states.

The primary regulatory enforcement mechanism utilized by the Department of Interior through BSEE is conducting scheduled and unscheduled inspections of offshore facilities and operations to ensure that facilities and operations are in compliance with the Regulations. In the event BSEE inspectors discover that conditions of FWE's offshore structures or operations violate the Regulations, BSEE may issue an INC (i.e., an Incident of Non-Compliance) which often includes an order to remediate non-complying conditions or operations. At BSEE's discretion and based on the severity of the non-compliance, BSEE may also impose civil penalties for the INC and further impose civil penalties for each day the non-compliance with the

<u>26 43 U.S.C. §§1331 et seq.</u>

Regulations continues.²⁷ Typically, the total amount of BSEE civil penalties paid by the offshore oil and gas industry (i.e., for the entire Gulf of Mexico) is approximately \$1-2 million per year.²⁸ As a part of its restructuring process and with the aim to resolve as much liability to the government as possible in the restructuring process, FWE and the Department of Interior have commenced discussions to resolve all outstanding civil penalty liability. FWE expects to resolve the civil penalty liability in line with historical trends, although the discussions are ongoing and the outcome of the discussions is difficult to predict with precision.

In addition, since 2016, FWE has responded to requests from the U.S. Attorney's Offices for the Eastern and Western Districts of Louisiana in connection with the investigation of certain civil and criminal matters. Two employees of FWE were indicted in the Eastern District of Louisiana on January 15, 2021 for violations of the Clean Water Act, 33 U.S.C. §§ 1319(c)(1)(A), 1319(c)(2)(A), 3121(b)(3), 1321(b)(5) and OCSLA, 43 U.S.C. §§ 1350(c)(2), 1350(c)(3). One employee was indicted in relation to a negligent and knowing discharge, failure to report the discharge at Main Pass 310 in 2015 and falsely representing company records to BSEE. A second employee was indicted for a negligent discharge at Grand Isle 43 in January 2018 and with rendering safety systems inoperable. FWE has not been charged, is cooperating with the authorities and will continue discussions with the government as appropriate.

On February 10, 2021, in a resolution of the investigations of the U.S. Attorney's Office for the Eastern District of Louisiana (the "USAO"), including those relating to Main Pass 310 and Grand Isle 43, FWE entered into a Non-Prosecution Agreement with the USAO in respect of certain civil and criminal violations alleged by the USAO without any criminal plea or indictment against FWE or its officers or directors. The NPA requires FWE to undertake certain obligations, including cooperating with the USAO and other federal agencies, admitting to findings of fact that its employees and third-party contractors committed certain criminal violations, and undertaking certain corrective and remedial actions, including the payment of a \$2 million fine, payable in four equal installments over a two year period. Should FWE remain in compliance with its obligations under the NPA, then the USAO has agreed to not prosecute FWE or any of its officers or directors during the term of the NPA or thereafter for any alleged violations of federal civil and criminal laws related to conduct described in the NPA or any other conduct for which FWE has been under investigation by the USAO as of the effective date of the NPA. The NPA is to remain in effect until the later of (i) two years from the date the Bankruptcy Court approves the \$2 million fine and (ii) until the complete payment of the fine.

On February 18, 2021, the Debtors filed the *Motion of Debtors for Entry of an Order* (I) Approving Non-Prosecution Agreement with the United States Attorney's Office for the Eastern District of Louisiana and (II) Granting Related Relief [Docket No. 893], seeking entry of an order (i) approving the Debtors' entry into the NPA and performance of the obligations thereunder and (ii) granting related relief. On March 15, 2021, the Bankruptcy Court entered the Order (I) Approving Non-Prosecution Agreement with the United States Attorney's Office for the Eastern District of Louisiana and (II) Granting Related Relief [Docket No. 1004].

^{27 30} CFR 250.1400 et seq. Currently, the maximum civil penalty is \$44,675 per day. See https://www.bsee.gov/what-we-do/safety-enforcement-division/civil-penalties

²⁸ See e.g., 2020 civil penalties totaling \$1.3 million: https://www.bsee.gov/sites/bsee.gov/files/fiscal-year-2020-cp-report.pdf

The NPA applies only to the United States Attorney's Office for the Eastern District of Louisiana and does not bind any other federal, state, or local prosecuting, administrative, or regulatory agencies (although the NPA does resolve all civil penalty exposure arising out of the incidents subject to the investigation).

Q. Emergency Motion to Compel BP to Perform Under Executory Contracts

The Company is a co-working interest owner and operator of a well in the Gulf of Mexico that is part of the Galapagos field ("Genovesa"). Genovesa was drilled in June-July 2019. Genovesa connects to a host platform called Na Kika, which is partially owned by BP Production & Exploration Inc. ("BP"), via an undersea loop system ("LSPS"), which is jointly owned by the Company, BP, and others, and operated by BP. In April 2020, FWE first learned that there was an anomaly in the LSPS, which was later determined to be a small leak. FWE did not cause the anomaly in the LSPS, something with which BP agrees. Remediating the leak through a short-term single flowline project ("SFLP"), as opposed to a longer-term loop system restoration project (which is still necessary), is the necessary step to bringing Genovesa online and initiating production for this well.

Production on the lease on which Genovesa is located ceased in April 2020, meaning that, under the applicable regulations, the lease would expire one year later unless production is restored or other lease saving activities occur or BSEE authorizes a suspension of production ("SOP"). On January 20, 2021, the U.S. Department of the Interior released Order 3395, which limits consideration of lease extensions, among other things, to political appointees. It is, therefore, uncertain whether an SOP would be granted.

Accordingly, on January 27, 2021, the Company filed an *Emergency Motion to Compel BP Production & Exploration Inc. to Perform Pre-Petition Contracts* [Docket No. 792], asking the Court to order BP to perform its obligations under the operative agreements by requiring BP to either complete the short-term SFLP itself or allow the Company to do so in time to get Genovesa online by April 2021. The Court held a contested evidentiary hearing on February 2, 2021, at which it orally ruled that, among other things, BP had been "behaving in a remarkably poor way," "intentionally delayed," acted in "bad faith," "in breach," and "needs to stop acting with excuses." The Court ordered BP to perform the necessary activities to bring Genovesa online by April 5, 2021, or, in the alternative, gave BP the option to elect to turn over operatorship of the short-term SFLP to FWE and to support FWE as needed to bring Genovesa online by April 5, 2021. BP elected the second option, and the Court entered an order to this effect on February 3, 2021 at Docket No. 845. Since the date of the order, BP and FWE have worked cooperatively on the SFLP project and, subject to good weather and timely permitting, continue to be on pace to meet the target date for production.

VI. RESTRUCTURING TRANSACTIONS AND PLAN IMPLEMENTATION

Pursuant to the Plan, the Debtors are seeking approval of, among other things, (i) entry into and consummation of the Credit Bid Transaction (subject to the terms of the Credit Bid Purchase Agreement), (ii) entry into and consummation of the Apache Transactions pursuant to Bankruptcy Rule 9019 and the Apache Definitive Documents, including the Plan of Merger, (iii)

the continued operation and decommissioning of the FWE III Properties, and (iv) the abandonment of the Abandoned Properties.

A. Approval of Credit Bid Transaction

As discussed above, the Company conducted a robust sale and marketing process for the Company's Deepwater Assets from June 30, 2020 through September 2, 2020 and, at the conclusion of such process, the Debtors determined that none of the bids they received was actionable.

Concurrently with that process, the Debtors negotiated with the Consenting FLTL Lenders the terms of the Credit Bid Transaction, which provides that Credit Bid Purchaser will acquire the Credit Bid Acquired Interests in exchange for aggregate consideration of approximately \$1.03 billion consisting of (i) a credit bid of the Allowed FLTL Secured Claims inup to the FLTL Claims Allowed aAmount of \$426 million), (ii) cash in the amount of approximately \$224up to \$105 million, and 29 (iii) the GUC Warrants, and (iv) assumption of certain liabilities set forth in the Credit Bid Purchase Agreement, including the assumption of the Allowed FLFO Claims remaining following distribution of the FLFO Distribution Amount. Accordingly, the Debtors have determined that the Credit Bid Transaction is currently the highest and otherwise best available transaction in light of, among other factors, the fact that the Credit Bid Purchase Agreement and Plan collectively provide for a going-concern transaction that maximizes the long-term value of the Debtors' business, provides for the continued employment of approximately over 1,000 employees and contractors, and maximizes the consideration available for distribution to the Debtors' creditors under the Plan. As such, the Debtors submit that the Credit Bid Transaction is in the best interests of the Debtors and their estates.

B. Approval of Apache Transactions

Pursuant to the Apache Term Sheet, the Company, the Consenting Creditors, and Apache agreed to, among other things, negotiate mutually agreeable Apache Definitive Documents no later than 45 days after the Petition Date, which deadline the parties mutually agreed to extend to January 1, 2021. In addition, the RSA provides that it shall be a DIP Commitment Parties Termination Event (as defined in the RSA) if the Company shall not have complied with the deadline requiring the finalization of the Apache Definitive Documents by no later than 75 days after the Petition Date, which deadline the parties mutually agreed to extend to January 1, 2021.

Following months of extensive negotiations, on January 1, 2021, the parties finalized the Apache Definitive Documents and certain of the Debtors, Apache, and certain of its affiliates entered into the Implementation Agreement, an agreement whereby parties thereto agreed to execute and deliver the Apache Definitive Documents on or before the Effective Date of the Plan.

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²⁹ The Credit Bid Purchase Agreement caps the total cash consideration to be paid by Credit Bid Purchaser for the Credit Bid Acquired Interests at an amount equal to (i) the proceeds of the \$185 million Second Lien Exit Facility, plus (ii) the proceeds of the approximately \$20 million Equity Rights Offering, minus (iii) \$100 million.

The Apache Definitive Documents include, among other things, the Plan of Merger, which provides, among other things, that as of the Effective Date:

- FWE I will be formed, all of the FWE I Assets will be allocated to, possessed by, and vested in FWE I, pursuant to the terms of the Plan of Merger, and all of the FWE I Obligations will be allocated to and will vest in, and will constitute liabilities and obligations of, FWE I; and
- FWE will maintain its separate existence and continue as a surviving entity as FWE III, all of the assets of FWE other than the Credit Bid Acquired Interests, the FWE I Assets, and the Abandoned Properties, will be allocated to, possessed by, and vested in FWE III, pursuant to the terms of the Plan of Merger, and all of the liabilities and obligations of FWE remaining other than the Credit Bid Assumed Liabilities and the FWE I Obligations will be allocated to and will vest in, and will constitute liabilities and obligations of, FWE III.

Other Apache Definitive Documents include (i) an amendment to the sublease between FWE and Apache (the "the Sublease Amendment") described above in Section V.J., pursuant to which FWE will pay a substantially reduced rental rate to Apache, as sublessor, and which contains favorable termination rights, (ii) the TSA between FWE I and Credit Bid Purchaser, and (iii) a Farmout Agreement between Credit Bid Purchaser and FWE I (the "Farmout Agreement"). To facilitate the transition process, pursuant to the TSA, the Credit Bid Purchaser will provide operational, technical, and administrative services to FWE I to operate the FWE I Assets during the period following the Effective Date. The Farmout Agreement provides, among other things, that Credit Bid Purchaser will have the right for two years to present capital projects to FWE I relating to the Legacy Apache Properties, which will give FWE I the option to participate, in its sole discretion, under the terms mutually agreed and set forth in the Farmout Agreement.

In addition, section 10.7 of the Plan provides for mutual releases by (among other parties) the Apache PSA Parties, the Debtors, and the Consenting Creditors, provided, however, that no party will be released to the extent such release would impair the Decommissioning Security or the Apache PSA Parties' ability to draw on the Decommissioning Security, in any respect.

The Plan is being proposed as a motion to approve, among other things, the Apache Transactions pursuant to Bankruptcy Rule 9019 and entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of such compromise and settlement under section 1123 of the Bankruptcy Code and Bankruptcy Rule 9019, as well as a finding by the Bankruptcy Court that such settlement and compromise is fair, equitable, reasonable, and in the best interests of the Debtors and their Estates.

The Apache Transactions provide considerable benefits to the Debtors' estates and other key stakeholders, including, among other things, (i) limiting the Debtors' exposure to the decommissioning liabilities related to the Legacy Apache Properties, (ii) advancing discussions with other parties in interest regarding a comprehensive restructuring, including the Consenting Creditors, BOEM and BSEE, and other predecessors in interest, (iii) reducing the rent charged to FWE pursuant to the Sublease Amendment, and (iv) substantially accelerating the

decommissioning work performed on multiple wells, pipelines, platforms, and other facilities in the Gulf of Mexico.

C. Approval of Abandonment of Abandoned Properties

In the Debtors' business judgment, the Abandoned Properties are burdensome to the Debtors' estates. Moreover, as As discussed above, since before the Petition Date, the Debtors have been in active discussions with BOEM and BSEE regarding the development of the Plan and proposed treatment of the Debtors' properties, including the Debtors' intention to abandon certain properties. The Moreover, as detailed above, Debtors have also been in regular discussions with certain of the Predecessors regarding the Plan and the Debtors' intention to abandon the coordinating with the Predecessors and CIOs on the safe and orderly operational transfer of the Abandoned Properties to the Predecessors.

VII. TRANSFER RESTRICTIONS AND CONSEQUENCES UNDER FEDERAL SECURITIES LAWS

The offer, issuance and distribution of the New Equity Interests (other than the Backstop Commitment Premium Equity Interests, the New Money Warrants, and any New Equity Interests issued upon exercise of the New Money Warrants), the Subscription Rights, and the GUC Warrants to holders of Allowed FLTL Claims and General Sunsecured Claims under Article IV of the Plan, and any New Equity Interests issued upon exercise of the Subscription Rights or the New Money Warrants, shall be exempt, pursuant to section 1145 of the Bankruptcy Code, without further act or actions by any Person, from registration under the Securities Act, and all rules and regulations promulgated thereunder, and any other applicable securities laws, to the fullest extent permitted by section 1145 of the Bankruptcy Code.

The issuance and sale of the <u>Second Lien</u> Backstop Commitment Premium Equity Interests to be issued pursuant to the <u>Second Lien</u> Backstop Commitment Letter, the <u>ERO Backstop Premium</u>, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) to be issued pursuant to the New Money Warrant Agreement is being made in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder.

A. Section 1145 of the Bankruptcy Code and Subscription Transfers

The above described securities to be issued pursuant to section 1145 of the Bankruptcy Code (the "1145 Securities") may be resold without registration under the Securities Act or other federal securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an "underwriter" with respect to such 1145 Securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such section 1145 Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.

Section 1145 of the Bankruptcy Code generally exempts from registration under the Securities Act the offer or sale under a chapter 11 plan of a security of the debtor, of an affiliate participating in a joint plan with the debtor, or of a successor to the debtor under a plan, if such

securities are offered or sold in exchange for a claim against, or an interest in, the debtor or such affiliate, or principally in such exchange and partly for cash. Section 1145 of the Bankruptcy Code also exempts from registration the offer of a security through any right to subscribe sold in the manner provided in the prior sentence, and the sale of a security upon the exercise of such right. In reliance upon this exemption, the 1145 Securities will be exempt from the registration requirements of the Securities Act, and state and local securities laws. These securities may be resold without registration under the Securities Act or other federal or state securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an "underwriter" with respect to such securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such 1145 Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.

Section 1145(b) of the Bankruptcy Code defines "underwriter" for purposes of the Securities Act as one who, except with respect to ordinary trading transactions, (i) purchases a claim with a view to distribution of any security to be received in exchange for the claim, (ii) offers to sell securities issued under a plan for the holders of such securities, (iii) offers to buy securities issued under a plan from persons receiving such securities, if the offer to buy is made with a view to distribution or (iv) is an issuer, as used in section 2(a)(11) of the Securities Act, with respect to such securities, which includes control persons of the issuer.

"Control," as defined in Rule 405 of the Securities Act, means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract, or otherwise. The legislative history of Section 1145 of the Bankruptcy Code suggests that a creditor who owns ten percent (10%) or more of a class of voting securities of a reorganized debtor may be presumed to be a "controlling person" and, therefore, an underwriter.

Notwithstanding the foregoing, control person underwriters may be able to sell securities without registration pursuant to the resale limitations of Rule 144 of the Securities Act ("Rule 144") which, in effect, permit the resale of securities received by such underwriters pursuant to a chapter 11 plan, subject to applicable volume limitations, notice and manner of sale requirements, and certain other conditions. Parties who believe they may be statutory underwriters as defined in section 1145 of the Bankruptcy Code are advised to consult with their own legal advisors as to the availability of the exemption provided by Rule 144.

B. Section 4(a)(2) of the Securities Act and Subscription Transfers

With respect to the above described securities issued in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder (the "**Private Placement Securities**"), such securities will be considered "restricted securities" and may not be transferred except pursuant to an effective registration statement or under an available exemption from the registration requirements of the Securities Act, such as under certain conditions, the resale provisions of Rule 144.

Rule 144 provides a limited safe harbor for the public resale of restricted securities if certain conditions are met. These conditions vary depending on whether the holder of the restricted securities is an "affiliate" of the issuer. Rule 144 defines an affiliate of the issuer as "a person

that directly, or indirectly through one or more intermediaries, controls, or is controlled by, or is under common control with, such issuer."

None of the Debtors, NewCo and its subsidiaries, including the Credit Bid Purchaser, or any other Person shall be required to provide any further evidence other than the Plan or the Confirmation Order with respect to the treatment of the New Equity Interests or, the New Money Warrants, or the GUC Warrants, under applicable securities laws. DTC and any transfer agent (as applicable) shall be required to accept and conclusively rely upon the Plan or Confirmation Order in lieu of a legal opinion regarding whether the New Equity Interests or, the New Money Warrants, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services (to the extent applicable).

Notwithstanding anything to the contrary in this Plan, no Person (including DTC and any transfer agent) shall be entitled to require a legal opinion regarding the validity of any transaction contemplated by the Plan, including whether the New Equity Interests—or, the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants), or the GUC Warrants are exempt from registration and/or eligible for DTC bookentry delivery, settlement, and depository services.

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Legends. To the extent certificated or issued by way of direct registration on the records of the issuer's transfer agent, certificates evidencing the New Equity Interests held by holders of 10% or more of the outstanding New Equity Interests, or who are otherwise underwriters as defined in section 1145(b) of the Bankruptcy Code, and all Private Placement Securities, will bear a legend substantially in the form below:

THE SECURITIES REPRESENTED BY THIS CERTIFICATE WERE ORIGINALLY ISSUED ON THE EFFECTIVE DATE, HAVE NOT BEEN REGISTERED UNDER THE UNITED STATES SECURITIES ACT OF 1933, AS AMENDED (THE "ACT"), OR ANY OTHER APPLICABLE STATE SECURITIES LAWS, AND MAY NOT BE SOLD OR TRANSFERRED IN THE ABSENCE OF AN EFFECTIVE REGISTRATION STATEMENT UNDER THE ACT OR AN AVAILABLE EXEMPTION FROM REGISTRATION THEREUNDER.

The Debtors and NewCo or its subsidiaries, including the Credit Bid Purchaser, as applicable, reserve the right to reasonably require certification, legal opinions or other evidence of compliance with Rule 144 as a condition to the removal of such legend or to any resale of any such securities. The Debtors and NewCo or its subsidiaries, including the Credit Bid Purchaser, as applicable, also reserve the right to stop the transfer of any such securities if such transfer is not in compliance with Rule 144, pursuant to an effective registration statement or pursuant to another available exemption from the registration requirements of applicable securities laws.

In any case, recipients of securities issued under the Plan are advised to consult with their own legal advisors as to the availability of any such exemption from registration under state law in any given instance and as to any applicable requirements or conditions to such availability.

BECAUSE OF THE COMPLEX, SUBJECTIVE NATURE OF THE QUESTION OF WHETHER A PARTICULAR PERSON MAY BE AN UNDERWRITER OR AN AFFILIATE

AND THE HIGHLY FACT-SPECIFIC NATURE OF THE AVAILABILITY OF EXEMPTIONS FROM REGISTRATION UNDER THE SECURITIES ACT, NONE OF THE DEBTORS MAKE ANY REPRESENTATION CONCERNING THE ABILITY OF ANY PERSON TO DISPOSE OF THE SECURITIES TO BE ISSUED UNDER OR OTHERWISE ACQUIRED PURSUANT TO THE PLAN. THE DEBTORS RECOMMEND THAT POTENTIAL RECIPIENTS OF THE SECURITIES TO BE ISSUED UNDER OR OTHERWISE ACQUIRED PURSUANT TO THE PLAN CONSULT THEIR OWN COUNSEL CONCERNING WHETHER THEY MAY FREELY TRADE SUCH SECURITIES AND THE CIRCUMSTANCES UNDER WHICH THEY MAY RESELL SUCH SECURITIES.

VIII. CERTAIN U.S. FEDERAL INCOME TAX CONSEQUENCES OF THE PLAN

The following discussion is a summary of certain U.S. federal income tax consequences of the implementation of the Plan to the Debtors and to certain U.S. Holders (as defined below) of Claims that will receive cash or other property under the Plan. The following summary does not address the U.S. federal income tax consequences to holders of Claims who are unimpaired, deemed to reject the Plan or otherwise entitled to payment in full in cash under the Plan. In addition, this summary does not address the consequences to holders of Allowed FLFO Claims, as we understand that they have engaged outside counsel to advise them as to the federal income tax consequences of the Plan to them.

The discussion of U.S. federal income tax consequences below is based on the Internal Revenue Code of 1986, as amended (the "Tax Code"), U.S. Treasury Regulations ("Treasury Regulations"), judicial authorities, published positions of the Internal Revenue Service ("IRS"), and other applicable authorities, all as in effect on the date of this Disclosure Statement and all of which are subject to change (including pursuant to any potential future legislation which may be enacted in response to the COVID-19 pandemic) or differing interpretations (possibly with retroactive effect). The U.S. federal income tax consequences of the contemplated transactions are complex and subject to significant uncertainties. The Debtors have not requested an opinion of counsel or a ruling from the IRS with respect to any of the tax aspects of the contemplated transactions, and the discussion below is not binding upon the IRS or the courts. Accordingly, there is no assurance that the IRS would not take a contrary position as to the federal income tax consequences described herein.

This summary does not address foreign, state, local, gift, or estate tax consequences of the Plan, nor does it purport to address all aspects of U.S. federal income taxation that may be relevant to a holder in light of its individual circumstances or to a holder that may be subject to special tax rules (such as persons who are related to the Debtors within the meaning of the Tax Code, foreign taxpayers, broker-dealers, banks, mutual funds, insurance companies, financial institutions, small business investment companies, real estate investment trusts, regulated investment companies, tax-exempt organizations, trusts, governmental authorities or agencies, dealers and traders in securities, retirement plans, individual retirement and other tax-deferred accounts, holders that are, or hold Claims through, S corporations, partnerships or other pass-through entities for U.S. federal income tax purposes, persons whose functional currency is not the U.S. dollar, dealers in foreign currency, persons who hold Claims as part of a straddle, hedge, conversion transaction or other integrated investment, persons using a mark-to-market method of accounting, holders of Claims who are themselves in bankruptcy, persons subject to

the alternative minimum tax or the "Medicare" tax on net investment income and accrual method taxpayers that report income on an "applicable financial statement"). In addition, this discussion does not address U.S. federal taxes other than income taxes, nor does it address the Foreign Account Tax Compliance Act.

The following discussion below assumes that the Credit Bid Transaction contemplated by the Plan (and the 363 Credit Bid Transaction, if the Plan is not timely confirmed applicable) will be a fully taxable transaction for U.S. federal income tax purposes. However, the Plan allows for alternative structures that may include transactions that are different from those described in the anticipated structure below. Any deviations from the anticipated structure could materially change the U.S. federal income tax consequences of the Plan to the Debtors, holders of Claims and holders of Interests described herein. It is intended that, and this discussion assumes, that each component transaction of the anticipated structure will be fully taxable for U.S. federal income tax purposes. If, contrary to this assumption, any component transaction of the anticipated structure is not fully taxable for U.S. federal income tax purposes, the tax consequences of any such transactions could be materially different than as described herein. Each U.S. Holder should consult its own tax advisor.

Additionally, this discussion assumes that (i) the various debt and other arrangements to which any of the Debtors is a party will be respected for U.S. federal income tax purposes in accordance with their form; (ii) except where otherwise indicated, the Claims are held as "capital assets" (generally, property held for investment) within the meaning of Section 1221 of the Tax Code; and (iii) each eClass of Claims that votes on this Plan is an Accepting Class.

THE FOLLOWING SUMMARY OF CERTAIN U.S. FEDERAL INCOME TAX CONSEQUENCES IS FOR INFORMATIONAL PURPOSES ONLY AND IS NOT A SUBSTITUTE FOR CAREFUL TAX PLANNING AND ADVICE BASED UPON YOUR INDIVIDUAL CIRCUMSTANCES. ALL HOLDERS OF CLAIMS ARE URGED TO CONSULT THEIR OWN TAX ADVISORS FOR THE U.S. FEDERAL, STATE, LOCAL, FOREIGN AND OTHER TAX CONSEQUENCES APPLICABLE UNDER THE PLAN.

A. Consequences to the Debtors

For U.S. federal income tax purposes, each of the Debtors is (i) a member of an affiliated group of corporations of which Fieldwood Energy Inc. is the common parent and which files a single consolidated U.S. federal income tax return (the "**Tax Group**"), or (ii) disregarded as separate from its owner for U.S. federal income tax purposes whose business activities and operations are reflected on the consolidated U.S. federal income tax returns of the Tax Group. The Tax Group estimates that as of December 31, 2020, the Debtors will have approximately \$394 million of U.S. federal net operating loss ("**NOL**") carryforwards and over \$190 million in estimated consolidated federal interest expense carryforwards under Section 163(j) of the Tax Code. None of the Debtors' NOLs are subject to limitation under Section 382 of the Tax Code due to a prior ownership change. The amount of any such NOLs and other tax attributes, including any deductions for payments of Claims under the Plan, remain subject to audit and potential adjustment by the IRS.

1. Cancellation of Debt and Reduction of Tax Attributes

In general, the Tax Code provides that a debtor must recognize cancellation of debt ("COD") income upon the elimination or reduction of debt for insufficient consideration. The amount of COD income generally is equal to the amount by which the adjusted issue price of cancelled debt exceeds the sum of the amount of cash and the fair market value of any other property given in exchange therefor. Certain statutory or judicial exceptions may apply to limit the amount of COD incurred for U.S. federal income tax purposes. One such exception to such income recognition is provided for any COD arising by reason of the discharge of the debtor's indebtedness in a bankruptcy case or to the extent of the debtor's insolvency immediately before the cancellation of the debt. In such case, the Tax Code generally requires the debtor to reduce certain of its tax attributes—such as current year NOLs and NOL carryforwards, tax credits, capital loss carryforwards, and tax basis in assets—by the amount of any such excluded COD income. Although not free from doubt, it is expected that carryover of disallowed interest expense would not be a tax attribute subject to such reduction. If advantageous, the debtor can elect to reduce the basis of depreciable property before any reduction in its NOL carryforwards or other tax attributes. Also, where the Debtor joins in the filing of a consolidated U.S. federal income tax return, applicable Treasury Regulations require, in certain circumstances, that the tax attributes of the consolidated subsidiaries of the debtor and other members of the group also be reduced.

The Debtors expect to incur a substantial amount of COD as a result of the implementation of the Plan with a corresponding reduction in its tax attributes. The amount of such COD and resulting tax attribute reduction will depend primarily on the fair market value of the assets that are the subject of the Credit Bid Transaction (or 363 Credit Bid Transaction) and in turn the New Equity Interests, Subscription Rights, and GUC Warrants. In general, any reduction in tax attributes under the COD rules does not occur until the end of the tax year, after such attributes have been applied to determine the tax for the year or, in the case of asset basis reduction, the first day of the taxable year following the tax year in which the COD occurs. Accordingly, the Debtors do not expect such reduction to have a material impact on their ability to utilize their existing consolidated NOLs and other tax attributes against any gain recognized in the Credit Bid Transaction (or 363 Credit Bid Transaction).

2. Limitation of NOL Carryforwards and Other Tax Attributes

Under the Tax Code, any NOLs and certain other tax attributes of a corporation (collectively, "Pre-Change Losses") may be subject to an annual limitation if the corporation undergoes an "ownership change" within the meaning of Section 382 of the Tax Code. These limitations apply in addition to, and not in lieu of, the attribute reduction that may result from the COD arising in connection with the Plan. As discussed above, due in part to the resulting attribute reduction from the incurrence of COD, the Debtors may not have significant tax attributes remaining following the implementation of the Plan to which Section 382 of the Tax Code would apply. Nevertheless, the following provides a brief description of the operation of Section 382 of the Tax Code in the event there are any Pre-Change Losses to which Section 382 of the Code could apply.

Under Section 382 of the Tax Code, if a corporation (or consolidated group) undergoes an "ownership change" and the corporation does not qualify for (or elects out of) the special

bankruptcy exception in Section 382(1)(5) of the Tax Code discussed below, the amount of its Pre-Change Losses that may be utilized to offset future taxable income or tax liability is subject to an annual limitation.

In general, the amount of the annual limitation to which a corporation in bankruptcy that undergoes an ownership change will be subject is equal to the product of (i) the fair market value of the stock of the corporation immediately after the ownership change (with certain adjustments) multiplied by (ii) the "long term tax exempt rate" in effect for the month in which the ownership change occurs (e.g., approximately $\frac{1.6}{1.6}$ % for ownership changes occurring in $\frac{1.6}{1.6}$ % for ownersh

This annual limitation potentially may be increased in the event the corporation (or consolidated group) has an overall "built-in" gain in its assets at the time of the ownership change. Any portion of the annual limitation that is not used in a given year may be carried forward, thereby adding to the annual limitation for the subsequent taxable year. Under Section 382(1)(5) of the Tax Code, an exception to the foregoing annual limitation rules generally applies where qualified creditors of a debtor corporation receive, in respect of their claims, at least 50% of the vote and value of the stock of the reorganized debtor (or a controlling corporation if also in bankruptcy) pursuant to a confirmed chapter 11 plan. The Debtors do not expect this exception to be of any material benefit, even if otherwise applicable.

As indicated above, the Debtors may not have significant (if any) tax attributes remaining to which Section 382 of the Tax Code would apply after the reduction in tax attributes under the COD rules, whether or not the annual limitation rules apply.

3. Sale of Certain Assets

Pursuant to the Plan, the Debtors will sell certain assets in the Credit Bid Transaction (or the 363 Credit Bid Transaction, if applicable) and abandon certain assets. The discussion herein assumes that such assets will be disposed of in the Credit Bid Transaction or abandonment and that the Credit Bid Transaction or the abandonment, as applicable, will be treated as a taxable transaction. As a result, for U.S. federal income tax purposes the Debtors are expected to recognize income, gain, loss, or deduction in the Credit Bid Transaction or upon abandonment, as applicable. The Credit Bid Purchaser would obtain a new cost basis in the assets acquired based on the fair market value of such assets on the Effective Date, but would not succeed to any tax attributes of the Debtors (such as NOLs, tax credits or tax basis in assets).

The Debtors expect that the Debtors' current year deductions, NOL carryforwards, and other tax attributes generally should be available to offset some or all of the tax gains or income that might be recognized. Depending on the value of the transferred assets, the timing of when such sales or transfers occur, and the availability of and any limitations on the Debtors' tax attributes for applicable federal (as well as state and local) income tax purposes, the Debtors may incur certain income tax liabilities relating to such transfers. This discussion assumes that asset sales described in this paragraph will be fully taxable for U.S. federal income tax purposes.

If, contrary to that assumption, the Credit Bid Transaction (or the 363 Credit Bid Transaction, if applicable) is not fully taxable for U.S. federal income tax purposes, the tax consequences of any such transactions to the Debtors (and holders of certain Claims) could be

materially different than that described herein. Each U.S. Holder should consult its own tax advisor.

4. Potential Transfer of Assets to a Liquidating Trust

Pursuant to the Plan, the Plan Administrator may, anytime on or after the Effective Date, transfer certain of Debtors' remaining assets to a Liquidating Trust (as defined below) on behalf of all or a portion of the respective claimants, holders of Existing Equity Interests, and/or other stakeholders, if the Plan Administrator determines that it is in the best interests of the Debtors and respective stakeholders. The transfer of assets by the Plan Administrator to a Liquidating Trust will be treated as a sale of the assets at fair market value, which may result in the recognition of gain or loss by the Debtors, depending in part on the value of such assets on the date of such transfer to the liquidating trust relative to the Debtors' tax basis in such assets. See Section VII.C, "Tax Treatment of a Liquidating Trust and Holders of Beneficial Interests" below for discussion.

B. Consequences to Holders of Certain Claims

For purposes of this discussion, a "U.S. Holder" is a beneficial owner of Allowed Claims or Existing Equity Interests that is: (1) an individual citizen or resident of the United States for U.S. federal income tax purposes; (2) a corporation (or other entity treated as a corporation for U.S. federal income tax purposes) created or organized under the laws of the United States, any state thereof, or the District of Columbia; (3) an estate the income of which is subject to U.S. federal income taxation regardless of the source of such income; or (4) a trust (A) if a court within the United States is able to exercise primary jurisdiction over the trust's administration and one or more United States persons have authority to control all substantial decisions of the trust, or (B) that has a valid election in effect under applicable Treasury Regulations to be treated as a United States person.

If a partnership (or other entity treated as a partnership or other pass-through entity for U.S. federal income tax purposes) is a holder of a Claim, the tax treatment of a partner (or other beneficial owner) generally will depend upon the status of the partner (or other beneficial owner) and the activities of the partner (or other beneficial owner) and the entity. Partners (or other beneficial owners) of partnerships (or other pass-through entities) that are holders of Claims should consult their respective tax advisors regarding the U.S. federal income tax consequences of the Plan.

1. U.S. Holders of Allowed FLTL Secured Claims, Allowed SLTL Unsecured Trade Claims and Allowed General Unsecured Claims

The following discussion assumes that, pursuant to the Credit Bid Transaction (which is assumed to be a fully taxable transaction), the Debtors will receive all or a portion of the New Equity Interests, Subscription Rights, GUC Warrants, and cash as consideration for the sale of the Credit Bid Acquired Interests, and that the consideration received will then be distributed to holders of Claims in accordance with the Plan. However, this is not the only manner in which the Credit Bid Transaction could be structured. For example, certain holders of Allowed FLTL Secured Claims may instead transfer, in whole or in part, their Allowed Claims to the Credit Bid Purchaser in exchange for New Equity Interests and Subscription Rights, whereupon such Credit

Bid Purchaser will then use such Allowed Claims, the GUC Warrants and cash (and possibly New Equity Interests and Subscription Rights) to acquire the Credit Bid Acquired Interests, similarly in a taxable transaction for U.S. federal income tax purposes. If and to the extent that the Debtors also receive eash and some New Equity Interests, and Subscription Rights in connection with transactions described in the preceding sentence, it is intended that the Debtors would distribute such cash, GUC Warrants, New Equity Interests, and eash Subscription Rights in accordance with the Plan, including with respect to Allowed Claims that were not part of the consideration in the Credit Bid Transaction, also in a taxable transaction for U.S. federal income tax purposes. Accordingly, all holders of Allowed Claims should consult their respective tax advisors regarding the U.S. federal income tax consequences of the Plan to them.

In addition, a single share of reorganized FWE Parent common stock representing all of the outstanding equity of reorganized FWE Parent (the "Single Share") and, in respect of which, any Residual Distributable Value will be distributable to holders of Allowed General Unsecured Claims. Accordingly, for U.S. federal income tax purposes, the holders of Allowed General Unsecured Claims should be treated as receiving a direct ownership interest in the Single Share in addition to receiving the GUC Warrants.

Accordingly, the following discussion assumes that, pursuant to the Plan, the Debtors will distribute:

- (i) the New Equity Interests <u>and Subscription Rights</u> to holders of Allowed FLTL Secured Claims in satisfaction and discharge of any of their Allowed Claims that are not transferred to the Credit Bid Purchaser as described above, <u>and</u>
- (ii) the General Unsecured Claims Ccash Pool collectively to holders of Allowed SLTL Claims and holders of Allowed General Unsecured Claims, with holders of Allowed General Unsecured Claims also receiving the beneficial interest in the Single Share, Unsecured Trade Claims in satisfaction and discharge of any of their Allowed Claims:, and
- (iii) GUC Warrants and beneficial interests in the Single Share to holders of Allowed General Unsecured Claims in satisfaction and discharge of their Allowed Claims.

A U.S. Holder of an Allowed Claim generally will recognize gain or loss in an amount equal to the difference, if any, between (i) the sum of the fair market value of any non-cash consideration and the amount of any cash received (other than to the extent received in respect of a Claim for accrued but unpaid interest and possibly accrued OID) and (ii) the U.S. Holder's adjusted tax basis in the Allowed Claim exchanged therefor (other than any tax basis attributable to accrued but unpaid interest and possibly accrued OID). See Section VII.B.3, "Character of Gain or Loss," below. A U.S. Holder will have ordinary interest income to the extent of any consideration allocable to accrued but unpaid interest or accrued OID not previously included in income. See Section VII.B.2, "Distributions in Discharge of Accrued Interest or OID," below.

AIn the event of the subsequent disallowance of any Disputed Unsecured Trade Claim or Disputed General Unsecured Claim, it is possible that a U.S. Hholder of an previously Allowed SLTL Claim or Allowed General Unsecured Claim may be entitled to in such Class may receive

additional distributions over time from the General Unsecured in respect of its Claims Cash Pool as Disputed General Unsecured Claims are resolved, except to the extent of any portion of such distribution treated as an interest income under the imputed interest provisions of the Tax Code. As a result, it is possible that recognition of any loss realized by such U.S. Holder with respect to its Allowed Claim may be deferred until all General Unsecured Disputed Claims within such Class have been Allowed or Disallowed. Alternatively, it is possible that a U.S. Holder of a previously Allowed Claim will have additional gain in respect of any additional distributions received from the undistributed General Unsecured Claims Cash Pool, except to the extent of any portion treated as interest income under the imputed interest provisions of the Tax Code. The discussion herein assumes that the installment method does not apply, either because the exchange is not eligible or because the U.S. Holder elects out of such treatment. See Section VII.B.6 "Tax Treatment of the Undistributed General Unsecured Claims Cash Pool," below.

A U.S. Holder's tax basis in any New Equity Interests, <u>Subscription Rights</u>, <u>GUC Warrants</u> and in any interest in the Single Share received will equal the fair market value of such interests at the time of receipt, and the U.S. Holder's holding period with respect thereto generally will begin on the day following the Effective Date <u>(or, with respect to the GUC Warrants</u>, the day following receipt thereof).

2. Distributions in Discharge of Accrued OID or Interest

In general, to the extent that any consideration received pursuant to the Plan by a U.S. Holder of an Allowed Claim is received in satisfaction of interest accrued or OID accrued, in each case during its holding period, such amount will be taxable to the U.S. Holder as interest income (if not previously included in the U.S. Holder's gross income). Conversely, a U.S. Holder may be entitled to recognize a loss to the extent any accrued interest or amortized OID was previously included in its gross income and is not paid in full. However, the IRS has privately ruled that a holder of a "security" of a corporate issuer, in an otherwise tax-free exchange, could not claim a current deduction with respect to any unpaid OID. Accordingly, it is also unclear whether, by analogy, a U.S. Holder of an Allowed Claim that does not constitute a "security" would be required to recognize a capital loss, rather than an ordinary loss, with respect to previously included OID that is not paid in full.

Section 6.12 of the Plan provides that the aggregate consideration to be distributed to U.S. Holders of Allowed Claims in each Class will be allocated first to the principal amount of such Allowed Claims, with any excess allocated to unpaid interest that accrued on these Claims, if any. There is no assurance that the IRS will respect such allocation for U.S. federal income tax purposes. Holders are urged to consult their tax advisors regarding the allocation of consideration received under the Plan, as well as the deductibility of accrued but unpaid interest (including OID) and the character of any loss claimed with respect to accrued but unpaid interest (including OID) previously included in income for U.S. federal income tax purposes.

3. Character of Gain or Loss

Where gain or loss is recognized by a U.S. Holder, the character of such gain or loss as long-term or short-term capital gain or loss or as ordinary income or loss will be determined by a number of factors, including the tax status of the holder, whether the Claim constitutes a capital asset in the hands of the holder and how long it has been held, whether the Claim was acquired

at a market discount, and whether and to what extent the holder previously claimed a bad debt deduction.

A U.S. Holder that purchased its Claims from a prior holder at a "market discount" (relative to the principal amount of the Claims at the time of acquisition) may be subject to the market discount rules of the Tax Code. In general, a debt instrument is considered to have been acquired with "market discount" if the U.S. Holder's adjusted tax basis in the debt instrument is less than (i) its stated principal amount or (ii) in the case of a debt instrument issued with OID, its adjusted issue price, in each case, by at least a statutorily defined *de minimis* amount. Under these rules, any gain recognized on the exchange of Claims (other than in respect of a Claim for accrued but unpaid interest) generally will be treated as ordinary income to the extent of the market discount accrued (on a straight line basis or, at the election of the holder, on a constant yield basis) during the U.S. Holder's period of ownership, unless the holder elected to include the market discount in income as it accrued. If a U.S. Holder of a Claim did not elect to include market discount in income as it accrued and, thus, under the market discount rules, was required to defer all or a portion of any deductions for interest on debt incurred or maintained to purchase or carry its Claim, such deferred amounts would become deductible at the time of the receipt of cash and other consideration in satisfaction of such Claims.

4. Disposition of New Equity Interests

The U.S. federal income tax treatment of the New Equity Interests depends on, among others, the U.S. federal income tax classification of NewCo and the Credit Bid Purchaser and the terms and structure of the transaction in which a U.S. Holder acquires such Interests. In general, unless a nonrecognition provision applies to a future disposition, U.S. Holders will recognize capital gain or loss upon the sale or exchange of the New Equity Interests in an amount equal to the difference between (i) the holder's adjusted tax basis in the New Equity Interests held and (ii) the sum of the cash and the fair market value of any property received from such disposition. However, if NewCo and the Credit Bid Purchaser isare classified as a partnership or other passthrough entity for U.S. federal income tax purposes, all or a portion of such gain may be taxable as ordinary income. Any such capital gain or loss generally should be long-term capital gain or loss if the U.S. Holder's holding period for its New Equity Interests is more than one year at that time. A reduced tax rate on long-term capital gain may apply to non-corporate U.S. Holders. The deductibility of capital loss is subject to significant limitations. All holders are urged to consult their tax advisors regarding the tax treatment of the New Equity Interests.

Exercise and Disposition of the GUC Warrants

A U.S. holder of a GUC Warrant generally will not recognize gain or loss upon the exercise of such warrant. A U.S. holder's tax basis in New Equity Interests received upon exercise of a GUC Warrant will be equal to the sum of the holder's tax basis in the GUC Warrant and the exercise price. The holder will commence a new holding period with respect to the New Equity Interests received.

If the terms of the GUC Warrant provide for any adjustment to the number of shares of New Equity Interests for which the GUC Warrant may be exercised or to the exercise price of the GUC Warrants, such adjustment may, under certain circumstances, result in constructive distributions that could be taxable to the holder of the GUC Warrants. Conversely, the absence

of an appropriate adjustment may result in a constructive distribution that could be taxable to the U.S. holders of the New Equity Interests.

<u>Upon the lapse or disposition of a GUC Warrant, the U.S. holder generally would recognize gain or loss equal to the difference between the amount received (zero in the case of a lapse) and its tax basis in the warrant. In general, such gain or loss would be a capital gain or loss, long-term or short-term, depending on whether the requisite holding period was satisfied.</u>

5. Disposition of Interests in the Single Share

In general, unless a nonrecognition provision applies to a future disposition, U.S. Holders of an interest in the Single Share will generally recognize capital gain or loss upon the sale or exchange of their interest in the Single Share received in satisfaction of their Claims in an amount equal to the difference between (i) the holder's adjusted tax basis in its interest in the Single Share held and (ii) the sum of the cash and the fair market value of any property received from such disposition. Any such capital gain or loss generally should be long-term capital gain or loss if the U.S. Holder's holding period for its interest in the Single Share is more than one year at that time. A reduced tax rate on long-term capital gain may apply to non-corporate U.S. Holders. The deductibility of capital loss is subject to significant limitations.

However, any gain recognized by a U.S. Holder upon a disposition of its interest in the Single Share received in exchange for its Claims (or any stock or property received for such interest in the Single Share in a later tax-free exchange) generally will be treated as ordinary income for U.S. federal income tax purposes to the extent of (i) any ordinary loss deductions previously claimed as a result of the write-down of the Claim, decreased by any income (other than interest income) recognized by the U.S. Holder upon exchange of the Claim, and (ii) with respect to a cash-basis U.S. Holder and in addition to clause (i) above, any amounts which would have been included in its gross income if the holder's Claim had been satisfied in full but which was not included by reason of the cash method of accounting.

7. 6. Tax Treatment of Undistributed General Unsecured Claims Cash PoolSubscription Rights

Pursuant to the Plan, the undistributed portion of the General Unsecured Claims Cash Pool will be held in a segregated account. Subject to definitive guidance from the IRS or a court of competent jurisdiction to the contrary or the receipt of a determination by the IRS, the Plan Administrator will treat the undistributed General Unsecured Claims Cash Pool as a "disputed ownership fund" governed by Treasury Regulation Section 1.468B-9 and to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. Accordingly, any income earned on the assets in the General Unsecured Claims Cash Pool will be subject to tax on a separate entity basis. All taxes imposed on the assets or income of the General Unsecured Claims Cash Pool.

All distributions to Holders from the General Unsecured Claims Cash Pool will be treated for U.S. federal income tax purposes as distributed directly by the Debtors in respect of such Holders' Allowed Claims. All parties (including, without limitation, the Debtors, Reorganized FWE Parent, the Plan Administrator, and the relevant holders of Allowed Claims)

will be required pursuant to the Plan to report for tax purposes consistent with the forgoing treatment of the General Unsecured Claims Cash Pool.

The characterization of the Subscription Rights and their subsequent exercise for U.S. federal income tax purposes as the exercise of options to acquire New Equity Interests is uncertain given that the Subscription Rights must be exercised prior to the Effective Date, and the receipt and exercise of the Subscription Rights pursuant to the Plan could be viewed as an integrated transaction pursuant to which part of the underlying New Equity Interests are treated as acquired directly in satisfaction of a holder's Allowed FLTL Secured Claims and part are treated as acquired for cash. Unless otherwise indicated, the discussion herein assumes that the Subscription Rights are respected as options to acquire New Equity Interests (including the discussion above regarding the calculation of gain or loss).

Regardless of the characterization of the Subscription Rights, a holder of Subscription Rights generally would not recognize any gain or loss upon the exercise of such Subscription Rights. A holder's aggregate tax basis in the New Equity Interests received upon exercise of a Subscription Right should be equal to the sum of (i) the amount paid upon exercise of the Subscription Rights and (ii) the holder's tax basis in the Subscription Rights.

A holder's holding period in the New Equity Interests received upon exercise of a Subscription Right generally should commence the day following the exercise of the Subscription Right.

It is uncertain whether a holder that receives but does not exercise a Subscription Right should be treated as receiving anything of additional value in respect of its Allowed FLTL Secured Claim. If the Subscription Rights are respected for U.S. federal income tax purposes as options to acquire New Equity Interests, and a holder is treated as having received a Subscription Right of value (despite its subsequent lapse), such that it obtains a tax basis in the Subscription Right, upon such lapse of the Subscription Right the holder generally would recognize a loss to the extent of the holder's tax basis in the Subscription Right. In general, such loss would be a capital loss, long-term or short-term, depending upon whether the requisite holding period was satisfied.

C. Tax Treatment of a Liquidating Trust and Holders of Beneficial Interests

1. Classification of Liquidating Trust

The Plan Administrator may determine, in its discretion and from time to time, that in order to carry out and implement the provisions of the Plan certain assets should be transferred to a liquidating trust for the benefit of one or more classes of stakeholders. In such event, it is intended that the liquidating trust will be structured to qualify as a "liquidating trust" for U.S. federal income tax purposes (a "Liquidating Trust"), and the following discussion so assumes.

In general, a Liquidating Trust is not a separate taxable entity but rather is treated for U.S. federal income tax purposes as a "grantor trust" (*i.e.*, a pass-through entity). The IRS, in Revenue Procedure 94-45, 1994-2 C.B. 684, set forth the general criteria for obtaining an IRS ruling as to the grantor trust status of a liquidating trust under a chapter 11 plan. Any Liquidating Trust will be structured with the intention of complying with such general criteria.

Pursuant to the Plan, and in conformity with Revenue Procedure 94-45, all parties to the Liquidating Trust (including, without limitation, the Debtors, stakeholders receiving interests in the Liquidating Trust, and the trustee of the Liquidating Trust) will be required to treat the transfer of the underlying assets to the Liquidating Trust as (1) a transfer of such assets (subject to any obligations relating to those assets) directly to the stakeholders receiving interests in the Liquidating Trust (other than to the extent any of the assets are allocable to Disputed Claims), followed by (2) the transfer of such assets by such stakeholders to the Liquidating Trust in exchange for interests in the Liquidating Trust. Accordingly, except in the event of contrary definitive guidance, stakeholders receiving interests in the Liquidating Trust would be treated for U.S. federal income tax purposes as the grantors and owners of their respective shares of the underlying assets of the Liquidating Trust (other than such assets as are allocable to Disputed Claims).

Although this discussion assumes that any Liquidating Trust will be treated as a "liquidating trust" for U.S. federal income tax purposes, no ruling will be requested from the IRS concerning the tax status of the Liquidating Trust as a grantor trust. Accordingly, there can be no assurance that the IRS will not take a contrary position to the classification of the Liquidating Trust as a grantor trust. If the IRS were to successfully challenge such classification, the U.S. federal income tax consequences to the Liquidating Trust and the U.S. Holders receiving interests in the Liquidating Trust could vary from those discussed herein.

2. General Tax Reporting by Liquidating Trust and its Beneficiaries

For all U.S. federal income tax purposes, all parties to the Liquidating Trust (including, without limitation, the Debtors, stakeholders receiving interests in the Liquidating Trust, and the trustee of the Liquidating Trust) must treat the Liquidating Trust as a grantor trust of which the holders of beneficial interests in the Liquidating Trust (as determined for U.S. federal income tax purposes) are the owners and grantors, and such holders as the direct owners of an undivided interest in the underlying assets of the Liquidating Trust (other than any assets allocable to Disputed Claims), consistent with their economic interests therein. The trustee of the Liquidating Trust will file tax returns for the Liquidating Trust treating the Liquidating Trust as a grantor trust pursuant to Treasury Regulations Section 1.671-4(a). The trustee of the Liquidating Trust also will annually send to each holder of a beneficial interest in the Liquidating Trust a separate statement regarding the receipts and expenditures of the Liquidating Trust as relevant for U.S. federal income tax purposes and will instruct all such holders to use such information in preparing their U.S. federal income tax returns or to forward the appropriate information to such holder's underlying beneficial holders with instructions to utilize such information in preparing their U.S. federal income tax returns.

All taxable income and loss of the Liquidating Trust will be allocated among, and treated as directly earned and incurred by, holders of beneficial interests in the Liquidating Trust with respect to such holder's undivided interest in the underlying assets of the Liquidating Trust (and not as income or loss with respect to its prior Claims), with the possible exception of any taxable income and loss allocable to any assets allocable to, or retained on account of, Disputed Claims. The character of any income and the character and ability to use any loss will depend on the particular situation of the holder of Claims receiving interests in the liquidating trust.

As soon as reasonably practicable after the transfer of the assets to the Liquidating Trust, the trustee of the Liquidating Trust will make a good faith valuation of such assets. All parties to the Liquidating Trust (including, without limitation, the Debtors, holders of Claims receiving interests in the liquidating trust, and the trustee of the liquidating trust) must report consistently with such valuation for all U.S. federal income tax purposes. The valuation will be made available, from time to time, as relevant for tax reporting purposes.

The U.S. federal income tax obligations of a U.S. Holder with respect to its beneficial interests in the Liquidating Trust are not dependent on the Liquidating Trust distributing any cash or other proceeds, subject to any portion(s) of the Liquidating Trust allocable to Disputed Claims. Thus, a U.S. Holder of Allowed Claims receiving interests in the Liquidating Trust may incur a U.S. federal income tax liability with respect to its allocable share of the Liquidating Trust's income even if the Liquidating Trust does not make a concurrent distribution to the U.S. Holder. In general, other than in respect of cash retained on account of Disputed Claims, a distribution of cash by the Liquidating Trust will not be separately taxable to a beneficial owner of the Liquidating Trust since the beneficial owner is already regarded for U.S. federal income tax purposes as owning the underlying assets (and was taxed at the time the cash was earned or received by the Liquidating Trust). U.S. Holders are urged to consult their tax advisors regarding the appropriate U.S. federal income tax treatment of any subsequent distributions of cash originally retained by the Liquidating Trust on account of Disputed Claims.

The trustee of the Liquidating Trust will comply with all applicable governmental withholding requirements. If any beneficiaries of the Liquidating Trust are not U.S. persons, the trustee of the Liquidating Trust may be required to withhold up to 30% of the income or proceeds allocable to such persons, depending on the circumstances (including whether the type of income is subject to a lower rate under applicable income tax treaty). As indicated above, the foregoing discussion of the U.S. federal income tax consequences of the Plan does not generally address the consequences to non-U.S. Holders; accordingly, such holders should consult their tax advisors with respect to the U.S. federal income tax consequences of the Plan, including owning an interest in the Liquidating Trust.

D. Information Reporting and Back-Up Withholding

All distributions to holders of Allowed Claims under the Plan are subject to any applicable tax withholding. Under U.S. federal income tax law, interest, dividends, and other reportable payments may, under certain circumstances, be subject to "backup withholding" at the then applicable withholding rate (currently 24%). Backup withholding generally applies if the holder (a) fails to furnish its social security number or other taxpayer identification number, (b) furnishes an incorrect taxpayer identification number, (c) fails to properly report interest or dividends, or (d) under certain circumstances, fails to provide a certified statement, signed under penalty of perjury, that the tax identification number provided is its correct number and that it is not subject to backup withholding. Backup withholding is not an additional tax but merely an advance payment, which may be refunded to the extent it results in an overpayment of tax. Certain persons are exempt from backup withholding, including, in certain circumstances, corporations and financial institutions. Holders of Allowed Claims are urged to consult their tax advisors regarding the Treasury Regulations governing backup withholding and whether the transactions contemplated by the Plan would be subject to these Treasury Regulations.

In addition, Treasury Regulations generally require disclosure by a taxpayer on its U.S. federal income tax return of certain types of transactions in which the taxpayer participated, including, among other types of transactions, certain transactions that result in the taxpayer's claiming a loss in excess of specified thresholds. Holders are urged to consult their tax advisors regarding these Treasury Regulations and whether the transactions contemplated by the Plan would be subject to these Treasury Regulations and require disclosure on the holder's tax returns.

THE FEDERAL INCOME TAX CONSEQUENCES OF THE PLAN ARE COMPLEX. THE FOREGOING SUMMARY DOES NOT DISCUSS ALL ASPECTS OF FEDERAL INCOME TAXATION THAT MAY BE RELEVANT TO A PARTICULAR HOLDER IN LIGHT OF SUCH HOLDER'S CIRCUMSTANCES AND INCOME TAX SITUATION. ALL HOLDERS OF CLAIMS SHOULD CONSULT WITH THEIR TAX ADVISORS AS TO THE PARTICULAR TAX CONSEQUENCES TO THEM OF THE TRANSACTIONS CONTEMPLATED BY THE PLAN, INCLUDING THE APPLICABILITY AND EFFECT OF ANY STATE, LOCAL, OR FOREIGN TAX LAWS, AND OF ANY CHANGE IN APPLICABLE TAX LAWS.

IX. CERTAIN RISK FACTORS TO BE CONSIDERED

Before voting to accept or reject the Plan, holders of Claims should read and carefully consider the risk factors set forth below, in addition to the information set forth in the Disclosure Statement together with any attachments, exhibits, or documents incorporated by reference hereto. The factors below should not be regarded as the only risks associated with the Plan or its implementation.

A. Certain Bankruptcy Law Considerations

1. Risk of Termination of RSA

The RSA contains certain provisions that give the parties the ability to terminate the RSA under various conditions. As noted above, termination of the RSA could result in loss of support for the Plan by important creditor constituencies. Any loss of support could adversely affect the Debtors' ability to confirm and consummate the Plan and could result in protracted Chapter 11 Cases, which could significantly and detrimentally impact the Company's relationships with regulators, vendors, suppliers, employees, and customers. If the RSA is terminated, each vote or any consent given by any of the Consenting FLTL Lenders, the Consenting SLTL Lenders and Apache before such termination will be deemed null and void *ab initio*.

2. Risk of Non-Confirmation of the Plan

Although the Debtors believe that the Plan will satisfy all requirements necessary for confirmation by the Bankruptcy Court, there can be no assurance that the Bankruptcy Court will reach the same conclusion or that modifications to the Plan will not be required for confirmation or that such modifications would not necessitate re-solicitation of votes. Further, a number of parties, primarily certain Predecessors and sureties, have asserted that the Plan will not satisfy all

requirements for confirmation, including assertions that the Debtors cannot abandon the Abandoned Properties as proposed and the Debtors cannot satisfy all administrative expense claims in full. The Debtors disagree with such assertions.

Moreover, the Debtors can make no assurances that they will receive the requisite votes for acceptance to confirm the Plan. Even if all Voting Classes vote in favor of the Plan or the requirements for "cramdown" are met with respect to any Class that rejected the Plan, the Bankruptcy Court could decline to confirm the Plan if it finds that any of the statutory requirements for confirmation are not met. If the Plan is not confirmed, it is unclear what distributions holders of Claims ultimately would receive with respect to their Claims in a subsequent chapter 11 plan.

3. Risk of Non-Consensual Confirmation and Conversion into Chapter 7 Cases

If any impaired class of claims or equity interests does not accept or is deemed not to accept a plan, a bankruptcy court may nevertheless confirm such plan at the proponent's request if at least one impaired class has voted to accept the plan (with such acceptance being determined without including the vote of any "insider" in such class), and as to each impaired class that has not accepted the plan, the bankruptcy court determines that the plan "does not discriminate unfairly" and is "fair and equitable" with respect to the dissenting impaired classes. If any Class votes to reject the Plan, then these requirements must be satisfied with respect to such rejecting Classes. The Debtors believe that the Plan satisfies these requirements.

If no plan can be confirmed, or if the Bankruptcy Court otherwise finds that it would be in the best interest of holders of Claims, the Chapter 11 Cases may be converted to cases under chapter 7 of the Bankruptcy Code, pursuant to which a trustee would be appointed or elected to liquidate the Debtors' assets for distribution in accordance with the priorities established by the Bankruptcy Code. See Section C hereof, as well as the Liquidation Analysis to be included as a supplement to this Disclosure Statement attached hereto as Exhibit L (the "Liquidation Analysis"), for a discussion of the effects that a chapter 7 liquidation would have on the recoveries of holders of Claims and Interests.

4. Risk of Non-Occurrence of the Effective Date

Although the Debtors believe that the Effective Date will occur soon after the Confirmation Date and that there is not a material risk that the Debtors will not be able to obtain anyall necessary governmental approvals (including any regulatory approval from BOEM and BSEE, and, if applicable, antitrust approval), there can be no assurance as to the timing of the Effective Date. Certain transactions contemplated under the Plan may require a review under the Hart-Scott-Rodino Antitrust Improvements Act. If the conditions precedent to the Effective Date set forth in the Plan have not occurred or have not been waived as set forth in Article IX of the Plan, then the Confirmation Order may be vacated, in which event no distributions would be made under the Plan, none of the transactions set forth in Article V of the Plan shall have been consummated, the Debtors and all holders of Claims or Interests would be restored to the status quo as of the day immediately preceding the Confirmation Date, and the Debtors' obligations with respect to Claims and Interests would remain unchanged.

5. Risks Related to Possible Objections to the Plan

There is a risk that certain parties could oppose and object to either the entirety of the Plan or specific provisions of the Plan. Although the Debtors believe that the Plan complies with all relevant provisions of the Bankruptcy Code and other applicable law, there can be no guarantee that a party in interest will not file an objection to the Plan or that the Bankruptcy Court will not sustain such an objection. As of the date hereof, the Debtors have received one objection to the Plan, filed by XTO Offshore, Inc., HHE Energy Company, and XH LLC [Docket No. 759]. The objection asserts, among other things, that the Debtors cannot abandon certain estate property. While the Debtors believe that they will overcome any objections challenging the Debtors' ability to abandon certain properties, including XTO's objection, the Debtors cannot predict with certainty how such objections will be resolved.

6. Parties in Interest May Object to Plan's Classification of Claims and Interests

Section 1122 of the Bankruptcy Code provides that a plan may place a claim or an equity interest in a particular class only if such claim or equity interest is substantially similar to the other claims or equity interests in such class. The Debtors believe that the classification of the Claims and Interests under the Plan complies with the requirements set forth in the Bankruptcy Code because the Debtors created Classes of Claims and Interests each encompassing Claims or Interests, as applicable, that are substantially similar to the other Claims or Interests, as applicable, in each such Class. Nevertheless, there can be no assurance that the Bankruptcy Court will reach the same conclusion.

7. Conditions to Credit Bid Transaction May Not Be Satisfied

The closing of the Credit Bid Transaction in connection with consummation of the Plan remains contingent on a number of conditions set forth in the Credit Bid Purchase Agreement. There is a risk that one or more of these conditions may not be met, thus preventing consummation of the Credit Bid Transaction.

8. Releases, Injunctions, and Exculpations Provisions May Not Be Approved

Article X of the Plan provides for certain releases, injunctions, and exculpations, for Claims and Causes of Action that may otherwise be asserted against the Debtors, the Post-Effective Date Debtors, the Exculpated Parties, the Released Parties, or Apache, as applicable. The releases, injunctions, and exculpations provided in the Plan are subject to objection by parties in interest and may not be approved. If the releases and exculpations are not approved, certain parties may not be considered Releasing Parties, Released Parties, or Exculpated Parties, and certain Released Parties or Exculpated Parties may withdraw their support for the Plan.

B. Additional Factors Affecting the Value of NewCo and its Subsidiaries

1. Projections and Other Forward-Looking Statements Are Not Assured, and Actual Results May Vary

Certain of the information contained herein or in a supplement to this Disclosure Statement is, by nature, forward-looking and contains estimates and assumptions, which might

ultimately prove to be incorrect, and projections, which may be materially different from actual future experiences. Many of the assumptions underlying the projections are subject to significant uncertainties that are beyond the control of the Credit Bid Purchaser, including the timing, confirmation, and consummation of the Plan, customer demand for the Credit Bid Purchaser's oil and gas or services, inflation, and other unanticipated market and economic conditions. There are uncertainties associated with any projections and estimates, and they should not be considered assurances. Some assumptions may not materialize, and unanticipated events and circumstances may affect the actual results. Projections are inherently subject to substantial and numerous uncertainties and to a wide variety of significant business, economic, and competitive risks, and the assumptions underlying the projections may be inaccurate in material respects. In addition, unanticipated events and circumstances occurring after the approval of the Disclosure Statement by the Bankruptcy Court, including any natural disasters, terrorist attacks, or health epidemics, may affect the actual financial results achieved. Such results may vary significantly from the forecasts and such variations may be material.

2. Risks Associated with the Debtors' Business and Industry

The risks associated with the Debtors' business and industry include, but are not limited to, the following:

- risk and uncertainties relating to the effects of disruption from the Chapter 11 Cases making it more difficult to maintain business and operational relationships, to retain key executives and to maintain various licenses and approvals necessary for NewCo and its subsidiaries (including the Credit Bid Purchaser) and FWE I to conduct their businesses;
- risk and uncertainties relating to the ability to complete definitive documentation in connection with any financing and the amount, terms and conditions of any such financing;
- risk and uncertainties relating to the Debtors' ability to obtain requisite support for the Plan from various stakeholders; the Debtors' ability to confirm and consummate the Plan;
- risk and uncertainties relating to NewCo's and its subsidiaries' (including the Credit Bid Purchaser), FWE I's, and FWE III's ability to satisfy all of their obligations under the Plan;
- risk and uncertainties relating to events outside of the Debtors' control, including an epidemic or outbreak of an infectious disease, such as the novel coronavirus (COVID-19), and the potential effects on operations and/or on domestic and international demand for crude oil and natural gas, delays, supply chain disruptions, travel restrictions, and other events resulting therefrom that may impact the oil and gas industry;

- social unrest and political instability, particularly in major oil and natural gas producing regions outside the United States, such as the Middle East, and armed conflict or terrorist attacks, whether or not in oil or natural gas producing regions;
- the volatility and potential for sustained low oil and natural gas prices;
- the supply and demand for oil and natural gas and potential risks relating to agreements and negotiations among members of the Organization of the Petroleum Exporting Countries;
- technological advances affecting energy consumption;
- the development and exploitation of alternative fuels and unconventional hydrocarbon production, including shale;
- changes in commodity prices and basis differentials for oil and natural gas;
- the ability to meet production volume targets;
- the uncertainty of estimating proved reserves and unproved resources;
- the ability to develop proved undeveloped reserves;
- the future level of operating and capital costs;
- the ability to obtain necessary governmental approvals for proposed exploration and production projects and to successfully construct and operate such projects;
- actions by credit ratings agencies, including potential downgrades;
- credit and performance risk of lenders, trading counterparties, customers, vendors, suppliers and third party operators;
- general economic and weather conditions in geographic regions or markets served, or where operations are located, including the risk of a global recession and negative impact on demand for oil and/or natural gas;
- the uncertainties associated with governmental regulation, including any potential changes in federal and state tax laws and regulations; and
- competition.

C. Factors Relating to New Equity Interests to Be Issued under Plan

1. Market for Equity of NewCo

There is currently no market for the New Equity Interests of NewCo, and there can be no assurance as to the development or liquidity of any market for any such New Equity Interests.

NewCo is under no obligation to list the New Equity Interests on any national securities exchange. Therefore, there can be no assurance that any of the foregoing New Equity Interests will be tradable or liquid at any time after the Effective Date. If a trading market does not develop or is not maintained, holders of the foregoing securities may experience difficulty in reselling such securities or may be unable to sell them at all. Even if such a market were to exist, such New Equity Interests could trade at prices higher or lower than the estimated value set forth in the Disclosure Statement depending upon many factors including prevailing interest rates, markets for similar securities, industry conditions, and the performance of, and investor expectations for NewCo. Accordingly, holders of these securities may bear certain risks associated with holding securities for an indefinite period of time.

2. Potential Dilution

The ownership percentage represented by the New Equity Interests of NewCo distributed on the Effective Date under the Plan, will be subject to dilution from the Second Lien Backstop Commitment Premium Equity Interests, the New Equity Interests issued upon exercise of the Subscription Rights and the New Equity Interests issued upon the exercise of the New Money Warrants, New Equity Interests issued pursuant to the Management Incentive Plan Management Incentive Program, any other shares that may be issued in connection with the Plan or post-emergence, and the conversion of any options, warrants, convertible securities, exercisable securities, or other securities that may be issued post-emergence.

3. Significant Holders

Certain holders of Prepetition Claims are expected to acquire a significant ownership interest in NewCo pursuant to the Plan. Such holders, if their decisions are aligned, may be in a position to control the outcome of all actions requiring stockholder approval, including the election of directors, without the approval of other stockholders. This concentration of ownership could also facilitate or hinder a negotiated change of control of NewCo and, consequently, have an impact upon the value of the New Equity Interests of NewCo.

4. New Equity Interests Subordinated to NewCo's Indebtedness

In any subsequent liquidation, dissolution, or winding up of NewCo, the New Equity Interests would rank below all debt claims against NewCo. As a result, holders of the New Equity Interests will not be entitled to receive any payment or other distribution of assets upon the liquidation, dissolution, or winding up of NewCo until after all NewCo's obligations to their debt holders have been satisfied.

5. Valuation of NewCo Not Intended to Represent Trading Value of New Equity Interests of NewCo

The valuation of NewCo is not intended to represent the trading value of equity in public or private markets and is subject to additional uncertainties and contingencies, all of which are difficult to predict. Actual market prices of such New Equity Interests at issuance will depend upon, among other things: (i) prevailing interest rates; (ii) conditions in the financial markets; (iii) the anticipated initial securities holdings of prepetition creditors, some of whom may prefer to liquidate their investment rather than hold it on a long-term basis; and (iv) other factors that generally influence the prices of the New Equity Interests. The actual market price of the New Equity Interests is likely to be volatile. Many factors, including factors unrelated to the Credit Bid Purchaser's actual operating performance and other factors not possible to predict, could cause the market price of equity to rise and fall. Accordingly, the value, stated herein and in the Plan, of the securities to be issued does not necessarily reflect, and should not be construed as reflecting, values that will be attained for the New Equity Interests in the public or private markets.

6. No Intention to Pay Dividends

NewCo may not pay any dividends on the New Equity Interests and may instead retain any future cash flows for debt reduction and to support its operations. As a result, the success of an investment in the New Equity Interests may depend entirely upon any future appreciation in the value of the New Equity Interests. There is, however, no guarantee that the New Equity Interests will appreciate in value or even maintain their initial value.

D. Factors Relating to Second Lien Backstop Commitment Letter

1. Bankruptcy Court Might Not Approve Second Lien Backstop Commitment Letter

The Bankruptcy Court's approval of the <u>Second Lien</u> Backstop Commitment Letter is crucial to consummating the restructuring contemplated by the Plan. Failure to obtain the Bankruptcy Court's approval of the <u>Second Lien</u> Backstop Commitment Letter could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

E. Risks Related to Equity Rights Offering and ERO Backstop Agreement

1. Bankruptcy Court Might Not Approve Equity Rights Offering Procedures

The Bankruptcy Court's approval of the Equity Rights Offering Procedures is crucial to consummating the restructuring contemplated by the Plan. Failure to obtain the Bankruptcy Court's approval of the Equity Rights Offering Procedures could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

2. Debtors May Not Secure Equity Rights Offering Backstop Commitment

Although the Debtors expect to secure a commitment to fully backstop the \$20 million Equity Rights Offering and obtain Bankruptcy Court approval of the ERO Backstop Agreement, the Debtors have not yet finalized the terms of the ERO Backstop Agreement and cannot

guarantee that such agreement commitment will be secured and approved by the Bankruptcy Court. Failure to secure such commitment and obtain Bankruptcy Court approval of the ERO Backstop Agreement could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

<u>E. Risks Related to Recoveries for Holders of General Unsecured Claims</u> Under the Plan

1. Allowed General Unsecured Claims Could be More than Projected

The estimate of Allowed General Unsecured Claims and recoveries for Holders of Allowed General Unsecured Claims set forth in the Disclosure Statement are based on various assumptions. Should one or more of the underlying assumptions ultimately prove to be incorrect, the actual amounts of Allowed General Unsecured Claims may significantly vary from the estimated amounts contained in the Disclosure Statement. Such difference may materially and adversely affect, among other things, the recoveries to Holders of Allowed General Unsecured Claims under the Plan.

2. Residual Distributable Value of the Single Share of Post-Effective Date FWE Parent

Although the Debtors will endeavor to value the residual distributable value of the Single Share of the Post-Effective Date FWE Parent held for the benefit of the holders of Allowed General Unsecured Claims (which will be included as a supplement to this Disclosure Statement), there can be no certainty that such estimated value will materialize into any distributions to holders of Allowed General Unsecured Claims.

The residual distributable value of the Single Share of the Post-Effective Date FWE Parent will necessarily be affected by, among other things: (i) recoveries generated in connection with the operation of the remaining assets of the Post-Effective Date Debtors and FWE I; (ii) the outcome of objections to Claims; and (iii) the cost and expenses of such actions and generally administering the Post-Effective Date Debtors and FWE I.

G. F. Additional Factors

1. Debtors Could Withdraw Plan

The Plan may be revoked or withdrawn before the Confirmation Date by the Debtors.

2. Debtors Have No Duty to Update

The statements contained in the Disclosure Statement are made by the Debtors as of the date hereof, unless otherwise specified herein, and the delivery of the Disclosure Statement after that date does not imply that there has been no change in the information set forth herein since that date. The Debtors have no duty to update the Disclosure Statement unless otherwise ordered to do so by the Bankruptcy Court.

3. No Representations Outside the Disclosure Statement Are Authorized

No representations concerning or related to the Debtors, the Chapter 11 Cases, or the Plan are authorized by the Bankruptcy Court or the Bankruptcy Code, other than as set forth in the Disclosure Statement.

Any representations or inducements made to secure your vote for acceptance or rejection of the Plan that are other than those contained in, or included with, the Disclosure Statement should not be relied upon in making the decision to vote to accept or reject the Plan.

4. No Legal or Tax Advice Is Provided by the Disclosure Statement

The contents of the Disclosure Statement should not be construed as legal, business, or tax advice. Each holder of a Claim or Interest should consult their own legal counsel and accountant as to legal, tax, and other matters concerning their Claim or Interest.

The Disclosure Statement is not legal advice to you. The Disclosure Statement may not be relied upon for any purpose other than to determine how to vote on the Plan or object to confirmation of the Plan.

5. No Admission Made

Nothing contained herein or in the Plan will constitute an admission of, or will be deemed evidence of, the tax or other legal effects of the Plan on the Debtors or holders of Claims or Interests.

6. Certain Tax Consequences

For a discussion of certain tax considerations to the Debtors and certain holders of Claims in connection with the implementation of the Plan, see Article VIII thereof.

X. VOTING PROCEDURES AND REQUIREMENTS

Before voting to accept or reject the Plan, each holder of a claim or interest in a Voting Class as of the Record Date (an "**Eligible Holder**") should carefully review the Plan attached hereto as **Exhibit A**. All descriptions of the Plan set forth in the Disclosure Statement are subject to the terms and conditions of the Plan.

A. Voting Deadline

All Eligible Holders have been sent a Ballot together with the Disclosure Statement. Such holders should read the Ballot carefully and follow the instructions contained therein. Please use only the Ballot that accompanies the Disclosure Statement to cast your vote.

The Debtors have engaged Prime Clerk LLC as their Voting Agent to assist in the transmission of voting materials and in the tabulation of votes with respect to the Plan. FOR YOUR VOTE TO BE COUNTED, YOUR VOTE MUST BE RECEIVED BY THE VOTING AGENT AT THE ADDRESS SET FORTH BELOW ON OR BEFORE THE

VOTING DEADLINE OF 4:00 P.M. (PREVAILING CENTRAL TIME) ON MARCH 9APRIL 21, 2021, UNLESS EXTENDED BY THE DEBTORS.

IF A BALLOT IS DAMAGED OR LOST, YOU MAY CONTACT THE VOTING AGENT AT THE NUMBER SET FORTH BELOW TO RECEIVE A REPLACEMENT BALLOT. ANY BALLOT THAT IS EXECUTED AND RETURNED BUT WHICH DOES NOT INDICATE A VOTE FOR ACCEPTANCE OR REJECTION OF THE PLAN WILL NOT BE COUNTED.

IF YOU HAVE ANY QUESTIONS CONCERNING VOTING PROCEDURES, YOU MAY CONTACT THE VOTING AGENT AT:

Prime Clerk LLC Telephone: (855) 631-5346 (toll free from U.S. or Canada) or +1 (917) 460-0913 (international)

E-mail: fieldwoodballots@primeclerk.com (with "Fieldwood" in the subject line)

Additional copies of the Disclosure Statement are available upon request made to the Voting Agent, at the telephone numbers or e-mail address set forth immediately above.

B. Voting Procedures

The Debtors are providing copies of the Disclosure Statement (including all exhibits and appendices), related materials, and a Ballot (collectively, a "Solicitation Package") to record holders in the Voting Classes.

Eligible Holders in the Voting Classes should provide all of the information requested by the Ballot, and should (a) complete and return all Ballots received in the enclosed, self-addressed, postage-paid envelope provided with each such Ballot to the Voting Agent or (b) submit a Ballot electronically via the E-Ballot voting platform on Prime Clerk's website by visiting https://cases.primeclerk.com/FieldwoodEnergy, clicking on the "Submit E-Ballot" link, and following the instructions set forth on the website.

HOLDERS ARE STRONGLY ENCOURAGED TO SUBMIT THEIR BALLOTS VIA THE E-BALLOT PLATFORM.

C. Parties Entitled to Vote

Under the Bankruptcy Code, only holders of claims or interests in "impaired" classes are entitled to vote on a plan. Under section 1124 of the Bankruptcy Code, a class of claims or interests is deemed to be "impaired" under a plan unless: (1) the plan leaves unaltered the legal, equitable, and contractual rights to which such claim or interest entitles the holder thereof; or (2) notwithstanding any legal right to an accelerated payment of such claim or interest, the plan cures all existing defaults (other than defaults resulting from the occurrence of events of bankruptcy) and reinstates the maturity of such claim or interest as it existed before the default.

If, however, the holder of an impaired claim or interest will not receive or retain any distribution under the plan on account of such claim or interest, the Bankruptcy Code deems such holder to have rejected the plan, and, accordingly, holders of such claims and interests do

not actually vote on the plan. If a claim or interest is not impaired by the plan, the Bankruptcy Code deems the holder of such claim or interest to have accepted the plan and, accordingly, holders of such claims and interests are not entitled to vote on the plan.

A vote may be disregarded if the Bankruptcy Court determines, pursuant to section 1126(e) of the Bankruptcy Code, that it was not solicited or procured in good faith or in accordance with the provisions of the Bankruptcy Code.

The Bankruptcy Code defines "acceptance" of a plan by a class of: (1) Claims as acceptance by creditors in that class that hold at least two-thirds (2/3) in dollar amount and more than one-half (1/2) in number of the Claims that cast ballots for acceptance or rejection of the plan; and (2) Interests as acceptance by interest holders in that class that hold at least two-thirds (2/3) in amount of the Interests that cast ballots for acceptance or rejection of the plan.

The Claims in the following classes are impaired under the Plan and entitled to vote to accept or reject the Plan:

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Class 1 — Other Secured Claims
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Class 3 — FLFO Claims

Class 4 — FLTL Secured Claims

Class 5A — SLTL Unsecured Trade Claims

Class 65B — General Unsecured Claims

An Eligible Holder should vote on the Plan by completing a Ballot in accordance with the instructions therein and as set forth above. <u>Trade Creditors may elect to have their Claims treated as Unsecured Trade Claims by indicating such election on the Ballot.</u>

All Ballots must be signed by the Eligible Holder, or any person who has obtained a properly completed Ballot proxy from the Eligible Holder by the Record Date. Unless otherwise ordered by the Bankruptcy Court, Ballots that are signed, dated, and timely received, but on which a vote to accept or reject the Plan has not been indicated, will not be counted. The Debtors, in their sole discretion, may request that the Voting Agent attempt to contact such voters to cure any such defects in the Ballots. Any Ballot marked to both accept and reject the Plan will not be counted. If you return more than one Ballot voting different claims, the Ballots are not voted in the same manner, and you do not correct this before the Voting Deadline, those Ballots will not be counted. An otherwise properly executed Ballot that attempts to partially accept and partially reject the Plan will likewise not be counted.

The Ballots provided to Eligible Holders will reflect the principal amount of such Eligible Holder's Claim; however, when tabulating votes, the Voting Agent may adjust the amount of such Eligible Holder's Claim by multiplying the principal amount by a factor that reflects all amounts accrued between the Record Date and the Petition Date including interest.

Under the Bankruptcy Code, for purposes of determining whether the requisite votes for acceptance have been received, only Eligible Holders who actually vote will be counted. The failure of a holder to deliver a duly executed Ballot to the Voting Agent will be deemed to

constitute an abstention by such holder with respect to voting on the Plan and such abstentions will not be counted as votes for or against the Plan.

Except as provided below, unless the Ballot is timely submitted to the Voting Agent before the Voting Deadline together with any other documents required by such Ballot, the Debtors may, in their sole discretion, reject such Ballot as invalid, and therefore decline to utilize it in connection with seeking confirmation of the Plan.

1. Fiduciaries and Other Representatives

If a Ballot is signed by a trustee, executor, administrator, guardian, attorney-in-fact, officer of a corporation, or another, acting in a fiduciary or representative capacity, such person should indicate such capacity when signing and, if requested, must submit proper evidence satisfactory to the Debtors of authority to so act. Authorized signatories should submit the separate Ballot of each Eligible Holder for whom they are voting.

2. Agreements Upon Furnishing Ballots

The delivery of an accepting Ballot pursuant to one of the procedures set forth above will constitute the agreement of the creditor with respect to such Ballot to accept: (a) all of the terms of, and conditions to, the Solicitation; and (b) the terms of the Plan including the injunction, releases, and exculpations set forth in Sections 10.5, 10.6, 10.7, 10.8, and 10.9 therein. All parties in interest retain their right to object to confirmation of the Plan pursuant to section 1128 of the Bankruptcy Code.

3. Change of Vote

Any party who has previously submitted to the Voting Agent before the Voting Deadline a properly completed Ballot may revoke such Ballot and change its vote by submitting to the Voting Agent before the Voting Deadline a subsequent, properly completed Ballot voting for acceptance or rejection of the Plan.

D. Waivers of Defects, Irregularities, etc.

Unless otherwise directed by the Bankruptcy Court, all questions as to the validity, form, eligibility (including time of receipt), acceptance, and revocation or withdrawals of Ballots will be determined by the Voting Agent or the Debtors, as applicable, in their sole discretion, which determination will be final and binding. The Debtors reserve the right to reject any and all Ballots submitted by any of their respective creditors not in proper form, the acceptance of which would, in the opinion of the Debtors or their counsel, as applicable, be unlawful. The Debtors further reserve their respective rights to waive any defects or irregularities or conditions of delivery as to any particular Ballot. The interpretation (including the Ballot and the respective instructions thereto) by the applicable Debtor, unless otherwise directed by the Bankruptcy Court, will be final and binding on all parties. Unless waived, any defects or irregularities in connection with deliveries of Ballots must be cured within such time as the Debtors (or the Bankruptcy Court) determines. Neither the Debtors nor any other person will be under any duty to provide notification of defects or irregularities with respect to deliveries of Ballots nor will any of them incur any liabilities for failure to provide such notification. Unless otherwise directed by the Bankruptcy Court, delivery of such Ballots will not be deemed to have been

made until such irregularities have been cured or waived. Ballots previously furnished (and as to which any irregularities have not theretofore been cured or waived) will be invalidated.

E. Further Information, Additional Copies

If you have any questions or require further information about the voting procedures for voting your claims or about the packet of material you received, or if you wish to obtain an additional copy of the Plan, the Disclosure Statement, or any exhibits to such documents, please contact the Voting Agent.

XI. CONFIRMATION OF PLAN

A. Confirmation Hearing

Section 1128(a) of the Bankruptcy Code requires the Bankruptcy Court to hold a confirmation hearing upon appropriate notice to all required parties. In a motion filed contemporaneously with the filing of this Disclosure Statement, the Debtors have requested that the Bankruptcy Court schedule the Confirmation Hearing. Notice of the Confirmation Hearing will be provided to all known creditors and equity holders or their representatives. The Confirmation Hearing may be adjourned from time to time by the Bankruptcy Court without further notice except for the announcement of the continuation date made at the Confirmation Hearing, at any subsequent continued Confirmation Hearing, or pursuant to a notice filed on the docket for the Chapter 11 Cases.

B. Objections to Confirmation

Section 1128(b) of the Bankruptcy Code provides that any party in interest may object to the confirmation of a plan. Any objection to confirmation of the Plan must be in writing, must conform to the Bankruptcy Rules and the Bankruptcy Local Rules, must set forth the name of the objector, the nature and amount of the Claims held or asserted by the objector against the Debtors' estates or properties, the basis for the objection and the specific grounds therefore, and must be filed with the Bankruptcy Court, together with proof of service thereof. The following parties may be served at the below addresses.

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Stephen Statham (Stephen.Statham@usdoj.gov)

UNLESS AN OBJECTION TO CONFIRMATION IS TIMELY SERVED AND FILED, IT MAY NOT BE CONSIDERED BY THE BANKRUPTCY COURT.

C. Requirements for Confirmation of Plan

The Bankruptcy Court will confirm the Plan only if all of the requirements of section 1129 of the Bankruptcy Code are met. Among the requirements for confirmation are that the Plan is (i) accepted by all impaired Classes of Claims and Interests entitled to vote or, if rejected or deemed rejected by an impaired Class, that the Plan "does not discriminate unfairly" and is "fair and equitable" as to such Class; (ii) in the "best interests" of the holders of Claims and Interests impaired under the Plan; and (iii) feasible.

1. Acceptance of Plan

Under the Bankruptcy Code, a Class accepts a chapter 11 plan if (i) holders of two-thirds (2/3) in amount and (ii) with respect to holders of Claims, more than a majority in number of the allowed claims in such class (other than those designated under section 1126(e) of the Bankruptcy Code) vote to accept the Plan. Holders of Claims that fail to vote are not counted in determining the thresholds for acceptance of the Plan.

If any impaired Class of Claims does not accept the Plan (or is deemed to reject the Plan), the Bankruptcy Court may still confirm the Plan at the request of the Debtors if, as to each impaired Class of Claims that has not accepted the Plan (or is deemed to reject the Plan), the Plan "does not discriminate unfairly" and is "fair and equitable" under the so-called "cram down" provisions set forth in section 1129(b) of the Bankruptcy Code. discrimination" test applies to classes of claims or interests that are of equal priority and are receiving different treatment under the Plan. A chapter 11 plan does not discriminate unfairly, within the meaning of the Bankruptcy Code, if the legal rights of a dissenting class are treated in a manner consistent with the treatment of other classes whose legal rights are substantially similar to those of the dissenting class and if no class of claims or interests receives more than it legally is entitled to receive for its claims or interests. The test does not require that the treatment be the same or equivalent, but that such treatment be "fair." The "fair and equitable" test applies to classes of different priority and status (e.g., secured versus unsecured; claims versus interests) and includes the general requirement that no class of claims receive more than 100% of the allowed amount of the claims in such class. As to the dissenting class, the test sets different standards that must be satisfied for the Plan to be confirmed, depending on the type of claims or interests in such class. The following sets forth the "fair and equitable" test that must be satisfied as to each type of class for a plan to be confirmed if such class rejects the Plan:

• **Secured Creditors**. Each holder of an impaired secured claim either (a) retains its liens on the property, to the extent of the allowed amount of its secured claim, and receives deferred cash payments having a value, as of the effective date of the plan, of at least the allowed amount of such secured claim, (b) has the right to credit bid the amount of its claim if its property is sold and retains its lien on the

proceeds of the sale, or (c) receives the "indubitable equivalent" of its allowed secured claim.

- Unsecured Creditors. Either (a) each holder of an impaired unsecured claim receives or retains under the plan, property of a value, as of the effective date of the plan, equal to the amount of its allowed claim or (b) the holders of claims and interests that are junior to the claims of the dissenting class will not receive any property under the plan.
- Interests. Either (a) each equity interest holder will receive or retain under the plan property of a value equal to the greater of (i) the fixed liquidation preference or redemption price, if any, of such equity interest and (ii) the value of the equity interest or (b) the holders of interests that are junior to the interests of the dissenting class will not receive or retain any property under the plan.

The Debtors believe the Plan satisfies the "fair and equitable" requirement with respect to any rejecting Class.

IF ALL OTHER CONFIRMATION REQUIREMENTS ARE SATISFIED AT THE CONFIRMATION HEARING, THE DEBTORS WILL ASK THE BANKRUPTCY COURT TO RULE THAT THE PLAN MAY BE CONFIRMED ON THE GROUND THAT THE SECTION 1129(b) REQUIREMENTS HAVE BEEN SATISFIED.

2. Best Interests Test

As noted above, with respect to each impaired class of claims and equity interests, confirmation of a plan requires that each such holder either: (a) accept the plan; or (b) receive or retain under the plan property of a value, as of the effective date of the plan, that is not less than the value such holder would receive or retain if the debtors were liquidated under chapter 7 of the Bankruptcy Code. This requirement is referred to as the "best interests test."

This test requires a bankruptcy court to determine what the holders of allowed claims and allowed equity interests in each impaired class would receive from a liquidation of the debtor's assets and properties in the context of a liquidation under chapter 7 of the Bankruptcy Code. To determine if a plan is in the best interests of each impaired class, the value of the distributions from the proceeds of the liquidation of the debtor's assets and properties (after subtracting the amounts attributable to the aforesaid claims) is then compared with the value offered to such classes of claims and equity interests under the plan.

The Debtors believe that under the Plan all holders of impaired Claims and Interests will receive property with a value not less than the value such holder would receive in a liquidation under chapter 7 of the Bankruptcy Code. The Debtors' belief is based primarily on: (a) consideration of the effects that a chapter 7 liquidation would have on the ultimate proceeds available for distribution to holders of impaired Claims and Interests; and (b) the Liquidation Analysis to be included as a supplement to this Disclosure Statement attached hereto as Exhibit L.

The Debtors believe that any liquidation analysis is speculative, as it is necessarily premised on assumptions and estimates which are inherently subject to significant uncertainties and contingencies, many of which would be beyond the control of the Debtors. The Liquidation Analysis is solely for the purpose of disclosing to holders of Claims and Interests the effects of a hypothetical chapter 7 liquidation of the Debtors, subject to the assumptions set forth therein. There can be no assurance as to values that would actually be realized in a chapter 7 liquidation nor can there be any assurance that a bankruptcy court will accept the Debtors' conclusions or concur with such assumptions in making its determinations under section 1129(a)(7) of the Bankruptcy Code.

3. Feasibility

Section 1129(a)(11) of the Bankruptcy Code requires that a debtor demonstrate that confirmation of a plan is not likely to be followed by liquidation or the need for further financial reorganization. For purposes of determining whether the Plan meets this requirement, the Debtors have analyzed the abilities of each of FWE I, FWE III, and NewCo and its subsidiaries, including the Credit Bid Purchaser, to meet their respective obligations under the Plan.

(a) **FWE I**

The Debtors believe that FWE I will have sufficient funds and resources to meet, or otherwise satisfy, its obligations under the Plan going forward. As discussed above, the Debtors will capitalize FWE I on the Effective Date with \$50 million minus the accrual of post-petition decommissioning spend by the Debtors on the Legacy Apache Properties, which the Debtors project shall be approximately \$2825 million. Additional funds will be available post-Effective Date through cash flows generated from operations of the Legacy Apache Properties, which the Debtors project will produce approximately 25,000 barrels of oil equivalent per day, and through loans of up to \$400 million to be provided by Apache in accordance with the terms and conditions of the Standby Credit Facility Documents to be used by FWE I to perform P&A Additionally, under the Decommissioning Agreement, separate security has previously been provided to Apache to secure P&A Obligations associated with the Apache Legacy Properties, including approximately \$238 million in funds in Trust A and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions). As set detailed in Exhibit M, Houlihan Lokey estimated the enterprise value of FWE I to be approximately negative \$220 million to positive \$170 million, with a mid-point of negative \$30 million.

Based on the Debtors' estimate of approximately \$965 million to \$1.16 billion in total FWE I Obligations, including all P&A Obligations associated with the Legacy Apache Properties, and the funds and resources described above, the Debtors believe that the Plan provides the ability for FWE I to meet, or otherwise satisfy, its obligations under the Plan.

(b) **FWE III**

The Debtors further believe that FWE III will have sufficient funds to meet its obligations under the Plan. FWE III will be capitalized with approximately \$27 million of capital through a combination of approximately (i) \$5-15 million of cash on hand and (ii) \$12-22 million in future cash commitments from the Credit Bid Purchaser, which the Debtors believe

will provide the Plan Administrator with adequate funding to implement the Plan, operate the FWE III Assets, and satisfy the FWE III Obligations, including the P&A Obligations associated with the FWE III Assets and wind down costs. Moreover, an additional \$912 million in outstanding security provided by surety bonds will be available to backstop any of the FWE III Obligations (in accordance with the terms and conditions of such bonds). In addition, the Plan Administrator will engage the services of Credit Bid Purchaser to leverage its staff's extensive experience managing P&A and decommissioning work to efficiently and safely complete FWE III's P&A obligations.

Therefore, based on Houlihan Lokey's estimated asset value of FWE III of approximately negative \$28 million, as detailed in **Exhibit M**, the Debtors believe that FWE III is sufficiently capitalized to satisfy all of its obligations.

(c) Credit Bid Purchaser

The Debtors believe that the Credit Bid Purchaser will have sufficient funds to meet its obligations under the Plan, including those obligations related to the Credit Bid Acquired Interests. The Debtors submit that the Credit Bid Purchaser can provide adequate assurance of future performance under the assumed executory contracts and unexpired leases. If the Plan is confirmed, the Credit Bid Purchaser will acquire specified Deepwater Assets and Shelf Assets with a significantly de-levered balance sheet and reduction in annual debt service obligations. Moreover, upon Based on the Debtors' projected cash on hand on the Effective Date, the Debtors estimate that Credit Bid Purchaser's capital structure will be comprised of have up to approximately \$324\$304 million in funded debt, with composed of approximately \$224 million of the proceeds 119 million from the First Lien Exit Facility and up to \$185 million from the Second Lien Exit Facility. In addition, the Credit Bid Purchaser is anticipated to raise \$20 million through the Equity Rights Offering on the Effective Date. Of the estimated up to \$205 million of new money that the Credit Bid Purchaser is anticipated to raise, \$100 million will be used to capitalize the Credit Bid Purchaser's balance sheet, and the remainder will be used to fund the cash portion of the Credit Bid Consideration and the remaining \$100 million used to capitalize Credit Bid Purchaser following emergence.

The Debtors willhave also prepared the consolidated financial projections for the Credit Bid Purchaser (the "Financial Projections") for the fiscal years 2021 through 2025 (the "Projection Period"). The Financial Projections, and the assumptions on which they are based, will be filed and served as a supplement to this Disclosure Statement are attached hereto as Exhibit N.

Accordingly, the Debtors believe that the Plan is not likely to be followed by liquidation or the need for further reorganization.

The Debtors do not, as a matter of course, publish their business plans or strategies, projections or anticipated financial position. Accordingly, the Debtors do not anticipate that they will, and disclaim any obligation to, furnish updated business plans or Financial Projections to parties in interest after the Confirmation Date. In connection with the planning and development of the Plan, the Financial Projections were prepared by the Debtors, with the assistance of their professionals, to present the anticipated impact of the Plan. The Financial Projections assume that the Plan will be implemented in accordance with its stated terms. The

Financial Projections are based on forecasts of key economic variables and may be significantly impacted by, among other factors, oil and natural gas prices, expectations regarding future commodity prices, the level of activity of oil and natural gas exploration, development, and production domestically and internationally, demand for drilling services, competition and supply of competing rigs, changes in the political environment of the countries in which the Debtors operate, regulatory changes, and a variety of other factors. Consequently, the estimates and assumptions underlying the Financial Projections are inherently uncertain and are subject to material business, economic, and other uncertainties. Therefore, such Financial Projections, estimates, and assumptions are not necessarily indicative of current values or future performance, which may be significantly less or more favorable than set forth herein.

The Financial Projections should be read in conjunction with the assumptions, qualifications, and explanations set forth in the Disclosure Statement, the Plan, and the Plan Supplement, in their entirety, and the historical consolidated financial statements (including the notes and schedules thereto).

4. Valuation

The Debtors and Houlihan believe that the valuation of Credit Bid Purchaser implied by the Credit Bid Transaction is currently the best measure of fair market value for the assets and associated liabilities included in the Credit Bid Transaction given, among other reasons, (i) the robust M&A Process conducted by Houlihan and (ii) the terms of the Credit Bid Transaction are the result of good faith, arm's length, and comprehensive negotiations between the Debtors and the Consenting FLTL Lenders and their respective financial and legal advisors based on in-depth due diligence and a determination of the value maximizing development, production and operation of the assets included in the Credit Bid Transaction. Notwithstanding the foregoing, Houlihan has prepared a valuation analysis of NewCo, which will be filed in a supplement to the Disclosure Statement attached hereto as Exhibit M.

XII. ALTERNATIVES TO CONFIRMATION AND CONSUMMATION OF PLAN

The Debtors have evaluated several alternatives to the Plan. After studying these alternatives, the Debtors have concluded that the Plan is the best alternative and will maximize recoveries to parties in interest, assuming confirmation and consummation of the Plan. If the Plan is not confirmed and consummated, the alternatives to the Plan are: (A) the preparation and presentation of an alternative reorganization; (B) a sale of some or all of the Debtors' assets pursuant to section 363 of the Bankruptcy Code; or (C) a liquidation under chapter 7 of the Bankruptcy Code.

A. Alternative Plan of Reorganization

If the Plan is not confirmed, the Debtors (or if the Debtors' exclusive period in which to file a plan of reorganization has expired, any other party in interest) could attempt to formulate a different plan. Such a plan might involve either: (a) a reorganization and continuation of the Debtors' business or (b) an orderly liquidation of their assets. The Debtors, however, believe

that the Plan, as described herein, enables their creditors to realize the most value under the circumstances.

B. Sale under Section 363 of the Bankruptcy Code

Upon the Toggle Event, the Debtors intend to seek from the Bankruptcy Court, after notice and hearing, authorization to sell their assets to the Credit Bid Purchaser pursuant to section 363 of the Bankruptcy Code. Upon analysis and consideration of this alternative, the Debtors do not believe that a standalone sale of their assets pursuant to section 363 of the Bankruptcy Code would yield a higher recovery for the holders of Claims and Interests under the Plan.

C. Liquidation Under Chapter 7 of Bankruptcy Code

If no plan can be confirmed, the Chapter 11 Cases may be converted to cases under chapter 7 of the Bankruptcy Code in which a trustee would be elected or appointed to liquidate the assets of the Debtors for distribution to their creditors in accordance with the priorities established by the Bankruptcy Code. The effect that a chapter 7 liquidation would have on the recovery of holders of Allowed Claims and Interests is set forth in the Liquidation Analysis to be included as a supplement to this Disclosure Statementattached hereto as Exhibit L.

The Debtors believe that liquidation under chapter 7 would result in smaller distributions to creditors than those provided for in the Plan because of, among other things, the delay resulting from the conversion of the Chapter 11 Cases, the additional administrative expenses associated with the appointment of a trustee and the trustee's retention of professionals who would be required to become familiar with the many legal and factual issues in the Chapter 11 Cases, and the loss in value attributable to an expeditious liquidation of the Debtors' assets as required by chapter 7.

XIII. CONCLUSION AND RECOMMENDATION

The Debtors believe the Plan is in the best interests of all stakeholders and urge the holders of Claims in Classes 1, 3, 4, 5A, and 65B to vote in favor thereof.

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Dated: January 1 March 15, 2021 Houston, Texas	Respectfully submitted,		
	FIELDWOOD ENERGY LLC		
	By: Fieldwood Energy Inc., its managing member		
	By: Name: Thomas R. Lamme Title: Senior Vice President and General Counsel		
	FIELDWOOD ENERGY INC.		
	By: Name: Thomas R. Lamme Title: Senior Vice President and General Counsel FIELDWOOD ENERGY OFFSHORE LLC		
	By:		
	Name: Thomas R. Lamme Title: Vice President		
	FIELDWOOD ONSHORE LLC		
	By:		
	Name: Thomas R. Lamme		
	Title: Vice President		
	FIELDWOOD SD OFFSHORE LLC		
	By:		
	Name: Thomas R. Lamme		
	Title: Vice President		

FIELDWOOD OFFSHORE LLC

By: Fieldwood Energy LLC, its managing member

By:	Thomas R. Lamme
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By:	
	Thomas R. Lamme
Title:	Vice President
FW G	OM PIPELINE, INC.
Ву:	
	Thomas R. Lamme
Title:	Vice President
GOM	SHELF LLC
By: Fie	eldwood Energy LLC, its managing membe
D.,, E.,	eldwood Energy Inc., it managing member
ву: гіе	
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By:	Thomas R. Lamme
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Exhibit B

Blackline of Amended Plan

IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, et al.	§	Case No. 20-33948 (MI)
	§	
Debtors. ¹	§	(Jointly Administered)
	§	-

AMENDED JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS²

WEIL, GOTSHAL & MANGES LLP

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Attorneys for Debtors and Debtors in Possession

Dated: January 1 March 15, 2021 Houston, Texas

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New York, New York 10153 Telephone: (212) 310-8000 Facsimile: (212) 310-8007

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

² As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of this Plan or any transaction contemplated by this Plan. All of the Prepetition FLFO Administrative Agent's, and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan. All of the Debtors' rights with respect to such amendments and modifications are reserved. For the avoidance of doubt, the filing of this Plan does not in any way affect the ongoing consent rights of the DIP Lenders and the Consenting FLTL Lenders under the Restructuring Support Agreement.

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Each of Fieldwood Energy LLC; Fieldwood Energy Inc.; Dynamic Offshore Resources NS, LLC; Fieldwood Energy Offshore LLC; Fieldwood Onshore LLC; Fieldwood SD Offshore LLC; Fieldwood Offshore LLC; FW GOM Pipeline, Inc.; GOM Shelf LLC; Bandon Oil and Gas GP, LLC; Bandon Oil and Gas, LP; Fieldwood Energy SP LLC; Galveston Bay Pipeline LLC; and Galveston Bay Processing LLC (each, a "*Debtors*" and collectively, the "*Debtors*") proposes the following joint chapter 11 plan of reorganization pursuant to section 1121(a) of the Bankruptcy Code. Capitalized terms used herein shall have the meanings set forth in Section 1.1 below.

ARTICLE I. DEFINITIONS AND INTERPRETATION.

1.1 Definitions.

The following terms shall have the respective meanings specified below:

363 Credit Bid Transaction means the sale of the Credit Bid Acquired Interests to the Credit Bid Purchaser pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement in accordance with Section 5.2(c) of this Plan.

Abandoned Properties means the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on the Schedule of Abandoned Properties (as amended, supplemented, or otherwise modified from time to time).

Accepting Class means a class of Claims or Interests that votes to accept this Plan in accordance with section 1126 of the Bankruptcy Code.

Ad Hoc Group of Secured Lenders means the ad hoc group of holders of Prepetition FLTL Loans and Prepetition SLTL Loans that is represented by the Ad Hoc Group of Secured Lenders Advisors.

Ad Hoc Group of Secured Lenders Advisors means Davis Polk & Wardwell LLP, Haynes and Boone LLP, Gordon, Arata, Montgomery, Barnett, McCollam, Duplantis & Eagan, LLC, Rothschild & Co US Inc. and Intrepid Financial Partners, LLC and any local or foreign advisors.

Additional Predecessor Agreement means any consensual agreement that the Debtors may enter into prior to the Confirmation Date with any entity or entities in the chain of title, co-working interest owner(s), or other related party for any of the Abandoned Properties.

Additional Predecessor Agreement Documents means any agreements or documents contemplated by and necessary to the consummation of an Additional Predecessor Agreement.

Administrative Expense Claim means any Claim constituting a cost or expense of administration incurred during the Chapter 11 Cases of a kind specified under section 503(b) of the Bankruptcy Code and entitled to priority under sections 507(a)(2), 507(b), or 1114(e)(2) of the Bankruptcy Code (other than DIP Claims and Postpetition Hedge Claims), including (a) the actual and necessary costs and expenses incurred after the Petition Date and through the Effective Date of preserving the Estates and operating the businesses of the Debtors (such as wages, salaries, or commissions for services and payments for goods and other services and leased premises), and (b) Fee Claims.

Allowed means, with respect to any Claim against or Interest in a Debtor, (a) (i) that is timely filed by the bar dates established in the Chapter 11 Cases, or (ii) as to which there exists no requirement for the holder of a Claim to file such Claim under the Plan, the Bankruptcy Code, the Bankruptcy Rules or a Final Order, (b) (i) that is listed in the Schedules as not contingent, not unliquidated, and not disputed, and (ii) for which no contrary proof of claim has been timely filed, or (c) allowed under the Plan or by a Final Order (including the DIP Order). With respect to any Claim described in clause (a) above, such Claim will be considered allowed only if, and to the extent that, (A) no objection to the allowance of such Claim has been asserted, or may be asserted, on or before the time period set forth in the Plan, and no request for estimation or other challenge, including pursuant to section 502(d) of the Bankruptcy Code or otherwise, has been interposed and not withdrawn within the applicable period fixed by the Plan or applicable law, (B) an objection to such Claim is asserted and such Claim is subsequently allowed pursuant to a Final Order, (C) such Claim is settled pursuant to an order of the Bankruptcy Court, or (D) such Claim is allowed pursuant to the Plan or any agreements related thereto and such allowance is approved and authorized by the Bankruptcy Court; provided, however, that notwithstanding the foregoing, the Post-Effective Date Debtors shall retain all claims and defenses with respect to Allowed Claims that are reinstated or otherwise unimpaired pursuant to the Plan. If a Claim is Allowed only in part, any provisions hereunder with respect to Allowed Claims are applicable solely to the Allowed portion of such Claim. Notwithstanding the foregoing, unless expressly waived herein, the Allowed amount of Claims or Interests shall be subject to and shall not exceed the limitations or maximum amounts permitted by the Bankruptcy Code, including sections 502 or 503 of the Bankruptcy Code, to the extent applicable.

Amended Organizational Documents means the certificates of incorporation, certificates of formation, bylaws, limited liability company agreements, stockholders agreement, and the operating agreements or other similar organizational or formation documents, as applicable, of the Post-Effective Date Debtors.

Apache means Apache Corporation.

Apache Definitive Documents has the meaning set forth in the Apache Implementation Agreement.

<u>Apache Fees and Expenses</u> has the meaning set forth in the Apache Implementation Agreement.

Apache Implementation Agreement means that certain Implementation Agreement, dated January 1, 2021, by and among Debtor Fieldwood Energy LLC and Debtor GOM Shelf LLC, on the one hand, and the Apache PSA Parties on the other hand, as may be amended, restated, or otherwise modified pursuant to the terms thereof; provided that such amendment, restatement, or other modification is reasonably acceptable to the Debtors, the Apache PSA Parties, the Required DIP Lenders and Requisite FLTL Lenders.

<u>Apache Implementation Costs</u> has the meaning ascribed to "Implementation Costs" in the Apache Implementation Agreement.

Apache PSA Parties means, collectively, Apache, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

Apache Term Sheet has the meaning set forth in the Restructuring Support Agreement.

Asset means all of the rights, title, and interests of a Debtor in and to property of whatever type or nature (including real, personal, mixed, intellectual, tangible, and intangible property).

Assumption Dispute means an unresolved objection regarding assumption or assumption and assignment of an executory contract or unexpired lease pursuant to section 365 of the Bankruptcy Code, including objections based on the appropriate Cure Amount or "adequate assurance of future performance" (within the meaning of section 365 of the Bankruptcy Code).

Avoidance Actions means all claims and causes of action that may be commenced by or on behalf of the Debtors pursuant to sections 544, 545, 547, 548, 549, 550 and 551 of the Bankruptcy Code or similar nonbankruptcy law, including similar or related state or federal statute and common law.

<u>Backstop Commitment Premium Equity Interests</u> means the Second Lien <u>Backstop Commitment Premium Equity Interests and the ERO Backstop Commitment Premium</u> Equity Interests.

Backstop Commitment Letter means that certain backstop commitment letter, in form and substance acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders, to be entered into by and among Fieldwood Energy LLC, the Credit Bid Purchaser and the Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to the terms thereof and consistent with the Restructuring Support Agreement, pursuant to which the Backstop Parties agreed to, among other things, backstop the Second Lien Exit Facility in accordance with the terms and conditions set forth therein.

Backstop Commitment Premium means a premium equal to 8% of maximum the principal amount of the Second Lien Exit Facility (i.e. \$185,000,000) payable to the Backstop Parties with the Backstop Commitment Premium Equity Interests as further set forth in the Backstop Commitment Letter.

Backstop Commitment Premium Equity Interests means an amount of New Equity Interests equal to the value of the Backstop Commitment Premium as further set forth in the Backstop Commitment Letter; provided that such New Equity Interests shall be (i) issued at a 30% discount to the equity value of NewCo on the Effective Date and (ii) subject to dilution by any New Equity Interests issued or issuable pursuant to the Management Incentive Plan.

Backstop Party has the meaning set forth in the Backstop Commitment Letter.

Bankruptcy Code means title 11 of the United States Code, 11 U.S.C. §§ 101-1532, as amended from time to time, as applicable to these Chapter 11 Cases.

Bankruptcy Court means the United States Bankruptcy Court for the Southern District of Texas having jurisdiction over the Chapter 11 Cases and, to the extent of any reference made under section 157 of title 28 of the United States Code or the Bankruptcy Court is determined not to have authority to enter a Final Order on an issue, the District Court having jurisdiction over the Chapter 11 Cases under section 151 of title 28 of the United States Code.

Bankruptcy Rules means the Federal Rules of Bankruptcy Procedure as promulgated by the Supreme Court of the United States under section 2075 of title 28 of the United States Code, as amended from time to time, applicable to the Chapter 11 Cases, and any local rules of the Bankruptcy Court.

Business Day means any day other than a Saturday, a Sunday or any other day on which banking institutions in New York, New York are authorized or required by law or executive order to close.

Cash means legal tender of the United States of America.

Cause of Action means any action, claim, cross-claim, third-party claim, cause of action, controversy, dispute, demand, right, Lien, indemnity, contribution, guaranty, suit, obligation, liability, loss, debt, fee or expense, damage, interest, judgment, cost, account, defense, remedy, offset, power, privilege, proceeding, license, and franchise of any kind or character whatsoever, known, unknown, foreseen or unforeseen, existing or hereafter arising, contingent or non-contingent, matured or unmatured, suspected or unsuspected, liquidated or unliquidated, disputed or undisputed, secured or unsecured, assertable directly or derivatively (including any alter ego theories), whether arising before, on, or after the Petition Date, in contract or in tort, in law or in equity or pursuant to any other theory of law (including under any state or federal securities laws). For the avoidance of doubt, Cause of Action also includes (a) any right of setoff, counterclaim, or recoupment and any claim for breach of contract or for breach of duties imposed by law or in equity, (b) the right to object to Claims or Interests, (c) any claim pursuant to section 362 or chapter 5 of the Bankruptcy Code (including claims and causes of action arising under section 544, 545, 547, 548, 549, 550, and 551 of the Bankruptcy Code), (d) any claim or defense, including fraud, mistake, duress, and usury and any other defenses set forth in section 558 of the Bankruptcy Code, and (e) any state law fraudulent transfer or preferential transfer claim.

Chapter 11 Case(s) means, with respect to a Debtor, such Debtor's case under chapter 11 of the Bankruptcy Code commenced on the Petition Date in the Bankruptcy Court, jointly administered with all other Debtors' cases under chapter 11 of the Bankruptcy Code.

Claim means a "claim," as defined in section 101(5) of the Bankruptcy Code, against any Debtor.

Claims Reserve means one or more segregated accounts not subject to the Liens of the Prepetition Agents or DIP Agent, which shall be established on or immediately before the Effective Date and funded on the Effective Date with Cash to pay (or reserve for payment of) any (i) Allowed Administrative Expense Claims, (ii) Allowed Priority Tax Claims, (iii) Allowed Other Priority Non-Tax Claims, (iv) Allowed Other Secured Claims, and (v) Allowed Unsecured Trade Claims, and (vi) Cure Amounts; provided, however, that all Cash remaining in the Claims Reserve after payment of all relevant Allowed Claims and Cure Amounts in accordance with the terms of this Plan shall constitute Residual Distributable Value; provided further that the funding of the Claims Reserve shall be consistent with the terms of the Second Lien Backstop Commitment Letter.

Claims Reserve Amount means the aggregate amount of Cash, as determined by the Debtors with (i) the consent of the Required DIP Lenders and Requisite FLTL Lenders and (ii) the reasonable consent of the Creditors' Committee solely with respect to the amount of the Claims Reserve on account of Allowed Unsecured Trade Claims, necessary to satisfy all (ia) Allowed Administrative Expense Claims, (iib) Allowed Priority Tax Claims, (iiic) Allowed Other Priority Non-Tax Claims, (ivd) Allowed Other Secured Claims, (e) Allowed Unsecured Trade Claims, and (vf) Cure Amounts, which aggregate amount shall be funded into the Claims Reserve on the Effective Date.

Class means any group of Claims or Interests classified under the Plan pursuant to section 1122 and 1123(a)(1) of the Bankruptcy Code.

Collateral means any Asset of an Estate that is subject to a Lien securing the payment or performance of a Claim, which Lien is not invalid, is properly perfected as of the Petition Date, and is not subject to avoidance under the Bankruptcy Code or applicable nonbankruptcy law.

Confirmation Date means the date on which the Clerk of the Bankruptcy Court enters the Confirmation Order.

Confirmation Hearing means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

Confirmation Order means the order of the Bankruptcy Court, in form and substance acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders,

<u>[the Prepetition FLFO Administrative Agent]</u>, and the Creditors' Committee, confirming the Plan pursuant to section 1129 of the Bankruptcy Code.

Confirmation Outside Date means May 10, 2021 or such later date as may be mutually agreed between the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

Consenting Creditors means the Prepetition FLTL Lenders, together with their respective successors and permitted assigns, and the Prepetition SLTL Lenders, together with their respective successors and permitted assigns, that are party to, or have executed a joinder to, the Restructuring Support Agreement.

Credit Bid Acquired Interests has the meaning ascribed to "Acquired Interests" set forth in the Credit Bid Purchase Agreement.

Credit Bid Amount means the Allowed FLTL Secured Claims that are exchanged with the Credit Bid Purchaser in the amount set forth in the Credit Bid Purchase Agreement and eredit bid in connection with the Credit Bid Transaction. For the avoidance of doubt, the Credit Bid Amount may be up to the FLTL Claims Allowed Amount.

Credit Bid Assumed Liabilities has the meaning ascribed to "Assumed Liabilities" set forth in the Credit Bid Purchase Agreement.

Credit Bid Consent Rights means any right of consent, notice, and other similar rights, if any, that are applicable to the sale of the Credit Bid Acquired Interests in connection with the Credit Bid Purchase Agreement.

Credit Bid Permitted Encumbrances has the meaning ascribed to "Permitted Encumbrances" set forth in the Credit Bid Purchase Agreement.

Credit Bid Purchase Agreement means that certain Purchase and Sale Agreement, which shall be in form and substance acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders, by and between Fieldwood Energy LLC, the other seller parties, and the Credit Bid Purchaser and NewCo, together with any and all related agreements, annexes, exhibits and schedules in connection therewith, as amended, supplemented or otherwise modified from time to time, a which shall be in form and substance (i) acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims or First Lien Exit Facility Lenders]⁴, and a substantially

^{3 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

⁴ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<u>final</u> copy of which shall be filed <u>in a supplementas an exhibit</u> to the Disclosure Statement and included in the Plan Supplement.

Credit Bid Purchaser means [], a newly formed special purpose bidding entity, as purchaser of certain of the Debtors' assets pursuant to and in accordance with the Credit Bid Purchase Agreement.

Credit Bid Preferential Purchase Rights has the meaning ascribed to "Preferential Right" set forth in the Credit Bid Purchase Agreement.

Credit Bid Transaction means the sale of the Credit Bid Acquired Interests to the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement.

Credit Bid Transaction Closing means "Closing" as defined in the Credit Bid Purchase Agreement.

Creditors' Committee means the Official Committee of Unsecured Creditors appointed by the U.S. Trustee in these Chapter 11 Cases pursuant to section 1102 of the Bankruptcy Code as it may be reconstituted from time to time.

Cure Amount means the payment of Cash or the distribution of other property (as the parties may agree or the Bankruptcy Court may order) necessary to (a) cure a monetary default by the Debtors in accordance with the terms of an executory contract or unexpired lease and (b) permit the Debtors to assume such executory contract or unexpired lease under section 365(a) of the Bankruptcy Code.

Cure Notice means the notice of proposed Cure Amount to be paid in connection with an executory contract or unexpired lease of the Debtors that may be assumed or assumed and assigned under the Plan pursuant to section 365 of the Bankruptcy Code, which shall include (a) procedures for objecting to proposed assumptions or assumptions and assignments of executory contracts and unexpired leases, (b) any Cure Amount to be paid in connection therewith, and (c) procedures for resolution by the Bankruptcy Court of any related disputes.

D&O Policy means any insurance policy, including tail insurance policies, for directors', members', trustees', and officers' liability providing coverage to the Debtors and in effect or purchased as of the Petition Date.

Debtor(s) has the meaning set forth in the introductory paragraph of the Plan.

Debtor in Possession means, with respect to a Debtor, that Debtor in its capacity as a debtor in possession pursuant to sections 1101, 1107(a), and 1108 of the Bankruptcy Code.

Decommissioning Agreement means that Decommissioning Agreement, dated as of September 30, 2013, by and among the Apache PSA Parties, Fieldwood Energy LLC, and the other parties thereto.

Decommissioning Security has the meaning set forth in the Apache Implementation Agreement.

Definitive Documents has the meaning set forth in the Restructuring Support Agreement.

DIP Agent means Cantor Fitzgerald Securities, solely in its capacity as administrative agent and collateral agent under the DIP Facility Credit Agreement, its successors, assigns, or any replacement agent appointed pursuant to the terms of the DIP Facility Credit Agreement.

DIP Claim means any Claim held by the DIP Lenders or the DIP Agent arising under or relating to the DIP Facility Credit Agreement or the DIP Order, including any and all fees, interests, and accrued but unpaid interest and fees arising under the DIP Facility Credit Agreement.

DIP Documents has the meaning set forth in the DIP Order.

DIP Facility means the postpetition senior secured debtor-in-possession term loan credit facility approved by the DIP Order.

DIP Facility Credit Agreement means the credit agreement governing the terms of the DIP Facility, dated as of August 24, 2020, by and among Fieldwood Energy LLC, as borrower, FWE Parent, as holdings, the DIP Agent, and the DIP Lenders, with any amendments, restatements, amendments and restatements, modifications or supplements thereto as permitted by the DIP Order.

DIP Lenders means the lenders from time to time party to the DIP Facility Credit Agreement.

DIP Order means the Final Order (I) Authorizing Debtors (A) to Obtain Postpetition Financing Pursuant to 11 U.S.C. §§ 105, 361, 362, 363(b), 364(c)(1), 364(c)(2), 364(c)(3), 364(d)(1) and 364(e) and (B) to Utilize Cash Collateral Pursuant to 11 U.S.C. § 363 and (II) Granting Adequate Protection to Prepetition Secured Parties Pursuant to 11 U.S.C. §§ 361, 362, 363, 364 and 507(b) [Docket No. 346], authorizing the Debtors to enter into the DIP Facility Credit Agreement and access the DIP Facility, as may be amended, supplemented or modified from time to time.

Disclosure Statement means the disclosure statement in support of the Plan, in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders, (ii) reasonably acceptable to the Creditors' Committee solely for matters relating to the treatment of holders of General Unsecured Claims or Unsecured Trade Claims, and (iii) reasonably acceptable to the Prepetition FLFO Administrative Agent]⁵, which is prepared

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⁵ NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

and distributed in accordance with sections 1125, 1126(b), or 1145 of the Bankruptcy Code, Bankruptcy Rules 3016 and 3018, or other applicable law, and all exhibits, schedules, supplements, modifications, amendments, annexes, and attachments to such disclosure statement.

Disputed means, with respect to a Claim, (a) any Claim, which Claim is disputed under this Plan (including pursuant to section 7.1 of this Plan) or otherwise or as to which the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, have interposed and not withdrawn an objection or request for estimation that has not been determined by a Final Order; (b) any Claim, proof of which was required to be filed by order of the Bankruptcy Court but as to which a proof of claim was not timely or properly filed; (c) any Claim that is listed in the Schedules, if any are filed, as unliquidated, contingent, disputed or undetermined, and as to which no request for payment or proof of claim has been filed; or (d) any Claim that is otherwise disputed by any of the Debtors or the Post-Effective Date Debtors in accordance with applicable law or contract, which dispute has not been withdrawn, resolved or overruled by a Final Order. To the extent the Debtors dispute only the amount of a Claim, such Claim shall be deemed Allowed in the amount the Debtors do not dispute, if any, and Disputed as to the balance of such Claim.

Distribution Date means the date or dates, including the Initial Distribution Date, as determined by the Plan Administrator in accordance with the terms of this Plan, on which the Plan Administrator makes a Distribution to holders of Allowed Claims.

Distribution Record Date means, except as otherwise provided in the Plan, the date that is two business days before the Effective Date or such other date as is designated by the Debtors with the consent of the Requisite FLTL Lenders and the Required DIP Lenders.

Divisive Merger means a divisive merger pursuant to Sections 10.001, 10.002, 10.008 and 10.302 of the Texas Business Organizations Code.

Effective Date means the date which is the first Business Day on which (a) all conditions to the effectiveness of the Plan set forth in Section 9.1 of the Plan have been satisfied or waived in accordance with the terms of the Plan, and (b) no stay of the Confirmation Order is in effect.

Entity means an "entity," as defined in section 101(15) of the Bankruptcy Code.

Equity Rights Offering means that certain rights offering pursuant to which each holder of Allowed FLTL Claims is entitled to receive Subscription Rights to acquire New Equity Interests in the aggregate amount of the Equity Rights Offering Amount in accordance with the Equity Rights Offering Procedures, the terms and conditions of which shall be (i) acceptable to the Debtors, Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent]⁶.

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^{6 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth

Equity Rights Offering Amount means \$20,000,000.

<u>Equity Rights Offering Procedures</u> means the procedures for the implementation of the Equity Rights Offering to be approved by the Bankruptcy Court.

ERO Backstop Agreement means that certain [Equity Backstop Commitment Agreement], in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent]⁷, to be entered into by and among Fieldwood Energy LLC, NewCo, and the ERO Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to which the ERO Backstop Parties agreed to, among other things, backstop the Equity Rights Offering with the terms and conditions set forth therein.

[ERO Backstop Commitment Percentage has the meaning set forth in the ERO Backstop Agreement.]

ERO Backstop Commitment Premium means a premium equal to 8% of the Equity Rights Offering Amount payable to the ERO Backstop Parties with the ERO Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the ERO Backstop Agreement.

<u>ERO Backstop Commitment Premium Equity Interests</u> means an amount of New Equity Interests equal to the value of the ERO Backstop Commitment Premium as further set forth in the ERO Backstop Agreement; provided that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

ERO Backstop Parties means those parties that agree to backstop the Equity Rights Offering pursuant to the ERO Backstop Agreement, each in its respective capacity as such.

Estate(s) means individually or collectively, the estate or estates of the Debtors created under section 541 of the Bankruptcy Code.

[Excluded Parties means, any holder of a Claim or Interest that objects to the Plan or otherwise supports any party that objects to the Plan, in any of such holder's capacities, provided, however, that the definition of Excluded Parties shall not include any current or former officer, director, principal, member, employee, or agent of the Debtors, in each case in their capacity as such.]

in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

INTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

Exculpated Parties means collectively, and in each case in their capacities as such during the Chapter 11 Cases (a) the Debtors, (b) the Post-Effective Date Debtors, (c) FWE I, (d) the DIP Agent and DIP Lenders under the DIP Facility, (e) [the Consenting Creditors, (f) the Prepetition Agents, (gPrepetition FLFO Secured Parties]⁸, (f) the Consenting Creditors, (g) the Prepetition FLFO Collateral Agent, (h) the Prepetition FLTL Administrative Agent, (i) the Prepetition SLTL Agent, (j) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (k) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (hl) the Exit Facility Agents, (im) the Exit Facility Lenders, (†n) the Second Lien Backstop Parties, (o) the ERO Backstop Parties, (p) the Apache PSA Parties, and (kg) with respect to each of the foregoing Persons in clauses (a) through (†p); each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities: [provided, however, that notwithstanding anything to the contrary herein, "Exculpated Parties" shall not include any Excluded Parties.]

Existing Equity Interests means shares of common stock of FWE Parent that existed immediately before the Effective Date.

Exit Facilities means the First Lien Exit Facility and the Second Lien Exit Facility.

Exit Facility Agents means the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent.

Exit Facility Documents means the First Lien Exit Facility Documents and the Second Lien Exit Facility Documents.

Exit Facility Lenders means the First Lien Exit Facility Lenders and the Second Lien Exit Facility Lenders.

Fee Claim means a Claim for professional services rendered or costs incurred on or after the Petition Date through the Effective Date by Professional Persons retained by an order

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^{§ [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

of the Bankruptcy Court pursuant to sections 327, 328, 329, 330, 331, 503(b), or 1103 of the Bankruptcy Code in the Chapter 11 Cases.

Fieldwood U.A. Interests has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

Final Order means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; provided, however, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

First Lien Exit Facility means the facility under the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Agent means the administrative agent under the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Commitment Letter means that certain commitment letter, in form and substance acceptable to the Required DIP Lenders, the Requisite FLTL Lenders, the Debtors, the Prepetition FLFO Administrative Agent, and the First Lien Exit Facility Agent, to be entered into by and among Fieldwood Energy LLC and the First Lien Exit Facility Agent, as may be amended, supplemented, or modified from time to time, pursuant and subject to the terms thereof, pursuant to which, among other things, GS Bank (as defined therein) agreed to act as the sole arranger, administrative agent and collateral agent in connection with the First Lien Exit Facility and to commit to provide First Lien Exit Facility in accordance with the terms and conditions set forth therein.

First Lien Exit Facility Credit Agreement means that certain credit agreement to be entered by the Credit Bid Purchaser, the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders on the Effective Date that shall govern the First Lien Exit Facility which shall reflect and contain terms, conditions, representations, warranties, and covenants consistent with the First Lien Exit Facility Term Sheet and otherwise be in form and substance acceptable to the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

First Lien Exit Facility Documents means, collectively, the First Lien Exit Facility Credit Agreement, and any and all other agreements, documents, and instruments delivered or to be entered into in connection therewith, including any guarantee agreements, pledge and collateral agreements, intercreditor agreements, and other security documents, the

terms of which documents shall be in form and substance acceptable to the <u>Prepetition FLFO</u> <u>Administrative Agent, the First Lien Exit Facility Agent, the</u> Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

First Lien Exit Facility Lenders means the lenders party to the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Term Sheet means a term sheet to be filed in a supplement attached to the First Lien Exit Facility Commitment Letter and to be attached to the Disclosure Statement, as may be amended, supplemented or modified from time to time with the reasonable consent of the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

FLFO Claims means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptey Code, arising from or based upon the Prepetition FLFO Credit Agreement.

FLFO Claims Allowed Amount means the aggregate principal amount of \$138,599,082.31 in principal plus any accrued but and unpaid non-default interest or fees due (accruing to the extent provided under the Prepetition FLFO Credit Agreement as of the Petition Date. based, at the option of the Debtors, on the "LIBOR" rate, as provided in the Prepetition FLFO Credit Agreement), fees, costs, and other expenses arising under, and payable pursuant to, the Prepetition FLFO Credit Agreement on or before the Effective Date, which shall not be subject to defense, counterclaim or offset of any kind. Notwithstanding the foregoing, on the Effective Date any amount accrued pursuant to Section 2.08(b) of the Prepetition FLFO Credit Agreement and any amounts accrued in respect of Yield Maintenance Premium or any Prepayment Fee (each as defined in the Prepetition FLFO Credit Agreement), if any, shall be deemed discharged, released, and waived by all holders of Allowed FLFO Claims and the FLFO Claims Allowed Amount shall not be increased on account of such amounts as a result of such discharge, release, and waiver.

FLFO Distribution <u>Amount</u> means Cash in the amount of the FLFO Claims Allowed Amount <u>less</u> the initial aggregate principal amount of the First Lien Exit Facility, as set forth in the First Lien Exit Facility Commitment Letter.

FLTL Claims means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code, arising from or based upon the Prepetition FLTL Credit Agreement.

FLTL Claims Allowed Amount means \$1,142,688,815.28 in principal plus any accrued but unpaid interest or fees due under the Prepetition FLTL Credit Agreement as of the Petition Date.

FLTL Deficiency Claim means any FLTL Claim or portion thereof that is not Secured, if any, which, for the avoidance of doubt, shall constitute a General Unsecured Claim under Class 6.

FLTL Secured Claim means any FLTL Claim or portion thereof that is Secured.

FWE I means an entity formed on the Effective Date by Divisive Merger under the name Fieldwood Energy I LLC pursuant to the Plan of Merger.

FWE I LLC Agreement means the limited liability company agreement of FWE I, which shall be in substantially the form attached to the Apache Implementation Agreement.

FWE I Assets has the meaning set forth in the Plan of Merger.

FWE I Obligations has the meaning set forth in the Plan of Merger.

FWE I Sole Manager has the meaning ascribed to the term "Sole Manager" in the FWE I LLC Agreement, and shall include the sole manager appointed to FWE I upon the Effective Date and any successor thereto.

FWE III means the surviving entity under the name Fieldwood Energy III LLC following the Divisive Merger pursuant to the Plan of Merger.

FWE III LLC Agreement means the limited liability company agreement of FWE III, a form of which shall be included in the Plan Supplement.

FWE III Assets has the meaning set forth in the Plan of Merger.

FWE III Obligations has the meaning set forth in the Plan of Merger.

FWE Assets means, collectively, the FWE I Assets and FWE III Assets.

FWE Parent means Debtor Fieldwood Energy Inc.

General Unsecured Claim means any Claim (including any FLTL Deficiency Claim) against a Debtor, other than a DIP Claim, Postpetition Hedge Claim, Administrative Expense Claim (including a Fee Claim), FLFO Claim, FLTL Secured Claim, Other Secured Claim, Priority Tax Claim, Priority Non-Tax Claim, SLTL Unsecured Trade Claim, Subordinated Securities Claim, or Intercompany Claim that is not entitled to priority under the Bankruptcy Code or any Final Order of the Bankruptcy Court.

For the avoidance of doubt, General Unsecured Claims Cash Pool means Cash in the amount of \$5,000,000 for purposes of making distributions to holders of Allowedshall include SLTL Claims but shall not include FLTL Deficiency Claims, Allowed SLTL Claims, or Allowed General Unsecured Claims in accordance with Section 4.5 and Section 4.6 of this Plan.

<u>GUC Warrant Agreement</u> means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the GUC Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders, Requisite FLTL Lenders, and the Creditors' Committee.

GUC Warrants means 5-year warrants for 3.5% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the New Equity Interests issuable upon the exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants, but excluding the effect of any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value at which Prepetition FLTL Lenders would receive a recovery equal to par plus accrued and unpaid interest as of the Petition Date in respect of the Prepetition FLTL Loans, the terms of which shall be set forth in the GUC Warrant Agreement.

Governmental Unit has the meaning set forth in section 101(27) of the Bankruptcy Code.

Impaired means, with respect to a Claim, Interest, or a Class of Claims or Interests, "impaired" within the meaning of such term in section 1124 of the Bankruptcy Code.

Indemnification Obligation means any existing or future obligation of any Debtor to indemnify current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity, with respect to or based upon such service or any act or omission taken or not taken in any of such capacities, or for or on behalf of any Debtor, whether pursuant to agreement, the Debtors' respective memoranda, articles or certificates of incorporation, corporate charters, bylaws, operating agreements, limited liability company agreements, or similar corporate or organizational documents or other applicable contract or law in effect as of the Effective Date.

Initial Distribution means the first Distribution that the Plan Administrator makes to holders of Allowed Claims.

Initial Distribution Date means the date on which the Plan Administrator shall make the Initial Distribution, which shall not be less than five Business Days after the Effective Date.

Intercompany Claim means any Claim against a Debtor held by another Debtor.

Intercompany Interest means an Interest in a Debtor other than any Existing Equity Interest.

Interest means any common stock, limited liability company interest, equity security (as defined in section 101(16) of the Bankruptcy Code), equity, ownership, profit interests, unit, or share in any Debtor (including all options, warrants, rights, or other securities or agreements to obtain such an interest or share in such Debtor), whether or not arising under or in connection with any employment agreement and whether or not certificated, transferable, preferred, common, voting, or denominated "stock" or a similar security.

Lien has the meaning set forth in section 101(37) of the Bankruptcy Code.

Management Incentive Plan means the post-Effective Date management incentive plan of NewCo which shall provide for [up to] 10% of New Equity Interests on a fully

diluted basis or other equity or similar interests in NewCo to be reserved for directors, managers, officers, and employees of NewCo or a subsidiary of NewCo (including the Credit Bid Purchaser) to be distributed on terms to be determined by the board of directors of NewCo.

New Equity Interests means the equity interests of NewCo- to be issued (i) on the Effective Date (including the Backstop Commitment Premium Equity Interests and upon the exercise of the Subscription Rights), (ii) upon exercise of the New Money Warrants or the GUC Warrants, (iii) under the Management Incentive Plan, or (iv) on or after the Effective Date as otherwise permitted pursuant to the NewCo Organizational Documents.

New Intercreditor Agreement means that certain Intercreditor Agreement, to be dated as of the Effective Date, by and among the Exit-First Lien Exit Facility Agent and the Exit Second Lien Exit Facility Agent and the Credit Bid Purchaser, the form of which shall be contained in the Plan Supplement—and acceptable [to the Debtors Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Requisite FLFO Lenders, 19 the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

NewCo means [], which is the direct or indirect owner of 100% of the equity interests of the Credit Bid Purchaser.

<u>NewCo Entities means, collectively, NewCo and each of its direct and indirect subsidiaries.</u>

NewCo Organizational Documents means the form of certificate of formation, limited liability company agreement, agreement of limited partnership, articles of incorporation, bylaws, trust agreements, or such other applicable formation documents of the NewCo and any of its subsidiaries, including any shareholders' or stockholders' agreement, which shall be (i) acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders. and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims or First Lien Exit Facility Lenders. 10

New Money Consideration means, in the aggregate, the amount of Cash provided to the Debtors by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement.

New Money Investment means the investment of up to \$85 million in Cash into Credit Bid Purchaser by the New Money Second Lien Exit Facility Lenders in connection with,

⁹ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

^{10 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

and upon consummation of, the Second Lien Exit Facility, subject to the terms of the <u>Second Lien</u> Backstop Commitment Letter.

New Money Second Lien Exit Facility Lenders means the lenders party to the Second Lien Exit Facility Credit Agreement participating in the New Money Investment.

New Money Warrant Agreement means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the New Money Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders and Requisite FLTL Lenders.

New Money Warrants means 7-year warrants for up to 24% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants Subscription Rights, but excluding the effect of any New Equity Interests issuable upon exercise of the GUC Warrants and any New Equity Interest issuable pursuant to the Management Incentive Plan), with a strike price of \$0.01, the terms of which shall be set forth in the New Money Warrant Agreement and which shall be issued and allocated in a manner consistent with the Second Lien Backstop Commitment Letter.

Other Secured Claim means any Secured Claim against a Debtor other than a Priority Tax Claim, FLFO Claim, FLTL Claim, and SLTL Claim.

Person means an individual, corporation, partnership, joint venture, association, joint stock company, limited liability company, limited liability partnership, trust, estate, unincorporated organization, governmental unit (as defined in section 101(27) of the Bankruptcy Code), or other Entity.

Petition Date means, with respect to a Debtor, the date on which such Debtor commenced its Chapter 11 Case.

Plan means this joint chapter 11 plan, including all appendices, exhibits, schedules, and supplements hereto (including any appendices, schedules, and supplements to the Plan contained in the Plan Supplement), as may be amended, supplemented or modified from time to time in accordance with the Bankruptcy Code and the terms hereof.

Plan Administrator means the person or entity selected by the Debtors Creditors' Committee, subject to the consent of the Debtors, Required DIP Lenders, and Requisite FLTL Lenders, with such consent not to be unreasonably withheld, that is charged with overseeing the tasks outlined in Section 5.89 of this Plan, or any successor thereto. The identity of the Plan Administrator shall be disclosed to the Bankruptcy Court before the Confirmation Hearing.

Plan Administrator Agreement means an agreement setting forth the economic arrangement and terms pursuant to which the Plan Administrator will perform its duties under this Plan.

Plan Administrator Expense Reserve means a segregated account not subject to the Liens of the Prepetition Agents or DIP Agent established by the Plan Administrator in accordance with Section 5.145 of this Plan.

Plan Administrator Expense Reserve Amount means Cash in an amount to be determined by the Debtors with the consent of the Required DIP Lenders and Requisite FLTL Lenders equal to \$8,000,000 to be funded into the Plan Administrator Expense Reserve on the Effective Date; provided, however, that such amount shall be no less than \$[-] plus any amounts estimated to be owed after the Effective Date pursuant to Sections 2.4 (Fees and Expenses under DIP Order) and 2.6 (Restructuring Expenses) of this Plan.

Plan Distribution means any initial or periodic payment or transfer of consideration to holders of Allowed Claims made under the Plan.

Plan of Merger means that certain Agreement and Plan of Merger, which shall be in substantially the form attached to the Apache Implementation Agreement.

Plan of Merger Consent Rights means any right of consent, notice, and other similar rights, if any, that are applicable to the vesting of assets in connection with the Plan of Merger.

Plan of Merger Preferential Purchase Rights means any preferential right to purchase, right of first refusal, right of first offer, drag-along rights, tag-along rights, and similar right the operation of which is triggered by the vesting of the FWE Assets in connection with the Plan of Merger.

Plan Settlement means the settlement of certain Claims and controversies pursuant to Section 5.1 of the Plan.

Plan Supplement means a supplement or supplements to the Plan containing certain documents and forms of documents, schedules, and exhibits relevant to the implementation of the Plan, which shall include: (a) the Amended Organizational Documents (if any), (b) information regarding the sole manager and independent director to be appointed at FWE I to the extent known and determined and other information required to be disclosed in accordance with section 1129(a)(5) of the Bankruptcy Code, (c) a schedule of retained Causes of Action, (d) the Schedule of Assumed Contracts, (e) the Plan Administrator Agreement; (f) the Credit Bid Purchase Agreement; (g) the NewCo Organizational Documents; (h) the Apache Definitive Documents; (i) the First Lien Exit Facility Agreement; (j) the Second Lien Exit Facility Agreement; (k) the New Intercreditor Agreement; (l) the New Money Warrant Agreements; (m) the Management Incentive PlanGUC Warrant Agreement; and (n) the Restructuring Steps Memorandumany Additional Predecessor Agreement; provided, however, that the Debtors shall have the right to amend documents contained in, and exhibits thereto, the Plan Supplement in accordance with the terms of this Plan and the Restructuring Support Agreement (including the consent rights set forth therein).

Emergency Order (I) Authorizing Debtors to (A) Enter Into and Perform Under New

<u>Postpetition Hedging Agreements and (B) Grant Related Liens and Superiority Claims, (II)</u> <u>Modifying Automatic Stay, and (III) Granting Related Relief entered on August 24, 2020 (ECF No. 242).</u>

<u>Postpetition Hedge Claim</u> means a Claim arising pursuant to any Postpetition Hedging Agreement.

Post-Effective Date Debtors means the Debtors, as reorganized as of the Effective Date in accordance with this Plan, including FWE III. For the avoidance of doubt, the Post-Effective Date Debtors does not include NewCo or its subsidiaries (including the Credit Bid Purchaser), or FWE I.

Post-Effective Date FWE Parent means FWE Parent, as reorganized on the Effective Date in accordance with this Plan.

Prepetition Agents means, collectively, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, and the Prepetition SLTL Agent.

Prepetition FLFO Administrative Agent means Goldman Sachs Bank USA, solely in its capacity as administrative agent under the Prepetition FLFO Credit Agreement.

<u>Prepetition FLFO Advisors</u> means Vinson & Elkins, LLP, Shipman & Goodwin LLP (in its capacity as counsel to the Prepetition FLFO Collateral Agent), Opportune LLP, and any local or foreign advisors.

Prepetition FLFO Collateral Agent means Cantor Fitzgerald Securities, solely in its capacity as collateral agent under the Prepetition FLFO Credit Agreement.

Prepetition FLFO Credit Agreement means that certain Second Amended and Restated Credit Agreement- First Out, dated as of June 28, 2019, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, and the Prepetition FLFO Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition FLFO Lenders means the Lenders (as defined in the Prepetition FLFO Credit Agreement) holding Prepetition FLFO Loans immediately before the Effective Date.

Prepetition FLFO Loans means the Loans (under and as defined in the Prepetition FLFO Credit Agreement) outstanding immediately before the Effective Date.

<u>Prepetition FLFO Secured Parties</u> means, collectively, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Lenders, and the other Secured Parties (as defined in the Prepetition FLFO Credit Agreement) under the Prepetition FLFO Credit Agreement.

Prepetition FLTL Administrative Agent means Cantor Fitzgerald Securities, solely in its capacity as administrative agent and collateral agent under the Prepetition FLTL Credit Agreement.

Prepetition FLTL Credit Agreement means that certain Amended and Restated First Lien Term Loan Agreement, dated as of April 11, 2018, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition FLTL Administrative Agent, and the Prepetition FLTL Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition FLTL Lenders means the Lenders (as defined in the Prepetition FLTL Credit Agreement) holding Prepetition FLTL Loans immediately before the Effective Date.

Prepetition FLTL Loans means the Loans (under and as defined in the Prepetition FLTL Credit Agreement) outstanding immediately before the Effective Date.

Prepetition SLTL Administrative Agent means Cortland Capital Market Services LLC, solely in its capacity as administrative agent and collateral agent under the Prepetition SLTL Credit Agreement.

Prepetition SLTL Credit Agreement means that certain Amended and Restated Second Lien Term Loan Agreement, dated as of April 11, 2018, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition SLTL Administrative Agent, and the Prepetition SLTL Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition SLTL Lenders means the Lenders (as defined in the Prepetition SLTL Credit Agreement) holding Prepetition SLTL Loans immediately before the Effective Date.

Prepetition SLTL Loans means the Loans (under and as defined in the Prepetition SLTL Credit Agreement) outstanding immediately before the Effective Date.

Principal FLFO Amount has the meaning set forth in Section 4.3.

Priority Non-Tax Claim means any Claim other than an Administrative Expense Claim, or a Priority Tax Claim that is entitled to priority of payment as specified in section 507(a) of the Bankruptcy Code.

Priority Tax Claim means any Secured Claim or unsecured Claim of a Governmental Unit of the kind entitled to priority of payment as specified in sections 502(i) and 507(a)(8) of the Bankruptcy Code.

Pro Rata Share means the proportion that an Allowed Claim or Interest in a particular Class bears to the aggregate amount of all Allowed Claims or Interests in that Class.

Professional Person(s) means any Person retained by order of the Bankruptcy Court in connection with these Chapter 11 Cases pursuant to sections 327, 328, 330, 331, 503(b),

or 1103 of the Bankruptcy Code, excluding any ordinary course professional retained pursuant to an order of the Bankruptcy Court.

Professional Fee Escrow means an escrow account established and funded pursuant to section 2.2 of the Plan.

Professional Fee Escrow Amount means the aggregate unpaid Fee Claims through the Effective Date as estimated in accordance with section 2.2 of the Plan.

Released Parties means, collectively, (a) the Debtors, (b) the Post-Effective Date Debtors, (c) the DIP Agent and DIP Lenders under the DIP Facility, (d) [the Prepetition FLFO Secured Parties], 11 (e) the Consenting Creditors, (ef) the Prepetition FLFO Collateral Agent, (g) the Prepetition Agents, (f) FLTL Administrative Agent, (h) the Prepetition SLTL Agent, (i) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (i) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (gk) the Exit Facility Agents, (hl) the Exit Facility Lenders, (im) the Second Lien Backstop Parties, (in) the ERO Backstop Parties, (o) the Apache PSA Parties, and (kp) with respect to each of the foregoing Persons in clauses (a) through (to), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities; [provided, however, that notwithstanding anything to the contrary herein, "Released Parties" shall not include any Excluded Parties.]

Releasing Parties means collectively, (a) the holders of all Claims or Interests that vote to accept the Plan, (b) the holders of all Claims or Interests whose vote to accept or reject the Plan is solicited but that do not vote either to accept or to reject the Plan, (c) the holders of all Claims or Interests that vote, or are deemed, to reject the Plan but do not opt out of granting the releases set forth herein, (d) the holders of all Claims and Interests that were given notice of the opportunity to opt out of granting the releases set forth herein but did not opt out, and (e) the Released Parties (even if such Released Party purports to opt out of the releases set forth herein).

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^{11 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

Required DIP Lenders has the meaning set forth in the Restructuring Support Agreement.

Requisite FLFO Lenders means, as of the date of determination, Prepetition FLFO Lenders holding at least a majority of the outstanding Prepetition FLFO Loans (inclusive of validly executed but unsettled trades) held by the Prepetition FLFO Lenders as of such date.

Requisite FLTL Lenders has the meaning set forth in the Restructuring Support Agreement.

Residual Distributable Value means any distributable value of the Single Share of Post-Effective Date FWE Parent held by the Plan Administrator (a) after satisfaction of Allowed Administrative Expense Claims, Allowed Other Secured Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, all Cure Amounts and (b) after satisfaction of all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down.

Restructuring means the restructuring of the Debtors, the principal terms of which are set forth in this Plan and the Plan Supplement.

Restructuring Expenses means the reasonable and documented fees and expenses incurred by the Ad Hoc Group of Secured Lenders [and the Prepetition FLFO Secured Parties]¹² in connection with the Chapter 11 Cases, including the fees and expenses of the Ad Hoc Group of Secured Lenders Advisors, [and the Prepetition FLFO Advisors,]¹³ in each case payable in accordance with the terms of any applicable agreements, engagement letters or fee letters executed with such parties or pursuant to the terms of the DIP Order and without the requirement for the filing of retention applications, fee applications, or any other application in the Chapter 11 Cases, which shall not be subject to any offset, defense, counterclaim, reduction, or creditor credit and, to the extent incurred prior to the Effective Date, shall be Allowed as Administrative Expense Claims upon incurrence.

Restructuring Steps Memorandum means the summary of transaction steps to eomplete the restructuring contemplated by the Plan, which shall be in the Plan Supplement.

Restructuring Support Agreement means that certain Restructuring Support Agreement, dated as of August 4, 2020, by and among Debtor Fieldwood Energy LLC, certain of

^{12 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

^{13 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

its affiliates specified therein, the Consenting Creditors, and Apache, as the same may be amended, restated, or otherwise modified in accordance with its terms.

Restructuring Transactions means one or more transactions pursuant to section 1123(a)(5) of the Bankruptcy Code to occur on the Effective Date or as soon as reasonably practicable thereafter, that may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Plan and the Credit Bid Transaction, including (a) the consummation of the transactions provided for under or contemplated by the Plan and any mergers, divisive mergers, amalgamations, consolidations, arrangements, continuances, transfers, conversions, sales, dispositions, or other corporate transactions necessary or appropriate to implement the Plan, (b) the execution and delivery of appropriate agreements or other documents containing terms that are consistent with or reasonably necessary to implement the terms of the Plan or the Credit Bid Transaction and that satisfy the requirements of applicable law, (c) the Equity Rights Offering, (d) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any property, right, liability, duty, or obligation on terms consistent with the terms of the Plan, and (d) all other actions that the Debtors, the Post-Effective Date Debtors or NewCo (or any of its subsidiaries, including the Credit Bid Purchaser), as applicable, determine are necessary or appropriate and consistent with the Plan or the Credit Bid Transaction. For the avoidance of doubt, Restructuring Transactions includes the Credit Bid Transaction and the Divisive Merger effectuated pursuant to the Plan of Merger.

Schedule of Abandoned Properties means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements to be abandoned pursuant to Section 5.124 of this Plan, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of Assumed Contracts means the schedule of executory contracts and unexpired leases to be assumed by the Debtors pursuant to this Plan, if any, as the same may be amended, modified, or supplemented from time to time.

Schedule of FWE I Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that shall constitute FWE I Assets, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of FWE III Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that shall constitute FWE III Assets, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of Purchased Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that will be acquired by the Credit Bid Purchaser pursuant to the Credit Bid Purchase

Agreement, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedules means any schedules of assets and liabilities, schedules of executory contracts and unexpired leases, and statements of financial affairs filed by the Debtors pursuant to section 521 of the Bankruptcy Code.

Second Lien Backstop Commitment Letter means that certain backstop commitment letter, in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent]¹⁴, to be entered into by and among Fieldwood Energy LLC, the Credit Bid Purchaser and the Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to the terms thereof and consistent with the Restructuring Support Agreement, pursuant to which the Backstop Parties agreed to, among other things, backstop the Second Lien Exit Facility in accordance with the terms and conditions set forth therein.

<u>Second Lien</u> <u>Backstop Commitment Premium</u> means a premium equal to 8% of the maximum principal amount of the Second Lien Exit Facility (*i.e.* \$185,000,000) payable to the Backstop Parties with the <u>Second Lien</u> <u>Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the Second Lien Backstop Commitment Letter.</u>

<u>Second Lien</u> <u>Backstop Commitment Premium Equity Interests</u> means an amount of New Equity Interests equal to the value of the <u>Second Lien</u> <u>Backstop Commitment</u> <u>Premium as further set forth in the <u>Second Lien Backstop Commitment Letter</u>; <u>provided that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.</u></u>

<u>Second Lien</u> <u>Backstop Party</u> has the meaning set forth in the <u>Second Lien</u> Backstop Commitment Letter.

Second Lien Exit Facility means the facility under the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Agent means the administrative agent under the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Credit Agreement means that certain credit agreement to be entered by the Credit Bid Purchaser, the Second Lien Exit Facility Agent and the Second Lien Exit Facility Lenders on the Effective Date that shall govern the Second Lien Exit Facility, which shall reflect and contain terms, conditions, representations, warranties, and covenants consistent with the Second Lien Exit Facility Term Sheet and otherwise be in form and substance

^{14 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

(i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders- [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent.]¹⁵

Second Lien Exit Facility Documents means, collectively, the Second Lien Exit Facility Credit Agreement, and any and all other agreements, documents, and instruments delivered or to be entered into in connection therewith, including any guarantee agreements, pledge and collateral agreements, intercreditor agreements, and other security documents, the terms of which documents shall be (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders: [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent.]¹⁶

Second Lien Exit Facility Lenders means the lenders party to the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Term Sheet means the term sheet filed with the Disclosure Statement, as may be amended from time to time with (i) the consent of the Required DIP Lenders and Requisite FLTL Lenders. [and (ii) the reasonable consent of the Prepetition FLFO Administrative Agent and First Lien Exit Facility Agent.]¹⁷

Secured means, when referring to a Claim: (a) secured by a Lien on property of a Debtor's Estate, the amount of which is equal to or less than the value of such property as (i) set forth in the Plan, (ii) agreed to by the holder of such Claim and the Debtors, or (iii) determined by a Final Order in accordance with section 506(a) of the Bankruptcy Code, or (b) secured by the amount of any right of setoff of the holder thereof in accordance with section 553 of the Bankruptcy Code.

Security means any "security" as such term is defined in section 101(49) of the Bankruptcy Code.

^{15 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

^{16 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

^{17 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

SLTL Claims means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code, arising from or based upon the Prepetition SLTL Credit Agreement.

SLTL Claims Allowed Amount means \$517,500,000.00 in principal, plus any accrued but unpaid interest or fees due under the Prepetition SLTL Credit Agreement as of the Petition Date.

Specified Administrative Expense Claims means Administrative Expense Claims other than (a) Administrative Expense Claims that are to be assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement; (b) Cure Amounts; and (c) Fee Claims, Restructuring Expenses, any fees and expenses payable pursuant to sections 2.3 and 2.4 of this Plan, any fees and expenses payable or reimbursable by the Debtors or Post-Effective Date Debtors pursuant to the Second Lien Backstop Commitment Letter, Credit Bid Purchase Agreement, or First Lien Exit Facility Commitment Letter (including termination fees, if any), Apache Fees and Expenses and Apache Implementation Costs, and Statutory Fees.

Standby Loan Agreement has the meaning set forth in the Apache Implementation Agreement.

Standby Credit Facility Documents has the meaning set forth in the Apache Implementation Agreement.

Statutory Fees means all fees and charges assessed against the Estates pursuant to sections 1911 through 1930 of chapter 123 of title 28 of the United States Code.

Subordinated Securities Claim means a Claim that is subject to subordination in accordance with sections 510(b) of the Bankruptcy Code or otherwise.

<u>Subscription Rights</u> means the subscription right to acquire New Equity Interests with an aggregate value equal to the Rights Offering Amount offered in accordance with the Equity Rights Offering Procedures; *provided, however*, that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

Tax Code means the Internal Revenue Code of 1986, as amended from time to time.

<u>Toggle Amount</u> means \$35,000,000 or such higher amount as may be mutually agreed between the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

Toggle Date has the meaning set forth in Section 5.2(c).

<u>Trade Agreement means a trade agreement entered into or to be entered into between the Debtors, [a NewCo Entity], and a Trade Creditor that will be provided by the Debtors to each Trade Creditor and that provides for, among other things, waiver of any and all liens against the Debtors, their assets and any co-owned assets, or any other affiliated person or entity (including any co-working interest owner of the Debtors), or any such person's or entity's respective assets or property (real or personal), regardless of the statute or other legal authority</u>

upon which the lien is asserted, held or asserted by the Trade Creditor relating to the Unsecured Trade Claim, and an agreement by such Trade Creditor to continue to provide post-Effective Date trade terms that are no less favorable than the terms provided to the Debtors prior to the Petition Date

<u>Trade Creditor</u> means a third-party provider of goods or services to the Debtors that holds an Unsecured Trade Claim against the Debtors arising from the provision of such goods and services.

Unimpaired means, with respect to a Claim, Interest, or Class of Claims or Interests, not "impaired" within the meaning of sections 1123(a)(4) and 1124(2) of the Bankruptcy Code.

<u>Unsecured Trade Claim</u> means any unsecured claim (or secured claim that becomes unsecured by agreement, settlement, or order of the Bankruptcy Court) of a Trade Creditor that is held by a Trade Creditor that has elected such claim to be treated as an Unsecured Trade Claim under this Plan and enters into or agrees to enter into a Trade Agreement; *provided*, *however*, that in no event shall any claim against the Debtors that arises in connection with a joint interest billing arrangement constitute an Unsecured Trade Claim.

<u>[Unsubscribed Shares has the meaning set forth in the ERO Backstop Agreement].</u>

U.S. Trustee means the United States Trustee for Region 7.

Voting Deadline means March 9, 2021 at 4:00 p.m. (Prevailing Central Time), or such date and time as may set by the Bankruptcy Court.

1.2 Interpretation; Application of Definitions; Rules of Construction.

Unless otherwise specified, all section or exhibit references in the Plan are to the respective section in or exhibit to the Plan, as the same may be amended, waived, or modified from time to time in accordance with the terms hereof. The words "herein," "hereof," "hereto," "hereunder," and other words of similar import refer to the Plan as a whole and not to any particular section, subsection, or clause contained therein and have the same meaning as "in the Plan," "of the Plan," "to the Plan," and "under the Plan," respectively. The words "includes" and "including" are not limiting. The headings in the Plan are for convenience of reference only and shall not limit or otherwise affect the provisions hereof. For purposes herein: (a) in the appropriate context, each term, whether stated in the singular or plural, shall include both the singular and plural, and pronouns stated in the masculine, feminine, or neuter gender shall include the masculine, feminine, and the neuter gender; (b) any reference herein to a contract, lease, instrument, release, indenture, or other agreement or document being in a particular form or on particular terms and conditions means that the referenced document shall be substantially in that form or substantially on those terms and conditions; (c) the rules of construction set forth in section 102 of the Bankruptcy Code shall apply; and (d) any term used in capitalized form herein that is not otherwise defined but that is used in the Bankruptcy Code or the Bankruptcy Rules shall have the meaning assigned to that term in the Bankruptcy Code or the Bankruptcy Rules, as the case may be.

1.3 Reference to Monetary Figures.

All references in the Plan to monetary figures shall refer to the legal tender of the United States of America unless otherwise expressly provided.

1.4 Controlling Document.

In the event of an inconsistency between the Plan and the Plan Supplement, the terms of the relevant document in the Plan Supplement shall control unless otherwise specified in such Plan Supplement document. In the event of an inconsistency between the Plan and the First Lien Exit Facility Commitment Letter shall control. In the event of an inconsistency between the Plan and the Second Lien Backstop Commitment Letter, the Second Lien Backstop Commitment Letter, the First Lien Exit Facility Commitment Letter, the Second Lien Backstop Commitment Letter, and of the Confirmation Order shall be construed in a manner consistent with each other so as to effectuate the purposes of each; provided, that if there is determined to be any inconsistency between (a) any provision of the Plan, the First Lien Exit Facility Commitment Letter, and any provision of the Confirmation Order that cannot be so reconciled, or (b) any provision of the Plan, the Second Lien Backstop Commitment Letter, and any provision of the Confirmation Order that cannot be so reconciled, then, solely to the extent of such inconsistency, the provisions of the Confirmation Order shall govern.

1.5 Certain Consent Rights

Notwithstanding anything herein to the contrary, and without limiting the Debtors' fiduciary duties, any and all consent rights of any party set forth in the Restructuring Support Agreement with respect to the form and substance of this Plan, the Plan Supplement, any supplement to the Disclosure Statement, any other Definitive Documents and any agreements or documents referenced in this Plan or the Plan Supplement, including any amendments, restatements, supplements, or other modifications to such documents, and any consents, waivers, or other deviations under or from any such documents, shall be incorporated herein by this reference and fully enforceable as if stated in full herein until such time as the Restructuring Support Agreement is terminated in accordance with its terms.

ARTICLE II. ADMINISTRATIVE EXPENSE CLAIMS, FEE CLAIMS, DIP CLAIMS, AND PRIORITY TAX CLAIMS.

2.1 Treatment of Administrative Expense Claims.

On (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day after the date that is thirty (30) calendar days after the date each Administrative Expense Claim becomes an Allowed Administrative Expense Claim, each holder of an Allowed Administrative Expense Claim (other than a Fee Claim) shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section

1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Administrative Expense Claim will have agreed upon in writing; *provided*, that Allowed Administrative Expense Claims representing liabilities incurred in the ordinary course of business by the Debtors, as Debtors in Possession, shall be paid by the Debtors or the Post-Effective Date Debtors, as applicable, in the ordinary course of business, consistent with past practice and in accordance with the terms and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities; *provided*, *further*, that any Allowed Administrative Expense Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

2.2 Treatment of Fee Claims.

- (a) <u>Final Fee Applications</u>. All final requests for the allowance and payment of Fee Claims shall be filed no later than 45 days after the Effective Date unless such date is extended by order of the Bankruptcy Court.
- (b) Professional Fee Escrow Amount. All Professional Persons shall estimate in good faith their unpaid Fee Claims before and as of the Effective Date and shall deliver such estimate to the Debtors at least three (3) calendar days before the Effective Date; provided, however, that such estimate shall not limit or be deemed to limit the amount of the fees and expenses that are the subject of the Professional Person's final request for payment of Fee Claims. If a Professional Person does not provide such estimate, the Debtors and Post-Effective Date Debtors may estimate the unbilled fees and expenses of such Professional Person; provided, however, that such estimate shall not be considered an admission or limitation with respect to the fees and expenses incurred by, or payable to, such Professional Person. The total amount so estimated as of the Effective Date shall comprise the Professional Fee Escrow Amount.
- greater than zero, then as soon as reasonably practicable after the Confirmation Date and no later than the Effective Date, the Debtors will establish and fund the Professional Fee Escrow with cash equal to the Professional Fee Escrow Amount and no Liens, Claims, or interests will encumber the Professional Fee Escrow in any way. The Professional Fee Escrow (including funds held in the Professional Fee Escrow) will (i) not be and will not be deemed to be property of the Debtors or the Post-Effective Date Debtors and (ii) will be held in trust for the Professional Persons; *provided*, *however*, that funds remaining in the Professional Fee Escrow after all Allowed Fee Claims have been irrevocably paid in full will revert to the Post-Effective Date Debtors. Allowed Fee Claims will be paid in cash to such Professional Persons from funds held in the Professional Fee Escrow as soon as reasonably practicable after such Claims are Allowed by an order of the Bankruptcy Court; *provided*, *however*, that the Debtors' obligations with respect to Fee Claims will not be limited nor deemed to be limited in any way to the balance of funds held in the Professional Fee Escrow.

If the amount of funds in the Professional Fee Escrow is insufficient to fund payment in full of all Allowed Fee Claims and any other Allowed amounts owed to Professional Persons, the deficiency will be promptly funded to the Professional Fee Escrow from the Debtors' estates and/or by Post-Effective Date Debtors without any further action or order of the Bankruptcy Court.

(d) <u>Post-Effective Date Fees and Expenses</u>. On and after the Effective Date, the Debtors and the Post-Effective Date Debtors, as applicable, will pay in cash in the ordinary course of business and without any further action or order of the Bankruptcy Court, the reasonable legal, professional, or other fees and expenses that are (i) related to implementation of the Plan and (ii) incurred by the Debtors or Post-Effective Date Debtors, as applicable, on and after the Effective Date.

On the Effective Date, any requirement that Professional Persons comply with sections 327 through 331 and 1103 of the Bankruptcy Code in seeking retention or compensation for services provided after such date shall terminate, and the Debtors or Post-Effective Date Debtors may employ and pay any post-Effective Date fees and expenses of any Professional Person without any further notice to or action, order, or approval of the Bankruptcy Court.

2.3 Treatment of DIP Claims.

As of the Effective Date, the DIP Claims shall be Allowed in the full amount outstanding under the DIP Credit Agreement, including principal, interest, fees, costs, other charges, and expenses provided for thereunder. In full and final satisfaction, settlement, release, and discharge of each Allowed DIP Claim, on the Effective Date, each holder of such Allowed DIP Claim shall receive either (a) payment in full in Cash or (b) such other treatment as to which the Debtors or the Post-Effective Date Debtors, as applicable, and the holder of such Allowed DIP Claims will have agreed upon in writing. On the Effective Date, all Liens granted to secure the Allowed DIP Claims shall be terminated and of no further force and effect.

2.4 Payment of Fees and Expenses Under DIP Order.

On the later of (a) the Effective Date and (b) the date on which such fees, expenses, or disbursements would be required to be paid under the terms of the DIP Order, the Debtors or the Post-Effective Date Debtors (as applicable) shall pay all fees, expenses, and disbursements of the DIP Agent and DIP Lenders, in each case that have accrued and are unpaid as of the Effective Date and are required to be paid under or pursuant to the DIP Order. After the Effective Date, the Post-Effective Date Debtors shall continue to reimburse the DIP Agent and the DIP Lenders for the reasonable fees and expenses (including reasonable and documented legal fees and expenses) incurred by the DIP Agent and the DIP Lenders after the Effective Date in accordance with the terms of the DIP Documents. The Post-Effective Date Debtors shall pay all of the amounts that may become payable to the DIP Agent or any of the DIP Lenders in accordance with the terms of the DIP Documents and the DIP Order.

2.5 Treatment of Priority Tax Claims.

On the Effective Date or as soon thereafter as is reasonably practicable (but in no event later than 30 days after the Effective Date), each holder of an Allowed Priority Tax Claim

shall receive in full and final satisfaction of such Claim, either (a) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (b) or such other treatment as to which the Debtors, the Post-Effective Date Debtors or NewCo and its subsidiaries (including the Credit Bid Purchaser) as applicable, and the holder of such Allowed Priority Tax Claim will have agreed upon in writing; *provided*, that Allowed Priority Tax Claims representing liabilities incurred in the ordinary course of business by the Debtors, as Debtors in Possession, shall be paid by the Debtors or the Post-Effective Date Debtors, as applicable, in the ordinary course of business, consistent with past practice and in accordance with the terms and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities; *provided*, *further*, that any Allowed Priority Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

2.6 Restructuring Expenses.

On the Effective Date, or as soon as reasonably practicable thereafter, the Debtors or the Post-Effective Date Debtors, as applicable, shall pay in full in Cash (to the extent not previously paid during the course of the Chapter 11 Cases) all outstanding Restructuring Expenses billed through the Effective Date, in accordance with the terms of the applicable orders, engagement letters, or other applicable contractual arrangements. All parties entitled to payment pursuant to this Section 2.6 shall estimate their accrued Restructuring Expenses before and as of the Effective Date and shall deliver such estimates to the Debtors at least three Business Days before the Effective Date; *provided*, that such estimate shall not be considered an admission or limitation with respect to the fees and expenses of such parties. On the Effective Date, final invoices for all Restructuring Expenses incurred before and as of the Effective Date shall be submitted to the Debtors. In addition, the Debtors and the Post-Effective Date Debtors (as applicable) shall continue to pay post-Effective Date, when due and payable in the ordinary course, Restructuring Expenses related to implementation, consummation and defense of the Plan.

2.7 Postpetition Hedge Claims.

On (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day on which the Allowed Postpetition Hedge Claim becomes due and owing in accordance with the terms of and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities, each holder of an Allowed Postpetition Hedge Claim shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Postpetition Hedge Claim will have agreed upon in writing; *provided*, that any Allowed Postpetition Hedge Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchaser and the holder of

such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

ARTICLE III. CLASSIFICATION OF CLAIMS AND INTERESTS.

3.1 Classification in General.

A Claim or Interest is placed in a particular Class for all purposes, including voting, confirmation, and distribution under the Plan and under sections 1122 and 1123(a)(1) of the Bankruptcy Code; *provided*, *however*, that a Claim or Interest is placed in a particular Class for the purpose of receiving distributions pursuant to the Plan only to the extent that such Claim or Interest is an Allowed Claim or Allowed Interest in that Class and such Claim or Interest has not been satisfied, released, or otherwise settled before the Effective Date.

3.2 Formation of Debtor Groups for Convenience Only.

The Plan groups the Debtors together solely for the purpose of describing treatment under the Plan, confirmation of the Plan, and making Plan Distributions in respect of Claims against and Interests in the Debtors under the Plan. Such groupings shall not affect any Debtor's status as a separate legal entity, change the organizational structure of the Debtors' business enterprise, constitute a change of control of any Debtor for any purpose, cause a merger of consolidation of any legal entities, or cause the transfer of any Assets; and, except as otherwise provided by or permitted under the Plan, all Debtors shall continue to exist as separate legal entities.

3.3 Summary of Classification of Claims and Interests.

The following table designates the Classes of Claims against and Interests in the Debtors and specifies which Classes are: (a) Impaired and Unimpaired under the Plan; (b) entitled to vote to accept or reject the Plan in accordance with section 1126 of the Bankruptcy Code; and (c) presumed to accept or deemed to reject the Plan. In accordance with section 1123(a)(1) of the Bankruptcy Code, Administrative Expense Claims and Priority Tax Claims have not been classified. The classification of Claims and Interests set forth herein shall apply separately to each Debtor.

Class	Type of Claim or Interest	<u>Impairment</u>	Entitled to Vote
Class 1	Other Secured Claims	Uni <u>I</u> mpaired	No (Presumed to accept) Yes
Class 2	Priority Non-Tax Claims	Unimpaired	No (Presumed to accept)
Class 3	FLFO Claims	Uni <u>I</u> mpaired	No (Presumed to accept) Yes
Class 4	FLTL Secured Claims	Impaired	Yes
Class 5A	SLTL Unsecured Trade Claims	Impaired	Yes
Class 65B	General Unsecured Claims	Impaired	Yes

Class	Type of Claim or Interest	<u>Impairment</u>	Entitled to Vote
Class 7 6	Intercompany Claims	Unimpaired	No (Presumed to accept)
Class 8 7	Subordinated Securities Claims	Impaired	No (Deemed to reject)
Class 98	Intercompany Interests	Unimpaired	No (Presumed to accept)
Class 10 9	Existing Equity Interests	Impaired	No (Deemed to reject)

3.4 Special Provision Governing Unimpaired Claims.

Except as otherwise provided in this Plan, nothing under this Plan shall affect the rights of the Debtors or the Post-Effective Date Debtors, as applicable, in respect of any Unimpaired Claims, including all rights in respect of legal and equitable defenses to, or setoffs or recoupments against, any such Unimpaired Claims.

3.5 Separate Classification of Other Secured Claims.

Although all Other Secured Claims have been placed in one Class for purposes of nomenclature within the Plan, each Other Secured Claim, to the extent secured by a Lien on Collateral different from the Collateral securing a different Other Secured Claim, shall be treated as being in a separate sub-Class for the purposes of voting to accept or reject the Plan and receiving Plan Distributions.

3.6 Elimination of Vacant Classes.

Any Class that, as of the commencement of the Confirmation Hearing, does not have at least one holder of a Claim or Interest that is Allowed in an amount greater than zero for voting purposes that votes on the Plan shall be considered vacant, deemed eliminated from the Plan for purposes of voting to accept or reject the Plan, and disregarded for purposes of determining whether the Plan satisfies section 1129(a)(8) of the Bankruptcy Code with respect to such Class.

3.7 Voting Classes; Presumed Acceptance by Non-Voting Classes.

With respect to each Debtor, if a Class contained Claims eligible to vote and no holder of Claims eligible to vote in such Class votes to accept or reject the Plan, the Plan shall be presumed accepted by the holders of such Claims in such Class.

3.8 *Voting*; *Presumptions*; *Solicitation*.

- (a) Acceptance by Certain Impaired Classes. Only holders of Allowed Claims in Classes 1, 3, 4, 5A, and 65B are entitled to vote to accept or reject the Plan. An Impaired Class of Claims shall have accepted the Plan if (i) the holders of at least two-thirds (2/3) in amount of the Allowed Claims actually voting in such Class have voted to accept the Plan and (ii) the holders of more than one-half (1/2) in number of the Allowed Claims actually voting in such Class have voted to accept the Plan.
- (b) **Presumed Acceptance by Unimpaired Classes**. Holders of Claims and Interests in Classes 1, 2, 3, 76 and 98 are conclusively presumed to have accepted the Plan

pursuant to section 1126(f) of the Bankruptcy Code. Accordingly, such holders are not entitled to vote to accept or reject the Plan.

(c) **Deemed Rejection by Certain Impaired Classes**. Holders of Claims in Class <u>87</u> and Class <u>109</u> are deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Accordingly, such holders are not entitled to vote to accept or reject the Plan.

3.9 Cramdown.

If any Class is deemed to reject the Plan or is entitled to vote on the Plan and does not vote to accept the Plan, the Debtors may (a) seek confirmation of the Plan under section 1129(b) of the Bankruptcy Code or (b) amend or modify the Plan in accordance with the terms hereof and the Bankruptcy Code. If a controversy arises as to whether any Claims or Interests, or any class of Claims or Interests, are impaired, the Bankruptcy Court shall, after notice and a hearing, determine such controversy on or before the Confirmation Date.

3.10 No Waiver.

Nothing contained in the Plan shall be construed to waive a Debtor's or other Person's right to object on any basis to any Disputed Claim.

ARTICLE IV. TREATMENT OF CLAIMS AND INTERESTS.

4.1 Class 1: Other Secured Claims.

- **Treatment**: Except to the extent that a holder of an Allowed Other (a) Secured Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Other Secured Claim, at the option of the Debtors or the Post-Effective Date Debtors, such holder shall receive either (i) payment in full in Cash, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Other Secured Claim becomes an Allowed Other Secured Claim, in each case, or as soon as reasonably practicable thereafter-or, (ii) such other treatment so as to render such holder's Allowed Other Secured Claim Unimpaired, or (iii) any other treatment consistent with the provisions of section 1129 of the Bankruptcy Code, including by providing such holder with the "indubitable equivalent" of their Allowed Other Secured Claim (which, for the avoidance of doubt, may be in the form of a multi-year promissory note or other financial instrument); provided, that any Allowed Other Secured Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.
- (b) **Impairment and Voting**: Allowed Other Secured Claims are UniImpaired. In accordance with section 1126(f) of the Bankruptey Code, the high olders of Allowed Other Secured Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or rejecton the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Other Secured Claims.

4.2 Class 2: Priority Non-Tax Claims.

- (a) **Treatment**: Except to the extent that a holder of an Allowed Priority Non-Tax Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Priority Non-Tax Claim, each holder of an Allowed Priority Non-Tax Claim shall, at the option of the Debtors or the Post-Effective Date Debtors (i) be paid in full in Cash or (ii) otherwise receive treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Priority Non-Tax Claim becomes an Allowed Priority Non-Tax Claim, in each case, or as soon as reasonably practicable thereafter; *provided*, that any Allowed Priority Non-Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.
- (b) **Impairment and Voting**: Allowed Priority Non-Tax Claims are Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Priority Non-Tax Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Priority Non-Tax Claims.

4.3 Class 3: FLFO Claims.

- (a) **Treatment**: Except to the extent that a holder of an Allowed FLFO Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of such Allowed FLFO Claim, (a) each holder of an Allowed FLFO Claim shall receive its Pro Rata Share of the FLFO Distribution. Amount and (b) all remaining Allowed FLFO Claims shall be assumed by the NewCo Entities as modified to the extent set forth in the First Lien Exit Facility Documents. The Liens securing the FLFO Claims that attach to the Credit Bid Acquired Interests shall be retained and deemed assigned to the First Lien Exit Facility Agent upon the Effective Date to secure the obligations under the First Lien Exit Facility.
- (b) **Impairment and Voting**: FLFO Claims are Uni Impaired. Holders of Allowed FLFO Claims are not entitled to vote on the Plan.

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² As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of this Plan or any transaction contemplated by this Plan. All of the Prepetition FLFO Administrative Agent's and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan. The filing of this Plan by the Debtors does not and shall not constitute or imply the Prepetition FLFO Administrative Agent's or the Prepetition FLFO Lenders' consent to any term or provision of this Plan. For the avoidance of doubt, the filing of this Plan does not in any way affect the ongoing consent rights of the DIP Lenders and the Consenting FLTL Lenders under the Restructuring Support Agreement.

(c) Allowance: The FLFO Claims shall be deemed Allowed on the Effective Date in the FLFO Claims Allowed Amount.

4.4 Class 4: FLTL Secured Claims.

- (a) **Treatment:** Except to the extent that a holder of an Allowed FLTL Secured Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed FLTL Secured Claim and in consideration for the Credit Bid Transaction, each holder of an Allowed FLTL Secured Claim shall receive: its Pro Rata Share of:
 - 100% of the New Equity Interests, subject to dilution by (iw) the Backstop Commitment Equity Premium Interests, (iix) the New Equity Interests issued upon exercise of the Subscription Rights, (y) any New Equity Interests issued upon the exercise of the New Money Warrants or the GUC Warrants, and (iiiz) by any New Equity Interests issued pursuant to the Management Incentive Plan; and
 - (ii) <u>the Subscription Rights.</u>
- (b) **Impairment and Voting**: FLTL Secured Claims are Impaired. Holders of Allowed FLTL Secured Claims are entitled to vote on the Plan.
- (c) Allowance: The FLTL Secured Claims shall be deemed Allowed on the Effective Date in the aggregate amount of the Credit BidFLTL Claims Allowed Amount.

4.5 Class 5A: SLTLUnsecured Trade Claims.

- (a) **Treatment:** Except to the extent that a holder of an Allowed SLTLUnsecured Trade Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed SLTLUnsecured Trade Claim, each holder of an Allowed SLTL Claim Unsecured Trade Claim that has executed a Trade Agreement shall receive, up to the full amount of such holder's Allowed SLTL Claim its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 6).:
 - <u>(i)</u> <u>if 14% of the aggregate amount of all Allowed Unsecured Trade</u>
 <u>Claims is less than or equal to \$8,000,000, Cash in an amount equal to 14% of the Allowed amount of such holder's Allowed Unsecured Trade Claim; or</u>
 - (ii) if 14% of the aggregate amount of Allowed Unsecured Trade Claims is greater than \$8,000,000, its Pro Rata share of \$8,000,000.
- (b) **Impairment and Voting**: <u>Allowed SLTLUnsecured Trade</u> Claims are Impaired. Holders of <u>Allowed SLTLUnsecured Trade</u> Claims are entitled to vote on the Plan.

(c) Allowance: The SLTL Claims shall be deemed Allowed on the Effective Date in the SLTL Claims Allowed Amount.

4.6 Class 65B:- General Unsecured Claims.

- (c) (a) **Treatment:** Except to the extent that a holder of an Allowed General Unsecured Claim agrees to less favorable treatment, on or after the Effective Date, in full and final satisfaction of and in exchange for such Allowed General Unsecured Claim, each holder of an Allowed General Unsecured Claim shall receive, up to the full amount of such holder's Allowed General Unsecured Claim:
- (i) _its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 5); and:
 - (i) the GUC Warrants; and
 - (ii) its Pro Rata Share of the any Residual Distributable Value.
- (b) **Impairment and Voting**: Allowed General Unsecured Claims are Impaired. Holders of Allowed General Unsecured Claims are entitled to vote on the Plan.

4.7 Class **76**: Intercompany Claims.

- (a) **Treatment**: On or after the Effective Date, all Intercompany Claims shall be adjusted, reinstated, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.
- (b) **Impairment and Voting**: All Allowed Intercompany Claims are deemed Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Intercompany Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Intercompany Claims.

4.8 Class 87: Subordinated Securities Claims.

- (a) **Treatment**: All Subordinated Securities Claims, if any, shall be discharged, cancelled, released, and extinguished as of the Effective Date, and will be of no further force or effect, and holders of Allowed Subordinated Securities Claims will not receive any distribution on account of such Allowed Subordinated Securities Claims.
- (b) **Impairment and Voting**: Allowed Subordinated Securities Claims are Impaired. In accordance with section 1126(g) of the Bankruptcy Code, holders of Subordinated Securities Claims are conclusively presumed to reject the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to Subordinated Securities Claims.

4.9 Class 98: Intercompany Interests.

- (a) **Treatment**: On the Effective Date, all Intercompany Interests, in the Debtors' or the Post-Effective Date Debtors' discretion, shall be adjusted, reinstated, cancelled, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.
- (b) **Impairment and Voting:** Intercompany Interests are Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Intercompany Interests are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Intercompany Interests.

4.10 Class 109: Existing Equity Interests.

- (a) **Treatment**: On the Effective Date, all Existing Equity Interests shall be canceled, released, and extinguished, and will be of no further force or effect.
- (b) **Impairment and Voting**: Allowed Existing Equity Interests are Impaired. Holders of Existing Equity Interests are not entitled to vote on the Plan.

4.11 Treatment of Vacant Classes.

Any Claim or Interest in a Class that is considered vacant under Section 3.6 of the Plan shall receive no Plan Distribution.

ARTICLE V. MEANS FOR IMPLEMENTATION.

5.1 <u>Plan Settlement;</u> Compromise and Settlement of Claims, Interests, and Controversies.

Subject to approval by the Bankruptcy Court in connection with confirmation of the Plan, the provisions of the Plan and other documents entered into in connection with the Plan constitute a good faith compromise and settlement among the Debtors, the Consenting Creditors and the Creditors' Committee of claims, Causes of Action and controversies among such parties, including all potential claims, Causes of Action and controversies related to the Challenge Period (as defined in the DIP Order) and any Challenge under the DIP Order, and are in consideration of the value provided to the Estates by the Consenting Creditors, including the value being provided to holders of Unsecured Trade Claims and General Unsecured Claims pursuant to Sections 4.5 and 4.6 hereof. The Plan shall be deemed a motion to approve the Plan Settlement and the good faith compromise and settlement of all of the claims, Causes of Action and controversies described in the foregoing sentence pursuant to sections 363 and 1123(b)(3) of the Bankruptcy Code and Bankruptcy Rule 9019. Entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of the Plan Settlement, as well as a finding by the Bankruptcy Court that the Plan Settlement is fair, equitable, reasonable, and in the best interests of the Debtors and their Estates. For the avoidance of doubt, nothing in this Plan or the Disclosure

Statement shall require the Creditors' Committee to take or refrain from taking any action that it determines in good faith would be inconsistent with its fiduciary duties under applicable law. Notwithstanding the foregoing, the Creditors' Committee acknowledges that its entry into the Plan Settlement and its support for this Plan is consistent with its fiduciary duties.

<u>Further</u>, Ppursuant to sections 363 and 1123(b)(3) of the Bankruptcy Code and Bankruptcy Rule 9019 and in consideration for the distributions and other benefits provided pursuant to the Plan, the provisions of the Plan shall constitute a good faith compromise of Claims, Interests, and controversies relating to the contractual, legal, and subordination rights that a creditor or an Interest holder may have with respect to any Allowed Claim or Allowed Interest or any distribution to be made on account of such Allowed Claim or Allowed Interest. Entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of the compromise or settlement of all such Allowed Claims, Allowed Interests, and controversies, as well as a finding by the Bankruptcy Court that such compromise or settlement is in the best interests of the Debtors, their Estates, and holders of such Allowed Claims and Allowed Interests, and is fair, equitable, and reasonable.

5.2 Credit Bid Transaction; Confirmation Outside Date.

- (a) If the Confirmation Date occurs on or before the Confirmation Outside Date or the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders do not otherwise elect to pursue a 363 Credit Bid Transaction pursuant to Section 5.2(c) of the Plan, then, on the Effective Date, pursuant to sections 363, 1123, 1141(b) and 1141(c) of the Bankruptcy Code, in accordance with the Credit Bid Purchase Agreement, subject to the satisfaction or waiver of all applicable closing conditions under the Credit Bid Purchase Agreement, (i) all Credit Bid Acquired Interests shall be transferred to, and the Credit Bid Acquired Interests owned by the Debtors shall vest free and clear of all Liens³_18 (other than (i) any and all Liens securing the FLFO Claim or the obligations under the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens) other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, including the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights, and (ii) all Credit Bid Assumed Liabilities shall be assumed by the Credit Bid Purchaser.
- (b) In the event that the transaction pursuant to Section 5.2(a) of the Plan is consummated and in the event of any conflict whatsoever between the terms of the Plan and the Credit Bid Purchase Agreement with respect to the Credit Bid Transaction, the terms of the Credit Bid Purchase Agreement shall control, and the Plan shall be deemed to incorporate in their entirety the terms, provisions, and conditions of the Credit Bid Purchase Agreement.
- (c) (x) If the Confirmation Date does not occur before the Confirmation Outside Date or (y) if the <u>estimated</u> amount of Allowed <u>Specified</u> Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date is projected at any time are projected by the <u>Debtors</u>prior to the Confirmation Date to exceed \$\frac{1}{2}\$ the Toggle Amount (the

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³¹⁸ Provided that the Retained Properties (as defined in the Apache Implementation Agreement) shall be transferred in accordance with the Decommissioning Agreement.

next Business Day after the occurrence of (x) or (y), the ("**Toggle Date**"), then, with the consent of the Required DIP Lenders and Requisite FLTL Lenders, the Debtors shall:

- within 7 days of the Toggle Date, file a motion, in form and (i) substance acceptable to the Debtors, the Required DIP Lenders and Requisite FLTL Lenders, seeking entry of an order of the Bankruptcy Court approving a credit bid sale transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement (which terms shall be acceptable to the Debtors, the Requisite FLTL Lenders, and Required DIP Lenders), free and clear of all Liens (other than (i) any and all Liens securing the FLFO Claim or the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens) other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights that are applicable to the Credit Bid Acquired Interests;
- (ii) within 15 days of the Toggle Date and subject to the reasonable consent of Apache, the Requisite FLTL Lenders, the Required DIP Lenders and the Debtors, amend the Apache Definitive Documents as reasonably required to effectuate the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders); provided that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties' express written consent; and
- (iii) within 35 days of the Toggle Date, obtain entry of an order of the Bankruptcy Court approving the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders).
- (d) Notwithstanding anything in the Credit Bid Purchase Agreement or any agreement entered into pursuant to Section 5.2(c) of the Plan to the contrary, the Credit Bid Purchaser shall not be liable for any liability or obligation on account of any Claim or Interest that is compromised, settled, released or discharged pursuant to this Plan.

5.3 Equity Rights Offering.

- (a) [Terms. On the Effective Date, the Debtors shall consummate the Equity Rights Offering. The Equity Rights Offering shall be fully backstopped by the ERO Backstop Parties in accordance with and subject to the terms and conditions of the ERO Backstop Agreement. The right to participate in the Equity Rights Offering may not be sold, transferred, or assigned, except in the circumstances described in the ERO Backstop Agreement.
- and subject to the terms and conditions thereof, each of the ERO Backstop Parties, among other things, has agreed, severally but not jointly, to purchase, on or prior to the Effective Date, its respective [ERO Backstop Commitment Percentage] of the [Unsubscribed Shares]. In exchange for providing the backstop commitment for the Equity Rights Offering, the ERO Backstop Parties shall receive, among other things, the ERO Backstop Commitment Premium Equity Interests payable in accordance with the terms of the ERO Backstop Agreement.]

5.4 5.3 New Equity Interests.

- (a) On the Effective Date, NewCo is authorized to issue or cause to be issued and shall, issue the New Equity Interests for eventual distribution in accordance with the terms of this Plan without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person. The New Equity Interests shall be issued and distributed free and clear of all Liens, Claims, and other Interests. All of the New Equity Interests issued pursuant to the Plan shall be duly authorized and validly issued.
- (b) On the Effective Date, NewCo and all holders of the New Equity Interests then outstanding shall be deemed to be parties to the NewCo Organizational Documents, where applicable, substantially in the form, or consistent with the term sheets, contained in the Plan Supplement, without the need for execution by any such holder. The NewCo Organizational Documents shall be binding on NewCo and its subsidiaries (including the Credit Bid Purchaser) and all parties receiving, and all holders of, New Equity Interests.

5.5 5.4 NewCo Organizational Documents

The NewCo Organizational Documents will be in form and substance acceptable to the Debtors, Requisite FLTL Lenders, and the Required DIP Lenders. After the Effective Date, the NewCo Organizational Documents may be amended or restated as permitted by such documents and the laws of their respective states, provinces, or countries of incorporation or organization.

5.6 5.5 New Money Warrants and GUC Warrants

On <u>or after</u> the Effective Date, NewCo is authorized to issue or cause to be issued and shall, as provided for in this Plan, issue (i) the New Money Warrants for distribution to the New Money Second Lien Exit Facility Lenders <u>and the GUC Warrants to the holders of General Unsecured Claims, in each case</u> in accordance with the terms of the Plan and Confirmation Order

without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person and (ii) upon exercise of the New Money Warrants, New Equity Interests issuable upon exercise of the New Money Warrants.— The New Money Warrants and GUC Warrants shall be issued and distributed free and clear of all Liens, Claims, and other Interests. All of the New Money Warrants and GUC Warrants issued pursuant to the Plan, including as contemplated by the Credit Bid Transaction and the Second Lien Exit Facility Term Sheet, and all New Equity Interests issued upon exercise of the New Money Warrants and GUC Warrants shall be duly authorized and validly issued.

5.7 5.6 *Plan of Merger*

- (a) On the Effective Date, but after the consummation of the transactions contemplated by the Credit Bid Purchase Agreement, Fieldwood Energy LLC shall adopt the Plan of Merger and, in accordance with the terms thereof and solely to the extent therein, upon the effective time of the Divisional Merger as provided for in the Plan of Merger, the (i) FWE Assets will be allocated to and vest in FWE I and FWE III pursuant to the terms of the Plan of Merger, in each case, free and clear of all Plan of Merger Consent Rights and Plan of Merger Preferential Purchase Rights; and (ii) the FWE I Obligations shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE II and the FWE III Obligations shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III. Immediately after the effective time of the Divisive Merger as provided in the Plan of Merger, the only assets, properties and rights of, and the only liabilities and obligations of, (i) FWE I will be the FWE I Assets and FWE I Obligations and (ii) FWE III will be the FWE III Assets and FWE III Obligations.
- (b) All of the membership interests of FWE I and FWE III shall be owned by Post-Effective Date FWE Parent.
- (c) Notwithstanding anything to the contrary in the Plan of Merger, any claim or interest that is satisfied, compromised, settled, released or discharged pursuant to the Plan shall not constitute an FWE I Obligation or FWE III Obligation.

5.8 5.7 Single Share

- (a) On the Effective Date, one share of Post-Effective Date FWE Parent common stock (the "**Single Share**") shall be issued to the Plan Administrator to hold in trust as custodian for the benefit of the holders of Allowed General Unsecured Claims and the Single Share shall be recorded on the books and records maintained by the Plan Administrator.
- (b) On the date that FWE Parent's Chapter 11 Case is closed in accordance with Section 5.175.25 of this Plan, the Single Share issued on the Effective Date pursuant to the Plan shall be deemed cancelled and of no further force and effect, provided that such cancellation does not adversely impact the Debtors' Estates.

5.9 5.8 Plan Administrator

- (a) Appointment. The Plan Administrator's retention shall commence on the Effective Date and shall continue until: (i) the Bankruptcy Court has entered an order or orders closing each of the Chapter 11 Cases; (ii) the Bankruptcy Court enters an order removing the Plan Administrator for cause; or (iii) the Plan Administrator voluntarily resigns, upon notice filed with the Bankruptcy Court, and a successor Plan Administrator is appointed in accordance with this Plan.
- (b) Authority. Subject to Section 5.89(c) of this Plan, the Plan Administrator shall have all the rights, powers, authority, and duties on behalf of each of the Debtors and Post-Effective Date Debtors, without the need for Bankruptcy Court approval (unless otherwise indicated), to carry out and implement all provisions of the Plan, including, without limitation, to:
 - subject to Section 7 of the Plan, except to the extent Claims have been previously Allowed, control and effectuate the Claims reconciliation process in accordance with the terms of this Plan, including to object to, seek to subordinate, compromise or settle any and all Claims against the Debtors;
 - (ii) make Distributions to holders of Allowed Claims and Interests in accordance with this Plan, including distributions from the Claims Reserve, Professional Fee Escrow and Plan Administrator Expense Reserve;
 - (iii) exercise its reasonable business judgment to direct and control the Debtors or Post-Effective Date Debtors under this Plan and in accordance with applicable law as necessary to maximize Distributions to holders of Allowed Claims:
 - (iv) prepare, file, and prosecute any necessary filings or pleadings with the Bankruptcy Court to carry out the duties of the Plan Administrator as described herein;
 - (v) engage in the ownership, operation, plugging and abandonment, and decommissioning of the FWE III Assets, including the FWE III Oil & Gas Lease Interests;
 - (vi) abandon any property determined by the Plan Administrator to be of *de minimis* value or burdensome to the Estates;
 - (vii) other than any Causes of Action released by the Debtors pursuant to this Plan or otherwise, prosecute all Causes of Action on behalf of the Debtors, elect not to pursue any Causes of Action, and determine whether and when to compromise, settle, abandon, dismiss, or otherwise dispose of any such Causes of Action, as the

- Plan Administrator may determine is in the best interests of the Debtors and their Estates:
- (viii) retain, employ, terminate, or replace professionals to assist or represent it in performing its duties under this Plan;
- (ix) pay all fees, expenses, debts, charges, and liabilities of the Post-Effective Date Debtors, including any Restructuring Expenses, from the Plan Administrator Expense Reserve or otherwise;
- (x) comply with, and cause the Debtors and Post-Effective Date Debtors to comply with, the Debtors' or Post-Effective Date Debtors' continuing obligations under the Credit Bid Purchase Agreement;
- (xi) maintain the books and records and accounts of the Debtors and Post-Effective Date Debtors;
- (xii) establish and maintain bank accounts in the name of the Post-Effective Date Debtors:
- (xiii) incur and pay reasonable and necessary expenses in connection with the performance of duties under this Plan, including the reasonable fees and expenses of professionals retained by the Plan Administrator:
- (xiv) following the Effective Date, pay any fees and expenses in Cash in accordance with Section 2.4 of this Plan;
- administer each Debtor's and Post-Effective Date Debtors' tax obligations, including (i) filing tax returns and paying tax obligations and (ii) representing the interest and account of each Debtor, each Debtor's estate, or each Post-Effective Date Debtor before any taxing authority in all matters including, without limitation, any action, suit, proceeding or audit;
- (xvi) prepare and file any and all informational returns, reports, statements, returns or disclosures relating to the Debtors or Post-Effective Date Debtor that are required hereunder, by any Governmental Unit or applicable law;
- (xvii) pay statutory fees in accordance with Section 12.1 of this Plan;
- (xviii) perform other duties and functions that are consistent with the implementation of the Plan or as the Plan Administrator reasonably deems to be necessary and proper to carry out the provisions of this Plan; and

- (xix) close the Chapter 11 Cases pursuant to Section 5.235 of this Plan.
- (c) Board of Directors and Officers.
 - (i) The officers and directors of the Debtors existing before the Effective Date shall be relieved of any and all duties with the respect to the Debtors as of the Effective Date.
 - (ii) Upon the Effective Date, the Plan Administrator shall serve as the sole officer, director, or manager of each Post-Effective Date Debtor. The Plan Administrator may also elect such additional managers(s) and officer(s) of each Post-Effective Date Debtor as the Plan Administrator deems necessary to implement this Plan and the actions contemplated herein. The Plan Administrator shall also have the power to act by written consent to remove any officer or manager of any Post-Effective Date Debtor at any time with or without cause.
- (d) *Post-Effective Date Operations*. After the Effective Date, pursuant to this Plan, the Plan Administrator shall operate the Post-Effective Date Debtors without any further approval by the Bankruptcy Court and free of any restrictions of the Bankruptcy Code or Bankruptcy Rules.
- (e) Post-Effective Date Expenses. On and after the Effective Date, all costs, expenses and obligations incurred by the Plan Administrator in administering this Plan, the Post-Effective Date Debtors, or in any manner connected, incidental, or related thereto, in effecting distributions from the Post-Effective Date Debtors thereunder (including the reimbursement of reasonable expenses) shall be incurred and paid from the Plan Administrator Expense Reserve.
- (f) *Indemnification*. Each of the Estates and the Post-Effective Date Debtors shall indemnify and hold harmless the Plan Administrator solely in its capacity as such for any losses incurred in such capacity, except to the extent such losses were the result of the Plan Administrator's gross negligence or willful misconduct.
- Administrator, the FWE I Sole Manager, and NewCo and its subsidiaries (including the Credit Bid Purchaser) and their respective professionals, as appropriate, shall cooperate with each other in relation to their respective activities and obligations in respect of this Plan, including objecting to, settling or otherwise reconciling claims as provided herein, and by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort; *provided*, *however*, that the Debtors, the Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, and NewCo and its subsidiaries (including the Credit Bid Purchaser) and including its advisors, if any) shall enter into a confidentiality agreement before sharing of any such documents and/or information to the extent deemed reasonably necessary by the Post-Effective Date Debtors, the Credit Bid Purchaser, or Plan Administrator, as applicable.

5.10 5.9 Plan Funding.

Plan Distributions of Cash shall be funded from, among other things, the Debtors' Cash on hand (including the proceeds of the DIP Facility)—and, the New Money Consideration, and the proceeds of the Equity Rights Offering.

5.11 5.10 The Exit Facilities

- (a) On the Effective Date, the Credit Bid Purchaser shall execute and deliver the Exit Facility Documents and such documents shall become effective in accordance with their terms. On and after the Effective Date, the Exit Facility Documents shall constitute legal, valid, and binding obligations of the Credit Bid Purchaser and be enforceable in accordance with their respective terms and such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination under applicable law, the Plan or the Confirmation Order, and the Credit Bid Purchaser shall be authorized to incur the loans under the Exit Facilities and use the proceeds of such loans, in each case, in accordance with the terms of this Plan and the Exit Facility Documents without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person. The terms and conditions of the Exit Facility Documents shall bind the Credit Bid Purchaser and each other Entity that enters into the Exit Facility Documents.
- Confirmation shall be deemed approval of the Exit Facility Documents (b) and the (including the transactions and related agreements contemplated thereby, and all actions to be taken, undertakings to be made, and obligations to be incurred and fees and expenses to be paid by the Debtors or Post-Effective Date Debtors, as applicable, in connection therewith), the First Lien Exit Facility Commitment Letter (including the transactions contemplated thereby, and all actions to be taken, undertakings to be made, and obligations and guarantees to be incurred and fees paid in connection therewith (including any payments under the First Lien Exit Facility Commitment Letter)), and the Second Lien Backstop Commitment Letter (including the transactions contemplated thereby, and all actions to be taken, undertakings to be made, and obligations and guarantees to be incurred and fees paid in connection therewith (including the Second Lien Backstop Commitment Premium and any other payments under the Backstop Agreement)), and, to the extent not approved by the Bankruptcy Court previously, the Credit Bid Purchaser will be authorized to, without further notice to the Bankruptcy Court, (i) execute and deliver those documents necessary or appropriate to obtain the Exit Facilities, including the Exit Facility Documents, each as applicable, without further notice to or order of the Bankruptey Court, act or and incur and pay any fees and expenses in connection therewith, and (ii) make any act or take any action under applicable law, regulation, order or rule or vote, consent, authorization, or approval of any Person, subject to such modifications as the Credit Bid Purchaser may deem to be necessary to enter into the Exit Facility Documents.
- (c) On the Effective Date, all of the claims, liens, and security interests to be granted in accordance with the terms of the Exit Facility Documents (i) shall be legal, binding, and enforceable liens on, and security interests in, the collateral granted thereunder in accordance with the terms of the Exit Facility Documents, (ii) shall be deemed automatically attached and

perfected on the Effective Date, subject only to such liens and security interests as may be permitted under the Exit Facility Documents with the priorities established in respect thereof under applicable non-bankruptcy law and the New Intercreditor Agreement, and (iii) shall not be subject to avoidance, recharacterization, or subordination (including equitable subordination) for any purposes whatsoever and shall not constitute preferential transfers, fraudulent conveyances, or other voidable transfers under the Bankruptcy Code, this Plan, the Confirmation Order or applicable non-bankruptcy law. To the extent provided in the Exit Facility Documents, the Exit Facility Agents are authorized, but not required, to file with the appropriate authorities mortgages, financing statements and other documents, and to take any other action in order to evidence, validate, and perfect such liens or security interests.

(d) On the Effective Date, the Credit Bid Purchaser, the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent shall enter into the New Intercreditor Agreement substantially in the form contained in the Plan Supplement.

5.12 5.11 Apache Definitive Documents.

(a) On the Effective Date following the consummation of the Plan of Merger and the Effective Time (as defined in the Plan of Merger), FWE I shall be authorized to execute, deliver, and enter into the Apache Definitive Documents, including the Standby Credit Facility Documents, without further (i) notice to or order or other approval of the Bankruptcy Court, (ii) act or omission under applicable law, regulation, order, or rule, (iii) vote, consent, authorization, or approval of any Person, or (iv) action by the holders of Claims or Interests. The Standby Loan Agreement shall constitute a legal, valid, binding and authorized obligation of FWE I, enforceable in accordance with its terms and such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination under applicable law, the Plan or the Confirmation Order. The financial accommodations to be extended pursuant to the Standby Loan Agreement (and other definitive documentation related thereto) are reasonable and are being extended, and shall be deemed to have been extended, in good faith and for legitimate business purposes.

(b) FWE I Sole Manager

- (i) Upon the Effective Date, the FWE I Sole Manager shall be appointed. Upon the Effective Date, the new governance structure of FWE I will be set forth in the FWE I LLC Agreement.
- (ii) On and after the Effective Date, the FWE I Sole Manager and Plan Administrator shall mutually cooperate to establish any procedures and protocols as they deem necessary to carry out their respective duties; *provided*, *however*, that any such procedures and protocols shall be consistent with the terms of this Plan and the Sole Manager Agreement (as defined in the Apache Implementation Agreement).
- (iii) FWE I shall indemnify and hold harmless the FWE I Sole Manager solely in its capacity as such for any losses incurred in such

capacity, except to the extent such losses were the result of the FWE I Sole Manager's gross negligence or willful misconduct.

5.13 5.12 Abandonment of Certain Properties

Immediately upon the occurrence of the Effective Date, the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on the Schedule of Abandoned Properties are abandoned pursuant to the Plan without further notice to or order of the Bankruptcy Court pursuant to Sections 105(a) and 554(a) of the Bankruptcy Code and/or deemed rejected pursuant to Section 365 of the Bankruptcy Code, as applicable. The Abandoned Properties shall not be allocated to nor vest in the Post-Effective Date Debtors or NewCo and its subsidiaries, including the Credit Bid Purchaser. Except as otherwise provided in this Plan or the Confirmation Order, the Debtors, their Estates, and the Post-Effective Date Debtors shall not be liable for any obligations whatsoever arising from or relating to the post-Effective Date period with regards to the Abandoned Properties. Nothing in this Plan or the Confirmation Order shall be construed as barring, waiving, or limiting the United States' rights to assert a claim against the Debtors, the Post-Effective Date Debtors or any colessees or predecessors in interest with respect to the Abandoned Properties for any decommissioning obligations for the Abandoned Properties.

5.14 5.13 Establishment of Claims Reserve.

On the Effective Date, the Debtors shall, with the consent of the Requisite FLTL Lenders and the DIP Lenders, establish and fund the Claims Reserve by depositing Cash, in the amount of the Claims Reserve Amount into the Claims Reserve. The Claims Reserve shall be used to pay Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims (to the extent such Claims do not receive other treatment that leaves such), Allowed Unsecured Trade Claims—Unimpaired), and Cure Amounts in accordance with the terms of this Plan. Any amounts remaining in the Claims Reserve after satisfaction of all Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed Unsecured Trade Claims, and Cure Amounts shall constitute Residual Distributable Value.

5.15 5.14 *Plan Administrator Expense Reserve.*

On or before the Effective Date, the Plan Administrator shall establish the Plan Administrator Expense Reserve. On the Effective Date, the Plan Administrator shall deposit Cash in the Plan Administrator Expense Reserve Amount into the Plan Administrator Expense Reserve. The Plan Administrator Expense Reserve shall be used by the Plan Administrator solely to satisfy the expenses of the Plan Administrator and the Post-Effective Date Debtors as set forth in this Plan. Any amount remaining in the Plan Administrator Expense Reserve after the dissolution of the all the Post-Effective Date Debtors shall constitute Residual Distributable Value. In no event shall the Plan Administrator be required or permitted to use its personal funds or assets for the purposes of carrying out its duties under this Plan.

5.16 Transactions. 5.15 Continued Corporate Existence; Effectuating Documents; Further

- (a) Except as otherwise provided in the Plan, the Debtors shall continue to exist after the Effective Date as Post-Effective Date Debtors in accordance with the applicable laws of the respective jurisdictions in which they are incorporated or organized and pursuant to the Amended Organizational Documents.
- On or after the Effective Date (in any case, following the consummation of the Credit Bid Transaction), but subsequent to the consummation of the transactions contemplated by the Credit Bid Purchase Agreement if the Credit Bid Transaction occurs, without prejudice to the rights of any party to a contract or other agreement with any Post-Effective Date Debtor, each Post-Effective Date Debtor may, in the sole discretion of the Plan Administrator, take such action as permitted by applicable law, the applicable Amended Organizational Documents or other applicable corporate governance documents, and the Apache Definitive Documents, any Additional Predecessor Agreement Documents, as such Post-Effective Date Debtor may determine is reasonable and appropriate, including, causing: (i) the consummation of a Divisional Merger as contemplated by the Plan of Merger, (ii) the taking of any action contemplated by any Additional Predecessor Agreement Documents and the consummation thereof (including the formation of a new entity or consummation of a divisional merger), (iii) a Post-Effective Date Debtor to be merged into another Post-Effective Date Debtor or an affiliate of a Post-Effective Date Debtor; (Hiv) a Post-Effective Date Debtor to be dissolved; (iiiv) the legal name of a Post-Effective Date Debtor to be changed; (viv) a Post-Effective Date Debtor to convert its form of entity; or (vii) the closure of a Post-Effective Date Debtor's Chapter 11 Case on the Effective Date or any time thereafter, and such action and documents are deemed to require no further action or approval (other than any requisite filings required under the applicable state, provincial and federal or foreign law).
- (c) On the Effective Date or as soon thereafter as is reasonably practicable (in any case, following the consummation of the Credit Bid Transaction), but subsequent to the consummation of the transactions contemplated by the Credit Bid Purchase Agreement if the Credit Bid Transaction occurs, the Post-Effective Date Debtors, acting through the Plan Administrator, may take all actions as may be necessary or appropriate to effect any transaction described in, approved by, or necessary or appropriate to effectuate the Plan, including, (i) the execution and delivery of appropriate agreements or other documents of merger, consolidation, restructuring, conversion, disposition, transfer, dissolution, or liquidation containing terms that are consistent with the terms of the Plan and the Plan Supplement and that satisfy the requirements of applicable law and any other terms to which the applicable entities may agree; (ii) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any Asset, property, right, liability, debt, or obligation on terms consistent with the terms of the Plan and having other terms to which the applicable parties agree; (iii) the filing of appropriate organizational documents governing the Post-Effective Date Debtors, including the Post-Effective Date Debtors' respective Amended Organizational Documents, and any amendments or restatements thereto, or any documents governing any Post-Effective Date Debtor's reincorporation, merger, consolidation, conversion, or dissolution pursuant to applicable law and, as necessary, other constituent documents, including, without limitation, the

organizational documents governing non-Debtor subsidiaries, as permitted by the laws of their respective states of incorporation; (iv) the Restructuring Transactions; and (v) all other actions that the applicable entities determine to be necessary or appropriate, including, making filings or recordings that may be required by applicable law.

5.17 5.16 Corporate Action.

- Upon the Effective Date, all actions contemplated by this Plan shall be (a) deemed authorized and approved in all respects, including (i) entry into or execution of the Credit Bid Purchase Agreement and consummation of the transactions contemplated therein, (ii) the assumption or assumption and assignment of executory contracts and unexpired leases as provided herein, (iii) the appointment of the Plan Administrator and the FWE I Sole Manager, (iv) the entry into or execution of the Apache Definitive Documents and all documentation relating thereto, including the Plan of Merger and Standby Credit Facility Documents, (v) the entry into or execution of any Additional Predecessor Agreement Documents and all documentation relating thereto, including any plan of merger, divisional merger, or the creation of a new entity, (vi) entry into or execution of the Exit Facility Documents (and any other documentation related thereto, including the New Intercreditor Agreement), (vii) any other Restructuring Transaction, and (viii) all other actions contemplated by the Plan (whether to occur before, on, or after the Effective Date), in each case in accordance with and subject to the terms hereof. All matters provided for in this Plan involving the corporate or limited liability company structure of the Debtors or the Post-Effective Date Debtors, and any corporate or limited liability company action required by the Debtors or the Post-Effective Date Debtors in connection with this Plan shall be deemed to have occurred and shall be in effect, without any requirement of further action by the security holders, directors, managers, or officers of the Debtors or the Post-Effective Date Debtors.
- (b) On or before (as applicable) the Effective Date, the appropriate directors, officers, and managers of the Debtors, the Plan Administrator, or the FWE I Sole Manager, as applicable, shall be authorized and directed to issue, execute, and deliver the agreements, documents, securities, and instruments contemplated by this Plan (or necessary or desirable to effect the transactions contemplated by this Plan). The authorizations and approvals contemplated by this Section 5.167 shall be effective notwithstanding any requirements under nonbankruptcy law.

5.18 5.17 Cancellation of Existing Securities and Agreements.

Except for the purpose of evidencing a right to and allowing holders of Claims to receive a distribution under this Plan, and except as otherwise set forth in the Plan, or in the Plan Supplement or any related agreement, instrument, or document, on the Effective Date, all agreements, instruments, notes, certificates, indentures, mortgages, security documents, reimbursement obligations, and other instruments or documents evidencing or creating any prepetition Claim or Interest (collectively, the "Cancelled Agreements") (except that the following shall not be Cancelled Agreements: (i) the agreements, instruments, notes, certificates, indentures, mortgages, security documents, and other instruments or documents governing, relating to and/or evidencing certain Intercompany Interests not modified by the Plan and any rights of any holder in respect thereof and (ii) the Decommissioning Agreement, and any and all

bonds and letters of credit constituting Decommissioning Security) shall be deemed cancelled and of no force or effect and the Debtors shall not have any continuing obligations thereunder; provided, however, that each of the Cancelled Agreements shall continue in effect solely for the purposes of, (x) allowing holders of Claims or Interests to receive distributions under the Plan on account of such Claims or Interests and (y) allowing and preserving the rights of the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent, as applicable, to (1) make distributions on account of such Claims or Interests; (2) maintain, enforce, and exercise their respective liens, including any charging liens, as applicable, under the terms of the applicable agreements, or any related or ancillary document, instrument, agreement, or principle of law, against any money or property distributed or allocable on account of such Claims, as applicable; (3) seek compensation and reimbursement for any reasonable and documented fees and expenses incurred in connection with the implementation of the Plan required to be paid pursuant to the applicable agreement; (4) maintain, enforce, and exercise any right or obligation to compensation, indemnification, expense reimbursement, or contribution, or any other claim or entitlement that the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent may have under this Plan, the applicable credit agreements, collateral agreements, or pledge agreements; and (5) appear and raise issues in these Chapter 11 Cases or in any proceeding in the Bankruptcy Court or any other court after the Effective Date on matters relating to this Plan or the applicable credit agreements; provided, further, that the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent may take such further action to implement the terms of the Plan, including the Restructuring Transactions, as agreed to with the Debtors or the Post-Effective Date Debtors, as applicable to the extent not inconsistent with the Confirmation Order or this Plan.

5.19 <u>5.18 Cancellation of Certain Existing Security Interests.</u>

Upon the full payment or other satisfaction of an Allowed Other Secured Claim, or promptly thereafter, the holder of such Allowed Other Secured Claim shall deliver to the Debtors or the Post-Effective Date Debtors, as applicable, any Collateral or other property of a Debtor held by such holder, together with any termination statements, instruments of satisfaction, or releases of all security interests with respect to its Allowed Other Secured Claim that may be reasonably required to terminate any related financing statements, mortgages, mechanics' or other statutory Liens, or lis pendens, or similar interests or documents.

Except, for the avoidance of doubt, with respect to any mortgages, deeds of trust, Liens, pledges, and any other security interests of the Prepetition FLFO Administrative Agent or the Exit Facility Agents, Aafter the Effective Date and in accordance with the terms of the Confirmation Order, the Debtors or the Post-Effective Date Debtors, at their expense, may, in their sole discretion, take any action necessary to terminate, cancel, extinguish, and/or evidence the release of any and all mortgages, deeds of trust, Liens, pledges, and other security interests with respect to any Claim or Interest, including, without limitation, the preparation and filing of any and all documents necessary to terminate, satisfy, or release any mortgages, deeds of trust, Liens, pledges, and other security interests held by the Prepetition Agents, including, without limitation, UCC-3 termination statements and mortgage release documentation.

5.20 5.19 Intercompany Interests; Corporate Reorganization.

To the extent reinstated under the Plan, on the Effective Date, the Intercompany Interests (a) shall be reinstated for the ultimate benefit of the holders of Claims and Interests as set forth in the Plan (b) without the need for any further corporate action or approval of any board of directors, board of managers, managers, management, or stockholders of any Debtor or Post-Effective Date Debtor, as applicable, the certificates and all other documents representing the Intercompany Interests shall be deemed to be in full force and effect.

5.21 <u>5.20 Restructuring Transactions.</u>

On the Effective Date or as soon as reasonably practicable thereafter, the Debtors or the Post-Effective Date Debtors, acting through the Plan Administrator, or the FWE I Sole Manager, as applicable, may take all actions consistent with the Plan and the Confirmation Order, as may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Restructuring Transactions under and in connection with the Plan.

5.22 <u>5.21 Liquidating Trust.</u>

In the event the Plan Administrator determines, in its discretion, that to carry out and implement the provisions of this Plan certain assets should be transferred to a liquidating trust for the benefit of one or more classes of Claims, (1) the terms of the liquidating trust shall be set forth in a liquidating trust agreement, (2) the liquidating trust shall be structured to qualify as a "liquidating trust" within the meaning of Treasury Regulations section 301.7701-4(d) and in compliance with Revenue Procedure 94-45, 1994-2 C.B. 684, and, thus, as a "grantor trust" within the meaning of sections 671 through 679 of the Tax Code of which the holders of Claims who become the liquidating trust beneficiaries (as determined for U.S. federal income tax purposes) are the owners and grantors, consistent with the terms of the Plan, (3) the sole purpose of the liquidating trust shall be the liquidation and distribution of the assets transferred to the liquidating trust in accordance with Treasury Regulations section 301.7701-4(d), including the resolution of Claims, with no objective to continue or engage in the conduct of a trade or business, (4) all parties (including the Debtors, holders of Claims, and the trustee of the liquidating trust) shall report consistently with such treatment (including the deemed receipt of the underlying assets, subject to applicable liabilities and obligations, by the holders of Allowed Claims, as applicable, followed by the deemed transfer of such assets to the liquidating trust), (5) all parties shall report consistently with the valuation of the assets transferred to the liquidating trust as determined by the trustee of the liquidating trust (or its designee), (6) the trustee of the liquidating trust shall be responsible for filing returns for the trust as a grantor trust pursuant to Treasury Regulations section 1.671-4(a), and (7) the trustee of the liquidating trust shall annually send to each holder of an interest in the liquidating trust a separate statement regarding the receipts and expenditures of the trust as relevant for U.S. federal income tax purposes. Subject to definitive guidance from the Internal Revenue Service or a court of competent jurisdiction to the contrary (including the receipt by the trustee of the liquidating trust of a private letter ruling if the trustee so requests one, or the receipt of an adverse determination by the Internal Revenue Service upon audit if not contested by the trustee), the trustee of the liquidating trust may timely

elect to (y) treat any portion of the liquidating trust allocable to Disputed Claims as a "disputed ownership fund" governed by Treasury Regulations section 1.468B-9 (and make any appropriate elections) and (z) to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. If a "disputed ownership fund" election is made, (i) all parties (including the Debtors, holders of Claims, and the trustee of the liquidating trust) shall report for U.S. federal, state, and local income tax purposes consistently with the foregoing, and (ii) any tax imposed on the liquidating trust with respect to assets allocable to Disputed Claims (including any earnings thereon and any gain recognized upon the actual or deemed disposition of such assets) will be payable out of such assets and, in the event of insufficient Cash to pay any such taxes, the trustee of the liquidating trust may sell all or part of such assets to pay the taxes. The trustee of the liquidating trust may request an expedited determination of taxes of the liquidating trust, including any reserve for Disputed Claims, under section 505(b) of the Bankruptcy Code for all tax returns filed for, or on behalf of, the liquidating trust for all taxable periods through the dissolution of the liquidating trust.

5.23 5.22 Securities Exemptions.

- The offer, issuance, and distribution of the New Equity Interests (other than the Backstop Commitment Premium Equity Interests, the New Money Warrants, or any New Equity Interests issued upon exercise of the New Money Warrants), the Subscription Rights, and the GUC Warrants to holders of Allowed FLTL Claims and General SUnsecured Claims, as applicable, under Article IV of this Plan, and the New Equity Interests issued upon exercise of the Subscription Rights or the New Money Warrants, shall be exempt, pursuant to section 1145 of the Bankruptcy Code, without further act or actions by any Person, from registration under the Securities Act, and all rules and regulations promulgated thereunder, and any other applicable securities laws, to the fullest extent permitted by section 1145 of the Bankruptcy Code. The New Equity Interests and GUC Warrants issued pursuant to section 1145(a) of the Bankruptcy Code may be resold without registration under the Securities Act or other federal securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an "underwriter" with respect to such Securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such section 1145 exempt Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.
- (b) The issuance and sale of the Backstop Commitment Premium Equity Interests and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) under this Plan shall be exempt from registration under the Securities Act or any other applicable securities laws to the fullest extent permitted by section 4(a)(2) of the Securities Act and/or Regulation D thereunder. The Backstop Commitment Premium Equity Interests and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) issued in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder, will be considered "restricted securities" and may not be transferred except pursuant to an effective registration statement or under an available exemption from the registration requirements of the Securities Act, such as, under certain conditions, the resale provisions of Rule 144 of the Securities Act.

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- (c) None of the Debtors, NewCo and its subsidiaries (including the Credit Bid Purchaser), or any other Person shall be required to provide any further evidence other than the Plan or the Confirmation Order with respect to the treatment of the New Equity Interests—or, the Subscription Rights, the New Money Warrants, or the GUC Warrants, under applicable securities laws. DTC and any transfer agent (as applicable) shall be required to accept and conclusively rely upon the Plan or Confirmation Order in lieu of a legal opinion regarding whether the New Equity Interests—or, the New Money Warrants, the Subscription Rights, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services (to the extent applicable).
- (d) Notwithstanding anything to the contrary in this Plan, no Person (including DTC and any transfer agent) shall be entitled to require a legal opinion regarding the validity of any transaction contemplated by the Plan, including whether the New Equity Interests or, the New Money Warrants, the Subscription Rights, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services.

5.24 5.23 Closing of Chapter 11 Cases.

After the Effective Date, the Plan Administrator shall be authorized, but not directed, to submit an order to Bankruptcy Court under certification of counsel that is in form and substance acceptable to the U.S. Trustee that closes and issues a final decree for each of the Chapter 11 Cases.

ARTICLE VI. DISTRIBUTIONS.

6.1 Distributions Generally.

The Plan Administrator shall make all Distributions to the appropriate holders of Allowed Claims in accordance with the terms of this Plan.

6.2 No Postpetition Interest on Claims.

Except with respect to the FLFO Claims of the Prepetition FLFO Secured Parties or as otherwise specifically provided for in the Plan, the Confirmation Order, or another order of the Bankruptcy Court, postpetition interest shall not accrue or be paid on any Claims, and no holder of a Claim shall be entitled to interest accruing on such Claim on or after the Petition Date.

6.3 Date of Distributions.

Except as otherwise provided in this Plan, the Plan Administrator shall make Plan Distributions to holders of Allowed Claims after (a) funding of the Professional Fee Escrow and (b) satisfaction in full or establishment of reserves sufficient to pay claims in the Claims Reserve, as soon as reasonably practicable after the Effective Date and thereafter, the Plan Administrator shall from time to time determine the subsequent Distribution Dates.

6.4 Distribution Record Date.

As of the close of business on the Distribution Record Date, the various lists of holders of Claims in each Class as maintained by the Debtors or their agents, shall be deemed closed, and there shall be no further changes in the record holders of any Claims after the Distribution Record Date. Neither the Debtors nor the Plan Administrator shall have any obligation to recognize any transfer of a Claim occurring after the close of business on the Distribution Record Date. In addition, with respect to payment of any Cure Amounts or disputes over any Cure Amounts, neither the Debtors nor the Plan Administrator shall have any obligation to recognize or deal with any party other than the non-Debtor party to the applicable executory contract or unexpired lease, even if such non-Debtor party has sold, assigned, or otherwise transferred its Claim for a Cure Amount.

6.5 Distributions after Effective Date

Distributions made after the Effective Date to holders of Disputed Claims that are not Allowed Claims as of the Effective Date but which later become Allowed Claims shall be deemed to have been made on the Effective Date.

6.6 Delivery of Distributions.

Subject to Bankruptcy Rule 9010, the Plan Administrator shall make all Distributions to any holder of an Allowed Claim as and when required by this Plan at (a) the address of such holder on the books and records of the Debtors or their agents or (b) at the address in any written notice of address change delivered to the Debtors or the Plan Administrator, including any addresses included on any transfers of Claim filed pursuant to Bankruptcy Rule 3001. In the event that any Distribution to any holder is returned as undeliverable, no Distribution or payment to such holder shall be made unless and until the Plan Administrator has been notified of the then-current address of such holder, at which time or as soon thereafter as reasonably practicable such Distribution shall be made to such holder without interest.

6.7 *Unclaimed Property.*

One year from the later of: (a) the Effective Date and (b) the date that is ten (10) Business Days after the date a Claim is first Allowed, all distributions that remain payable on account of such Claim shall be deemed unclaimed property under section 347(b) of the Bankruptcy Code and shall revert to the Post-Effective Date Debtors or their successors or assigns, and all claims of any other Person (including the holder of a Claim in the same Class) to such distribution shall be discharged and forever barred. The Post-Effective Date Debtors and the Plan Administrator shall have no obligation to attempt to locate any holder of an Allowed Claim other than by reviewing the Debtors' books and records and the Bankruptcy Court's filings.

For the avoidance of doubt, a distribution shall be deemed unclaimed if a holder has not: (a) accepted a particular distribution or, in the case of distributions made by check, negotiated such check; (b) given notice to the Post-Effective Date Debtors or the Plan Administrator of an

intent to accept a particular distribution; (c) responded to the Debtors', the Post-Effective Date Debtors', or the Plan Administrator's requests for information necessary to facilitate a particular distribution; or (d) taken any other action necessary to facilitate such distribution.

6.8 Satisfaction of Claims.

Unless otherwise provided herein, any distributions and deliveries to be made on account of Allowed Claims under the Plan shall be in complete and final satisfaction, settlement, and discharge of and exchange for such Allowed Claims.

6.9 Manner of Payment under Plan.

Except as specifically provided herein, at the option of the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, any Cash payment to be made under the Plan may be made by a check or wire transfer or as otherwise required or provided in applicable agreements or customary practices of the Debtors.

6.10 De Minimis Cash Distributions.

The Plan Administrator shall not be required to make any payment to any holder of an Allowed Claim on any Distribution Date of Cash in an amount less than one-hundred dollars (\$100); provided, however, that if any Plan Distribution is not made pursuant to this Section 6.10, such Distribution shall be added to any subsequent Plan Distribution to be made on behalf of the holder's Allowed Claim. The Plan Administrator shall not be required to make any final Plan Distributions of Cash in an amount less than fifty dollars (\$50) to any holder of an Allowed Claim. If the amount of any final Plan Distributions to holders of Allowed Claims would be fifty dollars (\$50) or less, then no further Plan Distribution shall be made by the Plan Administrator and any surplus Cash shall be donated and distributed to a Tax Code § 501(c)(3) tax-exempt organization selected by the Plan Administrator.

6.11 No Distribution in Excess of Amount of Allowed Claim.

Notwithstanding anything to the contrary in this Plan, no holder of an Allowed Claim shall receive, on account of such Allowed Claim, Plan Distributions in excess of the Allowed amount of such Claim.

6.12 Allocation of Distributions Between Principal and Interest.

Except with respect to the FLFO Claims of the Prepetition FLFO Secured Parties or as otherwise required by law, consideration received in respect of an Allowed Claim is allocable first to the principal amount of the Claim (as determined for U.S. federal income tax purposes) and then, to the extent of any excess, to the remainder of the Claim, including any Claim for accrued but unpaid interest.

6.13 Setoffs and Recoupments.

Each Post-Effective Date Debtor, or such entity's designee as instructed by such Post-Effective Date Debtor or the Plan Administrator, may, pursuant to section 553 of the

Bankruptcy Code or applicable nonbankruptcy law, offset or recoup against any Allowed Claim, and the distributions to be made pursuant to the Plan on account of such Allowed Claim any and all claims, rights, and Causes of Action that a Post-Effective Date Debtor or its successors may hold against the holder of such Allowed Claim after the Effective Date to the extent such setoff or recoupment is either (a) agreed in amount among the relevant Post-Effective Date Debtor(s), and holder of the Allowed Claim or (b) otherwise adjudicated by the Bankruptcy Court or another court of competent jurisdiction; *provided*, that neither the failure to effect a setoff or recoupment nor the allowance of any Claim hereunder shall constitute a waiver or release by a Post-Effective Date Debtor or its successor of any claims, rights, or Causes of Action that a Post-Effective Date Debtor or its successor or assign may possess against such holder.

6.14 Withholding and Reporting Requirements.

- Withholding Rights. In connection with this Plan, any party issuing any (a) instrument or making any Plan Distribution described in this Plan shall comply with all applicable tax withholding and reporting requirements imposed by any Governmental Unit, and all Plan Distributions pursuant to this Plan and all related agreements shall be subject to any such withholding or reporting requirements. Notwithstanding the foregoing, each holder of an Allowed Claim or any other Person that receives a Plan Distribution pursuant to this Plan shall have responsibility for any taxes imposed by any Governmental Unit, including, income, withholding, and other taxes, on account of such Plan Distribution. Any party issuing any instrument or making any Plan Distribution pursuant to this Plan has the right, but not the obligation, to not make a Plan Distribution until such holder has made arrangements satisfactory to such issuing or disbursing party for payment of any such tax obligations. Notwithstanding any provision in the Plan to the contrary, any party issuing any instrument or making any Plan Distribution pursuant to this Plan shall be authorized to take all actions necessary or appropriate to comply with such withholding and reporting requirements, including liquidating a portion of the distribution to be made under the Plan to generate sufficient funds to pay applicable withholding taxes, withholding distributions pending receipt of information necessary to facilitate such distributions or establishing any other mechanisms they believe are reasonable and appropriate.
- (b) Forms. Any party entitled to receive any property as an issuance or Plan Distribution under this Plan shall, upon reasonable request, deliver to the Plan Administrator or such other Person designated by the Plan Administrator (which entity shall subsequently deliver to the Plan Administrator or such other Person any applicable IRS Form W-8 or Form W-9 received) an appropriate Form W-9 or (if the payee is a non-U.S. Person) Form W-8, unless such Person is exempt under the Tax Code and so notifies the Plan Administrator or such other Person. If such request is made by the Plan Administrator or such other Person designated by the Plan Administrator and the holder fails to comply before the date that is 210 days after the request is made, the amount of such Plan Distribution shall irrevocably revert to the Debtors and any Claim in respect of such Plan Distribution shall be discharged and forever barred from assertion against any Debtor and its respective property.

6.15 Claims Paid by Third Parties.

The Plan Administrator shall reduce in full a Claim, and such Claim shall be Disallowed without a Claims objection having to be filed and without any further notice to or action, order, or approval of the Bankruptcy Court, to the extent that the holder of such Claim receives payment in full on account of such Claim from a party that is not the Debtors or the Post-Effective Date Debtors. If a holder of a Claim receives a Distribution from the Debtors or the Post-Effective Date Debtors on account of such Claim and also receives payment from a third party on account of such Claim, such holder shall, within fourteen (14) days of receipt thereof, repay or return the Plan Distribution to the Debtors or the Post-Effective Date Debtors, to the extent the holder's total recovery on account of such Claim from the third party and under this Plan exceeds the total Allowed amount of such Claim as of the date of any such Plan Distribution under this Plan. The failure of such holder to timely repay or return such Distribution shall result in the holder owing the Post-Effective Date Debtors interest on such amount owed for each Business Day after the 14-day grace period specified above until the amount is repaid.

6.16 Claims Payable by Third Parties.

No Distributions shall be made on account of an Allowed Claim that is payable pursuant to one of the insurance policies to which the Debtors' are a beneficiary until the holder of such Allowed Claim has exhausted all remedies with respect to such insurance policy; provided, however, that this Section 6.16 shall not restrict Plan Distributions on an Allowed Claim that is Allowed in an amount that does not exceed an applicable self-insured retention or deductible amount under one or more such insurance policies. To the extent that one or more of the insurers agrees to satisfy a Claim in whole or in part, then immediately upon such insurers' satisfaction, such Claim may be expunged to the extent of any agreed upon satisfaction on the Claims register by the Plan Administrator without a Claims objection having to be filed and without any further notice to or action, order, or approval of the Bankruptcy Court.

ARTICLE VII. PROCEDURES FOR DISPUTED CLAIMS.

7.1 Allowance of Claims.

Except as expressly provided in the Plan or in any order entered in the Chapter 11 Cases before the Effective Date (including the Confirmation Order), no Claim shall become an Allowed Claim unless and until such Claim is deemed Allowed pursuant to the Plan or a Final Order, including the Confirmation Order (when it becomes a Final Order), Allowing such Claim. On and after the Effective Date, each of the Debtors or the Post-Effective Date Debtors shall have and retain any and all rights and defenses such Debtor had with respect to any Claim immediately before the Effective Date.

7.2 Claims Objections.

Except insofar as a Claim is Allowed under the Plan, the Debtors or the Post-Effective Date Debtors (acting through the Plan Administrator), as applicable, shall be entitled to object to Claims. Except as otherwise expressly provided in the Plan and notwithstanding any requirements that may be imposed pursuant to Bankruptcy Rule 9019, after the Effective Date, the Post-Effective Date Debtors and the Plan Administrator shall have the authority (a) to file, withdraw, or litigate to judgment objections to Claims; (b) to settle or compromise any Disputed Claim without any further notice to or action, order, or approval by the Bankruptcy Court; and (c) to administer and adjust the Debtors' claims register to reflect any such settlements or compromises without any further notice to or action, order, or approval by the Bankruptcy Court.

7.3 Estimation of Claims.

Before or after the Effective Date, the Debtors, the Post-Effective Date Debtors, and the Plan Administrator may at any time request that the Bankruptcy Court estimate any Disputed Claim that is contingent or unliquidated pursuant to section 502(c) of the Bankruptcy Code for any reason, regardless of whether any party previously has objected to such Claim or whether the Bankruptcy Court has ruled on any such objection, and the Bankruptcy Court shall retain jurisdiction to estimate any such Claim, including during the litigation of any objection to any Claim or during the appeal relating to such objection. In the event that the Bankruptcy Court estimates any Disputed, contingent, or unliquidated Claim, that estimated amount shall constitute either the Allowed amount of such Claim or a maximum limitation on such Claim for all purposes under the Plan (including for purposes of distributions), as determined by the Bankruptcy Court. If the estimated amount constitutes a maximum limitation of the amount of such Claim, the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, may elect to pursue any supplemental proceedings to object to any ultimate distribution on such Claim. Notwithstanding section 502(j) of the Bankruptcy Code, in no event shall any holder of a Claim that has been estimated pursuant to section 502(c) of the Bankruptcy Code or otherwise be entitled to seek reconsideration of such estimation unless such holder has filed a motion requesting the right to seek such reconsideration on or before 21 days after the date on which such Claim is estimated.

7.4 Adjustment to Claims Register Without Objection.

Any duplicate Claim or Interest or any Claim or Interest that has been paid or satisfied, or any Claim that has been amended or superseded, may be adjusted or expunged on the claims register by the Debtors or the Post-Effective Date Debtors (at the direction of the Plan Administrator) upon stipulation between the parties in interest without a Claims objection having to be filed and without any further notice or action, order, or approval of the Bankruptcy Court.

7.5 Time to File Objections to Claims.

Any objections to a Claim shall be filed on or before the date that is the later of (a) 180 days after the Effective Date and (b) such later date as may be fixed by the Bankruptcy Court, after notice and a hearing, upon a motion by the Post-Effective Date Debtors, as such deadline may be extended from time to time.

7.6 Disallowance of Claims.

Any Claims held by Entities from which property is recoverable under sections 542, 543, 550, or 553 of the Bankruptcy Code or that is a transferee of a transfer avoidable under sections 522(f), 522(h), 544, 545, 547, 548, 549, or 724(a) of the Bankruptcy Code, shall be deemed Disallowed pursuant to section 502(d) of the Bankruptcy Code, and holders of such Claims may not receive any distributions on account of such Claims until such time as such Causes of Action against that Entity have been settled or a Bankruptcy Court order with respect thereto has been entered and all sums due, if any, to the Debtors by that Entity have been turned over or paid to the Debtors or the Post-Effective Date Debtors.

7.7 Amendments to Claims.

On or after the Effective Date, except as provided in the Plan or the Confirmation Order, a Claim may not be filed or amended without the prior authorization of the Bankruptcy Court, and the Post-Effective Date Debtors.

7.8 No Distributions Pending Allowance.

If an objection, motion to estimate, or other challenge to a Claim is filed, no payment or distribution provided under the Plan shall be made on account of such Claim unless and until (and only to the extent that) such Claim becomes an Allowed Claim.

With respect to any Disputed General Unsecured Claims, the undistributed portion of the General Unsecured Claims Cash Pool (hereafter, the "Cash Pool Reserve") shall be held in a segregated account. Subject to definitive guidance from the IRS or a court of competent jurisdiction to the contrary, or the receipt of a determination by the IRS, the disbursing agent shall treat the Cash Pool Reserve as a "disputed ownership fund" governed by Treasury Regulation section 1.468B-9 and to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. All parties (including the Debtors, the Reorganized Debtors, the disbursing agent, and the holders of General Unsecured Claims and the holders of SLTL Claims) shall be required to report for tax purposes consistently with the foregoing. The Cash Pool Reserve shall be responsible for payment, out of the assets of the Cash Pool Reserve, of any taxes imposed on the Cash Pool Reserve or its assets.

To the extent that a Disputed General Unsecured Claim becomes an Allowed Claim after the Effective Date, the disbursing agent shall distribute to the holder thereof out of the Cash Pool Reserve any amount to which such holder is entitled hereunder (net of any allocable taxes imposed thereon or otherwise incurred or payable by the Cash Pool Reserve). At such time as all Disputed General Unsecured Claims have been resolved, any remaining assets in the Disputed Claims Reserve shall be distributed Pro Rata to all holders of Allowed General Unsecured Claims and Allowed SLTL Claims.

The disbursing agent may request an expedited determination of taxes under section 505(b) of the Bankruptey Code for all returns filed for or on behalf of the Disputed Claims Reserve for all taxable periods through the date on which final distributions are made.

7.9 Distributions After Allowance.

To the extent that a Disputed Claim ultimately becomes an Allowed Claim, distributions (if any) shall be made to the holder of such Allowed Claim in accordance with the provisions of the Plan. As soon as practicable after the date on which the order or judgment of the Bankruptcy Court allowing any Disputed Claim becomes a Final Order, the Plan Administrator shall provide to the holder of such Allowed Claim the distribution (if any) to which such holder is entitled under the Plan as of the Effective Date, without any interest to be paid on account of such Claim unless required by the Bankruptcy Code.

7.10 Claims Resolution Procedures Cumulative.

All of the Claims and objection, estimation, and resolution procedures are cumulative and not exclusive of one another. Claims may be estimated and subsequently compromised, settled, withdrawn, or resolved in accordance with the Plan or any mechanism approved by the Bankruptcy Court.

ARTICLE VIII. EXECUTORY CONTRACTS AND UNEXPIRED LEASES.

8.1 *General Treatment.*

- (a) As of and subject to the occurrence of the Effective Date, all executory contracts and unexpired leases to which any of the Debtors are parties shall be deemed rejected, unless such contract or lease (i) was previously assumed or rejected by the Debtors pursuant to an order of the Bankruptcy Court; (ii) previously expired or terminated pursuant to its own terms or by agreement of the parties thereto; (iii) is the subject of a motion to assume filed by the Debtors on or before the Confirmation Date; (iv) is identified in Sections 8.4 or 8.5 of the Plan; or (v) is identified for assumption on the Schedule of Assumed Contracts included in the Plan Supplement, which Schedule of Assumed Contracts will identify executory contracts or unexpired leases for assumption and assignment to the Credit Bid Purchaser in accordance with the Credit Bid Purchase Agreement. To the extent the Decommissioning Agreement is an executory contract, it will be assumed and become the obligation of FWE I under the Plan of Merger.
- Order by the Bankruptcy Court shall constitute approval of the assumptions, assumptions and assignments, or rejections provided for in the Plan pursuant to sections 365(a) and 1123 of the Bankruptcy Code and a determination by the Bankruptcy Court that the Credit Bid Purchaser or Post-Effective Date Debtors, as applicable, have provided adequate assurance of future performance under such assumed executory contracts and unexpired leases. Each executory contract and unexpired lease assumed or assumed and assigned pursuant to the Plan shall vest in and be fully enforceable by the Credit Bid Purchaser or Post-Effective Date Debtors, as applicable, in accordance with its terms, except as modified by the provisions of the Plan, any order of the Bankruptcy Court authorizing and providing for its assumption, or applicable law.

- (c) To the maximum extent permitted by law, to the extent any provision in any executory contract or unexpired lease assumed pursuant to the Plan restricts or prevents, or purports to restrict or prevent, or is breached or deemed breached by, the assumption of such executory contract or unexpired lease (including any "change of control" provision), then such provision shall be deemed modified such that the transactions contemplated by the Plan shall not entitle the non-Debtor party thereto to terminate such executory contract or unexpired lease or to exercise any other default-related rights with respect thereto.
- (d) Subject to the terms of the Credit Bid Purchase Agreement, the Debtors reserve the right, on or before 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the Confirmation Hearing, or such other time as may be agreed in writing between the Debtors and the applicable counterparty, to amend the Schedule of Assumed Contracts to add or remove any executory contract or unexpired lease; *provided* that if the Confirmation Hearing is adjourned or continued, such amendment right shall be extended to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the rescheduled or continued Confirmation Hearing, and this provision shall apply in the case of any and all subsequent adjournments and continuances of the Confirmation Hearing; *provided*, *further* that, subject to the terms of the Credit Bid Purchase Agreement, the Debtors may amend the Schedule of Assumed Contracts to add or delete any executory contracts or unexpired leases after such date to the extent agreed with the relevant counterparties and entry of an order of the Bankruptcy Court.

8.2 Determination of Cure Amounts and Deemed Consent.

- (a) Any Cure Amount shall be satisfied, pursuant to section 365(b)(1) of the Bankruptcy Code, by payment of the Cure Amount, as reflected in the applicable cure notice, in Cash on the Effective Date in accordance with the terms of the Credit Bid Purchase Agreement or on such other terms as the parties to such executory contracts or unexpired leases and the Debtors may otherwise agree.
- (b) The Debtors shall file, as part of the Plan Supplement, the Schedule of Assumed Contracts. At least ten (10) days before the Confirmation Hearing, the Debtors shall serve a notice on parties to executory contracts or unexpired leases to be assumed or assumed and assigned reflecting the Debtors' intention to potentially assume or assume and assign to the Credit Bid Purchaser in accordance with the terms of the Credit Bid Purchase Agreement the contract or lease in connection with this Plan or the Credit Bid Purchase Agreement and, where applicable, setting forth the proposed Cure Amount (if any). Any objection by a counterparty to an executory contract or unexpired lease to the proposed assumption, assumption and assignment, or related Cure Amount must be filed, served, and actually received by the Debtors within ten (10) days of the service of the assumption notice, or such shorter period as agreed to by the parties or authorized by the Bankruptcy Court. Any counterparty to an executory contract or unexpired lease that does not timely object to the notice of the proposed assumption of such executory contract or unexpired lease shall be deemed to have assented to assumption of the applicable executory contract or unexpired lease notwithstanding any provision thereof that purports to (i) prohibit, restrict, or condition the transfer or assignment of such contract or lease; (ii) terminate or modify, or permit the termination or modification of, a contract or lease as a result of any direct or indirect transfer or assignment of the rights of any

Debtor under such contract or lease or a change, if any, in the ownership or control to the extent contemplated by the Plan; (iii) increase, accelerate, or otherwise alter any obligations or liabilities of any Debtor, or any Post-Effective Date Debtor, under such executory contract or unexpired lease; or (iv) create or impose a Lien upon any property or Asset of any Debtor, or Post-Effective Date Debtor, as applicable. Each such provision shall be deemed to not apply to the assumption of such executory contract or unexpired lease pursuant to the Plan and counterparties to assumed executory contracts or unexpired leases that fail to object to the proposed assumption in accordance with the terms set forth in this Section 8.2(b), shall forever be barred and enjoined from objecting to the proposed assumption or to the validity of such assumption (including with respect to any Cure Amounts or the provision of adequate assurance of future performance), or taking actions prohibited by the foregoing or the Bankruptcy Code on account of transactions contemplated by the Plan.

- (c) If there is an Assumption Dispute pertaining to assumption of an executory contract or unexpired lease (other than a dispute pertaining to a Cure Amount), such dispute shall be heard by the Bankruptcy Court before such assumption being effective; provided, that, subject to the terms of the Credit Bid Purchase Agreement, the Debtors or Post-Effective Date Debtors, as applicable, may settle any Assumption Dispute without any further notice to any party or any action, order, or approval of the Bankruptcy Court.
- (d) To the extent an Assumption Dispute relates solely to the Cure Amount, subject to the terms of the Credit Bid Purchase Agreement, the Debtors may assume and/or assume and assign the applicable executory contract or unexpired lease before the resolution of the Assumption Dispute; *provided*, that the Post-Effective Date Debtors or Credit Bid Purchaser, as applicable shall be responsible to pay the determined amount to be Allowed by the Bankruptcy Court or otherwise agreed to by such non-Debtor party. The Debtors or Post-Effective Date Debtors, as applicable, subject to the terms of the Credit Bid Purchase Agreement, may settle any dispute regarding the Cure Amount or the nature thereof without any further notice to any party or any action, order, or approval of the Bankruptcy Court.
- (e) Assumption or assumption and assignment of any executory contract or unexpired lease pursuant to the Plan or otherwise shall result in the full release and satisfaction of any Claims against any Debtor or defaults by any Debtor, whether monetary or nonmonetary, including defaults of provisions restricting the change in control or ownership interest composition or other bankruptcy-related defaults, arising under any assumed executory contract or unexpired lease at any time before the date that the Debtors assume or assume and assign such executory contract or unexpired lease. Any proofs of Claim filed with respect to an executory contract or unexpired lease that has been assumed or assumed and assigned shall be deemed Disallowed and expunged, without further notice to or action, order, or approval of the Bankruptcy Court or any other Person, upon the assumption of such executory contract or unexpired leases.

8.3 Rejection Damages Claims.

In the event that the rejection of an executory contract or unexpired lease hereunder results in damages to the other party or parties to such contract or lease, any Claim for such damages shall be classified and treated in Class 76B (General Unsecured

Claims). A proof of such Claim must be filed with the Bankruptcy Court and served upon counsel for the Debtors, Post-Effective Date Debtor, or the Plan Administrator, as applicable, by the later of (i) thirty (30) days after the filing and service of the notice of the occurrence of the Effective Date; and (ii) thirty (30) days after entry of an Order rejecting such contract or lease if such contract or lease is the subject of a pending Assumption Dispute.

8.4 Survival of the Debtors' Indemnification Obligations.

Notwithstanding anything in the Plan (including Section 10.3 of the Plan), any Indemnification Obligation to indemnify current and former officers, directors, members, managers, agents, or employees with respect to all present and future actions, suits, and proceedings against the Debtors or such officers, directors, members, managers, agents, or employees based upon any act or omission for or on behalf of the Debtors shall (a) remain in full force and effect, (b) not be discharged, impaired, or otherwise affected in any way, including by the Plan, the Plan Supplement, or the Confirmation Order, (c) not be limited, reduced or terminated after the Effective Date, and (d) survive unimpaired and unaffected irrespective of whether such Indemnification Obligation is owed for an act or event occurring before, on or after the Petition Date, provided, that the Post-Effective Date Debtors shall not indemnify officers, directors, members, or managers, as applicable, of the Debtors for any claims or Causes of Action that are not indemnified by such Indemnification Obligation. All such obligations shall be deemed and treated as executory contracts to be assumed by the Debtors under the Plan and shall continue as obligations of the Post-Effective Date Debtors. Any claim based on the Debtors' obligations under the Plan shall not be a Disputed Claim or subject to any objection, in either case, by reason of section 502(e)(1)(B) of the Bankruptcy Code.

8.5 *Insurance Policies*.

- (a) All insurance policies to which any Debtor is a party as of the Effective Date, including any D&O Policy, shall be deemed to be and treated as executory contracts and shall be assumed by and vest in the applicable Debtors or the Post-Effective Date Debtors and shall continue in full force and effect thereafter in accordance with their respective terms. Coverage for defense and indemnity under the D&O Policy shall remain available to all individuals within the definition of "Insured" in any D&O Policy.
- (b) In addition, after the Effective Date, the Post-Effective Date Debtors or Plan Administrator shall not terminate or otherwise reduce the coverage under any D&O Policy (including any "tail policy") in effect as of the Petition Date, and any current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such D&O Policy for the full term of such policy regardless of whether such members, managers, directors, and/or officers remain in such positions after the Effective Date to the extent set forth in such policies.

8.6 <u>Modifications, Amendments, Supplements, Restatements, or Other</u> Agreements.

Unless otherwise provided herein or by separate order of the Bankruptcy Court, each executory contract and unexpired lease that is assumed shall include any and all modifications, amendments, supplements, restatements, or other agreements made directly or indirectly by any agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without regard to whether such agreement, instruments, or other document is listed in any notices of assumed contracts.

8.7 Reservation of Rights.

- (a) Neither the exclusion nor the inclusion by the Debtors of any contract or lease on any exhibit, schedule, or other annex to the Plan or in the Plan Supplement, nor anything contained in the Plan, shall constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- (b) Except as explicitly provided in the Plan, nothing in the Plan shall waive, excuse, limit, diminish, or otherwise alter any of the defenses, claims, Causes of Action, or other rights of the Debtors or the Post-Effective Date Debtors under any executory or non-executory contract or unexpired or expired lease.
- (c) Nothing in the Plan shall increase, augment, or add to any of the duties, obligations, responsibilities, or liabilities of the Debtors or the Post-Effective Date Debtors, as applicable, under any executory or non-executory contract or unexpired or expired lease.
- (a) If there is a dispute regarding whether a contract or lease is or was executory or unexpired at the time of its assumption under the Plan, the Debtors or the Post-Effective Date Debtors, as applicable, shall have thirty (30) days following entry of a Final Order resolving such dispute to alter their treatment of such contract or lease.

ARTICLE IX. CONDITIONS PRECEDENT TO OCCURRENCE OF EFFECTIVE DATE.

9.1 Conditions Precedent to Effective Date.

The Effective Date shall not occur unless all of the following conditions precedent have been satisfied or waived in accordance with the Plan:

- (a) the Plan Supplement has been filed;
- (b) the Bankruptcy Court shall have entered the Confirmation Order, which order shall be a Final Order;

- (c) the Definitive Documents shall be (i) consistent with the Restructuring Support Agreement and otherwise acceptable to the parties thereto consistent with their respective consent and approval rights as set forth in the Restructuring Support Agreement; [and (ii) acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent solely to the extent provided and consistent with their consent and approval rights as set forth in this Plan; [19]
- (d) the Restructuring Support Agreement shall not have been terminated and shall remain in full force and effect;
- (e) all conditions precedent to the effectiveness of the Apache Definitive Documents shall have been satisfied or waived by the party having the right to waive the same;
- (f) the Debtors shall have implemented the Restructuring Transactions and all other transactions contemplated by the Plan and the Restructuring Support Agreement in a manner consistent in all respects with the Plan and Restructuring Support Agreement;
- (g) the Amended Organizational Documents shall become effective and in full force and effect as of the Effective Date;
- (h) the NewCo Organizational Documents shall become effective and in full force and effect as of the Effective Date:
- (i) [the conditions precedent to the effectiveness of the First Lien Exit Facility Commitment Letter shall have been satisfied or duly waived in writing;] 20/20
- (j) the conditions precedent to the effectiveness of the Second Lien Backstop Commitment Letter shall have been satisfied or duly waived in writing;
- (k) [the conditions precedent to the effectiveness of the [ERO Backstop Commitment Agreement] shall have been satisfied or duly waived in writing];
- <u>(l)</u> <u>[the conditions precedent to the effectiveness of the First Lien Exit Facility (as determined in the First Lien Exit Facility Documents and the First Lien Exit Facility Commitment Letter) shall have been satisfied or duly waived in writing and the First Lien Exit Facility Lenders and the First Lien Exit Facility shall have closed substantially simultaneously with the effectiveness of the Plan]²¹;</u>

^{19 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

^{20 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

[[]NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth

- (m) (i) the conditions precedent to the effectiveness of the <u>Second Lien Exit Facilitiesy</u> (as determined in the <u>Second Lien Exit Facility Documents and the <u>Second Lien Backstop Commitment Letter</u>) shall have been satisfied or duly waived in writing and the <u>Second Lien Exit Facility Lenders and the Second Lien Exit Facility Lenders and the Second Lien Exit Facility shall have closed substantially simultaneously with the effectiveness of the Plan;</u></u>
- (n) (j) the New Intercreditor Agreement shall have been executed and delivered by each of the parties thereto;
 - (o) [the Equity Rights Offering shall have been consummated];
- (p) (k) the conditions precedent to the effectiveness of the Credit Bid Purchase Agreement shall have been satisfied or duly waived in writing in accordance with the terms of the Credit Bid Purchase Agreement and the Credit Bid Transaction Closing shall have occurred or will occur simultaneously with the effectiveness of the Plan, including, without limitation, payment of the New Money Consideration by Buyers to Sellers at Closing pursuant to the terms thereof;
- (g) (f)-the Debtors shall have obtained all authorizations, consents, regulatory approvals, rulings, or documents (other than any such authorization, consent, regulatory approval, ruling, or document that is customarily obtained or completed after assignment, conveyance or vesting of an applicable Asset) that, after giving effect to the entry of the Confirmation Order, are necessary to implement and effectuate the Plan, including Bankruptcy Court approval, and each of the other transactions contemplated by the Restructuring, and such authorizations, consents, regulatory approvals, rulings, or documents shall not be subject to unfulfilled conditions and shall be in full force and effect, and all applicable regulatory waiting periods shall have expired;
- (r) (m) no event of default under the DIP Documents shall have occurred or be continuing and an acceleration of the obligations or termination of the DIP Lenders' commitments under the DIP Documents shall not have occurred; and
- (s) (n) all Restructuring Expenses shall have been indefeasibly paid in full in accordance with Section 2.6.

9.2 Waiver of Conditions Precedent.

(a) With the prior written consent of the Required DIP Lenders—and, the Requisite FLTL Lenders, the conditions precedent to the occurrence of the Effective Date set forth in Section 9.1 of the Plan may be waived, in whole or in part, by the Debtors, without leave of or order of the Bankruptcy Court; *provided that*, a waiver of the conditions precedent to the occurrence of the Effective Date set forth in Sections 9.1(c), (d), (e), and (f) of the Plan shall also

commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

require the prior written consent of the Apache PSA Parties: [provided, further, that a waiver of the conditions precedent to the occurrence of the Effective Date set forth in Sections 9.1(i), (l), 9(n), and 9(s) shall also require the prior written consent of the Prepetition FLFO Administrative Agent and the Exit First Lien Agent.].²² If any such condition precedent is waived pursuant to this section and the Effective Date occurs, each party agreeing to waive such condition precedent shall be estopped from withdrawing such waiver after the Effective Date or otherwise challenging the occurrence of the Effective Date on the basis that such condition was not satisfied, the waiver of such condition precedent shall benefit from the "equitable mootness" doctrine, and the occurrence of the Effective Date shall foreclose any ability to challenge the Plan in any court. If the Plan is confirmed for fewer than all of the Debtors, only the conditions applicable to the Debtor or Debtors for which the Plan is confirmed must be satisfied or waived for the Effective Date to occur.

- (b) Except as otherwise provided herein, all actions required to be taken on the Effective Date shall take place and shall be deemed to have occurred simultaneously and no such action shall be deemed to have occurred before the taking of any other such action.
- (c) The stay of the Confirmation Order pursuant to Bankruptcy Rule 3020(e) shall be deemed waived by and upon the entry of the Confirmation Order, and the Confirmation Order shall take effect immediately upon its entry.

9.3 Effect of Failure of a Condition.

If the conditions listed in Section 9.1 of the Plan are not satisfied or waived in accordance with Section 9.2 of the Plan on or before the Effective Date, the Plan shall be null and void in all respects and nothing contained in the Plan or the Disclosure Statement shall (a) constitute a waiver or release of any Claims by or against or any Interests in the Debtors, (b) prejudice in any manner the rights of any Person, or (c) constitute an admission, acknowledgement, offer, or undertaking by the Debtors, any Consenting Creditors, or any other Person.

ARTICLE X. EFFECT OF CONFIRMATION.

10.1 Binding Effect.

Except as otherwise provided in section 1141(d)(3) of the Bankruptcy Code, and subject to the occurrence of the Effective Date, on and after the entry of the Confirmation Order, the provisions of the Plan shall bind every holder of a Claim against or Interest in any Debtor and inure to the benefit of and be binding on such holder's respective successors and assigns,

²² [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

regardless of whether the Claim or Interest of such holder is Impaired under the Plan and whether such holder has accepted the Plan.

10.2 Vesting of Assets.

Except as otherwise provided in the Plan, the Confirmation Order, or any Plan Supplement, on and after the Effective Date, pursuant to sections 1141(b) and (c) of the Bankruptcy Code, all Assets of the Estates, including all claims, rights, and Causes of Action and any property acquired by the Debtors or the Post-Effective Date Debtors during the Chapter 11 Cases or under or in connection with the Plan shall vest in each respective Post-Effective Date Debtor free and clear of all Claims, Liens, charges, other encumbrances, and interests (other than any and all Liens securing the FLFO Claims or the obligations under the First Lien Exit Facility). Subject to the terms of the Plan, on and after the Effective Date, the Post-Effective Date Debtors and Plan Administrator may operate their businesses and may use, acquire, and dispose of property and prosecute, compromise, or settle any Claims (including any Administrative Expense Claims) and Causes of Action without notice to, supervision of or approval by the Bankruptcy Court and free and clear of any restrictions of the Bankruptcy Code or the Bankruptcy Rules other than restrictions expressly imposed by the Plan or the Confirmation Order. Without limiting the foregoing, the Post-Effective Date Debtors may pay the charges that they incur on or after the Confirmation Date for Professional Persons' fees, disbursements, expenses, or related support services without application to the Bankruptcy Court.

10.3 Discharge of Claims Against and Interests in Debtors.

Upon the Effective Date, except as otherwise expressly provided in the Plan or in the Confirmation Order, the distributions, rights and treatment to be made under the Plan, shall be in complete satisfaction, discharge, and release, effective as of the Effective Date, of Claims, Interests, and Causes of Action of any nature whatsoever, including any interest accrued on Claims or Interests from and after the Petition Date, whether known or unknown, against, liabilities of, Liens on, obligations of, rights against, and Interests in, the Debtors or any of their Assets or properties, regardless of whether any property shall have been distributed or retained pursuant to the Plan on account of such Claims and Interests, including demands, liabilities, and Causes of Action that arose before the Effective Date, any liability (including withdrawal liability) to the extent such Claims or Interests relate to services performed by employees of the Debtors before the Effective Date and that arise from a termination of employment, any contingent or non-contingent liability on account of representations or warranties issued on or before the Effective Date, any obligations incurred in connection with or related to bonds and letters of credit (and any related agreements) issued before the Petition Date on behalf of the Debtors, and all debts of the kind specified in sections 502(g), 502(h), or 502(i) of the Bankruptcy Code, in each case whether or not: (a) a proof of claim based upon such debt or right is filed or deemed filed pursuant to section 501 of the Bankruptcy Code; (b) a Claim or Interest based upon such debt, right, or Interest is Allowed pursuant to section 502 of the Bankruptcy Code; or (c) the holder of such a Claim or Interest has accepted the Plan. Any default or "event of default" by the Debtors or affiliates with respect to any Claim or Interest that existed immediately before or on account of the filing of the Chapter 11 Cases shall be deemed cured

(and no longer continuing) as of the Effective Date. The Confirmation Order shall be a judicial determination of the discharge of all Claims and Interests subject to the Effective Date occurring.

Each holder (as well as any trustee or agent on behalf of such holder) of a Claim or Interest, and any affiliate of such holder, shall be deemed to have forever waived, released, and discharged the Debtors, to the fullest extent permitted by section 1141 of the Bankruptcy Code, of and from any and all Claims, Interests, rights, and liabilities that arose before the Effective Date. Except as otherwise provided in the Plan, upon the Effective Date, all such holders of Claims and Interests and their affiliates shall be forever precluded and enjoined, pursuant to sections 105, 524, and 1141 of the Bankruptcy Code, from prosecuting or asserting any such discharged Claim against or terminated Interest in any Debtor or any Post-Effective Date Debtor

10.4 Pre-Confirmation Injunctions and Stays.

Unless otherwise provided in the Plan or a Final Order of the Bankruptcy Court, all injunctions and stays arising under or entered during the Chapter 11 Cases, whether under sections 105 or 362 of the Bankruptcy Code or otherwise, and in existence on the date of entry of the Confirmation Order, shall remain in full force and effect until the later of the Effective Date and the date indicated in the order providing for such injunction or stay.

10.5 Injunction Against Interference With Plan.

Except as otherwise provided in the Plan or in the Confirmation Order, upon the entry of the Confirmation Order, all holders of Claims and Interests and all other parties in interest, along with their respective present and former affiliates, employees, agents, officers, directors, and principals, shall be enjoined from taking any action to interfere with the implementation or the occurrence of the Effective Date.

10.6 Plan Injunction.

Except as otherwise provided in the Plan or in the Confirmation Order, (a) from and after the Effective Date, all Persons who have held, hold, or may hold Claims or Interests, and other parties in interest, along with their respective present or former employees, agents, officers, directors, principals, and affiliates, are, with respect to any such Claim or Interest, permanently enjoined after the entry of the Confirmation Order from: (i) commencing, conducting, or continuing in any manner, directly or indirectly, any suit, action, or other proceeding of any kind (including any proceeding in a judicial, arbitral, administrative, or other forum) against or affecting, directly or indirectly, a Debtor, a Post-Effective Date Debtor, or an Estate or the property of any of the foregoing, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (i) or any property of any such transferee or successor; (ii) enforcing, levying, attaching (including any prejudgment attachment), collecting, or otherwise recovering in any manner or by any means, whether directly or indirectly, any judgment, award, decree, or order against a Debtor, a Post-Effective Date Debtor, or an Estate or its property, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (ii) or any property of any such transferee or successor; (iii) creating, perfecting, or otherwise enforcing in any manner, directly or indirectly, any encumbrance of any kind against a Debtor, a Post-Effective Date Debtor, or an Estate or any of its property, or any direct or indirect transferee of any property of, or successor in interest to, any of the foregoing Persons mentioned in this subsection (iii) or any property of any such transferee or successor; (iv) acting or proceeding in any manner, in any place whatsoever, that does not conform to or comply with the provisions of the Plan to the full extent permitted by applicable law; and (v) commencing or continuing, in any manner or in any place, any action that does not comply with or is inconsistent with the provisions of the Plan; *provided*, that nothing contained in the Plan shall preclude such Persons who have held, hold, or may hold Claims against, or Interests in, a Debtor, a Post-Effective Date Debtor, or an Estate from exercising their rights and remedies, or obtaining benefits, pursuant to and consistent with the terms of the Plan.

(b) By accepting distributions pursuant to the Plan, each holder of an Allowed Claim or Interest shall be deemed to have affirmatively and specifically consented to be bound by the Plan, including the injunctions set forth in Section 10.6 of the Plan.

10.7 Releases.

RELEASES BY THE DEBTORS. AS OF THE EFFECTIVE DATE, (a) EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, THETHE FIRST LIEN EXIT **COMMITMENT** LETTER, THE SECOND **FACILITY** LIEN **BACKSTOP** COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED PARTIES WILL BE DEEMED CONCLUSIVELY, ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND **FOREVER** RELEASED DISCHARGED, BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, AND THE ESTATES, IN EACH CASE ON BEHALF OF THEMSELVES AND THEIR RESPECTIVE SUCCESSORS, ASSIGNS, AND REPRESENTATIVES AND ANY AND ALL OTHER PERSONS THAT MAY PURPORT TO ASSERT ANY CAUSE OF ACTION DERIVATIVELY, BY OR THROUGH THE FOREGOING PERSONS, FROM ANY AND ALL CLAIMS, INTERESTS, OBLIGATIONS, SUITS, JUDGMENTS, DAMAGES, DEMANDS, DEBTS, RIGHTS, AND CAUSES OF ACTION, LOSSES, REMEDIES, OR LIABILITIES WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ACCRUED OR UNACCRUED, EXISTING OR HEREINAFTER ARISING, WHETHER IN LAW OR EQUITY, WHETHER SOUNDING IN TORT OR CONTRACT, WHETHER ARISING UNDER FEDERAL OR STATE STATUTORY OR COMMON LAW, OR ANY OTHER

APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE, STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENTS OR OTHERWISE THAT THE DEBTORS. THE POST-EFFECTIVE DATE DEBTORS. THE ESTATES, OR THEIR AFFILIATES WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO. ANY CLAIM OR INTEREST THAT THE PLAN, THE BUSINESS TREATED IN OR **CONTRACTUAL** ARRANGEMENTS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING OF CLAIMS AND INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, THEANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, DECOMMISSIONING AGREEMENT, OR RELATED INSTRUMENTS, OR OTHER DOCUMENTS RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCE TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL. PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(a) OF THE PLAN (the "DEBTOR RELEASES"), WHICH INCLUDES BY REFERENCE EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND FURTHER, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE DEBTOR RELEASES ARE: (I) IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE RELEASED CLAIMS RELEASED BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS AND THE ESTATES, (IV) IN THE BEST INTERESTS OF THE DEBTORS, THE ESTATES AND ALL HOLDERS OF CLAIMS AND INTERESTS, (IV) FAIR, EQUITABLE AND REASONABLE, (V) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VII) A BAR TO ANY OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE DEBTOR RELEASE.

RELEASES BY HOLDERS OF CLAIMS AND INTERESTS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT. THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT. **FACILITY** DOCUMENTS. AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED **DEEMED** BE CONCLUSIVELY. WILL UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED DISCHARGED BY THE RELEASING PARTIES, TO THE MAXIMUM EXTENT PERMITTED BY LAW, AS SUCH LAW MAY BE EXTENDED SUBSEQUENT TO THE EFFECTIVE DATE BY THE RELEASING PARTIES. FROM ANY AND ALL CLAIMS AND CAUSES OF ACTION WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, INCLUDING ANY CAUSES OF ACTION ARISING UNDER CHAPTER 5 OF THE BANKRUPTCY CODE), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ASSERTED OR UNASSERTED, ACCRUED OR UNACRUED, EXISTING OR HEREINAFTER ARISING, IN LAW, EOUITY, CONTRACT, TORT, OR OTHERWISE BY STATUTE, WHETHER ARISING UNDER FEDERAL OR STATE, STATUTORY OR COMMON LAW, VIOLATIONS OF FEDERAL OR STATE SECURITIES LAWS, OR ANY OTHER APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENT OR OTHERWISE, THAT SUCH HOLDERSTHE RELEASING **PARTIES** OR THEIR ESTATES. AFFILIATES. HEIRS. **EXECUTORS.** ADMINISTRATORS, SUCCESSORS, ASSIGNS, MANAGERS, ACCOUNTANTS, ATTORNEYS, REPRESENTATIVES, CONSULTANTS, AGENTS, AND ANY OTHER PERSONS CLAIMING UNDER OR THROUGH THEM WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS. OR THEIR ESTATES. THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-DATE DEBTORS, THE SUBJECT MATTER OF, TRANSACTIONS OR EVENTS GIVING RISE TO. ANY CLAIM OR INTEREST THAT TREATED IN THE PLAN, THE **BUSINESS** OR CONTRACTUAL ARRANGEMENTS OR INTERACTIONS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING, THE RESTRUCTURING OF ANY CLAIMS OR INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE

NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, THE ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS, RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCES TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(B) OF THE PLAN (THE "THIRD-PARTY RELEASE"), WHICH INCLUDES, BY REFERENCE, EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND, FURTHERMORE, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE THIRD-PARTY RELEASE IS (I) CONSENSUAL. (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) GIVEN IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (IV) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE CLAIMS RELEASED BY THE THIRD-PARTY RELEASE, (V) IN THE BEST INTERESTS OF THE DEBTORS AND THEIR ESTATES, (VI) FAIR, EQUITABLE AND REASONABLE, (VII) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VIII) A BAR TO ANY OF THE RELEASING PARTIES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE THIRD-PARTY RELEASE.

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS SECTION 10.7(B) OF THE PLAN, NO PARTY SHALL BE RELEASED TO THE EXTENT SUCH RELEASE WOULD IMPAIR THE DECOMMISSIONING SECURITY **PSA** OR **APACHE PARTIES' ABILITY** TO **DRAW** ON DECOMMISSIONING SECURITY, IN ANY RESPECT. FOR THE AVOIDANCE OF DOUBT, ANY AND ALL CLAIMS THE APACHE PSA PARTIES MAY HAVE AGAINST FWE I RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND ANY SECURITY OBTAINED, PROVIDED, OR PLEDGED IN CONNECTION WITH THE DECOMMISSIONING AGREEMENT WILL BE PRESERVED AND ANY AND ALL CLAIMS FWE I MAY HAVE AGAINST THE APACHE PSA PARTIES RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND THE DECOMMISSIONING SECURITY WILL BE PRESERVED.

(c) Release of Liens. Except as otherwise specifically provided in the Plan (including all Liens securing the FLFO Claims or the First Lien Exit Facility) or in any contract, instrument, release, or other agreement or document contemplated under or

executed in connection with the Plan, on the Effective Date and concurrently with the applicable distributions made pursuant to the Plan and, in the case of a Secured Claim, satisfaction in full of the portion of the Secured Claim that is secured and Allowed as of the Effective Date, all mortgages, deeds of trust, Liens, pledges, or other security interests against any property of the estates shall be fully released and discharged, and all of the right, title, and interest of any holder of such mortgages, deeds of trust, Liens, pledges, or other security interests shall revert to the Post-Effective Date Debtors and their successors and assigns, in each case, without any further approval or order of the Bankruptcy Court and without any action or filing being required to be made by the Debtors. For the avoidance of doubt, all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I of the Plan of Merger) held by the Prepetition FLFO Lenders Secured Parties, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall be released, discharged, and of no further force or effect as of the Effective Date.

10.8 Exculpation.

TO THE MAXIMUM EXTENT PERMITTED BY APPLICABLE LAW, EXCEPT FOR THE RIGHTS THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT. THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THE DIP FACILITY, THE CREDIT BID PURCHASE AGREEMENT, THE NEW MONEY INVESTMENT, THE EXIT FACILITY DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO THE APACHE DEFINITIVE DOCUMENTS, BACKSTOP AGREEMENT, ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE DISCLOSURE STATEMENT, THE RESTRUCTURING, THE PLAN (INCLUDING THE PLAN SUPPLEMENT), AND ALL DOCUMENTS RELATING TO THE FOREGOING, OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN: THE OCCURRENCE OF THE EFFECTIVE DATE: THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING: OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE COUNSEL WITH RESPECT **THEIR DUTIES** OF TO RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH THE APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.

10.9 Injunction Related to Releases and Exculpation.

The Confirmation Order shall permanently enjoin the commencement or prosecution by any Person or entity, whether directly, derivatively, or otherwise, of any Claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, losses, or liabilities released pursuant to the Plan, including the claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, and liabilities released or exculpated in the Plan or the Confirmation Order.

10.10 Subordinated Securities Claims.

The allowance, classification, and treatment of all Allowed Claims and Interests and the respective distributions and treatments thereof under the Plan take into account and conform to the relative priority and rights of the Claims and Interests in each Class in connection with any contractual, legal, and equitable subordination rights relating thereto, whether arising under general principles of equitable subordination, sections 510(a), 510(b), or 510(c) of the Bankruptcy Code, or otherwise. Pursuant to section 510 of the Bankruptcy Code, the Debtors reserve the right to reclassify any Allowed Claim or Interest in accordance with any contractual, legal, or equitable subordination relating thereto.

10.11 Retention of Causes of Action and Reservation of Rights.

(a) Except as otherwise provided in the DIP Order or Plan, including Sections 10.5, 10.6, 10.7, 10.8 and 10.9, nothing contained in the Plan or the Confirmation Order shall be deemed to be a waiver or relinquishment of any rights, claims, Causes of Action, rights of setoff or recoupment, or other legal or equitable defenses that the Debtors had immediately before the Effective Date on behalf of the Estates or of themselves in accordance with any provision of the Bankruptcy Code or any applicable nonbankruptcy law. The Post-Effective Date Debtors shall

have, retain, reserve, and be entitled to assert all such claims, Causes of Action, rights of setoff or recoupment, and other legal or equitable defenses as fully as if the Chapter 11 Cases had not been commenced, and all of the Debtors' legal and equitable rights in respect of any Unimpaired Claim may be asserted after the Confirmation Date and Effective Date to the same extent as if the Chapter 11 Cases had not been commenced.

(b) Notwithstanding Section 10.11(a), on the Effective Date, the Post-Effective Date Debtors shall be deemed to have released all preference actions pursuant to section 547 of the Bankruptcy Code against the holders of Unsecured Trade Claims and General Unsecured Claims (in each case, solely in their capacity as holders of Unsecured Trade Claims and General Unsecured Claims, as applicable).

10.12 Ipso Facto and Similar Provisions Ineffective.

Any term of any prepetition policy, prepetition contract, or other prepetition obligation applicable to a Debtor shall be void and of no further force or effect with respect to any Debtor to the extent that such policy, contract, or other obligation is conditioned on, creates an obligation of the Debtor as a result of, or gives rise to a right of any entity based on any of the following: (a) the insolvency or financial condition of a Debtor; (b) the commencement of the Chapter 11 Cases; (c) the confirmation or consummation of the Plan, including any change of control that shall occur as a result of such consummation; or (d) the Restructuring.

10.13 Indemnification and Reimbursement Obligations.

For purposes of the Plan, (a) Indemnification Obligations to current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity before, on or subsequent to the Petition Date shall be assumed by the Post-Effective Date Debtors and (b) Indemnification Obligations of the Debtors arising from services as current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity during the period from and after the Petition Date shall be Administrative Expense Claims. In addition, after the Effective Date, the Post-Effective Date Debtors shall not terminate or otherwise reduce the coverage under any current and former directors', officers', members', managers', agents' or employees' insurance policies (including any "tail policy") in effect as of the Petition Date, and all current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such policy for the full term of such policy regardless of whether such members, managers, directors, and/or officers remain in such positions after the Effective Date to the extent set forth in such policies.

ARTICLE XI. RETENTION OF JURISDICTION.

11.1 Retention of Jurisdiction.

Pursuant to sections 105(c) and 1142 of the Bankruptcy Code and notwithstanding entry of the Confirmation Order and the occurrence of the Effective Date, on and after the Effective Date, the Bankruptcy Court shall retain exclusive jurisdiction, pursuant to

28 U.S.C. §§ 1334 and 157, over all matters arising in or related to the Chapter 11 Cases for, among other things, the following purposes:

- (a) to hear and determine motions and/or applications for the assumption or rejection of executory contracts or unexpired leases and any disputes over Cure Amounts resulting therefrom;
- (b) to determine any motion, adversary proceeding, application, contested matter, and other litigated matter pending on or commenced after the entry of the Confirmation Order:
- (c) to hear and resolve any disputes arising from or related to (i) any orders of the Bankruptcy Court granting relief under Bankruptcy Rule 2004 or (ii) any protective orders entered by the Bankruptcy Court in connection with the foregoing;
- (d) to ensure that distributions to holders of Allowed Claims are accomplished as provided in the Plan and the Confirmation Order and to adjudicate any and all disputes arising from or relating to distributions under the Plan;
- (e) to consider Claims or the allowance, classification, priority, compromise, estimation, or payment of any Claim, including any Administrative Expense Claim;
- (f) to enter, implement, or enforce such orders as may be appropriate in the event that the Confirmation Order is for any reason stayed, reversed, revoked, modified, or vacated;
- (g) to issue and enforce injunctions, enter and implement other orders, and take such other actions as may be necessary or appropriate to restrain interference by any Person or other Entity with the consummation, implementation, or enforcement of the Plan, the Confirmation Order, or any other order of the Bankruptcy Court;
- (h) to hear and determine any application to modify the Plan in accordance with section 1127 of the Bankruptcy Code to remedy any defect or omission or reconcile any inconsistency in the Plan, the Disclosure Statement, or any order of the Bankruptcy Court, including the Confirmation Order, in such a manner as may be necessary to carry out the purposes and effects thereof;
 - (i) to hear and determine all Fee Claims;
- (j) to resolve disputes concerning any reserves with respect to Disputed Claims or the administration thereof;
- (k) to hear and determine disputes arising in connection with the interpretation, implementation, or enforcement of the Plan, the Confirmation Order, any transactions or payments in furtherance of either, or any agreement, instrument, or other document governing or related to any of the foregoing;

- (l) to take any action and issue such orders, including any such action or orders as may be necessary after entry of the Confirmation Order or the occurrence of the Effective Date, as may be necessary to construe, enforce, implement, execute, and consummate the Plan, including any release, exculpation, or injunction provisions set forth in the Plan, following the occurrence of the Effective Date;
- (m) to determine such other matters and for such other purposes as may be provided in the Confirmation Order;
- (n) to hear and determine matters concerning state, local, and federal taxes in accordance with sections 346, 505, and 1146 of the Bankruptcy Code (including any requests for expedited determinations under section 505(b) of the Bankruptcy Code);
- (o) to hear and determine any other matters related to the Chapter 11 Cases and not inconsistent with the Bankruptcy Code or title 28 of the United States Code;
- (p) to resolve any disputes concerning whether a Person or entity had sufficient notice of the Chapter 11 Cases, the Disclosure Statement, any solicitation conducted in connection with the Chapter 11 Cases, any bar date established in the Chapter 11 Cases, or any deadline for responding or objecting to a Cure Amount, in each case, for the purpose for determining whether a Claim or Interest is discharged hereunder or for any other purpose;
- (q) to hear and determine any rights, Claims, or Causes of Action held by or accruing to the Debtors pursuant to the Bankruptcy Code or pursuant to any federal statute or legal theory;
- (r) to recover all Assets of the Debtors and property of the Estates, wherever located;
- (s) to hear and determine matters related to the DIP Facility and the DIP Order; and
 - (t) to enter a final decree closing each of the Chapter 11 Cases.

Notwithstanding anything in this Article XI to the contrary, as of the Effective Date, the Exit Facility Documents and any other documents related thereto, including the New Intercreditor Agreement, shall be governed by the jurisdictional provisions therein and the Bankruptcy Court shall not retain jurisdiction with respect thereto.

ARTICLE XII. MISCELLANEOUS PROVISIONS.

12.1 Payment of Statutory Fees

On the Effective Date and thereafter as may be required, the Debtors or the Post-Effective Date Debtors, as applicable, shall pay all Statutory Fees that are due and payable, together with interest, if any, pursuant to § 3717 of title 31 of the United States Code for each Debtor's case. The obligations under this Section 12.1 shall remain for each Debtor until such time as a final decree is entered closing the Chapter 11 Case for such Debtor, a Final Order converting such Debtor's Chapter 11 Case to a case under chapter 7 of the Bankruptcy Code is entered, or a Final Order dismissing such Debtor's Chapter 11 Case is entered.

12.2 Exemption from Certain Transfer Taxes.

Pursuant to and to the fullest extent permitted by section 1146 of the Bankruptcy Code, (a) the issuance, transfer or exchange of any securities, instruments or documents, (b) the creation of any Lien, mortgage, deed of trust or other security interest, (c) all sale transactions consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including any transfers effectuated under the Plan, (d) any assumption, assignment, or sale by the Debtors of their interests in unexpired leases of nonresidential real property or executory contracts pursuant to section 365(a) of the Bankruptcy Code, (e) the grant of collateral under the Standby Loan Agreement and (f) the issuance, renewal, modification or securing of indebtedness by such means, and the making, delivery or recording of any deed or other instrument of transfer under, in furtherance of, or in connection with, the Plan, including the Confirmation Order, shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment. Consistent with the foregoing, each recorder of deeds or similar official for any county, parish, city or Governmental Unit in which any instrument hereunder is to be recorded shall, pursuant to the Confirmation Order, be ordered and directed to accept such instrument without requiring the payment of any filing fees, documentary stamp tax, deed stamps, stamp tax, transfer tax, intangible tax or similar tax.

12.3 Request for Expedited Determination of Taxes.

The Debtors shall have the right to request an expedited determination under section 505(b) of the Bankruptcy Code with respect to tax returns filed, or to be filed, for any and all taxable periods ending after the Petition Date through the Effective Date.

12.4 Dates of Actions to Implement Plan.

In the event that any payment or act under the Plan is required to be made or performed on a date that is not a Business Day, then the making of such payment or the performance of such act may be completed on or as soon as reasonably practicable after the next succeeding Business Day but shall be deemed to have been completed as of the required date.

12.5 Amendments.

(a) <u>Plan Modifications</u>. Subject to <u>(i)</u> the consent rights set forth in the Restructuring Support Agreement, <u>(ii)</u> the reasonable consent of the Creditors' Committee solely to the extent that it adversely impacts the holders of General Unsecured Claims or Unsecured Trade Claims [and (iii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO

Claims²³, the Plan may be amended, modified, or supplemented by the Debtors in the manner provided for by section 1127 of the Bankruptcy Code or as otherwise permitted by law, without additional disclosure pursuant to section 1125 of the Bankruptcy Code, except as otherwise ordered by the Bankruptcy Court. In addition, after the Confirmation Date, so long as such action does not materially and adversely affect the treatment of holders of Allowed Claims pursuant to the Plan, the Debtors, with (i) the consent of the Required DIP Lenders, and the Requisite FLTL Lenders, (ii) the reasonable consent of the Creditors' Committee solely to the extent that it adversely impacts the holders of General Unsecured Claims or Unsecured Trade Claims, [and (iii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims²⁴, may remedy any defect or omission or reconcile any inconsistencies in the Plan or the Confirmation Order with respect to such matters as may be necessary to carry out the purposes of effects of the Plan, and any holder of a Claim or Interest that has accepted the Plan shall be deemed to have accepted the Plan as amended, modified, or supplemented. The Debtors, subject to (i) the consent of the Required DIP Lenders and the Requisite FLTL Lenders [and (ii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims 25, shall have the right to amend the documents contained in, and exhibits to, the Plan Supplement in accordance with the terms of the Plan and the Restructuring Support Agreement, as applicable, through the Effective Date.

(b) <u>Certain Technical Amendments</u>. Before the Effective Date, the Debtors, subject to the consent rights set forth in the Restructuring Support Agreement, may make appropriate technical adjustments and modifications to the Plan without further order or approval of the Bankruptcy Court.

12.6 Revocation or Withdrawal of Plan.

The Debtors reserve the right to revoke or withdraw the Plan before the Effective Date as to any or all of the Debtors. If, with respect to a Debtor, the Plan has been revoked or withdrawn before the Effective Date, or if confirmation or the occurrence of the Effective Date as to such Debtor does not occur on the Effective Date, then, with respect to such Debtor: (a) the Plan shall be null and void in all respects; (b) any settlement or compromise embodied in the Plan (including the fixing or limiting to an amount any Claim or Interest or Class of Claims or

^{23 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

²⁴ NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

^{25 [}NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

Interests), assumption or rejection of executory contracts or unexpired leases affected by the Plan, and any document or agreement executed pursuant to the Plan shall be deemed null and void; and (c) nothing contained in the Plan shall (i) constitute a waiver or release of any Claim by or against, or any Interest in, such Debtor or any other Person; (ii) prejudice in any manner the rights of such Debtor or any other Person; or (iii) constitute an admission of any sort by any Debtor or any other Person.

12.7 Severability.

If, before the entry of the Confirmation Order, any term or provision of the Plan is held by the Bankruptcy Court to be invalid, void, or unenforceable, the Bankruptcy Court, at the request of the Debtors shall have the power to alter and interpret such term or provision to make it valid or enforceable to the maximum extent practicable, consistent with the original purpose of the term or provision held to be invalid, void, or unenforceable, and such term or provision shall then be applicable as altered or interpreted. Notwithstanding any such holding, alteration, or interpretation by the Bankruptcy Court, the remainder of the terms and provisions of the Plan shall remain in full force and effect and shall in no way be affected, impaired, or invalidated by such holding, alteration, or interpretation. The Confirmation Order shall constitute a judicial determination and shall provide that each term and provision of the Plan, as it may have been altered or interpreted in accordance with this section, is (a) valid and enforceable pursuant to its terms, (b) integral to the Plan and may not be deleted or modified without the consent of the Debtors or the Post-Effective Date Debtors (as the case may be) and (c) nonseverable and mutually dependent.

12.8 Governing Law.

Except to the extent that the Bankruptcy Code or other federal law is applicable or to the extent that a Plan Supplement document provides otherwise, the rights, duties, and obligations arising under the Plan shall be governed by, and construed and enforced in accordance with, the internal laws of the State of Texas, without giving effect to the principles of conflicts of laws thereof.

12.9 *Immediate Binding Effect.*

Notwithstanding Bankruptcy Rules 3020(e), 6004(h), 7062, or otherwise, upon the occurrence of the Effective Date, the terms of the Plan shall be immediately effective and enforceable and deemed binding upon and inure to the benefit of the Debtors, the Post-Effective Date Debtors, the holders of Claims and Interests, the Released Parties, and each of their respective successors and assigns.

12.10 Successors and Assigns.

The rights, benefits, and obligations of any Person named or referred to in the Plan shall be binding on and shall inure to the benefit of any heir, executor, administrator, successor, or permitted assign, if any, of each such Person.

12.11 Entire Agreement.

On the Effective Date, the Plan, the Plan Supplement, and the Confirmation Order shall supersede all previous and contemporaneous negotiations, promises, covenants, agreements, understandings, and representations on such subjects, all of which have become merged and integrated into the Plan.

12.12 Computing Time.

In computing any period of time prescribed or allowed by the Plan, unless otherwise set forth in the Plan or determined by the Bankruptcy Court, the provisions of Bankruptcy Rule 9006 shall apply.

12.13 Exhibits to Plan.

All exhibits, schedules, supplements, and appendices to the Plan (including any other documents to be executed, delivered, assumed, or performed in connection with the occurrence of the Effective Date) are incorporated into and are a part of the Plan as if set forth in full in the Plan.

12.14 *Notices*.

All notices, requests, and demands hereunder shall be in writing (including by facsimile or email transmission) and, unless otherwise provided herein, shall be deemed to have been duly given or made only when actually delivered or, in the case of notice by facsimile transmission, when received and telephonically confirmed, addressed as follows:

(a) If to the Debtors:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway, S. Suite 1200 Houston, Texas 77042 Attention: Michael Dane and Thomas R. Lamme

- and -

WEIL, GOTSHAL & MANGES LLP 767 Fifth Avenue

New York, New York 10153

Attn: Matthew S. Barr, Esq., Alfredo R. Pérez, Esq., and Jessica Liou, Esq.

Telephone: (212) 310-8000 Facsimile: (212) 310-8007

Attorneys for the Debtors

(b) If to the DIP Lenders or FLTL Lenders:

DAVIS POLK & WARDWELL LLP

450 Lexington Avenue New York, NY 10017

Attn: Damian Schaible, Esq. and Natasha Tsiouris, Esq.

Telephone: (212) 450-4000 Facsimile: (212) 701-5800

(c) If to the Post-Effective Date Debtors:

[Plan Administrator] [Plan Administrator Address]

- and -

WEIL, GOTSHAL & MANGES LLP

767 Fifth Avenue

New York, New York 10153

Attn: Matthew S. Barr, Esq., Alfredo R. Pérez, Esq., and Jessica Liou, Esq.

Telephone: (212) 310-8000 Facsimile: (212) 310-8007

Attorneys for Post-Effective Date Debtors

A notice is deemed to be given and received (a) if sent by first-class mail, personal delivery, or courier, on the date of delivery if it is a Business Day and the delivery was made before 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day, or (b) if sent by electronic mail, when the sender receives an email from the recipient acknowledging receipt; *provided* that an automatic "read receipt" does not constitute acknowledgment of an email for purposes of this Section. Any party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any element of a party's address that is not specifically changed in a notice will be assumed not to be changed.

After the occurrence of the Effective Date, the Post-Effective Date Debtors and Plan Administrator have authority to send a notice to entities that to continue to receive documents pursuant to Bankruptcy Rule 2002, such entities must file a renewed request to receive documents pursuant to Bankruptcy Rule 2002; *provided*, that the U.S. Trustee need not file such a renewed request and shall continue to receive documents without any further action being necessary. After the occurrence of the Effective Date, the Post-Effective Date Debtors are authorized to limit the list of entities receiving documents pursuant to Bankruptcy Rule 2002 to the U.S. Trustee and those entities that have filed such renewed requests.

12.15 Reservation of Rights.

Except as otherwise provided herein, the Plan shall be of no force or effect unless the Bankruptcy Court enters the Confirmation Order. None of the filing of the Plan, any statement or provision of the Plan, or the taking of any action by the Debtors with respect to the Plan shall be or shall be deemed to be an admission or waiver of any rights of (a) the Debtors with respect to any Claims or Interests before the Effective Date or (b) any holder of a Claim or Interest or other entity before the Effective Date.

12.16 Dissolution of Creditors' Committee.

On the Effective Date, the Creditors' Committee shall dissolve, and the members thereof shall be released and discharged from all rights and duties arising from, or related to, the Chapter 11 Cases, provided that following the Effective Date, the Creditors' Committee shall continue in existence and have standing and a right to be heard for the following limited purposes: (a) Claims and/or applications, and any relief related thereto, for compensation by Professional Persons retained in the Chapter 11 Cases pursuant to sections 327, 328, 329, 330, 331, 503(b), or 1103 of the Bankruptcy Code and requests for allowance of Administrative Expense Claims for substantial contribution pursuant to section 503(b)(3)(D) of the Bankruptcy Code; and (b) any appeals of the Confirmation Order or other appeals to which the Creditors' Committee is a party.

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Changes:	
Add	604
Delete	383
Move From	24
Move To	24
Table Insert	2
Table Delete	2
Table moves to	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	1039

Exhibit C

Blackline of Leases, Rights of Way and Rights of Use and Easement Related to Purchased Oil & Gas Lease Interests

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Purchased Oil & Gas Lease Interests¹

				<u>Date Le</u>	<u>Le Cur Acres</u>	_				
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note</u> ²	
<u>AT 023</u>	G 36544 <u>35015</u>	Federal	WI RT	<u>8/1/2013</u>	<u>5,760</u>	Murphy E&P USA	<u>8%</u>	<u>PRIMARY</u>	_	
<u>BS 25</u>	G 36545 31442	Federal	₩ <u>RT</u>	2/1/2008	<u>2,079</u>	<u>Tana Exp</u>	<u>25%</u>	<u>UNIT</u>	_	
	G21176	Federal		₩ I						
		FederalSL-								
<u>BS 25</u>	G16727SL19718	<u>LA</u>	WI	<u>7/9/2008</u>	<u>154</u>	<u>Tana Exp</u>	<u>25%</u>	<u>Active</u>	=	
	SL19718	SL- LA				₩I				
	G31442	Federal								
				4/14/199		Southern Oil of				
<u>BS 45</u>	SL15683	SL- <u>LA</u> - LA	WI <u>A</u>	7	=	<u>Louisiana</u>	<u>38%</u>	<u>UNIT</u>	[2]	
				<u>12/16/20</u>		Southern Oil of				
<u>BS 52</u>	SL17675	SL- <u>LA</u>	WI <u>A</u>	<u>02</u>	=	<u>Louisiana</u>	<u>38%</u>	<u>UNIT</u>	[3]	
				<u>8/18/200</u>		Southern Oil of				
<u>BS 52</u>	SL17860	SL- <u>LA</u> - LA	WI	<u>3</u>	=	<u>Louisiana</u>	<u>15%</u>	<u>UNIT</u>	_	
								PROD (production ceased		
EC 345	G 21811 15156	Federal	WI ORRI	<u>8/1/1995</u>	<u>2,500</u>	<u>Talos ERT</u>	<u>1%</u>	<u>4/28/20)</u>	_	
<u>EW 1009</u>	<u>G34878</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/2013</u>	<u>5,760 Fieldwood En</u> <u>50% UNIT</u>		_			
<u>EW 1010</u>	<u>G34879</u>	<u>Federal</u>	<u>RT</u>	8/1/2013	<u>5,760</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_	
<u>EW 1011</u>	<u>G34880</u>	<u>Federal</u>	<u>RT</u>	8/1/2013	<u>1,500</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_	

¹ The Debtors and the Consenting FLTL Lenders reserve the right to amend, modify, or supplement this schedule subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which the Credit Bid Purchaser is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache and/or held by GOM Shelf); as to all remaining leases on this schedule (except those referenced in footnotes [5]-[7] below), the Credit Bid Purchaser is to obtain all of the Debtors' right, title and interest in such leases.
- [2] This lease has different ownership in 4 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 4 portions.
- [3] This lease has different ownership in 3 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 3 portions.
- [4] Fieldwood Energy Offshore has two ORRIs: a 1.225% ORRI from assignment filed with BOEM 2/09/2015 and another 3.43% (or 49% of 7%) ORRI that is granted each year. However, as to the SS 005 ST01 well, its combined ORRI is only 3.92% until 5.8 million barrels of oil equivalent from this well.
- [5] The Credit Bid Purchaser to acquire record title solely as to the W/2 and SE/4 of the block. The record title and the Debtors' operating rights solely as to the NE/4 of the block are to be abandoned.
- [6] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in this lease are to be abandoned.
- [7] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned

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				Date Le	Le Cur Acres				
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	(Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note ²
EW 789	G 15156 35805	Federal	ORRI	7/1/2016	5,760	Walter O&G	1%	UNIT	
EW 790	G 36401 33140	Federal	WIOP 1	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	WIOP 2	7/1/2009	<u>5,753</u>	Fieldwood En	100%	<u>UNIT</u>	_
EW 790	G 33177 33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	_
EW 790	<u>G33140</u>	<u>Federal</u>	<u>ORRI</u>	7/1/2009	5,753	Walter O&G	1%	UNIT	_
EW 828	<u>G35806</u>	<u>Federal</u>	<u>RT</u>	6/1/2016	<u>3,731</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>PRIMARY</u>	
EW 834	G27982	<u>Federal</u>	<u>ORRI</u>	7/1/2006	<u>5,760</u>	Walter O&G	<u>1%</u>	<u>UNIT</u>	
<u>EW 835</u>	G33707	Federal	ORRI	<u>5/1/2010</u>	<u>364</u>	Walter O&G	<u>1%</u>	<u>UNIT</u>	_
<u>GC 039 B</u>	<u>G36476</u>	<u>Federal</u>	<u>RT</u>	9/1/2013	<u>450</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PRIMARY</u>	_
				<u>11/1/201</u>					
<u>GC 040</u>	<u>G34536</u>	<u>Federal</u>	<u>RT</u>	<u>2</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_
				<u>10/1/201</u>					
<u>GC 041</u>	<u>G34537</u>	<u>Federal</u>	<u>RT</u>	<u>2</u>	<u>1,783</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	=
<u>GC 064</u>	<u>G34539</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/2012</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>PROD</u>	_
<u>GC 065</u>	<u>G05889</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1983</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	_
<u>GC 108</u>	<u>G14668</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1994</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	=
<u>GC 109</u>	<u>G05900</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1983</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	=
				<u>11/1/201</u>					
<u>GC 153</u>	<u>G36814</u>	<u>Federal</u>	<u>RT</u>	9	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	_
GC 198	<u>G36021</u>	<u>Federal</u>	RT	6/1/2017	<u>5,760</u>	Fieldwood En Off	100%	<u>PRIMARY</u>	_
GC 200	<u>G12209</u>	<u>Federal</u>	<u>OP</u>	5/1/1990	5,760	Fieldwood En Off	<u>53%</u>	<u>UNIT</u>	
<u>GC 200</u>	<u>G12209</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>UNIT</u>	
<u>GC 201</u>	G 35805 12210	Federal	ORRI	<u>5/1/1990</u>	<u>5,760</u>	LLOG Exp Off	<u>5%</u>	<u>UNIT</u>	=
<u>GC 201</u>	<u>G12210</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>UNIT</u>	<u>[5]</u>
<u>GC 238</u>	G 33140 26302	Federal	ORRI	<u>7/1/2004</u>	<u>5,760</u>	<u>Talos ERT</u>	<u>3%</u>	<u>PROD</u>	=
<u>GC 238</u>	<u>G26302</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/2004</u>	<u>5,760</u>	BHP Billiton Pet GOM	<u>40%</u>	<u>PROD</u>	=
<u>GC 243</u>	G 27982 20051	Federal	ORRI	<u>7/1/1998</u>	<u>5,760</u>	Walter O&G	<u>5%</u>	<u>PROD</u>	[4]
<u>GC 244</u>	G 34434 <u>11043</u>	Federal	WI RT	<u>5/1/1989</u>	<u>5,760</u>	<u>Fieldwood En Offshore</u>	<u>100%</u>	<u>UNIT</u>	_
<u>GC 282</u>	G 27278 16727	Federal	WI <u>OP</u>	<u>9/1/1996</u>	<u>5,760</u>	BHP Billiton Pet GOM	<u>25%</u>	<u>PROD</u>	_
<u>GC 282</u>	<u>G16727</u>	<u>Federal</u>	<u>ORRI</u>	<u>9/1/1996</u>	<u>5,760</u>	<u>Talos ERT</u>	<u>2%</u>	<u>PROD</u>	_
<u>GC 39 A</u>	<u>G34966</u>	<u>Federal</u>	<u>RT</u>	<u>9/1/2013</u>	<u>540</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_
<u>GC 39 A</u>	<u>G34966</u>	<u>Federal</u>	<u>OP</u>	9/1/2013	<u>540</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_
<u>GC 679</u>	<u>G21811</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>43%</u>	<u>PROD</u>	
<u>GC 679</u>	<u>G21811</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>38%</u>	<u>PROD</u>	_
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>OP 1</u>	<u>6/1/2000</u>	<u>5,760</u>	Anadarko Pet	<u>50%</u> <u>PROD</u>		_
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>OP 2</u>	6/1/2000	<u>5,760</u>	<u>Fieldwood En</u>	<u>43%</u>	<u>PROD</u>	
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	
<u>GI 110</u>	G13943	Federal	WI <u>RT</u>	<u>8/1/1993</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	[1]

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				Date Le	Le Cur Acres				
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note ²
<u>GI 116</u>	G13944	Federal	WI RT	7/1/1993	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	[1]
<u>GI 116</u>	<u>G13944</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1993</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>[1]</u>
				7/17/194					
<u>S/2 GI 32</u>	<u>00174</u>	<u>Federal</u>	<u>RT</u>	8	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
S/2 GI 32	00174	<u>Federal</u>	<u>OP 1</u>	7/17/194 8	2,500	BP E&P	<u>25%</u>	UNIT	[1]
<u> </u>	00174	<u>i ederai</u>	<u> </u>	7/17/194	<u>2,300</u>	<u>DF L&F</u>	2370	<u>UNI I</u>	<u> </u>
S/2 GI 32	<u>00174</u>	<u>Federal</u>	<u>OP 2</u>	8	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
				4/21/194					
<u>E/2 GI 39</u>	<u>00126</u>	<u>Federal</u>	<u>RT</u>	<u>7</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
				<u>4/21/194</u>					
<u>E/2 GI 39</u>	<u>00126</u>	<u>Federal</u>	<u>OP 1</u>	7	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	[1]
E/2 GI 39	00126	Federal	OP 2	4/21/194	2,500	GOM Shelf	<u>25%</u>	UNIT	[1]
<u>E/2 GI 39</u>	00120	<u>reuerai</u>	<u>UP 2</u>	<u>/</u> 4/21/194	<u>2,300</u>	GOM SHEIL	25%	<u>UNI I</u>	<u> </u>
W/2 GI 39	00127	Federal	₩IRT	7	2,500	GOM Shelf	25%	<u>UNIT</u>	[1]
<u> </u>	00127	rodorar		4/21/194	<u> </u>	<u>SOM STRAIL</u>	2070	<u>5111-1</u>	1
W/2 GI 39	00127	<u>Federal</u>	<u>OP 1</u>	7	2,500	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
				4/21/194					
<u>W/2 GI 39</u>	<u>00127</u>	<u>Federal</u>	<u>OP 2</u>	<u>7</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
				4/21/194					
<u>E/2 GI 40</u>	00128	Federal	WI <u>RT</u>	<u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
CL 40	00100	Fodorol	OD 1	4/21/194	Г 000	DD	2504	LINIT	[1]
<u>GI 40</u>	<u>00128</u>	<u>Federal</u>	<u>OP 1</u>	4/21/194	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	<u> </u>
GI 40	<u>00128</u>	<u>Federal</u>	<u>OP 2</u>	7	5,000	GOM Shelf	25%	UNIT	[1]
<u> </u>	00120	<u>r cacrar</u>	<u>01_2</u>	4/21/194	<u>0,000</u>	<u>SOM SHOR</u>	2070	<u> </u>	
E/2 GI 41	00129	Federal	₩IRT	7	2,500	GOM Shelf	25%	UNIT	[1]
				4/21/194					
<u>E/2 GI 41</u>	<u>00129</u>	<u>Federal</u>	<u>OP 1</u>	<u></u>	<u>2,500</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
				<u>4/21/194</u>					
<u>E/2 GI 41</u>	00129	<u>Federal</u>	<u>OP 2</u>	7	2,500	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
14/10 01 44	00100		W/I 0 D 4	4/21/194	0.500	DD 500	0504	LINUT	F 4 7
<u>W/2 GI 41</u>	00130	Federal	WIOP 1	1/21/104	<u>2,500</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
W/2 GI 41	<u>00130</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>vv/2 UI 41</u>	00130	<u>i cuci ai</u>	<u>01' Z</u>	<u>/</u> 4/21/194	2,300	OOM SHEIL	2370	<u>UNI I</u>	<u> </u>
W/2 GI 41	00130	<u>Federal</u>	<u>RT</u>	7	2,500	GOM Shelf	25%	UNIT	[1]
GI 42	00131	Federal	₩IRT	4/21/194	5,000	GOM Shelf	<u>25%</u>	UNIT	[1]

Casse2209339488 Dibocoumeent1108258 Filibeld rin TXSSBoom032122221 Filipe220306f7833

Block	Lease	Туре	Rights	Date Le Eff 7	<u>Le Cur Acres</u> (Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note ²
<u>GI 42</u>	0013 2 1	Federal	₩ <u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 42</u>	0013 <mark>3</mark> 1	Federal	WIOP 2	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 43</u>	00134 <u>00175</u>	Federal	WI <u>RT</u>	7/17/194 <u>8</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 43</u>	0017 <mark>4</mark> 5	Federal	WIOP 1	7/17/194 <u>8</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 43</u>	00175	Federal	WIOP 2	7/17/194 <u>8</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
N/2 GI 44	00176	Federal	WI <u>RT</u>	7/17/194 <u>8</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>N/2 GI 44</u>	0017 <mark>7</mark> <u>6</u>	Federal	WI <u>OP 1</u>	7/17/194 <u>8</u>	<u>2,500</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
N/2 GI 44	0017 <mark>9</mark> 6	Federal	WIOP 2	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 46</u>	00180 <u>00132</u>	Federal	WI RT	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 46</u>	00181 <u>00132</u>	Federal	WI OP 1	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 46</u>	001 <mark>832</mark>	Federal	WIOP 2	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 47</u>	00838 <u>00133</u>	Federal	WIRT	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 47</u>	00839 <u>00133</u>	Federal	WI OP 1	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 47</u>	G01497 <u>00133</u>	Federal	WIOP 2	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 48</u>	G01498 <u>00134</u>	Federal	WI <u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 48</u>	G16727 00134	Federal	ORRIOP 1	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 48</u>	<u>00134</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>N/2 GI 52</u>	<u>00177</u>	<u>Federal</u>	<u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	GOM Shelf	25% <u>UNIT</u>		[1]
<u>N/2 GI 52</u>	<u>00177</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>

Casse2209339488 Dibocumeent1108258 Filibeld rin TXSSBoom 032122221 Filipe22044 of 17833

				Date Le	Le Cur Acres				
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	(Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note ²
<u>HI 176</u>	G 26302 27509	Federal	ORRI	<u>1/1/2006</u>	<u>5,760</u>	<u>Castex Off</u>	<u>3%</u>	<u>PROD</u>	_
MC 110	<u>G18192</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/1997</u>	<u>5,760</u>	<u>Talos</u>	<u>8%</u>	<u>PROD</u>	<u>[1]</u>
MC 110	<u>G18192</u>	<u>Federal</u>	<u>OP</u>	<u>8/1/1997</u>	<u>5,760</u>	<u>Talos</u>	<u>8%</u>	<u>PROD</u>	[1]
MC 118	G 12210 <u>35963</u>	Federal	ORRI RT	<u>8/1/2017</u>	<u>5,760</u>	Chevron USA	<u>5%</u>	<u>PRIMARY</u>	_
MC 119	G 12209 <u>36537</u>	Federal	WI RT	<u>7/1/2019</u>	<u>5,760</u>	Chevron USA	<u>5%</u>	<u>PRIMARY</u>	_
MC 162	G 11043 <u>36880</u>	Federal	WI RT	<u>8/1/2020</u>	<u>5,760</u>	Chevron USA	<u>5%</u>	<u>PRIMARY</u>	<u>=</u>
MC 163	G 12210 36538	Federal	WI RT	<u>7/1/2019</u>	<u>5,760</u>	Chevron USA	<u>5%</u>	<u>PRIMARY</u>	_
				<u>12/1/201</u>					
MC 171	G 34536 34428	Federal	WI RT	<u>2</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	_
	00450704400		MUST	<u>12/1/201</u>					
MC 172	G 34537 34429	Federal	WI RT	2	5,760	<u>Fieldwood En</u>	<u>100%</u>	PRIMARY	_
MC 206	G 34878 <u>36540</u>	Federal	WI <u>RT</u>	7/1/2019	5,760	<u>Chevron USA</u>	<u>5%</u>	<u>PRIMARY</u>	_
MC 297	G 34879 34434	Fodoral	₩IRT	<u>11/1/201</u> 2	5,760	Fieldwood En	70%	PRIMARY	
	G 34880 36544	Federal	₩IRT	_		Fieldwood En			_
MC 380		Federal		7/1/2019	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	PRIMARY	=
MC 424	G 34966 36545	Federal	WI <u>RT</u>	7/1/2019	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	_
MC 435	G 20051 36772	Federal	ORRIRT	<u>11/1/201</u> 9	5,760	Fieldwood En	100%	PRIMARY	
<u>INIC 433</u>	02003130772	rederai	OKKI <u>KI</u>	11/1/201	<u>5,700</u>	riciawood En	10070	<u>I KIWAKI</u>	=
MC 436	G 05889 36773	Federal	₩IRT	9	5,760	Fieldwood En	100%	PRIMARY	
MC 474	G 05900 35825	Federal	WI RT	7/1/2016	5,760	BP E&P	24%	PRIMARY	=
MC 474	G 14668 35825	Federal	WI OP	7/1/2016	5,760	BP E&P	13%	PRIMARY	=
MC 518	G 34539 35828	Federal	₩IRT	7/1/2016	5,760	BP E&P	24%	PRIMARY	_
MC 518	G 36405 35828	Federal	WI OP	7/1/2016	5,760	BP E&P	13%	PRIMARY	_
MC 519	G 36566 27278	Federal	WIRT	7/1/2005	5,760	BP E&P	65%	PROD	_
MC 519	G 36557 27278	Federal	WIOP 2	7/1/2005	5,760	Fieldwood En	49%	PROD	_
MC 519	G 27509 27278	Federal	ORRIOP 3	7/1/2005	5,760	Fieldwood En	49%	PROD	_
MC 519	G 35825 27278	Federal	WIOP 4	7/1/2005	5,760	BP E&P	26%	PROD	_
MC 519	G 35828 27278	Federal	WIOP 5	7/1/2005	5,760	BP E&P	26%	PROD	_
MC 519	G 36476 27278	Federal	WIOP 6	7/1/2005	5,760	BP E&P	26%	PROD	_
MC 562	G 35015 19966	Federal	WIRT	7/1/1998	5,760	BP E&P	13%	PROD	=
MC 562	G 26302 19966	Federal	₩ <u>OP 2</u>	7/1/1998	5,760	BP E&P	13%	PROD	=
MC 562	G19966	Federal	OP 3	7/1/1998	5,760	BP E&P	13%	PROD	_
MC 563	G21176	Federal	ORRIOP 2	7/1/1999	5,760	Fieldwood En	23%	PROD	_
<u> 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 </u>	==0	1 2 2 3 3 1 2 1	<u></u>	3/17/199	<u> </u>	<u> </u>			_
MC 563	G 18192 21176	Federal	WI ORRI	9	<u>5,760</u>	Kosmos En GOM Op	<u>0%</u>	<u>PROD</u>	_
MC 691	G 19966 36400	Federal	WI <u>RT</u>	<u>12/1/201</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PRIMARY</u>	=

Casse2209339488 Dibocumeent1108258 Filibeld rin TXSSBoom 032122221 Filipe22055067833

Block	Lease	Туре	Rights	Date Le Eff 8	<u>Le Cur Acres</u> (Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note ²	
MC 697	G28021	Federal	WI<u>RT</u>	4/1/2006	<u>540</u>	<u>Fieldwood En</u>	<u>54%</u>	<u>UNIT</u>	_	
MC 698	G28022	Federal	₩ <u>RT</u>	7/1/2006	<u>5,760</u>	<u>Fieldwood En</u>	<u>54%</u>	<u>UNIT</u>	_	
MC 742	G32343	Federal	₩IRT B	9/1/2008	<u>1,440</u>	<u>Fieldwood En</u>	<u>54%</u>	<u>UNIT</u>	_	
MC 742	<u>G32343</u>	<u>Federal</u>	<u>RT A</u>	9/1/2008	<u>4,320</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>UNIT</u>	_	
				11/1/201						
MC 743	<u>G36401</u>	<u>Federal</u>	<u>RT</u>	<u>8</u>	<u>5,760</u>	<u>Chevron USA</u>	<u>25%</u>	<u>PRIMARY</u>	=	
MC 782	G33757	Federal	WI <u>RT</u>	7/1/2010	<u>5,760</u>	<u>Fieldwood En</u>	<u>45%</u>	<u>PROD</u>	=	
MC 789	G 24133 36557	Federal	WI RT	7/1/2019	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	_	
MC 793	G 24134 33177	Federal	WI ORRI	<u>7/1/2009</u>	<u>5,760</u>	Walter O&G	<u>1%</u>	<u>UNIT</u>	_	
MC 904	<u>G36566</u>	<u>Federal</u>	<u>RT</u>	7/1/2019	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>PRIMARY</u>	=	
				<u>11/1/201</u>						
<u>MC 905</u>	<u>G36405</u>	<u>Federal</u>	<u>RT</u>	<u>8</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>PRIMARY</u>	=	
<u>MC 948</u>	G28030	Federal	WI <u>RT</u>	<u>7/1/2006</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>UNIT</u>	=	
MC 949	G32363	Federal	WI <u>RT</u>	<u>7/1/2008</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>UNIT</u>	_	
MC 992	G 36400 24133	Federal	WI RT A	<u>7/1/2002</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>53%</u>	<u>UNIT</u>	=	
MC 992	G 35963 24133	Federal	₩I <u>RT B</u>	7/1/2002	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>UNIT</u>	_	
MC 993	G 36537 24134	Federal	WI RT A	7/1/2002	<u>5,760</u>	<u>Fieldwood En</u>	<u>45%</u>	<u>UNIT</u>	_	
MC 993	G 36538 24134	Federal	₩ <u>RT B</u>	7/1/2002	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>UNIT</u>	_	
<u>SM 149</u>	G 36540 02592	Federal	₩ <u>RT</u>	<u>5/1/1974</u>	<u>2,500</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	[1]	
<u>SM 149</u>	G 36880 02592	Federal	WI OP	5/1/1974	<u>2,500</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	[1]	
<u>SM 149</u>	13002 <u>G02592</u>	SL- HNFederal	ORRI	<u>5/1/1974</u>	<u>2,500</u>	<u>Fieldwood En</u>	<u>4%</u>	<u>PROD</u>	<u>[1]</u>	
		SL-								
<u>SM 40</u>	SL17009G13607	LA <u>Federal</u>	ORRI<u>RT</u>	8/1/1992	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>TERMIN</u>	_	
S	L19051	SL-LA				₩I				
:	23017	SL-MS				ORRI				
,	42091	SL-TX				ORRI				
	47000	SL-WV				ORRI				
1	 70650	SL-MS								
		SL-								
<u>SM 41</u>	230140 <u>G01192</u>	MS <u>Federal</u>	ORRIOP 1	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>PROD</u>	<u>[1]</u>	
		SL-		2/24/196				PROD (production ceased		
<u>SM 48</u>	230150 00786	MS <u>Federal</u>	ORRI	<u></u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>3%</u>	<u>8/16/20)</u>	<u>[1]</u>	
<u>SP 61</u>	231240 G01609	SL- MSFederal	ORRI	7/1/1967	<u>5,000</u>	Fieldwood En	<u>19%</u>	<u>UNIT</u>	[6]	

Casse2209339488 Dibocoumeent1108258 Filibeld rin TXSSBoom032122221 Filipe2066067833

				Date Le	Le Cur Acres				
Block	Lease	Type	Rights	Eff	(Ac)	<u>Operator</u>	WL	Lease Status	Note ²
<u> </u>	2000	1 7 0 0	rtigitts	<u>=</u>	<u> </u>	<u> </u>		SOP extension request	11010
SS 301	G 34428 10794	Federal	WI RT	5/1/1989	5,000	Fieldwood En Off	<u>65%</u>	pending	[1]
								SOP extension request	
<u>SS 301</u>	G 34429 10794	Federal	WI <u>OP 1</u>	<u>5/1/1989</u>	<u>5,000</u>	Fieldwood En Off	<u>100%</u>	pending	[1]
<u>SS 79</u>	G 36772 <u>15277</u>	Federal	WI <u>RT</u>	<u>8/1/1995</u>	<u>5,000</u>	Fieldwood En Off	<u>33%</u>	<u>PROD</u>	_
<u>SS 79</u>	G 36773 <u>15277</u>	Federal	WIOP 1	<u>8/1/1995</u>	<u>5,000</u>	Fieldwood En Off	<u>51%</u>	<u>PROD</u>	_
<u>ST 287</u>	G 10794 24987	Federal	WI <u>RT</u>	<u>5/1/2003</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	_
<u>ST 287</u>	G 15277 24987	Federal	WIOP 1	5/1/2003	<u>5,000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	_
ST 287	G 02592 24987	Federal	WIOP 2	5/1/2003	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	_
<u>ST 308</u>	00786 G21685	Federal	ORRI<u>RT</u>	6/1/2000	<u>5,000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	_
ST 308	G 01192 21685	Federal	WIOP 1	6/1/2000	<u>5,000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	_
ST 308	00020 G21685	Federal	WIOP 2	6/1/2000	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	_
<u>ST 53</u>	G04000	Federal	WI RT	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	[1]
ST 53	G 21685 04000	Federal	WIOP 1	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	[1]
ST 53	G 24987 04000	Federal	WIOP 2	3/1/1979	5,000	Fieldwood En	<u>50%</u>	PROD	[1]
				4/25/194					
<u>ST 67</u>	G36814 00020	Federal	WI CONT	<u>7</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>20%</u>	<u>UNIT</u>	[1]
<u>VR 229</u>	G 36021 <u>27070</u>	Federal	WI RT A	<u>5/1/2005</u>	<u>1,250</u>	Fieldwood En Off	<u>50%</u>	<u>PROD</u>	_
<u>VR 229</u>	G 35806 27070	Federal	WI RT B	<u>5/1/2005</u>	<u>3,750</u>	Fieldwood En Off	<u>50%</u>	<u>PROD</u>	_
								UNIT (production ceased	
<u>VR 362</u>	G 21817 10687	Federal	WI RT	<u>6/1/1989</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>8/22/20)</u>	_
) (D. 0 (0	00707040407		MIOD				0004	UNIT (production ceased	
<u>VR 362</u>	G 27070 10687	Federal	WI <u>OP</u>	<u>6/1/1989</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>83%</u>	8/22/20)	<u>_</u>
VR 363	G09522	Federal	₩ŀRT	5/1/1988	5,000	Fieldwood En	100%	UNIT (production ceased 8/22/20)	
<u>VR 303</u>	G09522	reuerai	TTKI	<u>3/1/1900</u>	<u>3,000</u>	<u>FieldW00d EII</u>	100%	UNIT (production ceased	<u>-</u>
VR 363	G09522	Federal	OP 1	5/1/1988	5,000	Fieldwood En Off	100%	8/22/20)	
<u> </u>	007022	<u>r cacrar</u>	<u> </u>	<u>07 17 1 700</u>	<u>0,000</u>	<u>ITCIGWOOG EIT OII</u>	10070	UNIT (production ceased	=
VR 363	G09522	Federal	OP 2	5/1/1988	5,000	Fieldwood En	100%	8/22/20)	
								UNIT (production ceased	_
<u>VR 363</u>	<u>G09522</u>	<u>Federal</u>	<u>OP 3</u>	<u>5/1/1988</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	8/22/20)	_
<u>VR 371</u>	G09524	Federal	WI RT	7/1/1988	<u>5,000</u>	Fieldwood En Off	<u>100%</u>	<u>PROD</u>	
<u>VR 371</u>	G 10687 09524	Federal	WI <u>OP</u>	7/1/1988	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>83%</u>	<u>PROD</u>	
				11/1/198					
<u>VR 78</u>	G04421	Federal	WI <u>RT</u>	<u>0</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	_
		1		<u>11/1/198</u>					
<u>VR 78</u>	<u>G04421</u>	<u>Federal</u>	<u>OP</u>	<u>0</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>81%</u>	<u>PROD</u>	_

Casse220333948 Dibocumeent1108258 Filibeld rin TXSSBoom032122221 Filipe2207706f7833

Block	Lease	Туре	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur Acres</u> (Ac)	Operator	WL	<u>Lease Status</u>	Note ²
WD 57, WD 79,	Ecase	Турс	Rigitts	<u> </u>	(AC)	<u>operator</u>	<u> </u>	<u>Ecase Status</u>	<u>IVOTC</u>
<u>WD 80</u>	<u>G01449</u>	<u>Federal</u>	<u>ORRI</u>	5/1/1966	<u>3,125</u>	Fieldwood En Off	<u>3%</u>	<u>UNIT</u>	[7]
				<u>7/17/194</u>					
<u>S/2 WD 67</u>	<u>00179</u>	<u>Federal</u>	<u>RT</u>	8	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
C/2 M/D / 7	00170	Fodorol	OD 1	<u>7/17/194</u> 8	2.500		25%	<u>UNIT</u>	[1]
<u>S/2 WD 67</u>	<u>00179</u>	<u>Federal</u>	<u>OP 1</u>	<u>2</u> 7/17/194	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNI I</u>	<u> </u>
S/2 WD 67	00179	<u>Federal</u>	<u>OP 2</u>	8	2,500	GOM Shelf	25%	UNIT	[1]
				7/17/194					-
<u>S/2 WD 68</u>	<u>00180</u>	<u>Federal</u>	<u>RT</u>	8	<u>1,833</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
				7/17/194					
<u>S/2 WD 68</u>	<u>00180</u>	<u>Federal</u>	<u>OP 1</u>	8	<u>1,833</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
S/2 WD 68	00180	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> 8	<u>1,833</u>	GOM Shelf	<u>25%</u>	UNIT	[1]
<u>3/2 WD 00</u>	<u>00100</u>	<u>r ederal</u>	<u>01_2</u>	7/17/194	<u>1,033</u>	<u>OOW SHEII</u>	<u>2370</u>	<u>ONTT</u>	<u> </u>
<u>WD 69</u>	<u>00181</u>	<u>Federal</u>	<u>RT</u>	8	<u>3,665</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
				7/17/194					
<u>WD 69</u>	<u>00181</u>	<u>Federal</u>	<u>OP 1</u>	8	<u>3,665</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
WD (O	00101	Fadami	00.0	7/17/194	2.775	COM Chalf	2504	LINIT	[4]
<u>WD 69</u>	<u>00181</u>	<u>Federal</u>	<u>OP 2</u>	<u>8</u> 7/17/194	<u>3,665</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
WD 70	00182	Federal	<u>RT</u>	8	5,000	GOM Shelf	25%	UNIT	[1]
<u> </u>	<u>50102</u>	<u>1 0 0 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0</u>	<u></u>	7/17/194	<u> </u>	<u>oom onen</u>	2070	<u> </u>	<u> </u>
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>OP 1</u>	<u>8</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
				<u>7/17/194</u>					
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>OP 2</u>	8	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
WD 71	00838	<u>Federal</u>	<u>RT</u>	4/1/1960	5,000	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
WD 71	00838	<u>Federal</u>	<u>OP 1</u>	4/1/1960	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
<u>WD 71</u>	<u>00838</u>	<u>Federal</u>	<u>OP 2</u>	4/1/1960	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
WD 79, WD 80	G01874	Federal	ORRI	<u>12/1/196</u> 8	3,438	Fieldwood En Off	3%	UNIT	[7]
WD 79, WD 80	G01874 G01989	<u>Federal</u> Federal	<u>ORRI</u> ORRI	8/1/1970	<u>3,438</u> <u>1,875</u>	Fieldwood En Off	3%	<u>UNIT</u> UNIT	[7]
WD 80	G01989 G02136	Federal	<u>ORRI</u> ORRI	1/1/1972	938	Fieldwood En Off	3%	<u>UNIT</u> UNIT	[7]
WD 80 WD 94	00839	<u>Federal</u>	<u>ORRI</u> RT	5/1/1960	<u>938</u> 5,000	GOM Shelf	<u>3%</u> 25%	PROD	[1]
WD 94	00839	Federal	<u>RI</u> OP 1	5/1/1960	5,000 5,000	GOM Shelf	25% 25%	PROD PROD	[1]
<u>VVD 94</u>	00034	<u>reuerai</u>	<u>UP 1</u>	12/1/1960	<u>5,000</u>	GOW SHEIL	2370	FRUD	
WD 95	G01497	<u>Federal</u>	RT	6	5,000	GOM Shelf	25%	PROD	[1]
<u></u>	201177	<u>1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</u>	181	<u>12/1/196</u>	<u>57500</u>	<u>com onon</u>	2070	11.00	<u> </u>
<u>WD 95</u>	<u>G01497</u>	<u>Federal</u>	<u>OP 1</u>	<u>6</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>PROD</u>	[1]

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				<u>Date Le</u>	Le Cur Acres				
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note ²
				<u>12/1/196</u>					
<u>WD 95</u>	<u>G01497</u>	<u>Federal</u>	<u>OP 2</u>	<u>6</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>PROD</u>	[1]
WD O/	001.100		DT	<u>12/1/196</u>	0.445	0014.01.15	0504	2200	F4.1
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>RT</u>	<u>6</u>	<u>3,665</u>	GOM Shelf	<u>25%</u>	<u>PROD</u>	[1]
MD O/	CO1 400	Fodorol	<u>OP 1</u>	<u>12/1/196</u> 6	2.//5	DD 50D		DDOD	[1]
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u> </u>	<u>0</u> 12/1/196	<u>3,665</u>	BP E&P	<u>25%</u>	<u>PROD</u>	111
WD 96	<u>G01498</u>	<u>Federal</u>	<u>OP 2</u>	6	<u>3,665</u>	GOM Shelf	<u>25%</u>	PROD	[1]
<u>WD 70</u>	5749	SL-TX	WI	<u> </u>	<u> </u>	Fieldwood SD Offshore	100%	<u>FROD</u> UNIT	L'J
<u> </u>	5797	SL-TX	WI	<u>-</u>	<u>-</u>		TERMIN	-	
<u> </u>	<u> </u>	<u>JL-1X</u>	<u>vv i</u>		<u>=</u>	Tellus Operating Group	10076	<u>TERWITY</u>	=
_	23017	SL-MS	<u>ORRI</u>			LLC	<u>1%</u>	UNIT	
	24318	SL-TX	<u> </u>	_	-	Fieldwood Onshore	100%	TERMINATED	_
=	<u> </u>	<u>02 1X</u>	<u>~~</u>	=	=	Fieldwood Energy	10070	<u> </u>	=
	106158	SL-TX	WI	_		Offshore LLC	100%	TERMIN	
<u> </u>	100130	<u>JL-TX</u>	<u>vv i</u>		<u>=</u>	Fieldwood Energy	10076	<u>TERWITY</u>	=
	106159	CLTV	14/1			Offshore LLC	100%	TERMIN	
<u> </u>	106159	<u>SL-TX</u>	<u>WI</u>	=	<u> </u>	Fieldwood Energy	100%	<u> I ERIVITN</u>	=
	444004	OL TV	144			Offshore LLC	1000/	TERMINI	
<u> </u>	<u>114921</u>	SL-TX	<u>WI</u>		<u> </u>		<u>100%</u>	<u>TERMIN</u>	_
<u>-</u>	<u>170650</u>	SL-MS	<u>ORRI</u>	_		Whiting Oil & Gas	<u>1%</u>	UNIT	_
<u> </u>	<u>172915</u>	SL-TX	<u>WI</u>	=	<u> </u>	Fieldwood SD Offshore	100%	<u>ACTIVE</u>	_
<u> </u>	<u>172916</u>	SL-TX	<u>WI</u>	=	<u> </u>	Fieldwood SD Offshore	<u>100%</u>	<u>ACTIVE</u>	=
<u> </u>	<u>178537</u>	<u>SL-TX</u> SL-TX	<u>WI</u> WI	=	<u>=</u>	<u>Fieldwood</u>	<u>100%</u> 100%	<u>TERMINATED</u> TERMINATED	=
<u> </u>	<u>183756</u>	SL-TX SL-TX		<u> </u>	<u>=</u>	Fieldwood			=
<u> </u>	<u>185633</u> 186891	SL-TX SL-TX	<u>WI</u> WI	=	<u>=</u>	<u>Fieldwood Onshore</u> Fieldwood Onshore	<u>100%</u> <u>100%</u>	<u>TERMINATED</u> ACTIVE	=
<u> </u>	<u>180891</u> <u>191681</u>	SL-TX	<u>vvi</u> W <u>I</u>	=	<u>=</u>	Fieldwood SD Offshore	100% 100%	ACTIVE ACTIVE	=
	207398	SL-TX	<u></u>	<u> </u>	<u>-</u>	Fieldwood SD Offshore	90%	ACTIVE ACTIVE	=
<u> </u>	227360	SL-TX	<u></u>	=	<u> </u>	Fieldwood Onshore	<u>90%</u> 74%	ACTIVE ACTIVE	_
<u> </u>				=	<u>=</u>				=
<u> </u>				-	_				-
<u> </u>				_	=				_
=				=	<u>=</u>				=
				-	-				-
=	<u>20070</u> 5752			=					=
				_	<u>-</u>				=
				_	<u> </u>				=
_				_	-				-
	230140 230150 231240 234082 255675 5752 140960 165888 186892	SL-MS SL-MS SL-MS SL-TX SL-TX SL-TX SL-TX SL-TX SL-TX SL-TX SL-TX	ORRI ORRI ORRI WI WI WI WI WI WI WI WI WI WI WI			Black Jack Oil Co Inc Wilcox Energy Co Wilcox Energy Co Fieldwood Onshore Fieldwood Onshore Fieldwood Onshore Fieldwood SD Offshore Fieldwood Onshore Fieldwood Onshore	1% 1% 1% 100% 100% 100% 100% 100% 100%	UNIT UNIT UNIT UNIT TERMINATED TERMINATED TERMINATED TERMINATED TERMINATED TERMINATED TERMINATED TERMINATED	

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				<u>Date Le</u>	Le Cur Acres				
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note ²
<u>=</u>	<u>176012</u>	<u>SL - TX</u>	<u>WI</u>	<u>=</u>	-	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	=
<u>-</u>	<u>179673</u>	<u>SL - TX</u>	<u>WI</u>	_	•	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
_	<u>188919</u>	<u>SL - TX</u>	<u>WI</u>	=	- 11	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
<u>-</u>	<u>188921</u>	<u>SL - TX</u>	<u>WI</u>	_	- 1	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
_	<u>269151</u>	SL - TX	<u>WI</u>	-	=	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_

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Credit Bid Purchaser ROW

SEGMENT NUMBER	COMPANY NAME	<u>ORG</u> <u>AREA</u>	<u>ORG</u> BLOCK	ORG NAME	<u>REC</u> AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	<u>STATUS</u>	<u>ROW</u> <u>NUMBER</u>	<u>FW</u> LEASE	NOTE ¹
20200	Fieldwood Energy, LLC	<u>GC</u>	<u>39</u>	K2 SUTA	<u>GC</u>	<u>40</u>	K1 SUTA	<u>5</u>	<u>UBEH</u>	<u>Active</u>	<u>G29427</u>	<u>G34966</u>	_
<u>20202</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>40</u>	<u>K1 PLET</u>	<u>ST</u>	<u>308</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Proposed</u>	<u>G29427</u>	<u>G34966</u>	_
<u>20203</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>40</u>	K1 PLET	<u>ST</u>	<u>308</u>	<u>Start Up</u> <u>Flange</u>	<u>12</u>	<u>CSNG</u>	Proposed	<u>G29427</u>	<u>G34966</u>	=
<u>8255</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>65</u>	A	<u>GC</u>	<u>19</u>	A	<u>12</u>	OIL	Out of Service	<u>G09349</u>	<u>G05889</u>	=
<u>11260</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>65</u>	A	<u>GC</u>	<u>19</u>	A	<u>16</u>	OIL	Out of Service	<u>G17685</u>	<u>G05889</u>	=
<u>20195</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>GC</u>	<u>200</u>	<u>SUTA</u>	<u>3</u>	<u>UMB</u>	<u>Proposed</u>	<u>G29424</u>	<u>G12209</u>	=
<u>20221</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>156</u>	Mid-Line PLET A-1	<u>GC</u>	<u>156</u>	Md-Line PLET A-2	<u>8</u>	<u>BLKO</u>	Proposed	<u>G29417</u>	<u>G12209</u>	=
<u>20197</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>156</u>	PLET 2	<u>GC</u>	<u>156</u>	A-2 PLET	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G28820</u>	<u>G12209</u>	=
<u>20155</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>156</u>	Mid-Lne PLET A-2	<u>GC</u>	<u>65</u>	A	<u>8</u>	BLKO	Out of Service	<u>G29417</u>	<u>G12209</u>	=
<u>20183</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>200</u>	<u>SUTA</u>	<u>GC</u>	<u>244</u>	TROIKA SUTA	<u>5</u>	<u>UMB</u>	<u>Proposed</u>	<u>G29420</u>	<u>G11043</u>	=
<u>11393</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	<u>SS</u> <u>Manifold</u>	<u>GC</u>	<u>65</u>	A	<u>10</u>	BLKO	Out of Service	<u>G17737</u>	<u>G12210</u>	=
<u>11394</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	A	<u>24</u>	<u>CSNG</u>	Out of Service	<u>G17737</u>	<u>G12210</u>	=
<u>11395</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	A	<u>5</u>	<u>UMB</u>	Out of Service	<u>G17737</u>	<u>G12210</u>	=
<u>11396</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	A	<u>10</u>	<u>BLKG</u>	Out of Service	<u>G17738</u>	<u>G12210</u>	=
<u>11397</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	<u>A</u>	<u>24</u>	<u>CSNG</u>	Out of Service	<u>G17738</u>	<u>G12210</u>	=

^[1] FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

$\textbf{Casse22993339448} \quad \textbf{Doocumeent1.10825} 8 \quad \textbf{Filided in TXSSB} \\ \textbf{Boor 03818222} 1 \quad \textbf{Fragge} \\ \textbf{e} 22.11.106 \\ \textbf{f783} 3$

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	<u>REC</u> AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	<u>STATUS</u>	ROW NUMBER	<u>FW</u> LEASE	NOTE ¹
<u>11410</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	<u>A</u>	<u>5</u>	<u>UMB</u>	Out of Service	<u>G17738</u>	<u>G12210</u>	=
<u>11959</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	A	<u>2</u>	<u>UMB</u>	Out of Service	<u>G17737</u>	<u>G12210</u>	=
<u>12141</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	A	<u>5</u>	<u>UMB</u>	Out of Service	<u>G17738</u>	<u>G12210</u>	=
<u>20196</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>200</u>	PLET-1	<u>GC</u>	<u>156</u>	PLET-2	8	<u>BLKO</u>	<u>Proposed</u>	<u>G29425</u>	<u>G12210</u>	=
<u>20222</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>244</u>	<u>PLEM A</u>	<u>GC</u>	<u>156</u>	Mid-Line PLET A-1	<u>8</u>	<u>BLKO</u>	<u>Proposed</u>	<u>G28809</u>	<u>G11043</u>	=
9084	GOM Shelf, LLC	<u>GI</u>	<u>43</u>	<u>AS</u>	GI	<u>19</u>	<u>F/S</u>	<u>10</u>	OIL	<u>Active</u>	<u>G12304</u>	00175	[1]
19097	Fieldwood Energy, LLC	<u>MC</u>	<u>698</u>	RGL PLET 1	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>8</u>	BLKO	Out of Service	<u>G29295</u>	G28022	=
<u>19149</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>698</u>	RGL PLET 1	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G29295</u>	<u>G28022</u>	=
<u>19296</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>698</u>	RGL PLET 1	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>12</u>	<u>CSNG</u>	Out of Service	<u>G29294</u>	<u>G28022</u>	=
<u>19364</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>698</u>	RGL PLET 1	<u>MC</u>	<u>736</u>	A	<u>12</u>	<u>CSNG</u>	Out of Service	<u>G29295</u>	G28022	=
<u>19362</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>724</u>	Gulfstar 1 Spar	<u>MC</u>	<u>948</u>	<u>UTA1</u>	<u>8</u>	<u>UMB</u>	Out of Service	<u>G29287</u>	<u>G28030</u>	=
<u>19334</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>MC</u>	<u>692</u>	<u>SUTA</u>	<u>5</u>	<u>UMBH</u>	Out of Service	<u>G29299</u>	<u>G28022</u>	=
<u>19283</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>MC</u>	<u>698</u>	BBD SUTA	<u>6</u>	<u>UMB</u>	Out of Service	<u>G29295</u>	<u>G28022</u>	=
<u>19297</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>MC</u>	<u>692</u>	North Plet	<u>1</u>	<u>LIFT</u>	Out of Service	<u>G29299</u>	<u>G28022</u>	=
<u>19282</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>MC</u>	<u>782</u>	<u>Dan 1</u> <u>STUA 1</u>	<u>6</u>	<u>UBEH</u>	Out of Service	<u>G29294</u>	<u>G33757</u>	=
<u>19154</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	PLET NPL3 HUB	MC	<u>724</u>	Gulfstar 1 SPAR	<u>8</u>	BLKO	Out of Service	<u>G28736</u>	<u>G28030</u>	=
<u>19155</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	PLET SPL2 HUB	<u>MC</u>	<u>724</u>	Gulfstar 1 SPAR	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G29287</u>	G28030	=
<u>19365</u>	<u>Fieldwood Energy, LLC</u>	<u>MC</u>	<u>948</u>	<u>PLET</u>	<u>MC</u>	<u>767</u>	ILS NPL1	<u>12</u>	<u>CSNG</u>	Out of	<u>G28736</u>	<u>G28030</u>	

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SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME NPL3 HUB	REC AREA	REC BLOCK	REC NAME	<u>SIZE</u>	PRODUCT	STATUS Service	ROW NUMBER	<u>FW</u> <u>LEASE</u>	NOTE ¹
<u>19374</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	PLET NPL3 HUB	<u>MC</u>	<u>948</u>	PLET SPL2 HUB	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G28736</u>	<u>G28030</u>	=
<u>19432</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	PLET SPL2	<u>MC</u>	<u>768</u>	ILS SPL1	<u>12</u>	<u>CSNG</u>	Out of Service	<u>G29287</u>	<u>G28030</u>	=
<u>14292</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>SM</u>	<u>40</u>	<u>10"SSTI</u>	<u>6</u>	<u>OIL</u>	Out of Service	<u>G28816</u>	<u>G13607</u>	=
<u>14293</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>40</u>	<u>B</u>	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G28817</u>	<u>G13607</u>	=
<u>14294</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>40</u>	<u>B</u>	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G28818</u>	<u>G13607</u>	=
<u>14295</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>SM</u>	<u>40</u>	<u>B</u>	<u>2</u>	<u>LIFT</u>	Out of Service	<u>G28819</u>	<u>G13607</u>	=
<u>4647</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>149</u>	<u>6"SSTI</u>	<u>SM</u>	<u>132</u>	<u>B</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G03432</u>	<u>G02592</u>	<u>[1]</u>
<u>13736</u>	Fieldwood Energy, LLC	<u>SS</u>	<u>79</u>	<u>#2</u>	<u>SS</u>	<u>80</u>	≜	<u>4</u>	<u>BLKO</u>	Out of Service	<u>G23712</u>	<u>G15277</u>	=
<u>13737</u>	Fieldwood Energy, LLC	<u>SS</u>	<u>79</u>	<u>#2</u>	<u>SS</u>	<u>80</u>	A	<u>4</u>	<u>BLKO</u>	Out of Service	<u>G23713</u>	<u>G15277</u>	=
<u>8204</u>	Fieldwood Energy Offshore LLC	<u>SS</u>	<u>80</u>	<u>A</u>	<u>EI</u>	<u>125</u>	<u>30 SSTI</u>	<u>6</u>	<u>G/C</u>	Out of Service	<u>G09330</u>	<u>G15277</u>	=
<u>11050</u>	Fieldwood Energy Offshore LLC	<u>SS</u>	<u>301</u>	<u>A</u>	<u>SS</u>	<u>300</u>	<u>B</u>	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G16055</u>	<u>G10794</u>	=
<u>5890</u>	Fieldwood Energy, LLC	<u>ST</u>	<u>53</u>	<u>A</u>	<u>ST</u>	<u>52</u>	A	<u>6</u>	<u>OIL</u>	Out of Service	<u>G09319</u>	<u>G04000</u>	<u>[1]</u>
<u>17265</u>	Fieldwood Energy, LLC	<u>ST</u>	<u>68</u>	<u>Caisson</u> <u>No. 1</u>	<u>ST</u>	<u>53</u>	A	<u>6</u>	BLKO	Out of Service	<u>G28385</u>	<u>G04000</u>	<u>[1]</u>
<u>20278</u>	Fieldwood Energy, LLC	<u>ST</u>	<u>308</u>	<u>A</u>	<u>GC</u>	<u>39</u>	K2 SUTA	<u>5</u>	<u>UBEH</u>	<u>Proposed</u>	<u>G29427</u>	<u>G34966</u>	=
<u>10675</u>	Bandon Oil and Gas, LP	<u>VR</u>	<u>371</u>	<u>A</u>	<u>VR</u>	<u>350</u>	<u>08 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G15047</u>	<u>G09524</u>	=

Credit Bid Purchaser RUE

Area	a Bloc No.	<u>Structure</u>	Complex ID No.	Authority No.	<u>FW Lease</u>	<u>Operator</u>	<u>Approval</u> <u>Date</u>	Associated Assets	Note ¹
<u>MC</u>	<u>736</u>	A (Thunder Hawk)	<u>2045</u>	<u>G30354</u>	<u>G28022</u>	Fieldwood Energy LLC	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002	=
<u>SM</u>	<u>40</u>	<u>B</u>	<u>1266</u>	<u>G30342</u>	<u>G13607</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>06/21/18</u>	SM 41 B2, B3, B4, B6 & SM 40 B5	
<u>SM</u>	<u>40</u>	<u>JA</u>	<u>27017</u>	<u>G30352</u>	<u>G13607</u>	Fieldwood Energy Offsh	=	SM 41 B PF and wells	
<u>SS</u>	<u>80</u>	A	<u>23548</u>	<u>G30201</u>	<u>G15277</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	02/07/13	<u>SS 79 A002</u>	=
<u>ST</u>	<u>68</u>	<u>CAISS. #1</u>	<u>24108</u>	<u>G30267</u>	<u>00020</u>	Fieldwood Energy LLC	03/09/18	<u>ST 67 #6</u>	[1]

^[1] RUE services leases included on both the Credit Bid Purchaser and FWE I schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Summary report:									
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Leases_, green tab)_WEIL_97756696_5.DOCX									
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Embedded Graphics (Visio, ChemDraw, Images etc.)	0								
Embedded Excel	0								
Format changes	0								
Total Changes:	1298								

Exhibit D

Blackline of Leases, Rights of Way and Rights of Use and Easement Related to FWE I Oil & Gas Lease Interests

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Leases Related to FWE I Oil & Gas Lease Interests¹

				Date Le	<u>Le Cur</u>			Lease	
Block	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
BA 491	G06069	Federal	WI RT	10/1/1983	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
BA A105	G01757	Federal	WI RT	7/1/1968	5,760	Fieldwood En	12.5%	<u>PROD</u>	[4]
<u>BA A-105</u>	<u>G01757</u>	<u>Federal</u>	<u>RT_A</u>	<u>7/1/1968</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>12.5%</u>	<u>PROD</u>	<u>[4]</u>
BA A133	G02665	Federal	WI <u>OP</u>	<u>7/1/1974</u>	<u>5,760</u>	GOM Shelf	<u>12.5%</u>	<u>PROD</u>	<u>[1],</u> [4]
<u>BA A-133</u>	<u>G02665</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	GOM Shelf	<u>25.0%</u>	<u>PROD</u>	[1]. [4]
<u>BA A19</u>	<u>G33399</u>	<u>Federal</u>	<u>RI</u>	<u>1/1/2010</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>BA A47</u>	<u>G03940</u>	<u>Federal</u>	<u>RI</u>	<u>3/1/1979</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>33.3%</u>	<u>TERMIN</u>	=
<u>BA A47</u>	<u>G03940</u>	<u>Federal</u>	<u>OP</u>	<u>3/1/1979</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>BA A69</u>	<u>G32733</u>	<u>Federal</u>	<u>RI</u>	<u>11/1/2008</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>BS 39</u>	<u>G33683</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/2010</u>	<u>1,237</u>	<u>Petsec En</u>	<u>18.8%</u>	RELINO	=
<u>BS 41</u>	G21142	Federal	₩I <u>OP 2</u>	<u>5/1/1999</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	<u>13.1%</u>	<u>TERMIN</u>	[3]
<u>BS 41</u>	<u>G21142</u>	<u>Federal</u>	<u>Contractual</u>	5/1/1999	<u>4,995</u>	<u>Fieldwood En Off</u>	<u>TBD</u>	<u>TERMIN</u>	<u>[3]</u>
BS 42	G33684	<u>Federal</u>	RI	7/1/2010	<u>4,552</u>	Apache Shelf Exp	<u>37.5%</u>	<u>RELINO</u>	_
<u>CA 42</u>	G32267	Federal	WIOP 1	7/1/2008	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>RELINO</u>	=
CA 43	G32268	Federal	₩ <u>OP 1</u>	7/1/2008	5,000	Fieldwood En	50.0%	PROD	_
CS 71	SL06618	SL-LA	ORRI	=	=	=	5.2%	=	_
CS 71	SL12503	SL-LA	ORRI	=	=	=	0.6%	TERMIN	
DD 253	G 01440 10426	Federal	WI <u>RT</u>	6/1/1990	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	_
DD 297	<u>G10427</u>	<u>Federal</u>	RI	6/1/1990	5,760	Apache Shelf Exp	100.0%	EXPIR	_
EB 128	<u>G34034</u>	<u>Federal</u>	<u>RI</u>	4/1/2012	<u>165</u>	Apache Shelf Exp	100.0%	RELINO	
EB 172	G34035	Federal	RI	4/1/2012	5,760	Apache Shelf Exp	100.0%	RELINO	_

¹The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

KEY: Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest WEIL:1978774764445327.0005
WEIL:19777755952465327.0005

^[1] Represents leases owned by GOM Shelf LLC.

^[2] Represents leases in which FWE L is to acquire solely the right, title and interest acquired by FWE from Apache; the Credit Bid Purchaser will acquire the Debtors' remaining right, title and interest in such leases. As to all remaining leases on this schedule (except the leases referenced in foonotes [3]-[5] below), FWE L is to obtain all of FWE's right, title and interest in such leases.

^[3] Represents leases in which FWE L is to acquire solely the right, title and interest acquired by FWE from Apache. FWE III will acquire the Debtors' remaining right, title and interest in such leases.

^[4] Represents leases in which FWE L is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.

^[5] FWE L is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	Operator	WL	Status	Note ²
EC 12	G34220	Federal	RI	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	
EC 14	G13572	Federal	RI	7/1/1992	2,544	Fieldwood En	100.0%	TERMIN	_
EC 171	G34228	Federal	RI	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 172	G17858	Federal	RI	7/1/1997	5,000	Fieldwood En	100.0%	TERMIN	_
EC 178	G34229	Federal	RI	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 179	G34230	Federal	RI	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 185	G34796	Federal	RI	6/1/2013	5,000	Fieldwood En	100.0%	RELINO	_
		SL - LA SL-							
EC_2	SL16473	LA ===	WI	7/13/1999	148	Apache	89.1%	RELINO	_
		SL - LA SL-							_
EC 2	SL16475	LA ===	WI	7/19/1999	135	Apache	89.1%	ACTIVE	_
		SL - LASL-							_
EC_2	SL18121	LA ===	WI	5/12/2004	220	Fieldwood	50.0%	ACTIVE	_
FC 222	G02037	Federal	<u>OP 1</u>	2/1/1971	5,000	Talos	17.9%	TERMIN	_
FC 222	G02037	Federal	OP 2	2/1/1971	5,000	Talos	17.9%	TERMIN	_
EC 229	G34232	<u>Federal</u>	RI	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 230	<u>G34233</u>	<u>Federal</u>	<u>RI</u>	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	=
EC 24	<u>G04098</u>	<u>Federal</u>	<u>RT</u>	10/1/1979	5,000	Apex O&G	<u>18.0%</u>	TERMIN	_
EC 24	<u>G04098</u>	<u>Federal</u>	<u>OP 2</u>	10/1/1979	5,000	Apex O&G	31.3%	TERMIN	=
EC 24	<u>G04098</u>	<u>Federal</u>	<u>OP 3</u>	10/1/1979	<u>5,000</u>	Apex O&G	30.3%	<u>TERMIN</u>	=
EC 242	<u>G34234</u>	<u>Federal</u>	<u>RI</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
EC 243	<u>G34235</u>	<u>Federal</u>	<u>RT</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
EC 261	<u>G00971</u>	<u>Federal</u>	<u>RI</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
EC 263	<u>G33072</u>	<u>Federal</u>	<u>RI</u>	6/1/2009	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
EC 264	<u>G01880</u>	<u>Federal</u>	RI	3/1/1969	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>FC 265</u>	G00972	Federal	WI RT	6/1/1962	<u>5,000</u>	Fieldwood En	50.0%	RELINO	=
EC 270	<u>G02045</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/1971</u>	2,500	<u>Apache</u>	<u>70.0%</u>	<u>TERMIN</u>	=
EC 278	G00974	Federal	WI RT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	_
EC 292	G34237	Federal	RI	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 293	<u>G34238</u>	<u>Federal</u>	RI	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	=
EC 294	<u>G34239</u>	<u>Federal</u>	RI	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	
EC 310	G34240	<u>Federal</u>	RI	11/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	
EC 328	<u>G10638</u>	<u>Federal</u>	<u>RT</u>	5/1/1989	<u>5,000</u>	Arena Off	<u>100.0%</u>	<u>PROD</u>	=
EC 33	<u>G01972</u>	<u>Federal</u>	<u>OP</u>	9/1/1970	<u>1,250</u>	<u>Merit En</u>	<u>15.6%</u>	<u>TERMIN</u>	_
EC 335	<u>G02439</u>	<u>Federal</u>	<u>OP</u>	8/1/1973	<u>5,000</u>	Energy XXI GOM	<u>14.0%</u>	<u>TERMIN</u>	
EC 338	G02063	Federal	₩I <u>RT</u>	<u>2/1/1971</u>	<u>5,000</u>	Anadarko US Off	<u>15.7%</u>	<u>PROD</u>	=
EC 37	G25933	Federal	WI RT	5/1/2004	<u>2,608</u>	<u>Probe Res US</u>	<u>100.0%</u>	<u>TERMIN</u>	=
EC 370	G 13572 33073	Federal	WI <u>RT</u>	6/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	_

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
EC 71	00049 <u>G13576</u>	Federal	WI <u>RT</u>	9/1/1992	<u>5,000</u>	EC Off Prop	100.0%	SOP	=
EC 9/14	00050 <u>G01440</u>	Federal	WI RT	4/1/1966	<u>3,152</u>	Fieldwood En	100.0%	PROD	_
EC 9/14	00051 <u>G01440</u>	Federal	₩ <u>OP 1</u>	4/1/1966	<u>3,152</u>	<u>Fieldwood En</u>	100.0%	PROD	_
EL 10	00052 <u>G23851</u>	Federal	WI RT	7/1/2002	2,303	Contango Op	50.0%	PROD	_
EL 10	G 01220 23851	Federal	WIOP 2	7/1/2002	2,303	Contango Op	50.0%	PROD	_
EL 105	G0315200797	Federal	WI RT	5/1/1960	5,000	Fieldwood En	100.0%	TERMIN	_
EL 106	00438 G17966	Federal	₩IRT A	7/1/1997	5,000	Apache	50.0%	TERMIN	_
EL 106	G 03782 17966	Federal	₩ <mark>RT B</mark>	7/1/1997	5,000	Apache	100.0%	TERMIN	_
EL 107	G 13622 15241	Federal	WI RT	9/1/1995	5,000	Apache	75.0%	TERMIN	_
EL 108	G 10736 03811	Federal	₩OP 1	6/1/1978	5,000	Fieldwood En	60.0%	TERMIN	_
EL 108	G 05502 03811	Federal	WI RT A	6/1/1978	5,000	Fieldwood En	60.0%	TERMIN	_
El 108	G 05503 03811	Federal	₩IRT B	6/1/1978	5,000	Fieldwood En	71.3%	TERMIN	_
EL 116	G 05550 34292	Federal	WI RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	_
El 117	G 33646 34293	Federal	WI RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EL 118	G <mark>05504</mark> 15242	Federal	ORRIRT A	7/1/1995	5,000	Black Elk En Off Op	25.0%	TERMIN	_
El 118	G 05504 15242	Federal	₩RT B	7/1/1995	5,000	Fieldwood En	75.0%	TERMIN	_
EL 119	00049	<u>Federal</u>	RT A	8/28/1945	5,000	<u>Fieldwood En</u>	50.0%	PROD	_
<u>EL 119</u>	<u>00049</u>	<u>Federal</u>	<u>RT B</u>	<u>8/28/1945</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
EL 120	<u>00050</u>	<u>Federal</u>	RI	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>EL 125</u>	<u>00051</u>	<u>Federal</u>	<u>RI</u>	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>OPERNS</u>	=
<u>EL 126</u>	00052	<u>Federal</u>	<u>RI</u>	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>EL 126</u>	00052	<u>Federal</u>	<u>OP</u>	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>	=
<u>EL 128</u>	G 02110 34294	Federal	WI <u>RT</u>	10/1/2012	<u>3,427</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EL 131</u>	G 02112 33625	Federal	WI <u>RT</u>	<u>6/1/2010</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EL 132</u>	G 02912 33626	Federal	WI <u>RT</u>	<u>6/1/2010</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	RELINO	=
<u>EL 135</u>	G 05040 34296	Federal	WI RT	10/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
EL 136	G 24912 03152	Federal	WI RT	7/1/1975	<u>5,000</u>	<u> Fieldwood En</u>	100.0%	PROD	=
<u>EL 156</u>	G 02115 <u>16353</u>	Federal	WI OP	<u>6/1/1996</u>	<u>5,000</u>	Black Elk En Off Op	<u>50.0%</u>	<u>TERMIN</u>	=
<u>EL 158</u>	G 02317 01220	Federal	WI RT	6/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>EL 173</u>	G 15263 13622	Federal	WI RT	<u>7/1/1992</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EL 174</u>	G 03332 03782	Federal	₩ <u>RT</u>	<u>6/1/1978</u>	<u>5,000</u>	<u>Arena Off</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EL 174</u>	G 10752 03782	Federal	WI <u>OP</u>	<u>6/1/1978</u>	<u>5,000</u>	Arena Off	30.0%	<u>PROD</u>	_
<u>EL 175</u>	<u>00438</u>	<u>Federal</u>	<u>OP 1</u>	<u>12/1/1954</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>EL 187</u>	G 3332 10736	Federal	ORRI<u>RT</u>	<u>7/1/1989</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>El 188</u>	<u>00443</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/1955</u>	<u>5,000</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>EL 189</u>	<u>00423</u>	<u>Federal</u>	RI	12/1/1954	<u>3,750</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
<u>EL 196</u>	<u>00802</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1960</u>	<u>3,516</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>RELINO</u>	=
<u>EL 196</u>	00802	<u>Federal</u>	<u>OP</u>	<u>5/1/1960</u>	<u>3,516</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>El 196</u>	G 02319 13821	Federal	WIOP 2	5/1/1960	<u>1,484</u>	Arena Off	100.0%	<u>RELINO</u>	_
El 196	G 14482 13821	Federal	WIOP 4	5/1/1960	1,484	Arena Off	100.0%	RELINO	_
EL 20	G 21647 34286	Federal	WI RT	10/1/2012	3,582	Castex Off	50.0%	RELINO	=
EL 207	G 02324 34301	Federal	₩IRT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EL 208	00577	<u>Federal</u>	<u>OP</u>	9/1/1955	2,500	ANKOR En	100.0%	PROD	_
EL 211	G <mark>03783</mark> 05502	Federal	WI RT B	7/1/1983	5,000	Fieldwood En	66.7%	UNIT	_
EL 211	00479 G05502	Federal	₩IOP	7/1/1983	5,000	Chevron USA	66.7%	UNIT	_
EL 212	G 23851 05503	Federal	WIRT B	7/1/1983	5,000	Fieldwood En	66.7%	UNIT	_
EL 212	G 17966 05503	Federal	₩IOP	7/1/1983	5,000	Chevron USA	66.7%	UNIT	_
EL 216	00423 G34303	Federal	₩IRT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	
EL 217	00443 G00978	Federal	₩IRT	5/1/1962	5.000	Arena Off	25.0%	RELINO	
EL 224	G05504	Federal	ORRI	7/1/1983	5,000	Castex Off	10.0%	PROD	
EL 224	G05504	Federal	RI	7/1/1983	5,000	Castex Off	100.0%	PROD	_
EL 227	00809	Federal	₩IRT	5/1/1960	5,000	Arena Off	50.0%	RELINO	_
EL 227	G 00978 36745	Federal	WI ORRI	11/1/2019	5,000	Arena Off	6.25%	PRIMRY	_
El 227	G36745	Federal	ORRI	11/1/2019	5,000	Arena Off	4.17%	PRIMRY	_
EL 246	00810	Federal	WIOP 1	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	_
El 246	<u>00810</u>	<u>Federal</u>	<u>OP 2</u>	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	_
<u>EL 246</u>	<u>00810</u>	<u>Federal</u>	<u>RT</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	_
<u>EL 246</u>	00810	Federal	ORRI	<u>5/1/1960</u>	<u>5,000</u>	Sanare En Part	<u>6.3%</u>	<u>UNIT</u>	=
<u>EL 255</u>	G01958	Federal	WI <u>RT</u>	<u>1/1/1970</u>	<u>2,500</u>	<u>Cox Op</u>	2.0%	<u>PROD</u>	=
<u>EL 255</u>	G <mark>02601</mark> 01958	Federal	₩ <u>OP 3</u>	<u>1/1/1970</u>	<u>2,500</u>	<u>Cox Op</u>	<u>77.2%</u>	<u>PROD</u>	_
<u>EL 255</u>	00044 <u>G01958</u>	Federal	₩ <u>OP 4</u>	<u>1/1/1970</u>	<u>2,500</u>	<u>Cox Op</u>	<u>38.6%</u>	<u>PROD</u>	=
EL 266	G0580000811	Federal	₩ <u>OP 1</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>UNIT</u>	_
El 266	<u>00811</u>	<u>Federal</u>	<u>OP 2</u>	5/1/1960	5,000	<u>Fieldwood En</u>	<u>75.0%</u>	UNIT	=
<u>EL 266</u>	<u>00811</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
<u>EL 267</u>	<u>00812</u>	<u>Federal</u>	<u>OP</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>UNIT</u>	=
<u>EL 267</u>	<u>00812</u>	<u>Federal</u>	<u>OP 2</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
<u>EL 267</u>	00812	<u>Federal</u>	<u>RI</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	_
<u>EL 269</u>	00813	<u>Federal</u>	<u>OP 1</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	25.0%	<u>UNIT</u>	_
<u>EL 269</u>	00813	<u>Federal</u>	<u>OP 2</u>	5/1/1960	5,000	<u>Fieldwood En</u>	75.0%	UNIT	=
<u>EL 269</u>	00813	<u>Federal</u>	RI	5/1/1960	5,000	<u>Fieldwood En</u>	75.0%	UNIT	=
<u>El 280</u>	G 16454 23876	Federal	WI <u>RT</u>	<u>5/1/2002</u>	<u>5,000</u>	Energy XXI GOM	<u>18.8%</u>	<u>TERMIN</u>	=
<u>EL 281</u>	G 16455 09591	Federal	WI <u>RT</u>	5/1/1988	<u>5,000</u>	Bennu O&G	<u>90.5%</u>	<u>TERMIN</u>	_

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				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
<u>EL 281</u>	G <mark>31470</mark> 09591	Federal	₩ <u>OP 1</u>	<u>5/1/1988</u>	<u>5,000</u>	Bennu O&G	<u>45.3%</u>	<u>TERMIN</u>	=
<u>EL 281</u>	G <mark>02310</mark> 09591	Federal	₩ <u>OP 2</u>	<u>5/1/1988</u>	<u>5,000</u>	Bennu O&G	<u>45.3%</u>	<u>TERMIN</u>	=
<u>EL 281</u>	G <mark>02698</mark> 09591	Federal	₩I <u>OP 3</u>	5/1/1988	<u>5,000</u>	Bennu O&G	<u>45.3%</u>	<u>TERMIN</u>	=
<u>EL 282</u>	G 15740 09592	Federal	WI <u>RT</u>	6/1/1988	<u>5,000</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>FI 282</u>	G <mark>25524</mark> 09592	Federal	WIOP 1	6/1/1988	<u>5,000</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>EL 282</u>	G 13943 09592	Federal	₩I <u>OP 2</u>	<u>6/1/1988</u>	<u>5,000</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>EL 29</u>	G 13944 34287	Federal	WI <u>RT</u>	12/1/2012	<u>5,000</u>	Apache Shelf Exp	50.0%	<u>RELINO</u>	_
<u>EL 307</u>	00127 <u>G02110</u>	Federal	₩I <u>OP</u>	<u>2/1/1971</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	<u>25.0%</u>	<u>TERMIN</u>	<u>[4]</u>
<u>FL 312</u>	00128 <u>G22679</u>	Federal	WI <u>RT</u>	<u>6/1/2001</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	<u>[4]</u>
<u>EL 312</u>	00129 <u>G22679</u>	Federal	WI ORRI	<u>6/1/2001</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>8.3%</u>	<u>TERMIN</u>	[4]
<u>EL 313</u>	00130 G02608	Federal	WI <u>RT</u>	5/1/1974	<u>5,000</u>	Arena Off	50.0%	<u>TERMIN</u>	=
<u>EL 313</u>	00131 <u>G02608</u>	Federal	₩ <u>OP 1</u>	5/1/1974	<u>5,000</u>	Arena Off	50.0%	<u>TERMIN</u>	=
<u>EL 313</u>	00132 <u>G02608</u>	Federal	₩IOP 2	5/1/1974	<u>5,000</u>	Arena Off	50.0%	<u>TERMIN</u>	=
<u>EL 315</u>	00133 <u>G02112</u>	Federal	WI <u>RT</u>	<u>8/1/1974</u>	2,500	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	=
<u>EL 315</u>	00134 <u>G02112</u>	Federal	WI <u>OP</u>	8/1/1974	2,500	<u>Fieldwood En</u>	50.0%	<u>TERMIN</u>	=
<u>EL 315</u>	00174 <u>G24912</u>	Federal	WI <u>RT</u>	5/1/2003	2,500	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EL 316</u>	00175 <u>G05040</u>	Federal	₩ <u>RT</u>	4/1/1982	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>EL 329</u>	00176 <u>G02912</u>	Federal	WI <u>RT</u>	12/1/1974	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>EL 330</u>	00177 <u>G02115</u>	Federal	WI Contractual	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	63.0%	<u>UNIT</u>	[4]
<u>EL 330</u>	00179 <u>G02115</u>	Federal	₩ <u>OP 7</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	[4]
<u>EL 330</u>	00180 <u>G02115</u>	Federal	₩ <u>OP 6</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	[4]
<u>EL 330</u>	00181 <u>G02115</u>	Federal	WIOP 5	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	<u>[4]</u>
EL 330	00182 <u>G02115</u>	Federal	₩IOP 4	1/1/1971	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	[4]
<u>EL 330</u>	00838 <u>G02115</u>	Federal	WIOP 3	1/1/1971	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	<u>[4]</u>
EL 330	00839 <u>G02115</u>	Federal	WIOP 2	1/1/1971	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	<u>[4]</u>
<u>EL 330</u>	G <mark>01497</mark> 02115	Federal	WI <u>RT</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>42.0%</u>	<u>UNIT</u>	<u>[4]</u>
									[1],
<u>FL 330</u>	G 01498 <u>02115</u>	Federal	WI <u>RT</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	23.0%	<u>UNIT</u>	<u>[4]</u>
	2004/4224		1441.00.0						[1],
EL 330	G <mark>02161</mark> 02115	Federal	WI <u>OP 7</u>	<u>1/1/1971</u>	5,000	<u>Fieldwood En</u>	23.0%	<u>UNIT</u>	[4]
EL 330	CO21620211E	Federal	₩IOP 6	1/1/1971	5,000	Fieldwood En	23.0%	LINIT	<u>[1].</u> [4]
<u>EL 33U</u>	G 02163 <u>02115</u>	reuerai	*************************************	1/1/19/1	<u>5,000</u>	<u>rieiuwoou rii</u>	<u>23.0%</u>	<u>UNIT</u>	<u> </u>
EL 330	G 02353 02115	Federal	WIOP 5	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	<u>+++-</u> [4]
	<u> </u>	1 000101	<u>s. s</u>		2,000		20.070	<u> </u>	[1],
EL 330	G <mark>02354</mark> 02115	Federal	₩ <u>IOP 4</u>	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[4]

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				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
									[1],
<u>EL 330</u>	G 06156 02115	Federal	WIOP 3	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	23.0%	<u>UNIT</u>	<u>[4]</u>
E1 000	00104000445		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4 /4 /4 0 7 4			00.004		[1],
<u>FL 330</u>	G <mark>01848</mark> 02115	Federal	WIOP 2	1/1/1971	5,000	<u>Fieldwood En</u>	23.0%	UNIT	<u>[4]</u>
<u>EL 333</u>	G <mark>03228</mark> 02317	Federal	WIRT	2/1/1973	5,000	<u>Fieldwood En</u>	100.0%	TERMIN	=
<u>EL 334</u>	G <mark>03236</mark> 15263	Federal	WI <u>RT</u>	7/1/1995	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	TERMIN	=
<u>EL 337</u>	G 20660 03332	Federal	WI <u>RT</u>	<u>3/1/1976</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>EL 337</u>	G 02423 03332	Federal	₩ <u>OP 4</u>	<u>3/1/1976</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>98.0%</u>	<u>UNIT</u>	=
<u>EL 337</u>	G 25605 03332	Federal	₩ <u>OP 1</u>	<u>3/1/1976</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>EL 337</u>	G 02750 03332	Federal	WHOP 3	<u>3/1/1976</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>EL 337</u>	G 02754 03332	Federal	WI ORRI	<u>3/1/1976</u>	=	<u>Fieldwood En</u>	<u>0.1%</u>	<u>UNIT</u>	=
EL 342	G 02754 02319	Federal	ORRI <u>RT A</u>	<u>2/1/1973</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	[4]
<u>EL 342</u>	G <mark>02366</mark> 02319	Federal	₩ <u>RT B</u>	<u>2/1/1973</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	<u>[4]</u>
<u>EL 342</u>	G <mark>02372</mark> 02319	Federal	₩ <u>OP 1</u>	<u>2/1/1973</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	<u>[4]</u>
EL 342	G 17199 02319	Federal	WIOP 2	2/1/1973	<u>5,000</u>	Fieldwood En	<u>61.8%</u>	<u>TERMIN</u>	[4]
EL 345	G 02719 21647	Federal	WI RT	7/1/2000	<u>5,000</u>	Fieldwood En	50.0%	TERMIN	_
EL 346	G 18959 14482	Federal	WIRT	6/1/1994	5,000	Arena Off	100.0%	PROD	_
EL 353	G 02392 03783	Federal	WI <u>OP</u>	6/1/1978	5,000	Fieldwood En	100.0%	TERMIN	_
EL 354	G 02393 10752	Federal	WIRT	5/1/1989	5,000	Fieldwood En	100.0%	PROD	_
EL 354	G 02721 10752	Federal	WI <u>OP</u>	5/1/1989	5,000	Fieldwood En	67.0%	PROD	_
EL 361	G 02722 02324	Federal	WI RT	2/1/1973	5,000	Cox Op	12.4%	PROD	_
EL 53	<u>00479</u>	<u>Federal</u>	<u>OP 1</u>	12/1/1954	5,000	EnVen En Vent	66.7%	PROD	[4]
<u>EL53</u>	<u>00479</u>	<u>Federal</u>	<u>OP</u>	12/1/1954	<u>5,000</u>	<u>EnVen En Vent</u>	100.0%	<u>PROD</u>	[4]
<u>EL 57</u>	G <mark>02757</mark> 02601	Federal	₩ <u>OP 2</u>	<u>5/1/1974</u>	<u>5,000</u>	<u>Talos</u>	<u>31.7%</u>	<u>TERMIN</u>	=
<u>EL 57</u>	G <mark>06164</mark> 02601	Federal	₩ <u>OP 4</u>	5/1/1974	5,000	ANKOR En	<u>15.8%</u>	<u>TERMIN</u>	_
EL 88	G 03229 10721	Federal	WI <u>OP</u>	7/1/1989	<u>5,000</u>	Fieldwood En	75.0%	TERMIN	_
<u>EL 89</u>	<u>00044</u>	<u>Federal</u>	<u>OP</u>	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	_
<u>El 89</u>	<u>00044</u>	<u>Federal</u>	<u>OP 2</u>	<u>8/28/1945</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	=
EL 90	00229	Federal	OP	<u>11/19/194</u> 8	1 250	Fioldwood En	75.0%	TERMIN	
<u>EL 90</u>	00229	reuerar	<u>UP</u>	11/19/194	<u>1,250</u>	<u>Fieldwood En</u>	<u>/5.0%</u>	TEKIMIN	=
<u>EL 93</u>	<u>00228</u>	<u>Federal</u>	<u>OP</u>	<u>11/19/194</u> <u>8</u>	2,500	<u>Fieldwood En</u>	<u>75.0%</u>	TERMIN	=
<u>FI 94</u>	G 03237 05488	Federal	WI OP	7/1/1983	5,000	Fieldwood En	75.0%	TERMIN	_
<u>EL 95</u>	00046	<u>Federal</u>	<u>OP</u>	8/28/1945	5,000	Fieldwood En	75.0%	TERMIN	
EW 525	G 12564 33704	Federal	WI RT	7/1/2010	2,420	Apache Shelf Exp	46.9%	RELINO	=
EW 526	G 11383 33134	Federal	WI<u>RT</u>	6/1/2009	3,517	Apache Shelf Exp	100.0%	EXPIR	_

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				<u>Date Le</u>	<u>Le Cur</u>			Lease	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note ²
<u>EW 781</u>	G 02367 33137	Federal	WI RT	<u>6/1/2009</u>	<u>309</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
		SL-							
EW 782	SL06618 G31470	LA Federal	ORRI RT	12/1/2007	1,093	Fieldwood En	100.0%	PROD	[4]
	SL12503	SL- LA				ORRI			
<u>EW 789</u>	G 02193 33139	Federal	WI RT	<u>7/1/2009</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EW 826</u>	G 07827 <u>05800</u>	Federal	WI RT	<u>7/1/1983</u>	<u>5,760</u>	<u>BP E&P</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EW 905</u>	G 07828 <u>34415</u>	Federal	WI RT	<u>8/1/2012</u>	<u>1,007</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EW 906</u>	G 07898 33708	Federal	WI <u>RT</u>	<u>6/1/2010</u>	<u>1,084</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EW 949</u>	G 13055 <u>34877</u>	Federal	WI <u>RT</u>	<u>8/1/2013</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EW 950</u>	G 22812 33709	Federal	ORRI<u>RT</u>	<u>6/1/2010</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>FM 411</u>	G 01666 08361	Federal	WI <u>RT</u>	<u>8/1/1986</u>	<u>5,760</u>	<u>Chevron USA</u>	24.3%	<u>EXPIR</u>	=
<u>FM 412</u>	G 15395 08362	Federal	WI <u>RT</u>	<u>8/1/1986</u>	<u>5,760</u>	<u>Chevron USA</u>	<u>16.0%</u>	<u>EXPIR</u>	=
<u>FM 455</u>	G 15395 08363	Federal	ORRI<u>RT</u>	<u>8/1/1986</u>	<u>5,760</u>	Chevron USA	24.2%	<u>EXPIR</u>	=
<u>FM 456</u>	G <mark>01667</mark> 08364	Federal	₩ <u>RT</u>	<u>8/1/1986</u>	<u>5,760</u>	<u>Chevron USA</u>	<u>24.3%</u>	<u>EXPIR</u>	=
<u>FM 499</u>	G <mark>32263</mark> 08365	Federal	₩ <u>RT</u>	<u>8/1/1986</u>	<u>5,760</u>	Chevron USA	24.3%	<u>EXPIR</u>	=
<u>FM 500</u>	G 01673 08366	Federal	WI <u>RT</u>	8/1/1986	<u>5,760</u>	Chevron USA	16.0%	<u>EXPIR</u>	_
<u>FM 543</u>	G <mark>04253</mark> 08367	Federal	WI <u>RT</u>	8/1/1986	<u>5,760</u>	Chevron USA	24.3%	<u>EXPIR</u>	=
<u>FM 587</u>	G 01317 08368	Federal	WI RT	8/1/1986	<u>5,760</u>	Chevron USA	24.3%	<u>EXPIR</u>	_
<u>GA 151</u>	G 04486 15740	Federal	WI RT	11/1/1995	<u>4,804</u>	<u>Fieldwood En</u>	33.3%	<u>TERMIN</u>	[4]
GA 180	G <mark>03339</mark> 03228	Federal	WI RT	9/1/1975	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	_
GA 192	G 04126 03229	Federal	WI CONT	9/1/1975	<u>5,760</u>	Arena Off	90.0%	UNIT	=
GA 210	G 08467 25524	Federal	WIOP 1	12/1/2003	<u>5,760</u>	<u>Fieldwood En</u>	83.3%	PROD	[4]
GA 210	G <mark>08760</mark> 25524	Federal	WIOP 3	12/1/2003	5,760	<u>Fieldwood En</u>	66.7%	PROD	<u>[4]</u>
GA 210	G 32265 25524	Federal	WI RT	12/1/2003	<u>5,760</u>	<u>Fieldwood En</u>	66.7%	PROD	[4]
GA 210	G <mark>02213</mark> 25524	Federal	WI <u>OP</u>	12/1/2003	<u>5,760</u>	<u>Fieldwood En</u>	83.3%	PROD	<u>[4]</u>
GA 343	G 16520 06105	Federal	WI RT	10/1/1983	<u>5,760</u>	Black Elk En Off Op	<u>12.5%</u>	TERMIN	=
GA 343	G 32264 06105	Federal	WI <u>OP</u>	10/1/1983	5,760	Black Elk En Off Op	37.5%	TERMIN	=
GB 85	G 33693 34515	Federal	WI RT	8/1/2012	4,450	Apache Shelf Exp	100.0%	RELINO	=
<u>GL 104</u>	G 03194 33671	Federal	WI RT	7/1/2010	<u>5,000</u>	Apache Shelf Exp	<u>46.9%</u>	<u>RELINO</u>	=
GL 110	G 08461 13943	Federal	WI RT	8/1/1993	5,000	Fieldwood En	50.0%	UNIT	[2]
GI 116	G 14576 13944	Federal	WI RT	7/1/1993	5,000	Fieldwood En	50.0%	UNIT	[2]
GL 116	G <mark>04909</mark> 13944	Federal	ORRI <u>OP</u>	7/1/1993	5,000	Fieldwood En	25.0%	UNIT	[2]
GL 117	G <mark>04481</mark> 32232	Federal	WI RT	8/1/2008	4,540	Apache	100.0%	EXPIR	_
CL 22	C020000174	Fodorol	WIDT	7/17/10/10	2 500	COM Shalf	7E 00/	LINUT	<u>[1].</u> [2]
<u>GL 32</u>	G0308800174	Federal	WI <u>RT</u>	7/17/1948	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	14

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<u>Block</u>	Lease	Туре	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Lease</u> Status	Note ²
<u>GL 32</u>	<u>00174</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/1948</u>	<u>2,500</u>	<u>BP F&P</u>	<u>18.8%</u>	<u>UNIT</u>	<u>[1],</u> [2]
<u>GL 32</u>	<u>00174</u>	<u>Federal</u>	<u>OP 2</u>	7/17/1948	2,500	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	<u>[1].</u> [2]
GL 32	G <mark>05000</mark> 01580	Federal	WI <u>RT</u>	7/1/1967	2,500	BP Am Prod	<u>75.0%</u>	TERMIN	[1]
GL 32	G <mark>06043</mark> 01580	Federal	WI <u>OP</u>	7/1/1967	2,500	BP Am Prod	<u>37.5%</u>	<u>TERMIN</u>	[1]
<u>GL 33</u>	G <mark>05169</mark> 04002	Federal	₩ <u>RT</u>	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>GL 39</u>	00126	<u>Federal</u>	RI	4/21/1947	2,500	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 39</u>	<u>00126</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>2,500</u>	<u>BP E&P</u>	<u>18.8%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 39</u>	<u>00126</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	<u>[1].</u> [2]
<u>GL 39</u>	<u>00127</u>	<u>Federal</u>	<u>RT</u>	4/21/1947	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 39</u>	<u>00127</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>2,500</u>	<u>BP E&P</u>	<u>18.8%</u>	<u>UNIT</u>	<u>[1],</u> [2]
<u>GL 39</u>	<u>00127</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	<u>[1],</u> [2]
<u>GL 40</u>	<u>00128</u>	<u>Federal</u>	RI	4/21/1947	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[<u>1].</u> [2]
<u>GL 40</u>	<u>00128</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>5,000</u>	<u>BP E&P</u>	<u>18.8%</u>	<u>UNIT</u>	<u>[1],</u> <u>[2]</u>
<u>GL 40</u>	00128	<u>Federal</u>	<u>OP 2</u>	4/21/1947	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	UNIT	[1], [2]
<u>GL 41</u>	<u>00129</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 41</u>	<u>00129</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>2,500</u>	<u>BP E&P</u>	<u>18.8%</u>	<u>UNIT</u>	[<u>1].</u> [2]
<u>GL 41</u>	<u>00129</u>	<u>Federal</u>	<u>OP_2</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 41</u>	<u>00130</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 41</u>	<u>00130</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>2,500</u>	<u>BP E&P</u>	<u>18.8%</u>	<u>UNIT</u>	[1] <u>.</u> [2]
<u>GL 41</u>	<u>00130</u>	<u>Federal</u>	<u>OP.2</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 42</u>	<u>00131</u>	<u>Federal</u>	RI	<u>4/21/1947</u>	5,000	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]

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Block	Lease	Туре	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Lease</u> <u>Status</u>	Note ²
<u>GL 42</u>	<u>00131</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>5,000</u>	<u>BP F&P</u>	<u>18.8%</u>	<u>UNIT</u>	<u>[1],</u> [2]
GL 42	00131	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
GL 43	00175	Federal	RI	7/17/1948	5,000	GOM Shelf	75.0%	UNIT	[<u>1],</u> [2]
GL 43	00175	Federal	OP_1	7/17/1948	5,000	BP.E&P	18.8%	UNIT	[<u>1].</u> [2]
GL 43	00175	Federal	OP 2	7/17/1948	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
GL 44	00176	Federal	RI	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1], [2]
GL 44	00176	Federal	OP_1	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1], [2]
GL 44	00176	Federal	OP 2	7/17/1948	2,500	GOM Shelf	37.5%	UNIT	[1], [2]
GI 46	00132	Federal	RI	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1], [2]
GL 46	00132	Federal	OP_1	4/21/1947	5,000	BP F&P	18.8%	UNIT	[1], [2]
									[1],
GL 46	00132	<u>Federal</u>	<u>OP 2</u>	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[2] [1],
<u>GL 47</u>	00133	<u>Federal</u>	<u>RT</u>	4/21/1947	5,000	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2] [1],
<u>GL 47</u>	00133	Federal	<u>OP 1</u>	4/21/1947	5,000	BP E&P	18.8%	<u>UNIT</u>	[2] [1],
<u>GL 47</u>	<u>00133</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[2] [1], [2]
<u>GL 48</u>	<u>00134</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2] [1],
<u>GL 48</u>	00134	<u>Federal</u>	<u>OP 1</u>	4/21/1947	<u>5,000</u>	BP_E&P	<u>18.8%</u>	<u>UNIT</u>	[2] [1],
<u>GL 48</u>	<u>00134</u>	<u>Federal</u>	<u>OP_2</u>	4/21/1947	5,000	GOM Shelf	37.5%	<u>UNIT</u>	[2] [1],
<u>GL 52</u>	<u>00177</u>	<u>Federal</u>	<u>RT</u>	7/17/1948	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2]
<u>GL 52</u>	00177	<u>Federal</u>	<u>OP 1</u>	7/17/1948	2,500	GOM Shelf	100.0%	<u>UNIT</u>	<u>[1].</u> [2]
<u>GL 52</u>	00177	<u>Federal</u>	<u>OP 2</u>	7/17/1948	2,500	BP E&P	18.8%	<u>UNIT</u>	[1],

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Block	Lease	Туре	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> ² <u>[2]</u>
		SL -							
GL 54	MF-79413G27173	TX <u>Federal</u>	WI RT	7/1/2005	5,000	Fieldwood En	50.0%	TERMIN	_
	MF80522	SL - TX		1		₩I			
		SL -							
<u>GL 76</u>	MF88560G02161	TX Federal	WI <u>RT</u>	10/1/1972	<u>5,000</u>	<u>Fieldwood En</u>	<u>95.8%</u>	<u>RELINO</u>	=
	MF-88562	SL - TX				₩I			
<u>GL 90</u>	G 09777 04003	Federal	WI RT	3/1/1979	<u>5,000</u>	<u> Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
<u>GL 90</u>	G 18192 04003	Federal	WI <u>OP 1</u>	<u>3/1/1979</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>GL 90</u>	G 18192 04003	Federal	ORRIOP 2	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	_
<u>GL 90</u>	G 21742 04003	Federal	₩ <u>OP 4</u>	3/1/1979	5,000	Fieldwood En	50.0%	<u>TERMIN</u>	_
<u>GL 90</u>	G 21742 04003	Federal	ORRIOP 5	3/1/1979	<u>5,000</u>	Fieldwood En	100.0%	<u>TERMIN</u>	
<u>GI 90</u>	<u>G04003</u>	<u>Federal</u>	<u>OP 6</u>	3/1/1979	5,000	<u>Fieldwood En</u>	100.0%	TERMIN	=
<u>GL 93</u>	<u>G02628</u>	<u>Federal</u>	<u>RI</u>	5/1/1974	<u>5,000</u>	BP E&P	100.0%	<u>TERMIN</u>	_
<u>GL 93</u>	<u>G02628</u>	<u>Federal</u>	<u>OP</u>	<u>5/1/1974</u>	<u>5,000</u>	<u>BP_E&P</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>GL 94</u>	<u>G02163</u>	<u>Federal</u>	<u>RT</u>	<u>11/1/1972</u>	<u>4,540</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>GL 94</u>	<u>G02163</u>	<u>Federal</u>	<u>OP</u>	<u>11/1/1972</u>	<u>4,540</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	_
<u>GL 98</u>	<u>G34354</u>	<u>Federal</u>	<u>RI</u>	8/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	RELINO	_
<u>HL 110</u>	<u>G02353</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	<u>W & T Off</u>	<u>20.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>HL 111</u>	<u>G02354</u>	<u>Federal</u>	<u>RI</u>	8/1/1973	5,760	<u>W & T Off</u>	20.0%	<u>TERMIN</u>	[1]
<u>HI 114</u>	<u>G32747</u>	<u>Federal</u>	<u>RI</u>	<u>12/1/2008</u>	<u>5,760</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
<u>HL 116</u>	<u>G06156</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/1983</u>	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
<u>HL 129</u>	<u>G01848</u>	<u>Federal</u>	<u>RI</u>	6/1/1968	<u>5,760</u>	<u>Fieldwood En</u>	90.0%	<u>PROD</u>	=
<u>HI 129</u>	G 28351 01848	Federal	ORRI	<u>6/1/1968</u>	=	<u>Fieldwood En</u>	<u>10.4%</u>	<u>PROD</u>	=
HL 132	G 02968 32748	Federal	WI RT	12/1/2008	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>HL 140</u>	G2617600518	Federal	WI <u>OP</u>	<u>1/1/1955</u>	<u>5,760</u>	Black Elk En Off Op	<u>50.0%</u>	<u>TERMIN</u>	=
<u>HL 163</u>	G 03068 22236	Federal	WI <u>RT</u>	12/1/2000	<u>5,760</u>	<u>Fieldwood En</u>	<u>70.0%</u>	<u>TERMIN</u>	_
HI 176	G <mark>03061</mark> 06164	Federal	WIOPRTS Cont	10/1/1983	5,760	Apache	49.5%	TERMIN	_
HL 179	00046 G03236	Federal	WI RT	9/1/1975	5,760	Cox Op	100.0%	UNIT	_
HI 193	00126 G03237	Federal	WI CONT	9/1/1975	5,760	Arena Off	90.0%	UNIT	_
HL 194	00228 G06166	Federal	₩IRT	10/1/1983	5,760	Apache	100.0%	TERMIN	_
HI 194	00297 G06166	Federal	₩IOP	10/1/1983	5,760	Apache	45.0%	TERMIN	
HL 201	G23199	Federal	QP.	12/1/2001	5,760	Apache Shelf	37.6%	TERMIN	
HL 206	G20660	Federal	RI	1/1/1999	5,760	Fieldwood En	100.0%	PROD	_
HL 45	G12564	Federal	RI	10/1/1990	4,367	Fieldwood En	16.7%	TERMIN	_
HL 45	G12564	Federal	<u>OP 1</u>	10/1/1990	4,367	Fieldwood En	15.0%	TERMIN	
<u>HL 45</u>	<u>G12564</u>	<u>Federal</u>	<u>OP 2</u>	10/1/1990	<u>4,367</u>	<u>Fieldwood En</u>	33.3%	<u>TERMIN</u>	=

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				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
<u>HL 52</u>	00508	Federal	WI <u>RT</u>	<u>1/1/1955</u>	<u>1,440</u>	SandRidge En Off	<u>75.0%</u>	<u>TERMIN</u>	_
<u>HL 52</u>	00509	Federal	₩ <u>RT</u>	<u>1/1/1955</u>	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	_
<u>HL 52</u>	00511	Federal	WI <u>RT</u>	1/1/1955	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	_
<u>HL53</u>	00513	Federal	WI <u>RT</u>	<u>1/1/1955</u>	<u>180</u>	Phoenix Exp	<u>75.0%</u>	<u>TERMIN</u>	_
<u>HL 53</u>	00518 <u>00740</u>	Federal	WI RT	<u>4/1/1960</u>	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>HLA-133</u>	00526 <u>G32760</u>	Federal	WI <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	_
<u>HLA-145</u>	00548 <u>G32761</u>	Federal	WI RT	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	_
<u>HLA-146</u>	00549 <u>G32762</u>	Federal	WI RT	11/1/2008	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>HLA-148</u>	00594 <u>G32763</u>	Federal	WI RT	11/1/2008	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>	_
<u>HLA-160</u>	00740 <u>G32764</u>	Federal	WI RT	<u>11/1/2008</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>	=
<u>HLA-171</u>	00758 <u>G30679</u>	Federal	WI RT	12/1/2006	<u>5,760</u>	Walter O&G	33.3%	<u>TERMIN</u>	=
<u>HL A-326</u>	00797 <u>G32777</u>	Federal	WI RT	<u>11/1/2008</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>	_
HLA-334	00802 G02423	Federal	WI RT	8/1/1973	<u>5,760</u>	<u> Fieldwood En</u>	<u>38.9%</u>	<u>TERMIN</u>	=
<u>HLA-341</u>	00811 <u>G25605</u>	Federal	WI RT	12/1/2003	<u>5,760</u>	<u>Fieldwood En</u>	60.0%	<u>PROD</u>	<u>[4]</u>
<u>HLA-350</u>	00812 G02428	Federal	WI RT	<u>8/1/1973</u>	<u>4,345</u>	<u>Apache</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>HL A360</u>	00813 <u>G34677</u>	Federal	WI <u>RT</u>	<u>3/1/2013</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
HL A361	G 00900 34678	Federal	WI RT	3/1/2013	<u>5,760</u>	<u> Fieldwood En</u>	100.0%	<u>RELINO</u>	=
<u>HL A363</u>	G 00971 33413	Federal	WI RT	<u>10/1/2009</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
HLA-365	G 01038 <u>02750</u>	Federal	WI RT	7/1/1974	<u>5,760</u>	<u> Fieldwood En</u>	53.1%	<u>PROD</u>	[4]
<u>HLA-376</u>	G 01073 <u>02754</u>	Federal	₩ <u>OP 1</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>HLA-376</u>	G 01252 02754	Federal	WI RT	<u>7/1/1974</u>	<u>5,760</u>	<u> Eieldwood En</u>	<u>44.4%</u>	<u>PROD</u>	[4]
<u>HLA-376</u>	G 01261 02754	Federal	WI ORRI	<u>7/1/1974</u>	Ξ	<u>Fieldwood En</u>	<u>1.2%</u>	<u>PROD</u>	<u>[4]</u>
<u>HLA-376</u>	G 01269 02754	Federal	WI ORRI	<u>7/1/1974</u>	Н	<u> Fieldwood En</u>	<u>6.0%</u>	<u>PROD</u>	[4]
<u>HLA-382</u>	G 01329 <u>02757</u>	Federal	WI RT	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>72.4%</u>	<u>PROD</u>	<u>[4]</u>
<u>HL A406</u>	G 01356 32767	Federal	WI RT	11/1/2008	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>	=
<u>HL A430</u>	G 01357 33412	Federal	WI RT	10/1/2009	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	_
<u>HL A442</u>	G 01580 11383	Federal	WI <u>OP</u>	<u>11/1/1989</u>	<u>5,760</u>	Northstar Off Grp	<u>22.7%</u>	<u>TERMIN</u>	=
<u>HLA454</u>	G 01880 <u>32769</u>	Federal	WI RT	<u>11/1/2008</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>	_
<u>HL A457</u>	G 01972 32770	Federal	WI RT	11/1/2008	5,760	<u>Apache</u>	100.0%	<u>EXPIR</u>	=
<u>HLA-474</u>	G 01998 <u>02366</u>	Federal	WI RT	<u>8/1/1973</u>	<u>5,760</u>	McMoRan O&G	<u>10.0%</u>	<u>TERMIN</u>	[4]
HLA-475	G 02037 02367	Federal	WI CONT	8/1/1973	5,760	McMoRan O&G	10.0%	<u>TERMIN</u>	[4]
<u>HL A-489</u>	G 02045 <u>02372</u>	Federal	WI RT	<u>8/1/1973</u>	<u>5,760</u>	McMoRan O&G	<u>8.5%</u>	<u>TERMIN</u>	[4]
<u>HL A537</u>	G 02278 02698	Federal	WI CONT	5/29/1974	=	McMoRan O&G	Ξ	<u>TERMIN</u>	_
HL A545	G 02428 17199	Federal	WIOP	1/1/1997	<u>5,760</u>	<u>Fieldwood En</u>	60.0%	<u>TERMIN</u>	_
HLA-572	G 02608 02392	Federal	WI RT	8/1/1973	5,760	Apache	72.4%	TERMIN	[4]

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	Operator	WL	Status	Note ²
HL A-573	G 02628 02393	Federal	₩IRT	<u>8/1/1973</u>	5,760	Fieldwood En	72.4%	PROD	<u> [4]</u>
HL A-581	G 03414 18959	Federal	₩ICONT	8/27/1997	_	Cox Op	24.7%	TERMIN	[4]
HL A582	G 03587 02719	Federal	₩IRT	7/1/1974	5,760	Cox Op	24.7%	PROD	[4]
HL A-582	G 03733 02719	Federal	WIOP 1	7/1/1974	5,760	Cox Op	15.5%	PROD	[4]
HL A-595	G 03811 02721	Federal	WI RT	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
HL A-596	G 03940 02722	Federal	₩₽	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
MC 108	G 03958 09777	Federal	₩ I RT	7/1/1988	5,760	BP E&P	75.2%	PROD	
MC 108	G 04001 09777	Federal	₩IOP	7/1/1988	5,760	BP E&P	75.2%	PROD	-
MC 110	G 04002 18192	Federal	₩IRT	8/1/1997	5,760	Fieldwood En	50.0%	PROD	<u>=</u> [2]
MC 110	G 04003 18192	Federal	₩ I OP	8/1/1997	5,760	Fieldwood En	25.0%	PROD	[2]
MC 110	G 04098 18192	Federal	₩IORRI	8/1/1997	<u> </u>	Fieldwood En	3.9%	PROD	[2]
MC 21	G 04397 28351	Federal	₩IORRI	7/1/1995	4,445	ANKOR En	3.0%	PROD	1-1
MC 311	G 04548 02968	Federal	₩IRT	12/1/1974	5,760	Fieldwood En	100.0%	PROD	_
MC 65	G21742	Federal	RI	6/1/2000	5,760	ANKOR En	100.0%	PROD	=
MC 65	G21742	Federal	ORRI	6/1/2000		ANKOR En	13.0%	PROD	
MI 486	MF88560	SL - TX	WL	10/5/1982	1,440	Fieldwood	100.0%	EXPIRED	_
ML 487	MF-88562	SL - TX	<u>WI</u>	10/5/1982	1,305	Fieldwood	100.0%	SI	_
<u>ML 518</u>	<u>G05169</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/1983</u>	<u>5,675</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>ML 518</u>	MF80522	<u>SL - TX</u>	<u>WL</u>	10/2/1979	<u>85</u>	<u>Fieldwood</u>	100.0%	<u>EXPIRED</u>	=
ML 519	<u>MF-79413</u>	<u>SL - TX</u>	<u>WL</u>	2/6/1979	<u>739</u>	<u>Fieldwood</u>	100.0%	<u>SI</u>	=
ML 622	<u>G05000</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/1982</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>81.0%</u>	<u>TERMIN</u>	=
ML 622	<u>G05000</u>	<u>Federal</u>	<u>OP</u>	<u>4/1/1982</u>	<u>5,760</u>	<u>BP E&P</u>	<u>37.5%</u>	<u>TERMIN</u>	=
ML 623	<u>G03088</u>	<u>Federal</u>	RI	<u>4/1/1975</u>	<u>5,760</u>	<u>Fieldwood En</u>	81.0%	<u>TERMIN</u>	=
ML 623	<u>G03088</u>	<u>Federal</u>	<u>OP</u>	4/1/1975	<u>5,760</u>	BP F&P	37.5%	<u>TERMIN</u>	=
ML 635	<u>G06043</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/1983</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>81.0%</u>	<u>TERMIN</u>	=
ML 635	<u>G06043</u>	<u>Federal</u>	<u>OP</u>	10/1/1983	<u>5,760</u>	BP E&P	37.5%	<u>TERMIN</u>	=
<u>ML 636</u>	<u>G34670</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/2013</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
ML 652	<u>G34022</u>	<u>Federal</u>	RI	2/1/2012	<u>5,760</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
<u>ML 681</u>	G04703	Federal	₩ <u>RT</u>	<u>9/1/1981</u>	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
ML 685	G <mark>05058</mark> 04548	Federal	WI RT	<u>1/1/1981</u>	<u>5,760</u>	EOG Res	50.0%	<u>TERMIN</u>	=
ML 685	G <mark>05292</mark> 04548	Federal	WI <u>OP</u>	<u>1/1/1981</u>	<u>5,760</u>	EOG Res	<u>2.5%</u>	<u>TERMIN</u>	=
ML 703	G <mark>05488</mark> 03733	Federal	WI <u>RT</u>	6/1/1978	5,760	<u>Fieldwood En</u>	100.0%	TERMIN	_
ML 703	G 05560 03733	Federal	WIOP 1	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	_
ML 703	G 05610 03733	Federal	WIOP 2	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	_
		FederalSL -						TERMINATE	
MI 772	G06105MF93351	<u>IX</u>	WI	2/7/1989	<u>704</u>	<u>Fieldwood</u>	<u>100.0%</u>	<u></u>	_
MO 820		Federal		8/1/2012	3,347	Apache Shelf Exp	100.0%	<u>RELINO</u>	=

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<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note ²
	G 06166 34403		WI <u>RT</u>						
MO 821	G 06390 <u>05058</u>	Federal	WI <u>RT</u>	<u>4/1/1982</u>	<u>4,028</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
MO 001	CTATE OF ALABAMA (O7		14/1	0/14/1004	0.544	Et da	100.00/	TERMINATE	
MO 821	STATE OF ALABAMA 627	SL - AL	<u>WI</u>	8/14/1984	<u>2,511</u>	<u>Fieldwood</u>	100.0%	<u>D</u>	=
MO 826	G <mark>07619</mark> 26176	Federal	WIRT	7/1/2004	1,430	<u>Fieldwood En</u>	75.0%	PROD	=
MO 871	G 07825 32272	Federal	WIRT	8/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	EXPIR	=
MO 913	G <mark>07901</mark> 33131	Federal	WI <u>RT</u>	<u>6/1/2009</u>	<u>5,760</u>	Apache Shelf Exp	<u>75.0%</u>	<u>EXPIR</u>	=
MO 914	G <mark>08361</mark> 33132	Federal	WI <u>RT</u>	6/1/2009	5,760	Apache Shelf Exp	<u>75.0%</u>	EXPIR	=
<u>MP 120</u>	G <mark>08362</mark> 03197	Federal	WI ORRI	<u>5/28/1975</u>	=	<u>Arena Off</u>	<u>2.0%</u>	<u>PROD</u>	=
<u>MP 120</u>	G 08363 03197	Federal	WI ORRI	<u>7/1/1975</u>	=	<u>Arena Off</u>	2.0%	<u>PROD</u>	=
MP 134	G 08364 34375	Federal	WI <u>RT</u>	<u>10/1/2012</u>	<u>4,995</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
MP 135	G 08365 34376	Federal	WI RT	<u>10/1/2012</u>	<u>4,995</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
MP 136	G 08366 <u>34377</u>	Federal	WI <u>RT</u>	10/1/2012	<u>4,995</u>	Apache Shelf Exp	100.0%	RELINO	=
MP 137	G 08367 <u>34378</u>	Federal	WI RT	10/1/2012	<u>4,995</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
MP 140	G 08368 <u>02193</u>	Federal	WI RT	10/1/1972	<u>4,995</u>	<u>Fieldwood En</u>	<u>65.0%</u>	<u>PROD</u>	=
<u>MP 143</u>	G 08753 <u>34380</u>	Federal	WI RT	<u>10/1/2012</u>	<u>4,995</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
MP 146	G 09591 <u>34860</u>	Federal	WI RT	7/1/2013	<u>4,561</u>	Apache Shelf Exp	<u>75.0%</u>	<u>RELINO</u>	=
MP 147	G <mark>09592</mark> 34861	Federal	WI <u>RT</u>	7/1/2013	<u>4,561</u>	Apache Shelf Exp	<u>75.0%</u>	RELINO	=
MP 148	G 09651 <u>34381</u>	Federal	₩ <u>RT</u>	11/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
<u>MP 149</u>	G 10426 34382	Federal	₩ <u>RT</u>	11/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	_
MP 150	G 10427 <u>34862</u>	Federal	₩ <u>RT</u>	7/1/2013	<u>5,000</u>	Apache Shelf Exp	<u>75.0%</u>	RELINO	=
MP 152	G 10721 01966	Federal	₩ <u>RT</u>	1/1/1970	<u>4,978</u>	<u>Fieldwood En</u>	50.0%	UNIT	=
MP 152	G 12020 01966	Federal	WI OP	1/1/1970	<u>4,978</u>	<u>Fieldwood En</u>	<u>75.0%</u>	UNIT	=
MP 153	G 12761 01967	Federal	WI RT	1/1/1970	5,000	<u>Fieldwood En</u>	50.0%	UNIT	_
MP 153	G 13821 01967	Federal	WI OP	1/1/1970	5,000	Fieldwood En	75.0%	UNIT	_
MP 166	G 13897 26152	Federal	WI RT	7/1/2004	4,995	Fieldwood En	100.0%	TERMIN	_
MP 175	G 13987 08753	Federal	₩IOP	8/1/1987	4,995	Tana Exp	21.2%	TERMIN	_
MP 255	G 15078 07825	Federal	WIRT	8/1/1985	4,995	Fieldwood En	52.4%	TERMIN	_
MP 259	G 15241 07827	Federal	WI RT	9/1/1985	4,995	Fieldwood En	56.9%	TERMIN	_
MP 260	G 16353 07828	Federal	WIRT	9/1/1985	4,995	Fieldwood En	56.9%	TERMIN	_
MP 270	G 16470 22812	Federal	————— ₩IORRI	7/1/2001	4,995	Castex Off	1.0%	UNIT	_
MP 271	G 16541 34388	Federal	₩IRT	10/1/2012	4,995	Apache Shelf Exp	100.0%	EXPIR	_
MP 272	G 17789 34865	Federal	₩IRT	7/1/2013	4,995	Apache Shelf Exp	75.0%	RELINO	_
MP 273	G 17858 33690	Federal	₩IRT	7/1/2010	4,995	Castex Off	37.5%	UNIT	
MP 274	G 18011 33691	Federal	WIRT	7/1/2010	4,995	Castex Off	37.5%	EXPIR	

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				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
MP 275	G 22236 <u>15395</u>	Federal	WI <u>RT</u>	9/1/1995	<u>4,995</u>	<u> Fieldwood En</u>	100.0%	<u>PROD</u>	<u>_</u>
MP 275	G 22772 <u>15395</u>	Federal	WI ORRI	9/1/1995	Ε	<u>Fieldwood En</u>	<u>8.3%</u>	<u>PROD</u>	_
MP 281	G 23199 10910	Federal	WI <u>RT</u>	7/1/1989	<u>4,995</u>	EnVen En Vent	50.0%	<u>PROD</u>	=
MP 281	G 23840 10910	Federal	WI <u>OP</u>	7/1/1989	<u>4,995</u>	EnVen En Vent	30.0%	<u>PROD</u>	_
MP 281	G 23876 10910	Federal	WI ORRI	7/1/1989	=	EnVen En Vent	3.1%	<u>PROD</u>	_
MP 289	G 26152 01666	Federal	WI <u>RT</u>	7/1/1967	<u>4,561</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
MP 290	G 27173 01667	Federal	WI <u>RT</u>	7/1/1967	<u>4,561</u>	<u>Apache</u>	100.0%	<u>TERMIN</u>	=
MP 290	G 30679 <u>34866</u>	Federal	WI <u>RT</u>	7/1/2013	<u>4,561</u>	Apache Shelf Exp	<u>75.0%</u>	<u>RELINO</u>	=
MP 291	G 31404 34391	Federal	WI <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
MP 292	G 31431 34392	Federal	WI <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
MP 293	G <mark>32114</mark> 34393	Federal	WI <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	_
MP 294	G 32153 34394	Federal	WI <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
MP 295	G 32159 32263	Federal	WI CONT	8/1/2008	<u>4,561</u>	<u> Fieldwood En</u>	<u>37.5%</u>	<u>TERMIN</u>	=
MP 296	G 32206 01673	Federal	WI <u>RT</u>	<u>6/1/1967</u>	<u>4,561</u>	GOM Shelf	<u>50.0%</u>	<u>UNIT</u>	[1]
MP 296	G 32217 01673	Federal	WI <u>OP</u>	<u>6/1/1967</u>	<u>4,561</u>	GOM Shelf	<u>25.0%</u>	<u>UNIT</u>	=
MP 297	G 32232 34395	Federal	WI <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
MP 300	G 32272 01317	Federal	WI <u>OP</u>	6/1/1962	<u>4,561</u>	<u>Cantium</u>	10.4%	<u>UNIT</u>	=
MP 301	G 32724 04486	Federal	₩ <u>OP 1</u>	<u>11/1/1980</u>	<u>5,000</u>	Walter O&G	<u>10.4%</u>	<u>TERMIN</u>	=
MP_301	G 32733 04486	Federal	₩ <u>OP 2</u>	11/1/1980	<u>5,000</u>	Walter O&G	<u>6.3%</u>	<u>TERMIN</u>	=
MP 301	G 32747 04486	Federal	₩ <u>OP 3</u>	11/1/1980	<u>5,000</u>	Walter O&G	<u>10.4%</u>	<u>TERMIN</u>	=
MP_301	G 32748 04486	Federal	WI <u>RT</u>	11/1/1980	<u>5,000</u>	Walter O&G	<u>10.4%</u>	<u>TERMIN</u>	=
MP 302	G 32760 32264	Federal	WI <u>RT</u>	7/1/2008	<u>5,000</u>	GOM Shelf	100.0%	<u>PROD</u>	=
MP_303	G 32761 04253	Federal	₩ <u>OP 1</u>	12/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>UNIT</u>	=
MP 303	G 32762 04253	Federal	WI <u>RT</u>	12/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	=
MP_304	G 32763 03339	Federal	WI <u>OP</u>	<u>4/1/1976</u>	<u>5,000</u>	<u>ConocoPhillips</u>	<u>100.0%</u>	<u>UNIT</u>	=
MP 305	G 32764 34396	Federal	WI <u>RT</u>	12/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
MP_308	G 32767 32265	Federal	WI RT	8/1/2008	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
MP 309	G 32769 08760	Federal	WI <u>RT</u>	<u>6/1/1987</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
MP 310	G 32770 04126	Federal	WI RT	10/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	=
<u>MP 311</u>	G 32777 02213	Federal	WI RT	11/1/1972	<u>5,000</u>	GOM Shelf	<u>50.0%</u>	<u>PROD</u>	[1]
MP 311	G 33046 02213	Federal	WI <u>OP</u>	11/1/1972	<u>5,000</u>	GOM_Shelf	<u>25.0%</u>	<u>PROD</u>	=
MP 312	G 33061 16520	Federal	₩ <u>RT</u>	<u>7/1/1996</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
MP 314	G 33064 <u>33693</u>	Federal	WI <u>OP</u>	7/1/2010	<u>5,000</u>	Apache Shelf Exp	80.0%	<u>EXPIR</u>	=
MP 315	G 33072 08467	Federal	WI RT	7/1/1986	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	_
MP 315	G 33073 08467	Federal	₩ <u>OP 3</u>	7/1/1986	5,000	Fieldwood En	100.0%	PROD	_

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
MP 315	G 33084 08467	Federal	₩ <u>OP 1</u>	7/1/1986	<u>5,000</u>	<u>Fieldwood En</u>	80.0%	<u>PROD</u>	_
<u>MP_5</u>	<u>SL13890</u>	<u>SL-LA</u>	<u>WL</u>	=	<u>26</u>	<u>Apache</u>	<u>50.0%</u>	<u>TERMIN</u>	=
MP 59	G 33106 03194	Federal	WI <u>OP</u>	7/1/1975	<u>1,406</u>	<u>Cantium</u>	<u>37.5%</u>	<u>UNIT</u>	_
MP 59	G 33110 08461	Federal	WI <u>OP</u>	7/1/1986	2,340	<u>Cantium</u>	37.5%	<u>UNIT</u>	=
<u>MP 6</u>	<u>SL03771</u>	SL-LA	<u>WL</u>	4/26/1961	<u>1,067</u>	<u>Apache</u>	50.0%	<u>TERMIN</u>	_
<u>MP 6</u>	<u>SL13580</u>	<u>SL-LA</u>	<u>WI</u>	=	<u>287</u>	<u>Apache</u>	<u>50.0%</u>	<u>TERMIN</u>	=
<u>MP 6</u>	<u>SL13891</u>	<u>SL-LA</u>	<u>WL</u>	=	<u>270</u>	<u>Apache</u>	50.0%	<u>TERMIN</u>	=
<u>MP 64</u>	G 33131 04909	Federal	WI ORRI	<u>12/1/1981</u>	<u>4,988</u>	Sanare En Part	<u>4.2%</u>	<u>UNIT</u>	=
<u>MP 7</u>	<u>SL03773</u>	<u>SL-LA</u>	<u>WL</u>	4/26/1961	=	<u>Apache</u>	50.0%	<u>TERMIN</u>	=
<u>MP 7</u>	SL13892	SL-LA	<u>WL</u>	_	44	Apache	50.0%	<u>TERMIN</u>	_
<u>MP 74</u>	G 33132 34857	Federal	WI RT	8/1/2013	<u>1,733</u>	Apache Shelf Exp	<u>75.0%</u>	<u>RELINO</u>	=
<u>MP 77</u>	G 33134 04481	Federal	WI RT	<u>11/1/1980</u>	<u>4,655</u>	<u>Fieldwood En Off</u>	<u>26.2%</u>	<u>RELINO</u>	[4]
MP 77/78	G 33137 04481	Federal	WI <u>OP</u>	11/1/1980	<u>4,655</u>	Fieldwood En Off	<u>23.5%</u>	<u>RELINO</u>	[4]
MP 91	G 33139 14576	Federal	₩I <u>RT</u>	5/1/1994	<u>1,017</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>MU 883</u>	<u>MF98761</u>	<u>SL - TX</u>	<u>WL</u>	_	=	<u>Apache</u>	100.0%	<u>TERMIN</u>	=
<u>MU.A-</u>									
<u>111</u>	<u>G03068</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/1975</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>	=
MU A133	G33392	Federal	WI RT	10/1/2009	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
MU A134	G 33399 <u>32724</u>	Federal	WI RT	11/1/2008	5,760	Apache	100.0%	EXPIR	_
<u>MU A85</u>	G 33412 03061	Federal	WI <u>RT</u>	<u>4/1/1975</u>	<u>5,760</u>	EnVen En Vent	<u>53.3%</u>	<u>PROD</u>	=
PE 881	G 33413 06390	Federal	WI <u>OP</u>	2/1/1984	<u>5,760</u>	<u>ConocoPhillips</u>	<u>18.8%</u>	<u>TERMIN</u>	_
<u>PL 1</u>	G 33558 04234	Federal	₩I <u>RT</u>	1/1/1980	<u>1,568</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
PL 10	G 33593 02925	Federal	WI RT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	_
PL 11	G33594 00071	Federal	WIRT	9/12/1946	5,000	Fieldwood En	100.0%	RELINO	_
PL 13	G 33610 03171	Federal	₩IRT	7/1/1975	5,000	ANKOR En	12.5%	TERMIN	_
PL 13	G 33625 03171	Federal	₩OP 1	7/1/1975	391	ANKOR En	12.5%	TERMIN	_
PL 13	G 33626 03171	Federal	₩OP 2	7/1/1975	3,906	ANKOR En	12.5%	TERMIN	
PL 13	G 33650 03171	Federal	₩IOP 3	7/1/1975	703	ANKOR En	4.4%	TERMIN	
PL 13	G 33652 03171	Federal	₩IOP 5	7/1/1975	391	ANKOR En	12.5%	TERMIN	
PL 25	G 33671 14535	Federal	₩ I RT	7/1/1994	5,000	Fieldwood En	100.0%	TERMIN	=
PL 5	G 33683 12027	Federal	₩IRT	6/1/1990	5,000	Talos En Off	100.0%	RELINO	=
PL 6	G <mark>33684</mark> 09651	Federal	WIRT	5/1/1988	5,000	Walter O&G	100.0%	RELINQ	_
PL 6	G 33691 09651	Federal	₩ OP 1	5/1/1988	5,000	Walter O&G	35.0%	RELINO	=
PL 6	G 33697 09651	Federal	₩IOP 2	5/1/1988	5,000	Walter O&G	65.0%	RELINQ	=
PL 8	G 33704 03587	Federal	WIRT	8/1/1977	<u>5,000</u> 5,000	ANKOR En	12.5%	TERMIN	=
PL 9	G 33708 02924		WIRT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	=
PL 4	0 33700 02924	Federal	***	12/1/19/4	5,000	FIEIGWOOG EN	100.0%	TEKMIN	_

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				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Type	Rights	Eff	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
<u>PL 9</u>	G <mark>33709</mark> 02924	Federal	WI <u>OP</u>	12/1/1974	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	_
<u>PN 883</u>	<u>MF100410</u>	<u>SL - TX</u>	<u>WL</u>	10/6/1998	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	=
<u>PN 883</u>	<u>MF100411</u>	<u>SL - TX</u>	<u>WL</u>	<u>10/6/1998</u>	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	=
<u>PN 883</u>	<u>MF100412</u>	<u>SL - TX</u>	<u>WL</u>	<u>10/6/1998</u>	<u>720</u>	<u>Fieldwood</u>	35.0%	<u>ACTIVE</u>	=
PN 883	<u>MF101898</u>	SL - TX	<u>WL</u>	10/6/1998	=	<u>Apache</u>	<u>35.0%</u>	<u>TERMIN</u>	=
<u>PN 883</u>	<u>MF96146</u>	<u>SL - TX</u>	<u>WI</u>	10/4/1994	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	_
<u>PN 883</u>	<u>MF96147</u>	<u>SL - TX</u>	<u>WL</u>	10/4/1994	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	=
<u>PN 883</u>	<u>SL96146</u>	<u>SL - TX</u>	<u>WI</u>	10/4/1994	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	=
PN 899L	MF100413	SL - TX	<u>WL</u>	10/6/1998	<u>375</u>	<u>Fieldwood</u>	35.0%	ACTIVE	
<u>PN 899L</u>	MF100414	<u>SL - TX</u>	<u>WL</u>	<u>10/6/1998</u>	<u>360</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	_
<u>PN 969</u>	G 34022 05953	Federal	WI <u>RT</u>	10/1/1983	<u>5,760</u>	Peregrine O&G II	<u>8.3%</u>	<u>TERMIN</u>	=
<u>PN 976</u>	G 34034 <u>05954</u>	Federal	WI RT	10/1/1983	<u>5,760</u>	Peregrine O&G II	<u>8.3%</u>	<u>TERMIN</u>	=
<u>SA 10</u>	G 34035 03958	Federal	WI RT	3/1/1979	<u>3,144</u>	<u>Fieldwood En</u>	<u>92.3%</u>	<u>TERMIN</u>	=
<u>SA 10</u>	G 34213 03958	Federal	WI OP	<u>3/1/1979</u>	<u>3,144</u>	<u>Fieldwood En</u>	<u>20.0%</u>	<u>TERMIN</u>	=
<u>SA 13</u>	G 34216 03959	Federal	WI <u>OP</u>	3/1/1979	<u>5,000</u>	Renaissance Off	<u>50.0%</u>	<u>TERMIN</u>	=
<u>SM 10</u>	G 34217 01181	Federal	WI <u>RT</u>	4/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
SM 105	G <mark>34218</mark> 17938	Federal	WI <u>RT</u>	8/1/1997	5,000	<u>Fieldwood En</u>	100.0%	PROD	=
SM 106	G <mark>34219</mark> 02279	Federal	WI RT	2/1/1973	2,500	Fieldwood En	100.0%	TERMIN	=
SM 106	G <mark>34220</mark> 03776	Federal	WI RT	6/1/1978	2,500	Fieldwood En	100.0%	PROD	_
SM 108	00792	Federal	RI	5/1/1960	5,000	Talos En Off	25.0%	PROD	[1]
<u>SM 108</u>	<u>00792</u>	<u>Federal</u>	<u>OP</u>	5/1/1960	<u>5,000</u>	Talos En Off	<u>12.5%</u>	<u>PROD</u>	_
SM 11	G <mark>34228</mark> 01182	Federal	WI RT	3/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
SM 127	G <mark>34229</mark> 02883	Federal	WI RT	12/1/1974	2,784	Fieldwood En	66.7%	PROD	_
SM 127	G <mark>34230</mark> 02883	Federal	WIOP 2	12/1/1974	2,784	Fieldwood En	33.3%	PROD	_
SM 127	G <mark>34232</mark> 02883	Federal	WI RT	12/1/1974	2,784	Fieldwood En	17.3%	PROD	[1]
SM 127	G 34233 02883	Federal	WIOP 2	12/1/1974	2,784	Fieldwood En	8.7%	PROD	[1]
SM 128	G <mark>34234</mark> 02587	Federal	₩RT	5/1/1974	5,000	Fieldwood En	66.7%	PROD	_
SM 128	G <mark>34235</mark> 02587	Federal	₩RT	5/1/1974	5,000	Fieldwood En	17.3%	PROD	[1]
SM 132	G <mark>34237</mark> 02282	Federal	WI RT	2/1/1973	5,000	Fieldwood En	50.0%	TERMIN	[4]
SM 135	G 34238 19776	Federal	₩IRT	5/1/1998	3,293	Fieldwood En	50.0%	TERMIN	[4]
SM 136	G <mark>34239</mark> 02588	Federal	₩IRT	5/1/1974	2,500	Fieldwood En	50.0%	TERMIN	[4]
SM 137	G 34240 02589	Federal	₩RT	5/1/1974	5,000	Fieldwood En	50.0%	TERMIN	[4]
SM 141	G 34251 02885	Federal	₩IOP 2	12/1/1974	5,000	Fieldwood En	66.7%	TERMIN	± -11
SM 141	G 34252 02885	Federal	WIRT	12/1/1974	5,000	Fieldwood En	77.6%	TERMIN	=
SM 141	G 34252 02885	Federal	WIOP 2	12/1/1974	5,000	Fieldwood En	17.3%	TERMIN	<u>=</u> [1]
SM 149	G02592	Federal	RI	5/1/1974	2,500	Fieldwood En	<u>17.3%</u> 50.0%	PROD	[2]
<u> </u>	002542	reuerai	KT	<u> 3/1/1974</u>	<u>Z,0UU</u>	<u>FIEIUWUUU EII</u>	<u>3U.U%</u>	PRUD	14

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	Operator	WL	Status	Note ²
SM 149	G02592	Federal	<u>OP</u>	5/1/1974	2,500	Fieldwood En	25.0%	PROD	[2]
SM 150	<u>G16325</u>	Federal	RI	6/1/1996	3,329	Fieldwood En	50.0%	RELINO	[4]
<u>SM 161</u>	<u>G04809</u>	<u>Federal</u>	<u>RI</u>	9/1/1981	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	_
<u>SM 171</u>	G34273	Federal	₩ <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	_
<u>SM 172</u>	G34274	Federal	WI <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
SM 177	G34275	Federal	₩I <u>RT</u>	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
SM 178	G34276	Federal	WI RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	_
SM 18	G08680	<u>Federal</u>	RI	6/1/1987	5,000	Fieldwood En	50.0%	TERMIN	=
<u>SM 18</u>	<u>G08680</u>	<u>Federal</u>	<u>OP</u>	<u>6/1/1987</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
<u>SM 188</u>	G34277	Federal	₩ <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
SM 189	G34278	Federal	₩I <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
SM 193	G34279	Federal	₩I <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
SM 195	G 34284 21108	Federal	WI ORRI	6/1/1999	=	<u>Tarpon O&D</u>	4.0%	TERMIN	=
SM 236	G 34286 4437	Federal	WI ORRI	11/1/1980	_	Cox Op	4.4%	UNIT	_
SM 241	G34287 00310	Federal	WI RT	2/7/1936	114,601	Cox Op	60.0%	UNIT	_
SM 241	G34292 00310	Federal	WI <u>OP</u>	2/7/1936	114,601	Cox Op	60.0%	UNIT	_
SM 241	G34293 00310	Federal	WI Unit	2/7/1936	114,601	Cox Op	16.0%	UNIT	_
				12/19/197					_
<u>SM 268</u>	G 34294 02310	Federal	WI CONT	2	=	<u>Apache</u>	<u>69.9%</u>	<u>TERMIN</u>	[4]
<u>SM 268</u>	G 34296 <u>34284</u>	Federal	WI RT	<u>8/1/2012</u>	<u>3,237</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	<u>[4]</u>
<u>SM 269</u>	G 34301 02311	Federal	WI RT	<u>1/1/1973</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>72.8%</u>	<u>PROD</u>	[4]
<u>SM 280</u>	G <mark>34303</mark> 14456	Federal	₩ <u>OP 1</u>	6/1/1994	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	[4]
SM 280	G <mark>34331</mark> 14456	Federal	₩IOP 3	6/1/1994	<u>5,000</u>	Fieldwood En	50.0%	PROD	<u>[4]</u>
SM 280	G <mark>34341</mark> 14456	Federal	₩ <u>RT</u>	6/1/1994	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	<u>PROD</u>	[4]
SM 281	G 34354 02600	Federal	₩I <u>RT</u>	4/1/1974	3,214	Fieldwood En	<u>68.1%</u>	PROD	<u>[4]</u>
SM 34	G 34365 13897	Federal	WI <u>OP</u>	5/1/1993	5,000	Black Elk En Off Op	50.0%	TERMIN	_
SM 41	G 34366 01192	Federal	WIOP 2	6/1/1962	5,000	Sanare En Part	25.0%	PROD	[2]
						Sanare; Fieldwd En			
<u>SM 41</u>	G 34367 01192	Federal	WHOP 3	6/1/1962	<u>5,000</u>	<u>Off</u>	<u>50.0%</u>	<u>PROD</u>	[2]
<u>SM 44</u>	G 34375 23840	Federal	WI RT	5/1/2002	<u>5,000</u>	SandRidge En Off	<u>100.0%</u>	<u>TERMIN</u>	=
<u>SM 48</u>	G34376 00786	Federal	WI RT	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	[2]
<u>SM 48</u>	G34377 <u>00786</u>	Federal	WI OP	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	[2]
<u>SM 58</u>	G <mark>34378</mark> 01194	Federal	₩I <u>RT</u>	5/1/1962	<u>5,000</u>	ANKOR En	100.0%	<u>PROD</u>	=
SM 66	G <mark>34380</mark> 01198	Federal	₩ <u>RT</u>	6/1/1962	5,000	<u>Fieldwood En</u>	50.0%	TERMIN	[4]
<u>SM 7</u>	G <mark>34381</mark> 33610	Federal	₩I <u>RT</u>	7/1/2010	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	_
SM 76	G 34382 01208	Federal	₩I <u>RT</u>	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	_

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<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
<u>SM 93</u>	G <mark>34388</mark> 21618	Federal	WI <u>RT</u>	5/1/2000	<u>5,000</u>	<u>Talos ERT</u>	<u>12.5%</u>	<u>PROD</u>	=
<u>SM 97</u>	G <mark>34391</mark> 32159	Federal	₩I <u>RT</u>	8/1/2008	<u>5,000</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	=
<u>SP 61</u>	G <mark>34392</mark> 01609	Federal	WI <u>OP</u>	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	<u>[5]</u>
SP 62	G <mark>34393</mark> 01294	Federal	₩I <u>RT</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	=
<u>SP 63</u>	G <mark>34394</mark> 34365	Federal	WI RT	8/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
SP 64	G <mark>34395</mark> 01901	Federal	WI RT	1/1/1969	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	UNIT	=
SP 64	G <mark>34396</mark> 01901	Federal	₩ <u>OP</u>	1/1/1969	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
<u>SP 65</u>	G <mark>34403</mark> 01610	Federal	WI RT	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	<u>UNIT</u>	=
<u>SP 65</u>	G <mark>34408</mark> 01610	Federal	₩I <u>OP</u>	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
SP 66	G 34415 <u>1611</u>	Federal	WI ORRI	6/1/1967	=	Fieldwood En	8.3%	UNIT	<u>[4]</u>
<u>SP 68</u>	G <mark>34515</mark> <u>34366</u>	Federal	₩I <u>RT</u>	8/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
<u>SP 69</u>	G <mark>34670</mark> 34367	Federal	WI RT	8/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>SP 70</u>	G 34677 01614	Federal	WI RT	6/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	=
<u>SP 75</u>	G <mark>34678</mark> 05051	Federal	WIOP 2	4/1/1982	<u>5,000</u>	GOM Shelf	<u>28.8%</u>	<u>TERMIN</u>	=
<u>SP 75</u>	G <mark>34796</mark> 05051	Federal	WI RT	4/1/1982	<u>5,000</u>	GOM Shelf	<u>71.2%</u>	<u>TERMIN</u>	[1]
SP 75	G 34857 05051	Federal	WIOP 2	4/1/1982	5,000	GOM Shelf	71.2%	TERMIN	[1]
SP 83	G <mark>34860</mark> 05052	Federal	WI ORRI	4/1/1982	<u>5,000</u>	Arena Off	0.7%	<u>RELINO</u>	=
<u>SP 87</u>	G <mark>34861</mark> 07799	Federal	₩I <u>RT</u>	9/1/1985	<u>3,540</u>	<u>Fieldwood En</u>	33.3%	<u>TERMIN</u>	=
SP 87	G <mark>34862</mark> 07799	Federal	WI RT	9/1/1985	3,540	Fieldwood En	33.3%	TERMIN	[1]
<u>SP 88</u>	G <mark>34865</mark> 10894	Federal	WI RT	6/1/1989	<u>3,540</u>	<u>Apache</u>	<u>100.0%</u>	<u>RELINO</u>	=
SP 89	G <mark>34866</mark> 01618	Federal	WI <u>RT</u>	7/1/1967	<u>5,000</u>	Fieldwood En	50.0%	PROD	=
<u>SP 96</u>	G <mark>34872</mark> 31431	Federal	WI RT	3/1/2008	<u>5,000</u>	Stone En	<u>50.0%</u>	<u>RELINO</u>	_
SS 105	G <mark>34877</mark> 09614	Federal	WI <u>RT</u>	8/1/1988	<u>5,000</u>	Bennu O&G	100.0%	PROD	=
SS 105	G <mark>05953</mark> 09614	Federal	WIOP 2	8/1/1988	<u>5,000</u>	Bennu O&G	100.0%	PROD	=
SS 105	G <mark>05954</mark> 09614	Federal	₩ <u>OP 3</u>	8/1/1988	5,000	Bennu O&G	100.0%	PROD	_
	G02274	Federal				₩I			
SS 126	G <mark>04143</mark> 12940	Federal	WI <u>RT</u>	5/1/1991	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
	G09614	Federal				₩			
SS 126	G12940	Federal	₩ <u>OP</u>	5/1/1991	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
SS 129	G12941	Federal	WI <u>RT</u>	5/1/1991	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	=
SS 129	G12941	Federal	ORRI	5/1/1991	=	<u>Fieldwood En</u>	3.3%	PROD	=
<u>SS 130</u>	00453	Federal	ORRI	<u>1/1/1955</u>	<u>5,000</u>	<u>W&T_Off</u>	3.0%	<u>TERMIN</u>	=
<u>SS 145</u>	G34831	Federal	WI CONT	9/1/2013	<u>5,000</u>	<u>Hoactzin Part</u>	25.0%	<u>TERMIN</u>	=
<u>SS 150</u>	00419	Federal	ORRI	11/1/1954	<u>5,000</u>	<u>Ridgelake En</u>	5.0%	<u>PROD</u>	=
SS 151	G15282	Federal	WI <u>RT</u>	7/1/1995	5,000	EnVen En Vent	100.0%	PROD	_

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				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
<u>SS 153</u>	<u>G18011</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1997</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>33.3%</u>	<u>TERMIN</u>	=
<u>SS 154</u>	<u>00420</u>	<u>Federal</u>	<u>ORRI</u>	<u>11/1/1954</u>	Е	<u>Ridgelake En</u>	<u>8.0%</u>	<u>PROD</u>	=
<u>SS 159</u>	G11984	Federal	WI <u>OP</u>	<u>7/1/1990</u>	<u>5,000</u>	<u>Hoactzin Part</u>	<u>15.5%</u>	<u>TERMIN</u>	_
SS 169	00820	Federal	₩ <u>RT</u>	4/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>66.7%</u>	<u>PROD</u>	[4]
<u>SS 175</u>	G <mark>03998</mark> 05550	Federal	₩ <u>RT</u>	7/1/1983	<u>5,000</u>	<u>Chevron USA</u>	<u>66.7%</u>	<u>UNIT</u>	_
SS 176	G 13917 <u>33646</u>	Federal	₩I <u>RT</u>	7/1/2010	5,000	<u>Fieldwood En</u>	40.0%	PROD	_
	G15288	Federal				₩			
SS 178	G05551	Federal	₩ <u>RT</u>	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	_
SS 182	G <mark>04232</mark> 03998	Federal	₩ <u>RT</u>	3/1/1979	2,500	<u>Fieldwood En</u>	100.0%	PROD	_
SS 188	G05203	Federal	WI CONT	1/1/1983	5,027	Fieldwood En	100.0%	TERMIN	_
SS 189	G 05204 04232	Federal	₩ <u>OP 5</u>	12/1/1979	5,000	Fieldwood En	99.0%	PROD	[4]
SS 189	<u>G04232</u>	<u>Federal</u>	RI	12/1/1979	5,000	Fieldwood En	99.0%	PROD	[4]
<u>SS 189</u>	G4232	Federal	ORRI	<u>12/1/1979</u>	=	<u>Fieldwood En</u>	8.0%	<u>PROD</u>	[4]
SS 190	G10775	Federal	₩ <u>RT</u>	4/1/1989	<u>5,000</u>	<u>Fieldwood En</u>	60.0%	TERMIN	=
SS 190	G 01522 10775	Federal	WI OP	4/1/1989	5,000	<u>Fieldwood En</u>	100.0%	TERMIN	=
SS 193	G 01523 13917	Federal	WI RT	5/1/1993	5,000	Fieldwood En	100.0%	PROD	_
SS 194	G 01524 15288	Federal	WIRT	7/1/1995	5,000	Fieldwood En	100.0%	PROD	_
SS 198	00593	Federal	WI RT	9/1/1955	2,969	Renaissance Off	50.0%	PROD	[1]
SS 198	G12355	Federal	WIOP	9/1/1955	2,031	Renaissance Off	25.0%	PROD	_
SS 199	<u>00594</u>	<u>Federal</u>	RI	9/1/1955	3,516	Talos En Off	50.0%	PROD	_
SS 199	G12358	Federal	WIOP	9/1/1955	1,484	Renaissance Off	50.0%	PROD	_
SS 204	G01520	Federal	WIRT	7/1/1967	5,000	Fieldwood En	55.2%	PROD	[4]
SS 206	<u>G01522</u>	Federal	RI	7/1/1967	5,000	Fieldwood En	60.0%	UNIT	[4]
SS 207	<u>G01523</u>	<u>Federal</u>	<u>RT</u>	7/1/1967	5,000	<u>Fieldwood En</u>	<u>72.2%</u>	<u>UNIT</u>	[4]
<u>SS 207</u>	<u>G01523</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.6%</u>	<u>UNIT</u>	[4]
<u>SS 210</u>	<u>G05204</u>	<u>Federal</u>	<u>CONT</u>	<u>1/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>SS 216</u>	<u>G01524</u>	<u>Federal</u>	<u>RI</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En</u>	80.0%	<u>PROD</u>	[4]
SS 243	G10780	Federal	WI RT	7/1/1989	5,000	<u>Fieldwood En</u>	50.0%	<u>PROD</u>	_
SS 243	G10780	Federal	ORRI	7/1/1989	=	<u>Fieldwood En</u>	4.2%	<u>PROD</u>	_
<u>SS 249</u>	G01030	Federal	₩ <u>OP 1</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En Off</u>	5.3%	<u>UNIT</u>	<u>[4]</u>
<u>SS 249</u>	G1030	Federal	ORRI	<u>6/1/1962</u>	=	<u>Fieldwood En Off</u>	0.2%	<u>UNIT</u>	<u>[4]</u>
<u>SS 258</u>	<u>G05560</u>	<u>Federal</u>	<u>RI</u>	7/1/1983	<u>5,000</u>	<u>Castex Off</u>	100.0%	<u>TERMIN</u>	_
<u>SS 258</u>	<u>G05560</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Castex Off</u>	<u>7.4%</u>	<u>TERMIN</u>	=
<u>SS 259</u>	G05044	Federal	WI <u>RT</u>	4/1/1982	<u>5,141</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>SS 259</u>	G 01039 05044	Federal	WI <u>OP</u>	<u>4/1/1982</u>	<u>5,141</u>	<u>Fieldwood En</u>	<u>7.4%</u>	<u>TERMIN</u>	=
SS 271	G 09627 01038	Federal	WI <u>RT</u>	6/1/1962	<u>5,000</u>	Fieldwood En Off	20.0%	<u>UNIT</u>	[4]

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Block Lease Type Rights Eff Acres Operator SS 274 G01039 Federal RT 6/1/1962 5,000 Fieldwood En SS 276 G10785 Federal WIRT 5/1/1989 5,000 Monforte	<u>WL</u>	<u>Lease</u> Status	
<u>SS 274</u> <u>G01039</u> <u>Federal</u> <u>RT</u> <u>6/1/1962</u> <u>5,000</u> <u>Fieldwood Fn</u>	100	Status	Note ²
SS 276 G10785 Federal WI RT 5/1/1989 5.000 Monforte	100.0%	PROD	
	66.7%	TERMIN	_
<u>SS 277</u> <u>G09627</u> <u>Federal</u> <u>RT</u> <u>5/1/1988</u> <u>5,000</u> <u>Fieldwood En</u>	1.0%	SOP	=
SS 277 00333G09627 Federal WIOP 5/1/1988 5,000 Fieldwood En	100.0%	SOP	_
SS_278	100.0%	EXPIR	_
SS 291 00335 G02923 Federal WIOP 12/1/1974 3,750 Fieldwood En	67.9%	OPERNS	[4]
SS_30 0033 6 3 Federal WI RT 9/12/1946 5,000 <u>W & T Off</u>	37.5%	UNIT	_
SS_301	1.5%	SOP	[2]
SS_31	37.5%	UNIT	_
SS 314 G26074 Federal WIOP 4 5/1/2004 5,000 Fieldwood En	37.5%	PROD	
SS 314 G26074 Federal RT 5/1/2004 5,000 Fieldwood En	75.0%	PROD	_
SS 314 G26074 Federal ORRI <u>5/1/2004</u> <u>Fieldwood En</u>	4.5%	PROD	=
<u>SS 32</u> <u>00335</u> <u>Federal</u> <u>RT</u> <u>9/12/1946</u> <u>5,000</u> <u>W & T Off</u>	37.5%	UNIT	=
<u>SS 33</u> <u>00336</u> <u>Federal</u> <u>CONT</u> <u>9/12/1946</u> <u>5,000</u> <u>W&T Off</u>	<u>28.9%</u>	<u>UNIT</u>	=
<u>SS 33</u> <u>00336</u> <u>Federal</u> <u>ORRI</u> <u>9/12/1946</u> <u>5,000</u> <u>W&T Off</u>	0.8%	<u>UNIT</u>	_
<u>SS 354</u> G15312 Federal <u>WIRT</u> <u>7/1/1995</u> <u>5,000</u> <u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>SS 355</u> <u>G33650</u> <u>Federal</u> <u>RT</u> <u>6/1/2010</u> <u>5,323</u> <u>Apache Shelf Exp</u>	100.0%	<u>RELINO</u>	=
<u>SS 58</u> G07746 Federal ORRI <u>7/1/1985</u> <u>5,000</u> <u>Talos Third Cst</u>	<u>10.5%</u>	<u>PROD</u>	=
<u>SS-68</u> <u>G02917</u> <u>Federal</u> <u>RT</u> <u>12/1/1974</u> <u>5,000</u> <u>Fieldwood En</u>	100.0%	<u>RELINO</u>	=
<u>SS.87</u> G12349 Federal ORRI <u>9/12/1946</u> <u>1,953</u> <u>Sanare En Part</u>	<u>1.0%</u>	<u>UNIT</u>	=
<u>SS_91</u> G02919 Federal <u>WIRT</u> <u>12/1/1974</u> <u>5,000</u> <u>Fieldwood En</u>	<u>87.5%</u>	<u>PROD</u>	_
<u>SS 91</u> G <u>01181</u> 02919 Federal <u>WIOP 2</u> <u>12/1/1974</u> <u>5,000</u> <u>Fieldwood En</u>	<u>87.5%</u>	<u>PROD</u>	=
<u>SS 91</u> G <u>01182</u> 02919 Federal <u>WIOP 2</u> <u>12/1/1974</u> <u>5,000</u> <u>Fieldwood En</u>	<u>12.5%</u>	<u>PROD</u>	<u>[1]</u>
<u>SS 91</u> G 08680 02919 Federal <u>WIRT</u> <u>12/1/1974</u> <u>5,000</u> <u>Fieldwood En</u>	12.5%	<u>PROD</u>	[1]
<u>ST 146</u> G 02279 33110 Federal <u>WIRT</u> <u>7/1/2009</u> <u>3,772 Apache Shelf Exp</u>	100.0%	<u>EXPIR</u>	=
<u>ST 148</u> G 03776 01960 Federal <u>WIRT</u> <u>2/1/1970</u> <u>2,500</u> <u>Arena Off</u>	<u>15.6%</u>	<u>PROD</u>	_
<u>ST 148</u> G1793801960 Federal <u>WIOP</u> 2/1/1970 2,500 <u>Arena Off</u>	<u>15.6%</u>	PROD	=
<u>ST 161</u> G 02587 01248 Federal WI OP <u>6/1/1962</u> <u>5,000</u> <u>Arena Off</u>	25.0%	PROD	_
ST 166 G0288301252 Federal WIOP 6/1/1962 5,000 Apache	100.0%	TERMIN	_
ST 173	100.0%	TERMIN	_
ST 179 G 02588 12020 Federal WI RT 6/1/1990 5,000 Fieldwood En Off	50.0%	TERMIN	_
ST 179 G 02589 12020 Federal WI OP 6/1/1990 5,000 Fieldwood En Off	68.8%	TERMIN	
ST 190 G 02592 01261 Federal WI RT 6/1/1962 5,000 Black Elk En Off Op	40.0%	TERMIN	
ST 190 G1632501261 Federal WIOP 6/1/1962 5,000 Black Flk En Off Op	40.0%	TERMIN	
ST 194 G1977605610 Federal WIRT 7/1/1983 5,000 Fieldwood En	100.0%	TERMIN	
ST 203 G 22679 01269 Federal WIOP 1 6/1/1962 5,000 Black Elk En Off Op	40.0%	TERMIN	=

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<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note ²
<u>ST 203</u>	G 22679 01269	Federal	ORRIOP 2	<u>6/1/1962</u>	<u>5,000</u>	Black Elk En Off Op	<u>20.0%</u>	<u>TERMIN</u>	=
ST 203	00310 G01269	Federal	WI <u>RT</u>	<u>6/1/1962</u>	<u>5,000</u>	Black Elk En Off Op	40.0%	<u>TERMIN</u>	=
<u>ST 205</u>	G 02311 05612	Federal	WI RT	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	
ST 205	G 02600 05612	Federal	WIOP 3	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	75.0%	<u>PROD</u>	
<u>ST 205</u>	G 14456 05612	Federal	WIOP 4	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	
<u>ST 205</u>	00786 G05612	Federal	WI <u>OP 7</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	
ST 205	G 01192 05612	Federal	₩I <u>OP 6</u>	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	75.0%	<u>PROD</u>	
<u>ST 205</u>	G 01198 05612	Federal	WI <u>OP 5</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	
<u>ST 205</u>	G 01208 05612	Federal	WI ORRI	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	2.0%	<u>PROD</u>	
<u>ST 206</u>	G 21618 05613	Federal	WI <u>RT</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	=
<u>ST 228</u>	00792 G32217	Federal	WI RT	<u>8/1/2008</u>	<u>5,000</u>	<u>Eni US Op</u>	<u>40.0%</u>	<u>EXPIR</u>	=
<u>ST 229</u>	G 02885 <u>13938</u>	Federal	WI <u>OP</u>	<u>7/1/1993</u>	<u>2,148</u>	<u>W & T Off</u>	<u>33.3%</u>	<u>PROD</u>	=
<u>ST 244</u>	G 04809 <u>34341</u>	Federal	WI RT	<u>10/1/2012</u>	<u>4,572</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>ST 26</u>	G 01194 <u>01361</u>	Federal	WI <u>RT</u>	<u>5/1/1964</u>	<u>625</u>	<u>Cox Op</u>	<u>50.0%</u>	<u>UNIT</u>	=
<u>ST 26</u>	G 01609 01870	Federal	WI <u>RT</u>	<u>11/1/1968</u>	<u>1,875</u>	<u>Cox Op</u>	<u>50.0%</u>	<u>UNIT</u>	=
<u>ST 26</u>	G 01614 02620	Federal	WI <u>RT</u>	<u>5/1/1974</u>	<u>2,500</u>	<u>Cox Op</u>	<u>50.0%</u>	<u>UNIT</u>	=
ST 276	G 01294 07780	Federal	WI RT	<u>8/1/1985</u>	<u>5,000</u>	<u>Eni US Op</u>	100.0%	<u>UNIT</u>	_
<u>ST 276</u>	G 01610 07780	Federal	WI <u>OP</u>	<u>8/1/1985</u>	<u>5,000</u>	Eni US Op	<u>100.0%</u>	<u>UNIT</u>	=
ST 290	G 01901 16454	Federal	WI RT	4/24/1996	<u>5,000</u>	<u>Apache</u>	100.0%	<u>TERMIN</u>	_
<u>ST 291</u>	G 01966 16455	Federal	WI <u>RT</u>	<u>9/1/1996</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>ST 291</u>	G 01967 16455	Federal	WI <u>OP</u>	<u>9/1/1996</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>ST 295</u>	G 1611 05646	Federal	ORRI<u>RT</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>ST 296</u>	G 05051 12981	Federal	WI RT	<u>5/1/1991</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>ST 296</u>	G 05052 12981	Federal	ORRI OP	<u>5/1/1991</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>ST 311</u>	G 10894 <u>31418</u>	Federal	WI RT	3/1/2008	<u>5,000</u>	Walter O&G	<u>45.0%</u>	<u>PROD</u>	=
<u>ST 316</u>	G 01618 22762	Federal	WI <u>RT</u>	<u>6/1/2001</u>	<u>4,435</u>	<u>W & T Off</u>	<u>20.0%</u>	<u>PROD</u>	[4]
<u>ST 320</u>	G 07799 24990	Federal	WI <u>RT</u>	<u>5/1/2003</u>	<u>5,000</u>	W & T Off	<u>11.3%</u>	<u>PROD</u>	=
<u>ST 47</u>	G 10883 <u>33652</u>	Federal	WI <u>RT</u>	<u>7/1/2010</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	_
<u>ST 49</u>	00071 <u>G24956</u>	Federal	WI RT	6/1/2003	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>ST 49</u>	G 02917 24956	Federal	WI <u>OP</u>	<u>6/1/2003</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
ST 50	G 02924 <u>34331</u>	Federal	WI RT	8/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	_
<u>ST 53</u>	G 02925 04000	Federal	WI RT	<u>3/1/1979</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	[2]
ST 53	G 04234 04000	Federal	₩ <u>OP 1</u>	<u>3/1/1979</u>	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	<u>PROD</u>	[2]
ST 53	G 14535 04000	Federal	₩I <u>OP 2</u>	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	25.0%	PROD	[2]
ST 59	G 24956 31404	Federal	WI RT	2/1/2008	5,000	LLOG Exp Off	25.0%	RELINO	_

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
ST 64	<u>G33106</u>	<u>Federal</u>	<u>RT</u>	7/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	_
ST 67	00020	Federal	WI CONT	4/25/1947	=	<u>Fieldwood En</u>	<u>79.7%</u>	<u>UNIT</u>	[2]
SX 17	G <mark>04000</mark> 04143	Federal	WI <u>RT</u>	10/1/1979	2,042	Apache	92.3%	<u>RELINO</u>	_
SX 17	G 01960 04143	Federal	WI OP	10/1/1979	2,042	Apache	20.0%	RELINO	_
VK 118	G 01248 33697	Federal	WI RT	5/1/2010	5,760	Apache Shelf Exp	75.0%	EXPIR	_
VK_203	G 05612 07890	Federal	₩RT	7/1/1985	5,760	Talos ERT	33.3%	TERMIN	_
VK 203	G 05613 07890	Federal	WIOP	7/1/1985	5,760	Talos ERT	33.3%	TERMIN	_
VK 204	G 13938 04921	Federal	WI RT	12/1/1981	5,760	Talos ERT	33.3%	TERMIN	_
VK 204	G 05646 04921	Federal	₩IOP	12/1/1981	5,760	Talos ERT	33.3%	TERMIN	
VK 251	G 07780 10930	Federal	₩IOP	7/1/1989	5,760	Fieldwood En Off	7.5%	UNIT	[3]
VK 340	G 12981 10933	Federal	WI OP	7/1/1989	5,760	Fieldwood En Off	7.5%	UNIT	[3]
VK 384	G 24990 16541	Federal	WIOP	6/1/1996	5,760	Chevron USA	20.0%	TERMIN	101
VK	<u> </u>	rederar	*** <u>**</u>	<u>57 17 17 70</u>	<u>0,700</u>	<u>511011-0574</u>	20.070	<u></u>	=
692/693	G 31418 07898	Federal	WI RT	9/1/1985	<u>4,773</u>	<u>Fieldwood En</u>	<u>56.9%</u>	<u>TERMIN</u>	=
<u>VK 694</u>	G 22762 13055	Federal	WI <u>RT</u>	7/1/1991	3,214	<u>Fieldwood En</u>	53.1%	TERMIN	=
<u>VK 694</u>	<u>G13055</u>	<u>Federal</u>	<u>OP</u>	7/1/1991	<u>3,214</u>	<u>Fieldwood En</u>	<u>92.1%</u>	<u>TERMIN</u>	_
<u>VK 698</u>	<u>G07901</u>	<u>Federal</u>	RI	8/1/1985	<u>4,996</u>	Fieldwood En	<u>52.4%</u>	<u>TERMIN</u>	_
<u>VK 736</u>	<u>G13987</u>	<u>Federal</u>	<u>RT</u>	7/1/1993	<u>4,742</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>VK 780</u>	G06884	<u>Federal</u>	RI	<u>6/1/1984</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>VK 824</u>	<u>G15436</u>	<u>Federal</u>	<u>RT</u>	<u>9/1/1995</u>	<u>5,760</u>	<u>Apache</u>	100.0%	<u>RELINO</u>	_
<u>VK_856</u>	<u>G34872</u>	<u>Federal</u>	<u>RT</u>	7/1/2013	<u>877</u>	Apache Shelf Exp	<u>75.0%</u>	RELINO	=
<u>VK 899</u>	<u>G34408</u>	<u>Federal</u>	RI	8/1/2012	<u>1,553</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
<u>VR 115</u>	<u>G33593</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2010</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>VR 128</u>	<u>G33594</u>	<u>Federal</u>	<u>RT</u>	6/1/2010	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
<u>VR 131</u>	<u>00775</u>	<u>Federal</u>	<u>OP</u>	<u>5/1/1960</u>	<u>4,923</u>	<u>Talos En Off</u>	<u>72.5%</u>	<u>TERMIN</u>	=
<u>VR 146</u>	<u>G33084</u>	<u>Federal</u>	<u>RI</u>	<u>7/1/2009</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>VR 156</u>	<u>G34251</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/2012</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>VR 160</u>	<u>G34252</u>	<u>Federal</u>	<u>RI</u>	<u>10/1/2012</u>	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
<u>VR 161</u>	<u>G34253</u>	<u>Federal</u>	<u>RI</u>	<u>10/1/2012</u>	<u>4,868</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>VR 252</u>	G05431	Federal	ORRI	<u>7/1/1983</u>	<u>4,454</u>	<u>Castex Off</u>	<u>2.0%</u>	<u>PROD</u>	=
<u>VR 253</u>	G17912	Federal	ORRI	<u>7/1/1997</u>	<u>5,000</u>	<u>Castex Off</u>	0.6%	<u>PROD</u>	_
VR 26	00297	Fodoral	OP 1	<u>11/26/194</u>	1 6 1 6	Anacha Chalf	100.00/	TEDMIN	
<u>VK 26</u>	<u>00297</u>	<u>Federal</u>	<u>UP I</u>	<u>6</u> 11/26/194	4,646	Apache Shelf	100.0%	TERMIN	=
VR 26	00297	Federal	<u>OP 2</u>	6	4,646	Apache Shelf	25.0%	TERMIN	
<u> </u>	<u> </u>	10000	<u> </u>	11/26/194	<u></u>	Zipuono onon	20.070		
<u>VR 26</u>	00297	<u>Federal</u>	RI	6	4,646	Apache Shelf	50.0%	TERMIN	=

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	Operator	WL	Status	Note ²
VR 261	G03328	Federal	₩IRT	4/1/1976	5,429	Fieldwood En	75.0%	TERMIN	<u> [4]</u>
VR 261	G03328	Federal	OP 2	4/1/1976	5,429	Fieldwood En	37.5%	TERMIN	[4]
VR 261	G03328	Federal	ORRI	4/1/1976		Fieldwood En	6.3%	TERMIN	[4]
VR 262	G34257	Federal	₩IRT	10/1/2012	5,485	Fieldwood En	75.0%	RELINO	[4]
VR 265	G01955	Federal	₩RT	1/1/1970	5,000	Fieldwood En	100.0%	SOP	_
VR 27	G01329	Federal	OP 2	12/1/1962	1,902	Apache Shelf	100.0%	TERMIN	_
VR 27	G01329	Federal	<u>OP 1</u>	12/1/1962	1,902	Apache Shelf	25.0%	TERMIN	_
VR 27	G01329	Federal	RI	12/1/1962	1,902	Apache Shelf	50.0%	TERMIN	_
VR 271	G04800	Federal	WIOP	9/1/1981	4,418	Castex Off	12.5%	PROD	_
VR 326	G21096	Federal	₩RT	6/1/1999	5,000	Fieldwood En	70.3%	TERMIN	_
VR 332	G09514	Federal	CONT	3/30/1988		Fieldwood En	50.0%	PROD	[3]
VR 34	G01356	Federal	<u>OP 1</u>	6/1/1964	625	Apache Shelf	100.0%	TERMIN	_
VR 34	G01356	Federal	OP 2	6/1/1964	625	Apache Shelf	75.0%	TERMIN	_
<u>VR 34</u>	<u>G01356</u>	<u>Federal</u>	<u>RI</u>	6/1/1964	<u>625</u>	Apache Shelf	100.0%	<u>TERMIN</u>	_
<u>VR 35</u>	<u>00548</u>	<u>Federal</u>	<u>OP 1</u>	9/1/1955	<u>2,500</u>	Apache Shelf	100.0%	<u>TERMIN</u>	=
<u>VR 35</u>	<u>00548</u>	<u>Federal</u>	<u>OP 2</u>	<u>9/1/1955</u>	<u>2,500</u>	Apache Shelf	<u>75.0%</u>	<u>TERMIN</u>	=
<u>VR 35</u>	<u>00548</u>	<u>Federal</u>	<u>RI</u>	<u>9/1/1955</u>	<u>2,500</u>	Apache Shelf	<u>100.0%</u>	<u>TERMIN</u>	=
<u>VR 35</u>	<u>00549</u>	<u>Federal</u>	<u>OP 1</u>	<u>9/1/1955</u>	<u>2,500</u>	Apache Shelf	<u>100.0%</u>	<u>TERMIN</u>	=
<u>VR 35</u>	<u>00549</u>	<u>Federal</u>	<u>OP 2</u>	<u>9/1/1955</u>	<u>2,500</u>	Apache Shelf	<u>75.0%</u>	<u>TERMIN</u>	=
<u>VR 35</u>	<u>00549</u>	<u>Federal</u>	RI	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	_
<u>VR 356</u>	G17921	Federal	ORRI	<u>8/1/1997</u>	<u>4,093</u>	EnVen En Vent	<u>2.6%</u>	<u>PROD</u>	=
<u>VR 36</u>	G 02580 01357	Federal	WIOP 2	<u>6/1/1964</u>	<u>625</u>	Apache Shelf	<u>75.0%</u>	<u>TERMIN</u>	=
<u>VR 36</u>	G 16314 01357	Federal	₩ <u>OP 1</u>	<u>6/1/1964</u>	<u>625</u>	Apache Shelf	<u>100.0%</u>	<u>TERMIN</u>	=
<u>VR 36</u>	G 15212 01357	Federal	WI RT	6/1/1964	<u>625</u>	Apache Shelf	100.0%	<u>TERMIN</u>	=
VR 369	G 04921 02274	Federal	₩ <u>OP 4</u>	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	=
VR 369	G 07890 02274	Federal	WIOP 3	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	_
VR 369	G 10930 02274	Federal	WI RT	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	_
VR 369	G 10933 02274	Federal	₩IUnit	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	_
VR 374	G 06884 32153	Federal	₩IRT	8/1/2008	5,000	Apache	100.0%	EXPIR	
VR 380	G 15436 02580	Federal	₩RT	5/1/1974	5.000	Fieldwood En	100.0%	PROD	
VR 381	G16314	Federal	RI	9/1/1996	5,000	Apache Shelf	100.0%	TERMIN	
VR 381	G16314	Federal	OP	9/1/1996	5,000	Apache Shelf	80.0%	TERMIN	_
VR 386	G02278	Federal	RT A	2/1/1973	5,000	Marathon Oil	30.2%	UNIT	_
VR 386	G02278	Federal	RT B	2/1/1973	5,000	Marathon Oil	29.0%	UNIT	-
<u>VR 408</u>	G15212	<u>Federal</u>	RI	7/1/1995	5,000	<u>Fieldwood En</u>	12.5%	PROD	=
<u>VR 408</u>	G15212	<u>Federal</u>	<u>ΩP</u>	7/1/1995	5,000	<u>Fieldwood En</u>	100.0%	PROD	_
WC 102	<u>00247</u>	<u>Federal</u>	RI	9/9/1946	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_

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				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
WC 110	00081	Federal	WI RT	6/10/1947	5,000	BP E&P	100.0%	PROD	_
WC 110	<u>00081</u>	<u>Federal</u>	<u>OP</u>	6/10/1947	5,000	BP E&P	37.5%	PROD	_
WC 111	00082	Federal	₩IRT	6/10/1947	1,250	BP E&P	100.0%	PROD	_
WC 111	00082	Federal	QΡ	6/10/1947	1,250	BP E&P	37.5%	PROD	_
WC 111	G33046	Federal	RI	8/1/2009	3,750	Eni US Op	25.0%	EXPIR	_
WC 130	<u>G12761</u>	Federal	RI	5/1/1991	5,000	Eni US Op	25.0%	<u>TERMIN</u>	_
WC 144	G01953	Federal	WI RT	2/1/1970	5,000	Fieldwood En	62.5%	TERMIN	_
WC 155	<u>G32114</u>	<u>Federal</u>	RI	8/1/2008	5,000	<u>Apache</u>	100.0%	EXPIR	_
WC 163	G05299	Federal	WI RT A	7/1/1983	5,000	Fieldwood En	61.0%	TERMIN	_
WC 163	G05299	Federal	RT B	7/1/1983	5,000	Fieldwood En	56.2%	TERMIN	_
WC 165	<u>00758</u>	Federal	RI	4/1/1960	5,000	Fieldwood En	100.0%	TERMIN	_
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 1</u>	2/1/1971	<u>5,000</u>	Apache Shelf	<u>22.5%</u>	<u>TERMIN</u>	_
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 2</u>	2/1/1971	<u>5,000</u>	Apache Shelf	<u>22.5%</u>	<u>TERMIN</u>	=
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 3</u>	2/1/1971	<u>5,000</u>	Apache Shelf	<u>22.5%</u>	<u>TERMIN</u>	_
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 4</u>	<u>2/1/1971</u>	<u>5,000</u>	Apache Shelf	<u>22.5%</u>	<u>TERMIN</u>	=
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 10</u>	<u>2/1/1971</u>	<u>5,000</u>	Apache Shelf	<u>25.0%</u>	<u>TERMIN</u>	=
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 11</u>	<u>2/1/1971</u>	<u>5,000</u>	Apache Shelf	<u>25.0%</u>	<u>TERMIN</u>	=
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 12</u>	<u>2/1/1971</u>	<u>5,000</u>	Apache Shelf	<u>25.0%</u>	<u>TERMIN</u>	=
<u>WC 181</u>	<u>G33558</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/2010</u>	<u>2,500</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
WC 196	<u>G05292</u>	<u>Federal</u>	<u>RI</u>	7/1/1983	<u>5,000</u>	<u>Union Oil CA</u>	8.3%	<u>TERMIN</u>	=
<u>WC 20</u>	<u>00680</u>	<u>Federal</u>	<u>OP</u>	<u>8/1/1959</u>	<u>1,873</u>	<u>Sanare En Part</u>	<u>50.0%</u>	<u>PROD</u>	=
WC 210	<u>G34216</u>	<u>Federal</u>	RI	10/1/2012	<u>5,000</u>	<u>Apache</u>	100.0%	<u>RELINO</u>	=
<u>WC 225</u>	<u>G00900</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/1/1962</u>	<u>5,000</u>	<u>Tarpon O&D</u>	<u>26.7%</u>	<u>TERMIN</u>	=
WC 269	G13563	Federal	WI OP	8/1/1992	<u>5,000</u>	Sanare En Part	33.8%	<u>TERMIN</u>	=
<u>WC 290</u>	G04818	Federal	₩ <u>OP 1</u>	<u>9/1/1981</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>10.4%</u>	<u>TERMIN</u>	[3]
<u>WC 290</u>	<u>G04818</u>	<u>Federal</u>	<u>RT</u>	<u>9/1/1981</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>16.7%</u>	<u>TERMIN</u>	[3]
WC 291	<u>G04397</u>	<u>Federal</u>	RI	<u>11/1/1980</u>	<u>5,000</u>	<u>Apache</u>	100.0%	<u>TERMIN</u>	=
WC 291	<u>G04397</u>	<u>Federal</u>	<u>OP</u>	11/1/1980	<u>5,000</u>	<u>Apache</u>	60.0%	<u>TERMIN</u>	=
WC 295	G24730	Federal	WI <u>OP 1</u>	5/1/2003	<u>5,000</u>	<u>Fieldwood En</u>	20.6%	<u>PROD</u>	[4]
WC 300	<u>G15078</u>	<u>Federal</u>	<u>RT</u>	7/1/1995	<u>5,000</u>	SandRidge En Off	<u>14.0%</u>	<u>TERMIN</u>	=
<u>WC 300</u>	<u>G15078</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1995</u>	<u>5,000</u>	SandRidge En Off	<u>24.4%</u>	<u>TERMIN</u>	=
WC 310	<u>G17789</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/1997</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
WC 310	<u>G17789</u>	<u>Federal</u>	<u>OP</u>	8/1/1997	<u>5,000</u>	<u>Fieldwood En</u>	73.7%	<u>TERMIN</u>	=
<u>WC 33</u>	G15050	Federal	WI <u>RT</u>	<u>7/1/1995</u>	<u>2,891</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WC 34</u>	00244 <u>G03251</u>	Federal	₩ <u>RT</u>	9/1/1975	<u>4,506</u>	<u>Apache</u>	100.0%	<u>TERMIN</u>	_
<u>WC 35</u>	G <mark>01860</mark> 02819	Federal	WI <u>RT</u>	12/1/1974	<u>4,688</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>	=
WC 35	G02819	Federal	WI <u>OP</u>	12/1/1974	4,688	Apache	100.0%	TERMIN	_

Casse2109339948 D100commercint1108258 Fiftibeld rin TTXS5B00n0331152221 Fitagee22400off7833

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	<u>Operator</u>	<u>WL</u>	Status	Note ²
<u>WC 35,</u>									
<u>WC 66</u>	<u>G01860</u>	<u>Federal</u>	<u>OP 2</u>	<u>1/1/1969</u>	<u>1,563</u>	<u>BP F&P</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WC</u>									
<u>35/66</u>	<u>G01860</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/1969</u>	<u>1,563</u>	<u>BP_E&P</u>	<u>100.0%</u>	<u>PROD</u>	=
WC 401	<u>G07619</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1985</u>	<u>5,000</u>	<u>ConocoPhillips</u>	33.3%	<u>TERMIN</u>	=
<u>WC 576</u>	<u>G33061</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/2009</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>WC 624</u>	<u>G33064</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2009</u>	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
<u>WC 65</u>	G02825	Federal	WI <u>OP 4</u>	<u>12/1/1974</u>	<u>5,000</u>	<u>BP E&P</u>	<u>81.3%</u>	<u>PROD</u>	[4]
<u>WC 65</u>	<u>G02825</u>	<u>Federal</u>	<u>RI</u>	<u>12/1/1974</u>	<u>5,000</u>	<u>BP E&P</u>	<u>100.0%</u>	<u>PROD</u>	[4]
WC 65	<u>G02825</u>	<u>Federal</u>	<u>OP</u>	<u>12/1/1974</u>	<u>5,000</u>	BP E&P	100.0%	<u>PROD</u>	[4]
WC 650	<u>G34217</u>	<u>Federal</u>	<u>RI</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
WC 656	<u>G34218</u>	<u>Federal</u>	<u>RI</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
<u>WC 657</u>	<u>G34219</u>	<u>Federal</u>	<u>RI</u>	10/1/2012	5,000	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
<u>WC 66</u>	G02826	Federal	₩I <u>OP 2</u>	<u>12/1/1974</u>	<u>3,750</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>WC 66</u>	G 03251 <u>02826</u>	Federal	WI <u>OP</u>	<u>12/1/1974</u>	<u>3,750</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>[4]</u>
WC 67	G03256	Federal	₩I <u>OP 1</u>	9/1/1975	5,000	<u>Apache</u>	100.0%	TERMIN	<u>[4]</u>
WC 67	00247 G03256	Federal	₩IOP 2	9/1/1975	5,000	Apache	66.6%	TERMIN	[4]
WC 68	<u>00526</u>	Federal	RI	9/1/1955	2,500	BP Am Prod	100.0%	TERMIN	=
<u>WC_71</u>	<u>00244</u>	<u>Federal</u>	<u>RI</u>	9/9/1946	5,000	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
WC 72	G23735	Federal	WI RT	7/1/2002	5,000	Fieldwood En Off	25.0%	PROD	_
WC_73	<u>G23736</u>	<u>Federal</u>	<u>OP</u>	7/1/2002	<u>5,000</u>	<u>Castex Off</u>	<u>25.0%</u>	PROD	=
<u>WC 99</u>	<u>G34213</u>	<u>Federal</u>	RI	8/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
<u>WD 103</u>	<u>00840</u>	<u>Federal</u>	<u>RI</u>	5/1/1960	<u>3,984</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>WD 103</u>	<u>G12360</u>	<u>Federal</u>	<u>OP 1</u>	<u>5/1/1960</u>	<u>1,016</u>	<u>Fieldwood En</u>	<u>81.3%</u>	<u>PROD</u>	[4]
WD 104	00841	Federal	WI RT	5/1/1960	5,000	<u>Fieldwood En</u>	100.0%	PROD	=
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 1</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 2</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 3</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 5</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WD 105</u>	00842	Federal	WI RT	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WD 105</u>	G1364500842	Federal	₩ <u>OP 3</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WD 105</u>	G19843 00842	Federal	WIOP 4	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	_
WD 105	00842	<u>Federal</u>	<u>OP 5</u>	5/1/1960	5,000	Fieldwood En	100.0%	PROD	=
WD 105	00842	<u>Federal</u>	<u>OP 6</u>	5/1/1960	5,000	<u>Fieldwood En</u>	100.0%	PROD	=
<u>WD 121</u>	G 01106 19843	Federal	₩ <u>OP 1</u>	8/1/1998	5,000	<u>Fieldwood En</u>	84.0%	<u>PROD</u>	[4]
WD 122	G 01106 13645	Federal	ORRIOP 1	8/1/1992	5,000	Fieldwood En	84.0%	PROD	[4]
WD 122	G 01085 13645	Federal	₩OP 2	8/1/1992	5,000	Fieldwood En	84.0%	PROD	[4]

Casse2109339948 Dibocommercint1108258 Fiftibeld rin TTXS5Boom0331152221 Fitage 224106f7833

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	Operator	WL	Status	Note ²
WD 122	00840 G1364 <u>5</u>	Federal	WI RT	8/1/1992	5,000	Fieldwood En	100.0%	PROD	[4]
WD 128	G 01089 10883	Federal	₩RT	6/1/1989	5,000	Fieldwood En	100.0%	TERMIN	_
WD 133	G 12360 01106	Federal	₩IRT	5/1/1962	5,000	Arena Off	100.0%	PROD	_
WD 133	00420 G01106	Federal	ORRI	5/1/1962		Arena Off	1.0%	PROD	_
WD 133	G 03197 01106	Federal	ORRI	5/1/1962	_	Arena Off	7.2%	PROD	_
WD 34	G 09514 03414	Federal	₩₽	1/1/1977	2,500	Fieldwood En	76.7%	TERMIN	_
WD 34	G 10794 03414	Federal	ORRI <u>OP</u>	1/1/1977	2,500	Fieldwood En	46.7%	TERMIN	
WD 38	G 10910 22772	Federal	ORRI RT	5/1/2001	1,796	Apache	87.5%	TERMIN	
WD 38	G 21108 22772	Federal	ORRIOP	5/1/2001	1.796	Apache	43.8%	TERMIN	_
WD 41	G 3197 01073	Federal	ORRIRT	3/1/1962	5,000	Apache	100.0%	TERMIN	_
WD 41	G 4437 01073	Federal	ORRIOP	3/1/1962	5,000	Apache	50.0%	TERMIN	_
	MF100410	SL - TX				₩			
	MF100411	SL - TX				₩			
		SL -							
WD 42	MF100412G16470	TX Federal	₩₽	9/1/1996	5,000	Fieldwood En	100.0%	TERMIN	_
	MF100413	SL - TX				₩			
	MF100414	SL - TX				₩I			
		SL -							
WD 42	MF101898G16470	TX Federal	WI OP	9/1/1996	5,000	Fieldwood En	50.0%	TERMIN	_
		SL - TX <u>SL-</u>		10/13/200					
WD 53	MF9335117935	<u>LA</u>	WI	3	=	Whitney Oil	33.3%	TERMIN	_
	MF96146	SL - TX				₩			
		SL -							[1],
<u>WD 67</u>	MF9614700179	TX <u>Federal</u>	WI RT	7/17/1948	2,500	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2]
	MF98761	SL - TX				₩			
	SL03771	SL - LA				₩			
	SL03773	SL - LA				₩			
	SL13580	SL - LA				₩			
	SL13890	SL - LA				₩I			
	SL13891	SL - LA				₩I			
		SL -							[1],
<u>WD 67</u>	SL13892 00179	LA Federal	WIOP 1	7/17/1948	<u>2,500</u>	BP E&P	18.8%	<u>UNIT</u>	[2]
	SL96146	SL - TX				₩			
STAT	FE OF ALABAMA 627	SL - AL				₩I			
									[1],
WD 67	00229 <u>00179</u>	Federal	WIOP 2	7/17/1948	2,500	GOM Shelf	37.5%	<u>UNIT</u>	[2]

Casse2109339948 DDocumeent1108258 Filibeld rin TXS5Boon033152121 Flagge2242206f7833

Block	Lease	Type	Rights	<u>Date Le</u> Eff	<u>Le Cur</u> Acres	Operator	WL	<u>Lease</u> Status	Note ²
		Турс					<u></u>	<u>510103</u>	<u>[1],</u>
<u>WD 68</u>	00577 <u>00180</u>	Federal	WI <u>RT</u>	<u>7/17/1948</u>	<u>1,833</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2]
<u>WD 68</u>	00 <mark>6</mark> 180	Federal	WI <u>OP 1</u>	7/17/1948	<u>1,833</u>	<u>BP E&P</u>	<u>18.8%</u>	<u>UNIT</u>	[1], [2]
WD 68	G02439 00180	Federal	₩IOP 2	7/17/1948	1,833	GOM Shelf	37.5%	UNIT	<u>[1],</u> [2]
WD 69	G03959 00181	Federal	₩IRT	7/17/1948	3,665	GOM Shelf	75.0%	UNIT	[<u>1].</u> [2]
WD 69	G10910 00181	Federal	₩łop 1	7/17/1948	3,665	BP F&P	18.8%	UNIT	[1], [2]
WD 69	G12027 00181	Federal	₩ 1 0Р 2	7/17/1948	3,665	GOM Shelf	37.5%	UNIT	[1], [2]
<u> </u>		rederai		1/11/1940	3,003			<u>UIVII</u>	[1],
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	RI	7/17/1948	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2]
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/1948</u>	<u>5,000</u>	<u>BP F&P</u>	<u>18.8%</u>	<u>UNIT</u>	<u>[1].</u> <u>[2]</u>
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/1948</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1], [2]
WD 71	00838	Federal	RI	4/1/1960	5,000	BP_E&P	75.0%	UNIT	[1]. [2]
WD 71	00838	Federal	OP 1	4/1/1960	5.000	BP_E&P	18.8%	UNIT	<u>[1],</u> [2]
WD 71	00838	Federal	OP 2	4/1/1960	5,000	GOM Shelf	37.5%	UNIT	[<u>1],</u> [2]
WD 75	G 13576 01085	Federal	₩IRT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	L
WD 90	G 23736 01089	Federal	₩IOP 3	6/1/1962	5,000	Fieldwood En	81.3%	PROD	[4]
WD 90	00775 G01089	Federal	WI RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	[4]
WD 94	G01361 00839	Federal	₩IRT	5/1/1960	5,000	GOM Shelf	75.0%	PROD	[<u>1],</u> [2]
WD 94	00839	Federal	OP 1	5/1/1960	5,000	GOM Shelf	37.5%	PROD	[1],
WD 94	00839	Federal	OP 2	5/1/1960	5,000	GOM Shelf	75.0%	PROD	[1], [2]
WD 95	G 01870 01497	Federal	<u>₩</u> RT	12/1/1966	5,000	GOM Shelf	75.0%	PROD	[1], [2]
WD 95	G 02620 01497	Federal	₩łop 1	12/1/1966	5,000	GOM Shelf	37.5%	PROD	[1], [2]
WD 95	G 10638 01497	Federal	WIOP 2	12/1/1966	5,000	GOM Shelf	75.0%	PROD	<u>[1].</u> [2]

Casse2109339948 DDocumeent1108258 Filibeld rin TXS5Boon0321152221 Filage 224306 f7833

Block	Lease	Туре	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> ² [1],
<u>WD 96</u>	G 33690 01498	Federal	WI <u>RT</u>	12/1/1966	<u>3,665</u>	GOM Shelf	<u>75.0%</u>	<u>PROD</u>	[2]
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>OP 2</u>	<u>12/1/1966</u>	<u>3,665</u>	GOM Shelf	<u>37.5%</u>	<u>PROD</u>	[1]. [2]

Casse209333948 DDocumeent108258 Filibeld rin TXSSB0on033182221 Filage2244406f7833

FWE I ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	<u>ORG</u> <u>BLOCK</u>	ORG NAME	<u>REC</u> <u>AREA</u>	<u>REC</u> <u>BLOCK</u>	<u>REC</u> <u>NAME</u>	SLZE	PRODUCT	STATUS	<u>ROW</u> <u>NUMBER</u>	<u>FW LEASE</u>	NOTE ¹
<u>15213</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>BS</u>	<u>41</u>	<u>B</u>	<u>BS</u>	<u>42</u>	<u>24" SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Partial</u> <u>Abandon</u>	<u>G25383</u>	<u>G21142</u>	=
<u>17938</u>	<u>Fieldwood Energy.</u> LLC.	<u>CA</u>	<u>43</u>	<u>A</u>	<u>VK</u>	<u>247</u>	<u>24"SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G29431</u>	<u>G32268</u>	=

^[2] FWE Lis to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

^[3] Represents each ROW in which FWE Lis to acquire solely as to the same 8/8ths undivided interest that FWE Lis to acquire in the related lease referenced above for such ROW; the Debtors' remaining interests in such ROW are to be abandoned.

$\textbf{C2ase} = 22093 \textbf{33994} \textbf{48} \quad \textbf{D2occumeent} \ \textbf{1.10825} \textbf{8} \quad \textbf{Filibeld} \ \textbf{in} \ \textbf{TNSSB} \textbf{Boon} \ \textbf{032125222} \textbf{1} \quad \textbf{F2agge} = 2245506 \ \textbf{f783} \textbf{3}$

SEGMENT	COMPANY NAME	ORG	<u>ORG</u>	ORG	REC	REC	REC	SLZE	PRODUCT	STATUS	ROW	FW LEASE	NOTE ¹
<u>NUMBER</u> 3519	<u>Fieldwood Energy.</u> LLC	AREA EC	<u>BLOCK</u> <u>14</u>	<u>NAME</u> <u>CE</u>	AREA EC	BLOCK <u>9</u>	<u>NAME</u> E/S	<u>4</u>	COND	<u>Out of</u> Service	<u>NUMBER</u> G13721	G01440	=
13104	Fieldwood Energy, LLC	<u>EC</u>	<u></u>	E/S	<u>EC</u>	<u>2</u>	6" SSTI		GAS	Permitted for Abandonment	G22383	C15050	_
<u>17801</u>	Fieldwood Energy, LLC	<u>EC</u>	<u>14</u>	<u>CE</u>	<u>WC</u>	<u>69</u>	30 SSTI	<u>12</u>	GAS	Permitted for Abandonment	<u>G28556</u>	<u>G15050</u> <u>G01440</u>	=
44	Fieldwood Energy, LLC	<u>EL</u>	<u>175</u>	<u>C</u>	<u>El</u>	<u>176</u>	<u>12" SSTI</u>	<u>8</u>	OIL	Out of Service	<u>G13445</u>	00438	<u>[3]</u>
<u>1128</u>	Fieldwood Energy, LLC	<u>EL</u>	<u>330</u>	<u>flanged</u> end	<u>EL</u>	<u>306</u>	<u>14-inch</u> SSTI	<u>14</u>	OIL	<u>Active</u>	G02139A	G02115	<u>[3]</u>
<u>6818</u>	Fieldwood Energy, LLC	<u>EL</u>	<u>337</u>	<u>end</u> <u>A</u>	<u>EL</u>	<u>330</u>	<u>3311</u> <u>B</u>	<u>6</u>	GAS	<u>Out of</u> Service	<u>G05932</u>	<u>G03332</u>	=
<u>6819</u>	Fieldwood Energy,	티	<u>337</u>	<u>A</u>	<u>EL</u>	<u>330</u>	<u>14 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G05931</u>	<u>G03332</u>	=
<u>6852</u>	Fieldwood Energy.	<u>El</u>	<u>315</u>	<u>A</u>	<u>El</u>	<u>330</u>	<u>14 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G13447</u>	<u>G02112</u>	=
7290	Fieldwood Energy,	<u>El</u>	<u>316</u>	<u>A</u>	틴	<u>330</u>	<u>14 SSTI</u>	<u>8</u>	OIL	<u>Active</u>	<u>G07537</u>	<u>G05040</u>	=
7347	Fieldwood Energy.	<u>EL</u>	<u>316</u>	<u>A</u>	<u>EL</u>	<u>330</u>	<u>8" SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G07555</u>	<u>G05040</u>	=
<u>7914</u>	Fieldwood Energy,	<u>El</u>	<u>212</u>	<u>A</u>	<u>SS</u>	<u>152</u>	<u>24 SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> Service	<u>G08530</u>	<u>G05503</u>	=
<u>7915</u>	Fieldwood Energy.	EL	<u>212</u>	<u>A</u>	<u>EL</u>	<u>213</u>	<u>12 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G08531</u>	<u>G05503</u>	=
<u>7943</u>	Fieldwood Energy.	EL	<u>342</u>	<u>C</u>	<u>EL</u>	<u>327</u>	<u>08 SSTI</u>	<u>4</u>	OIL	Out of Service	<u>G08541</u>	<u>G02319</u>	[3]
<u>9211</u>	<u>Fieldwood Energy.</u> LLC	EL	<u>53</u>	<u>B</u>	<u>El</u>	<u>64</u>	<u>22 SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Partial</u> Abandon	<u>G12373</u>	00479	[3]
<u>9376</u>	Fieldwood Energy,	<u>EL</u>	<u>142</u>	<u>A</u>	<u>EL</u>	<u>141</u>	<u>10 SSTI</u>	<u>4</u>	OIL	<u>Out of</u> Service	<u>G12734</u>	00052	_
<u>11923</u>	Fieldwood Energy, LLC	<u>EL</u>	<u>53</u>	<u>C</u>	<u>EL</u>	<u>64</u>	<u>22 SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Out of</u> Service	<u>G20539</u>	00479	=
<u>14073</u>	<u>Fieldwood Energy.</u> LLC	<u>El</u>	<u>188</u>	<u>JE</u>	<u>El</u>	<u>188</u>	<u>06 SSTI</u>	<u>4</u>	<u>BLKG</u>	<u>Out of</u> Service	<u>G29056</u>	00443	=
<u>14479</u>	Fieldwood Energy, LLC	<u>EL</u>	<u>158</u>	<u>C</u>	<u>El</u>	<u>176</u>	<u>12"SSTI</u>	<u>6</u>	OIL	<u>Out of</u> Service	<u>G13702</u>	<u>G01220</u>	=
<u>15906</u>	<u>Fieldwood Energy.</u> LLC	<u>El</u>	<u>173</u>	<u>G</u>	<u>El</u>	<u>175</u>	<u>C</u>	<u>4</u>	<u>BLKO</u>	<u>Out of</u> Service	<u>G28239</u>	<u>G13622</u>	=
<u>16225</u>	<u>Fieldwood Energy.</u> LLC	<u>El</u>	<u>354</u>	<u>D</u>	<u>EL</u>	<u>337</u>	<u>A</u>	<u>4</u>	OIL	<u>Out of</u> Service	<u>G28598</u>	<u>G10752</u>	=
<u>16226</u>	Fieldwood Energy,	<u>EL</u>	<u>354</u>	<u>D</u>	<u>EL</u>	<u>337</u>	A	<u>4</u>	GAS	Out of	<u>G28599</u>	<u>G10752</u>	=

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent1.10825} 8 \ \ \textbf{FilibeldrinT} \\ \textbf{NSSB00} \\ \textbf{n032125222} \\ \textbf{1} \ \ \textbf{Faggee2246} \\ \textbf{6} \\ \textbf{0} \\ \textbf{f783} \\ \textbf{3} \\ \textbf{3} \\ \textbf{4} \\ \textbf{6} \\ \textbf{0} \\ \textbf{6} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{2} \\ \textbf{3} \\ \textbf{2} \\ \textbf{3} \\ \textbf{3} \\ \textbf{3} \\ \textbf{4} \\ \textbf{6} \\ \textbf{0} \\ \textbf{6} \\ \textbf{1} \\ \textbf{6} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{2} \\ \textbf{3} \\ \textbf{3} \\ \textbf{2} \\ \textbf{3} \\ \textbf{3} \\ \textbf{4} \\ \textbf{6} \\ \textbf{0} \\ \textbf{6} \\ \textbf$

SEGMENT NUMBER	COMPANY NAME LLC	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS Service	ROW NUMBER	<u>EW LEASE</u>	NOTE ¹
<u>16243</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	티	<u>189</u>	<u>B</u>	<u>EL</u>	<u>188</u>	A	<u>4</u>	<u>GAS</u>	<u>Out of</u> Service	<u>G29057</u>	00423	=
<u>18493</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	티	<u>342</u>	<u>C</u>	<u>EL</u>	<u>343</u>	<u>SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G29108</u>	<u>G02319</u>	<u>[3]</u>
<u>19960</u>	<u>Fieldwood Energy</u> <u>LLC</u>	티	<u>342</u>	<u>C</u>	<u>EL</u>	<u>342</u>	<u>Blind</u> <u>Elange</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G29471</u>	<u>G02319</u>	<u>[3]</u>
=	<u>Fieldwood Energy.</u> <u>LLC</u>	티	<u>187</u>	<u>2</u>	티	<u>187</u>	<u>2</u>	=	=	<u>Active</u>	G30283	<u>G10736</u>	=
<u>8487</u>	Fieldwood Energy. LLC	<u>EW</u>	<u>826</u>	<u>A</u>	<u>SI</u>	<u>300</u>	<u>12 SSTI</u>	<u>12</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G10110</u>	<u>G05800</u>	=
<u>15298</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>GA</u>	<u>210</u>	<u>B</u>	<u>GA</u>	<u>239</u>	<u>12 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Active</u>	<u>G26931</u>	<u>G25524</u>	[3]
<u>7866</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>GI</u>	<u>33</u>	<u>A</u>	<u>GI</u>	<u>22</u>	Ī	<u>8</u>	<u>GAS</u>	Permitted for Abandonment Approved	<u>G08514</u>	<u>G04002</u>	=
<u>9084</u>	GOM Shelf, LLC	<u>Gl</u>	<u>43</u>	<u>AS</u>	<u>GL</u>	<u>19</u>	<u>F/S</u>	<u>10</u>	<u>OIL</u>	<u>Active</u>	<u>G12304</u>	<u>00175</u>	[2]
<u>17673</u>	Fieldwood Energy, LLC	<u>GI</u>	<u>54</u>	<u>#2</u>	<u>GI</u>	<u>47</u>	<u>L</u>	<u>4</u>	<u>BLKO</u>	Permitted for Abandonment Approved	<u>G28528</u>	<u>G27173</u>	=
<u>5470</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	Ш	<u>A356</u>	<u>Valve</u>	Ш	<u>A343</u>	<u>HIOS</u>	<u>12</u>	<u>GAS</u>	Out of Service	<u>G04050</u>	<u>G02754</u>	=
<u>6504</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	Ш	<u>A595</u>	<u>D</u>	Ш	<u>573</u>	<u>B</u>	<u>8</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G28525</u>	<u>G02721</u>	=
<u>6669</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	Ш	<u>A 376</u>	<u>A</u>	Щ	<u>A 356</u>	<u>12 SSTI</u>	<u>10</u>	<u>GAS</u>	<u>Out of</u> Service	<u>G05238</u>	<u>G02754</u>	<u>[3]</u>
<u>6669</u>	Fieldwood Energy LLC	Ш	<u>A 376</u>	Platform <u>A</u>	Ш	<u>A 356</u>	12_SSTI <u>W/PSN</u> 10882	<u>10</u>	<u>GAS</u>	Out of Service	<u>G05238</u>	<u>G02754</u>	[3]
<u>10882</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	Ш	<u>A356</u>	<u>10SST</u>	丑	<u>A356</u>	12SSTI	<u>12</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G04051</u>	<u>G02754</u>	[3]
<u>11841</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	Щ	<u>A 545</u>	<u>AL</u>	Ш	<u>A 547</u>	<u>B</u>	<u>6</u>	BLKG	Permitted for Abandonment	<u>G20510</u>	<u>G17199</u>	=
<u>14650</u>	Fieldwood Energy. LLC	Ш	<u>201</u>	<u>#1</u>	Щ	<u>199</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Partial</u> <u>Abandon</u>	<u>G25397</u>	<u>G23199</u>	=
<u>15401</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	Щ	<u>A 341</u>	<u>B</u>	Ш	<u>A 340</u>	30" SSTI	<u>812</u>	<u>G/C</u>	<u>Active</u>	<u>G26938</u>	<u>G25605</u>	[3]
<u>15581</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	Щ	<u>120</u>	<u>A</u>	Щ	<u>128</u>	<u>SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G26968</u>	<u>G24730</u>	=
<u>16077</u>	Fieldwood Energy. LLC	Ш	<u>130</u>	<u>#2</u>	Ш	<u>165</u>	<u>8-inch</u> SSTL	<u>8</u>	<u>BLGH</u>	<u>Partial</u> <u>Abandon</u>	<u>G28284</u>	<u>G25579</u>	<u>[1]</u>

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent1.10825} 8 \ \ \textbf{FilibeldrinT} \\ \textbf{NSSB00} \\ \textbf{n032125222} \\ \textbf{1} \ \ \textbf{Pagee2247} \\ \textbf{1061783} \\ \textbf{3} \\ \textbf{3} \\ \textbf{3} \\ \textbf{3} \\ \textbf{4} \\ \textbf{7} \\ \textbf{1061783} \\ \textbf{3} \\ \textbf{3} \\ \textbf{4} \\ \textbf{3} \\ \textbf{4} \\ \textbf{7} \\ \textbf{1061783} \\ \textbf{3} \\ \textbf{3} \\ \textbf{4} \\ \textbf{7} \\ \textbf{3} \\ \textbf{4} \\ \textbf{7} \\ \textbf{3} \\ \textbf{4} \\ \textbf{7} \\ \textbf{3} \\ \textbf{4} \\ \textbf{7} \\ \textbf{3} \\ \textbf{4} \\ \textbf{7} \\ \textbf{3} \\ \textbf{4} \\ \textbf{4} \\ \textbf{7} \\ \textbf{3} \\ \textbf{4} \\ \textbf{4} \\ \textbf{5} \\ \textbf{6} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{8} \\ \textbf{3} \\ \textbf{6} \\ \textbf$

SEGMENT NUMBER	COMPANY NAME	ORG AREA	<u>ORG</u> BLOCK	ORG NAME	<u>REC</u> <u>AREA</u>	<u>REC</u> <u>BLOCK</u>	<u>REC</u> NAME	SLZE	PRODUCT	STATUS	<u>ROW</u> <u>NUMBER</u>	<u>FW LEASE</u>	NOTE ¹
<u>18789</u>	<u>Fieldwood Energy</u> <u>LLC</u>	Ш	<u>116</u>	Platform <u>A</u>	丑	<u>71</u>	<u>16-inch</u> <u>SSTL</u>	<u>16</u>	<u>G/C</u>	<u>PABN</u>	<u>G28649</u>	<u>G06156</u>	=
<u>9032</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>MC</u>	<u>311</u>	<u>A</u>	<u>MC</u>	<u>312</u>	<u>8 SSTI</u>	<u>8</u>	OIL	<u>Active</u>	<u>G11747</u>	<u>G02968</u>	=
<u>3472</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>MP</u>	<u>140</u>	<u>B</u>	<u>MP</u>	<u>56</u>	<u>F/S</u>	<u>18</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G13511</u>	<u>G02193</u>	=
<u>5917</u>	GOM Shelf, LLC	<u>MP</u>	<u>311</u>	<u>A</u>	<u>MP</u>	<u>313</u>	<u>12 SSTI</u>	<u>8</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G13466</u>	<u>G02213</u>	=
<u>7143</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>MP</u>	<u>310</u>	<u>A</u>	<u>MP</u>	<u>297</u>	<u>12 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G07100</u>	<u>G04126</u>	=
<u>13100</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>MP</u>	<u>259</u>	<u>A</u>	<u>VK</u>	<u>739</u>	<u>#01</u>	<u>5</u>	<u>UMB</u>	<u>Out of</u> <u>Service</u>	<u>G22377</u>	<u>G07827</u>	=
<u>15818</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>MP</u>	<u>77</u>	<u>A</u>	<u>MP</u>	<u>151</u>	<u>18"SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G28221</u>	<u>G04481</u>	=
<u>5408</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>PL</u>	<u>10</u>	<u>B</u>	<u>PL</u>	<u>13</u>	<u>20 SSTI</u>	<u>8</u>	OIL	<u>Out of</u> <u>Service</u>	G09317	<u>G02925</u>	=
<u>16044</u>	Fieldwood Energy, LLC	<u>PL</u>	<u>9</u>	<u>#10</u>	<u>PL</u>	<u>10</u>	<u>B</u>	<u>6</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G28276</u>	<u>G02924</u>	=
<u>4008</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>268</u>	≜	<u>SS</u>	<u>28</u>	<u>A</u>	<u>12</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G02816</u>	<u>G34284</u>	=
<u>4647</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>SM</u>	<u>149</u>	<u>6"SSTI</u>	SM	<u>132</u>	<u>B</u>	<u>6</u>	<u>BLKO</u>	<u>Out of</u> Service	G03432	<u>G02592</u>	[2]
<u>5427</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>SM</u>	<u>281</u>	<u>E</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>12</u>	<u>SPLY</u>	<u>Out of</u> <u>Service</u>	<u>G02817</u>	<u>G02600</u>	=
<u>5429</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	SM	<u>281</u>	12 SSTI	<u>10</u>	<u>SPLY</u>	Out of Service	<u>G02817</u>	<u>G02600</u>	=
<u>6512</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>268</u>	<u>D</u>	<u>10</u>	<u>BLKO</u>	<u>Out of</u> Service	<u>G29131</u>	<u>G02600</u>	=
<u>6513</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>268</u>	<u>D</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	BLKO	<u>Out of</u> <u>Service</u>	<u>G29132</u>	<u>G02310</u>	=
<u>10977</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>SM</u>	<u>280</u>	<u>#03</u>	<u>3</u>	BLKG	<u>Active</u>	<u>G28756</u>	<u>G14456</u>	=
<u>11046</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>11</u>	<u>Well</u> <u>No.34</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Out of</u> Service	G28813	<u>G01182</u>	=
<u>11047</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>SM</u>	<u>11</u>	<u>34</u>	<u>3</u>	<u>LIFT</u>	<u>Out of</u> <u>Service</u>	<u>G28812</u>	<u>G01181</u>	=
<u>11986</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>33</u>	<u>30 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of</u> Service	<u>G20565</u>	<u>G16320</u>	=
<u>11987</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>40</u>	<u>10 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of</u> Service	<u>G20566</u>	<u>G16320</u>	=
<u>13642</u>	<u>Fieldwood Energy</u> ,	<u>SM</u>	<u>280</u>	<u>H</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>BLKG</u>	Permitted for	<u>G28758</u>	<u>G14456</u>	[3]

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent1.10825} 8 \ \ \textbf{Filibel} \ \ \textbf{drinTPXSSB00n032125222} 1 \ \ \textbf{F78aggee22448} 80617833$

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS Abandonment	ROW NUMBER	<u>FW LEASE</u>	NOTE ¹
<u>17499</u>	<u>Fieldwood Energy.</u> LLC	<u>SM</u>	<u>269</u>	<u>B</u>	SM	<u>268</u>	A	<u>10</u>	<u>GAS</u>	<u>Active</u>	G28484	G02311	=
<u>18057</u>	<u>Fieldwood Energy.</u> LLC	<u>SM</u>	<u>11</u>	<u>No.58</u> Caisson	SM	<u>10</u>	A	<u>4</u>	<u>BLKG</u>	<u>Out of</u> Service	<u>G28815</u>	<u>G01182</u>	=
<u>18510</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>10</u>	A	SM	<u>287</u>	<u>SSTI</u>	<u>6</u>	<u>GAS</u>	Out of Service	G29113	<u>G01181</u>	=
<u>18563</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>SM</u>	<u>48</u>	<u>E</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>6</u>	<u>G/C</u>	<u>Out of</u> Service	G29128	00786	=
<u>18583</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>SM</u>	<u>10</u>	A	<u>SM</u>	<u>11</u>	<u>SSTI</u>	<u>4</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G28814</u>	<u>G01181</u>	=
<u>18802</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>48</u>	<u>E</u>	<u>3</u>	<u>LIFT</u>	<u>Out of</u> <u>Service</u>	<u>G29182</u>	<u>G16320</u>	=
<u>4716</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SP</u>	<u>70</u>	<u>C</u>	SP	<u>60</u>	<u>B</u>	<u>8</u>	<u>GAS</u>	<u>Active</u>	<u>G03436</u>	<u>G01614</u>	=
<u>15064</u>	<u>FW GOM Pipeline,</u> <u>Inc.</u>	<u>SP</u>	<u>49</u>	<u>A</u>	<u>SP</u>	<u>27</u>	<u>E/S</u> <u>Boundary</u>	<u>10</u>	<u>G/O</u>	<u>Active</u>	<u>G07561</u>	<u>G05051</u>	=
<u>15598</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SP</u>	<u>70</u>	<u>C</u>	<u>SP</u>	<u>60</u>	<u>E</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G26860</u>	<u>G01614</u>	=
<u>15626</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SP</u>	<u>65</u>	<u>A</u>	<u>SP</u>	<u>62</u>	<u>18 SSTI</u>	<u>8</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G01686A</u>	<u>G01610</u>	=
<u>1137</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u> <u>Platform</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G13489</u>	<u>G01523</u>	[3]
<u>1138</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>6</u>	<u>G/O</u>	<u>Out of</u> <u>Service</u>	<u>G13491</u>	<u>G01520</u>	[3]
<u>1147</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>12</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G13492</u>	<u>G01523</u>	[3]
<u>6432</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>182</u>	<u>A</u>	<u>SS</u>	<u>169</u>	<u>18 SSTI</u>	<u>6</u>	OIL	<u>Active</u>	<u>G09321</u>	<u>G03998</u>	=
<u>6538</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>91</u>	<u>A</u>	<u>PL</u>	<u>11</u>	<u>08 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G05146</u>	<u>G02919</u>	=
<u>6748</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>169</u>	<u>C</u> <u>Platform</u>	<u>SS</u>	<u>169</u>	<u>18-inch</u> <u>SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G09322</u>	00820	<u>[3]</u>
<u>7650</u>	Fieldwood Energy, LLC	<u>SS</u>	<u>178</u>	A	<u>SS</u>	<u>169</u>	<u>18 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	G08054	<u>G05551</u>	=
<u>10406</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>274</u>	<u>A</u>	티	<u>259</u>	<u>A</u>	<u>8</u>	OIL	<u>Active</u>	<u>G14731</u>	<u>G01039</u>	=
<u>10780</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>193</u>	<u>A</u>	<u>SS</u>	<u>183</u>	<u>18 SSTI</u>	<u>6</u>	OIL	<u>Active</u>	<u>G15683</u>	<u>G13917</u>	=
<u>10781</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>193</u>	<u>A</u>	<u>SS</u>	<u>183</u>	<u>10 SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G15684</u>	<u>G13917</u>	=

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent1.10825} 8 \ \ \textbf{Filibel} \ \ \textbf{drinTPXSSB00n032125222} 1 \ \ \textbf{F78agge22449} 0 \ \ \textbf{f783} 3$

SEGMENT		ORG	ORG	ORG	REC	REC	REC				ROW		
NUMBER	COMPANY NAME	AREA	BLOCK	NAME	AREA	BLOCK	NAME	SLZE	PRODUCT	<u>STATUS</u>	<u>NUMBER</u>	<u>FW LEASE</u>	NOTE ¹
<u>11137</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>129</u>	<u>A</u>	<u>SS</u>	<u>122</u>	<u>18 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G16084</u>	<u>G12941</u>	=
<u>11145</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>129</u>	A	<u>SS</u>	<u>149</u>	<u>6 SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G16087</u>	<u>G12941</u>	=
<u>11480</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>105</u>	<u>A</u>	<u>EL</u>	<u>165</u>	<u>30 SSTI</u>	<u>10</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G18801</u>	<u>G09614</u>	=
<u>11544</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>126</u>	<u>B</u>	<u>SS</u>	<u>105</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G18820</u>	<u>G12940</u>	=
<u>12778</u>	Fieldwood Energy. LLC	<u>SS</u>	<u>189</u>	<u>A</u>	<u>SS</u>	<u>185</u>	<u>26"SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G22139</u>	<u>G04232</u>	[3]
<u>15530</u>	<u>Fieldwood Energy.</u> <u>LLC.</u>	<u>SS</u>	<u>183</u>	<u>Flange</u>	<u>SS</u>	<u>169</u>	<u>Flange</u>	<u>10</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G01460</u>	<u>G13917</u>	=
<u>16036</u>	Fieldwood Energy. LLC	<u>SS</u>	<u>190</u>	<u>Capped</u> <u>End</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>4</u>	<u>BLKO</u>	Permitted for Abandonment	<u>G14734</u>	<u>G10775</u>	=
<u>18837</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>176</u>	<u>C</u>	티	<u>212</u>	<u>A</u>	<u>6</u>	BLKG	<u>Out of</u> <u>Service</u>	<u>G29190</u>	<u>G33646</u>	=
20050	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>6</u>	=	<u>Proposed</u>	<u>G28788</u>	00820	<u>[3]</u>
<u>5890</u>	Fieldwood Energy. LLC	SI	<u>53</u>	<u>A</u>	<u>SI</u>	<u>52</u>	<u>A</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G09319</u>	<u>G04000</u>	[2]
<u>7802</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SI</u>	<u>295</u>	<u>A</u>	<u>SI</u>	<u>296</u>	<u>SS 8487</u>	<u>8</u>	OIL	<u>Active</u>	<u>G08385</u>	<u>G05646</u>	=
<u>8676</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>ST</u>	<u>206</u>	<u>A</u>	<u>ST</u>	<u>175</u>	<u>T-22</u>	<u>16</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G11146</u>	<u>G05613</u>	=
<u>9313</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	SI	<u>295</u>	<u>A</u>	<u>SI</u>	<u>295</u>	<u>24 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Active</u>	<u>G12709</u>	<u>G05646</u>	=
<u>13462</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SI</u>	<u>205</u>	<u>G</u>	<u>SI</u>	<u>206</u>	<u>A</u>	<u>8</u>	BLKG	<u>Out of</u> <u>Service</u>	G028821	<u>G05612</u>	Ш
<u>13462</u>	<u>Fieldwood Energy</u> <u>LLC</u>	SI	<u>205</u>	<u>G</u>	<u>ST</u>	<u>206</u>	<u>A</u>	<u>8</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G29451</u>	<u>G05612</u>	н
<u>17265</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SI</u>	<u>68</u>	<u>Caisson</u> <u>No. 1</u>	<u>ST</u>	<u>53</u>	<u>A</u>	<u>6</u>	BLKO	<u>Out of</u> <u>Service</u>	<u>G28385</u>	<u>G04000</u>	<u>[2]</u>
<u>17898</u>	Fieldwood Energy, LLC	SI	<u>49</u>	Platform <u>A</u>	<u>SI</u>	<u>35</u>	<u>6-inch</u> SSTL	<u>4</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G28577</u>	<u>G24956</u>	Ξ
<u>19776</u>	Fieldwood Energy. LLC	<u>SI</u>	<u>295</u>	24" SSTI	<u>ST</u>	<u>292</u>	<u>A</u>	<u>24</u>	<u>GAS</u>	<u>Active</u>	<u>G29376</u>	<u>G05646</u>	=
<u>13098</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VK</u>	<u>694</u>	<u>#04</u>	<u>MP</u>	<u>259</u>	<u>A</u>	<u>4</u>	BLKG	<u>Out of</u> <u>Service</u>	<u>G22376</u>	<u>G13055</u>	Ш
<u>13099</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VK</u>	<u>739</u>	SS #3	<u>MP</u>	<u>259</u>	<u>A</u>	<u>4</u>	<u>BLKG</u>	<u>Out of</u> Service	<u>G22377</u>	<u>G07827</u>	=
<u>13720</u>	Fieldwood Energy	<u>VK</u>	<u>340</u>	<u>8-inch</u>	<u>VK</u>	<u>251</u>	Platform A	<u>8</u>	<u>BLGH</u>	Active	<u>G28703</u>	<u>G10933</u>	[3]

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent110825} 8 \ \ \textbf{Filibel} \\ \textbf{drinTPXSSB00n032125222} 1 \ \ \textbf{Fragge} \\ \textbf{e} 2255006 \\ \textbf{f783} 3$

SEGMENT NUMBER	COMPANY NAME Offshore LLC	ORG AREA	ORG BLOCK	ORG NAME SSTI	REC AREA	REC BLOCK	REC NAME	SLZE	PRODUCT	<u>STATUS</u>	ROW NUMBER	<u>FW LEASE</u>	NOTE ¹
<u>13721</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>VK</u>	<u>340</u>	<u>A</u>	<u>3</u>	AIR	<u>Active</u>	<u>G28704</u>	<u>G10930</u>	=
<u>14876</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>MP</u>	<u>154</u>	<u>A</u>	<u>4</u>	<u>H2O</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>	=
<u>6113</u>	Fieldwood Energy, LLC	<u>VR</u>	<u>380</u>	≜	<u>VR</u>	<u>397</u>	<u>24 SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G04645</u>	<u>G02580</u>	=
<u>12502</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VR</u>	<u>326</u>	<u>A</u> <u>Platform</u>	<u>VR</u>	<u>321</u>	22-inch SSTI	<u>6</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G21523</u>	<u>G21096</u>	=
<u>17090</u>	Fieldwood Energy, LLC	<u>VR</u>	<u>261</u>	<u>A</u>	<u>VR</u>	<u>265</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Out of</u> <u>Service</u>	<u>G28347</u>	<u>G03328</u>	<u>[3]</u>
<u>18502</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>VR</u>	<u>380</u>	A	<u>VR</u>	<u>398</u>	<u>16" SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of</u> <u>Service</u>	<u>G02919</u>	<u>G02580</u>	=
<u>18502</u>	<u>Fieldwood Energy</u> <u>LLC</u>	<u>VR</u>	<u>380</u>	Platform <u>A</u>	<u>VR</u>	<u>398</u>	<u>16-inch</u> SSTL	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G29109</u>	<u>G02580</u>	=
<u>2698</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WC</u>	<u>102</u>	<u>flange</u>	<u>WC</u>	<u>102</u>	<u>G</u>	<u>8</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G02124D</u>	00247	=
<u>3763</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WC</u>	<u>102</u>	<u>#02</u>	<u>WC</u>	<u>102</u>	<u>08 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G02124D</u>	00247	=
<u>3986</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WC</u>	<u>66</u>	<u>A</u>	<u>WC</u>	<u>31</u>	<u>F/S</u>	<u>10</u>	<u>G/O</u>	<u>Active</u>	<u>G03345</u>	<u>G01860</u>	=
<u>5343</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WC</u>	<u>34</u>	<u>D</u>	<u>WC</u>	<u>35</u>	<u>10 SSTI</u>	<u>8</u>	<u>G/O</u>	<u>Out of</u> <u>Service</u>	<u>G28659</u>	<u>G01860</u>	=
<u>8621</u>	Bandon Oil and Gas, LP	<u>WC</u>	<u>290</u>	<u>A</u>	<u>WC</u>	<u>289</u>	<u>A</u>	<u>6</u>	BLKG	<u>Out of</u> <u>Service</u>	<u>G10532</u>	<u>G04818</u>	=
<u>9504</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WC</u>	<u>71</u>	<u>12 SSTI</u>	<u>WC</u>	<u>71</u>	<u>12 SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G04346</u>	00244	=
<u>14251</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>WC</u>	<u>72</u>	<u>#1</u>	<u>WC</u>	<u>65</u>	<u>JA</u>	<u>4</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G25275</u>	<u>G23735</u>	<u>[3]</u>
<u>15210</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WC</u>	<u>295</u>	<u>2</u>	Ш	<u>120</u>	<u>A-</u> PROCESS	<u>6</u>	BLKG	<u>Out of</u> <u>Service</u>	<u>G26886</u>	<u>G24730</u>	=
<u>15952</u>	Fieldwood Energy, LLC	<u>WC</u>	<u>33</u>	<u>Q</u>	<u>WC</u>	<u>34</u>	<u>D</u>	<u>4</u>	<u>G/O</u>	<u>Out of</u> <u>Service</u>	<u>G28657</u>	<u>G15050</u>	=
<u>20483</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>WC</u>	<u>295</u>	<u>Flanged</u> <u>End</u>	<u>WC</u>	<u>293</u>	<u>16-inch</u> <u>SSTI</u>	<u>12</u>	<u>G/C</u>	<u>PABN</u>	<u>G10085</u>	<u>G01848</u>	=
<u>23036</u>	Fieldwood Energy LLC	<u>WC</u>	<u>289</u>	A= PROCES S	<u>WC</u>	<u>289</u>	<u>A-</u> <u>PROCESS</u>	=	=	<u>Expired</u>	<u>G14262</u>	<u>G04818</u>	=
<u>7919</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>WD</u>	<u>104</u>	<u>D</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	G08533	00842	=
<u>15960</u>	Fieldwood Energy,	<u>WD</u>	<u>90</u>	<u>A</u>	<u>WD</u>	<u>73</u>	<u>SSTI</u>	<u>4</u>	<u>OIL</u>	Out of	<u>G28260</u>	<u>G01089</u>	[3]

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent1.10825} 8 \ \ \textbf{FilibeldrinT} \\ \textbf{NSSB00} \\ \textbf{n032125222} 1 \ \ \textbf{Fragge} \\ \textbf{e} \textbf{2253.106} \\ \textbf{f783} 3$

SEGMENT NUMBER	COMPANY NAME LLC	ORG AREA	ORG BLOCK	ORG NAME	<u>REC</u> <u>AREA</u>	REC BLOCK	REC NAME	SLZE	PRODUCT	STATUS Service	ROW NUMBER	<u>FW LEASE</u>	NOTE ₌
<u>16088</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G28289</u>	<u>G13645</u>	[3]
<u>16089</u>	<u>Fieldwood Energy,</u> LLC	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>3</u>	<u>OIL</u>	<u>Out of</u> Service	<u>G28290</u>	<u>G13645</u>	<u>[3]</u>

FWE I RUE

Area	Block No.	Structure	<u>Complex</u> <u>ID No.</u>	Authority No.	<u>FW Lease</u>	<u>Operator</u>	<u>Approval</u> <u>Date</u>	<u>Associated Assets</u>	Note ¹
<u>EL</u>	<u>188</u>	<u>JE</u>	<u>26052</u>	<u>G30268</u>	<u>G10736</u>	Fieldwood Energy LLC	04/18/14	El 187 JC001, JD001, JD002, 002 & JE002	=
Щ	<u>120</u>	<u>A-</u> <u>PROCESS</u>	<u>10450</u>	<u>G30270</u>	<u>G01848</u>	Fieldwood Fnergy LLC	08/06/14	WC 295 A001 & A002	=
<u>SM</u>	<u>132</u>	<u>B</u>	<u>21982</u>	<u>G30329</u>	<u>G02588</u>	<u>Fieldwood Energy LLC</u>	05/06/19	SM 136 C007, SM 149 C001, C002 & C004	[1]
<u>SM</u>	<u>10</u>	<u>A</u>	<u>20706</u>	<u>G30365</u>	<u>G01181</u>	Fieldwood Energy LLC	Ш	=	=
<u>SM</u>	<u>268</u>	<u>A</u>	<u>21739</u>	<u>G30282</u>	<u>G14456</u>	Fieldwood Energy LLC	06/15/18	SM 257 001, SM 269 B017, B019, F001, SM 280 G001, G002, H001, B, F, SM 280 G, H, I, SM 281 C010, C014, C015, C020, C023, C024, C025, C026, C028, F005, F011, I001, I003, C & E	<u>[2]</u>
<u>SM</u>	<u>268</u>	<u>A-PRD</u>	<u>21739</u>	<u>G30282</u>	<u>G14456</u>	Fieldwood Energy LLC	<u>06/15/18</u>	Production from SM 268 A RUE	[2]
<u>SI</u>	<u>206</u>	<u>A</u>	<u>23851</u>	<u>G30291</u>	<u>G05612</u>	<u>Fieldwood Energy LLC</u>	<u>12/11/15</u>	ST 205 G001 & G003	=

^[1] RUE services a lease to be co-owned by FWE Land the Credit Bid Purchaser (for SM 149) plus a lease going just to FWE L. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

^[2] RUE services leases included on both FWE Land Abandoned Properties schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

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Changes:									
Add	1069								
Delete	1065								
Move From	0								
Move To	0								
Table Insert	4347								
Table Delete	21								
Table moves to	0								
Table moves from	0								
Embedded Graphics (Visio, ChemDraw, Images etc.)	0								
Embedded Excel	0								
Format changes	0								
Total Changes:	6502								

Exhibit E

Blackline of Leases, Rights of Way and Rights of Use and Easement Related to FWE III Oil & Gas Lease Interests

Leases Related to FWE III Oil & Gas Lease Interests¹

Block	Lease	Туре	<u>Rights</u>	<u>Date Le Eff</u>	Le Cur Acres (Ac)	<u>Operator</u>	Rights WI	Lease Status	Note ²
<u>BS 41</u>	G 21580 21142	Federal	<u>OP 2</u>	<u>5/1/1999</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	₩ <u>10.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>BS 41</u>	G21142	Federal	Contractu al	<u>5/1/1999</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	WI 25.0%	<u>TERMIN</u>	<u>[1]</u>
<u>EC 257</u>	<u>G21580</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/2000</u>	<u>5,000</u>	Fieldwood En Off	<u>100.0%</u>	<u>TERMIN</u>	=
<u>GA 241</u>	G01772	Federal	<u>OP 1</u>	<u>7/1/1968</u>	<u>1,440</u>	Fieldwood En Off	WI 100.0%	<u>TERMIN</u>	=
<u>GA 241</u>	G01773	Federal	RI	<u>7/1/1968</u>	<u>1,440</u>	<u>Fieldwood En Off</u>	WI 100.0%	<u>TERMIN</u>	=
<u>GA_255</u>	G01777	Federal	<u>RI</u>	<u>7/1/1968</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	₩ <u>100.0%</u>	<u>TERMIN</u>	=
<u>GL 83</u>	G03793	Federal	RI	<u>6/1/1978</u>	<u>5,000</u>	Fieldwood En Off	₩ <u>100.0%</u>	<u>TERMIN</u>	=
<u>HLA-446</u>	G02359	Federal	<u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	Bandon O&G	₩ <u>100.0%</u>	<u>TERMIN</u>	=
<u>HLA-447</u>	G 09707 <u>02360</u>	Federal	<u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	Bandon O&G	₩ <u>100.0%</u>	<u>TERMIN</u>	=
<u>MP 154</u>	G10902	Federal	<u>RI</u>	<u>7/1/1989</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	₩ <u>100.0%</u>	<u>TERMIN</u>	=
MP 112	<u>G09707</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/1988</u>	<u>4,995</u>	Fieldwood En Off	100.0%	<u>RELINO</u>	=
<u>SM 39</u>	G16320	Federal	<u>RI</u>	<u>7/1/1996</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	₩ <u>50.0%</u>	<u>PROD</u>	=
<u>ST 242</u>	G23933	Federal	RI	6/1/2002	<u>5,000</u>	Fieldwood En Off	WI <u>60.0%</u>	<u>TERMIN</u>	=
<u>VR 314</u>	G <mark>16535</mark> 05438	Federal	<u>OP 2</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	₩ <u>150.0%</u>	<u>PROD</u>	=
<u>VR 315</u>	G 10930 04215	Federal	<u>OP 1</u>	<u>1/1/1980</u>	<u>5,000</u>	Dynamic Off Res	₩ <u>50.0%</u>	<u>TERMIN</u>	=
<u>VR 332</u>	G 10933 <u>09514</u>	Federal	<u>OP 1</u>	<u>7/1/1988</u>	<u>5,000</u>	<u>Fieldwood En</u>	₩ <u>67.0%</u>	<u>PROD</u>	[1]
<u>VR 332</u>	G <mark>05438</mark> 09514	Federal	<u>RI</u>	<u>7/1/1988</u>	<u>5,000</u>	<u>Fieldwood En</u>	₩ <u>100.0%</u>	<u>PROD</u>	<u>[1]</u>
<u>VR 333</u>	G 04215 14417	Federal	RI	7/1/1994	<u>4,201</u>	Fieldwood En Off	₩ <u>167.0%</u>	<u>TERMIN</u>	_
VK 113	G <mark>09514</mark> 16535	Federal	RI	6/1/1996	5,760	Fieldwood En Off	₩ <u>100.0%</u>	TERMIN	_

¹_The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

KEY: WI = Working Interest

Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest WEIL:\077879238\\021245327.0005 \\ \WEIL:\07756699\\0415327.0005

^[1] Represents leases in which Fieldwood III is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule, FWE III is to obtain all of the Debtors' right, title and interest in such leases.

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1	<u>Block</u>	Lease	Туре	<u>Rights</u>	<u>Date Le Eff</u>	Le Cur Acres (Ac)	<u>Operator</u>	Rights WL	<u>Lease Status</u>	Note ²
	<u>VK 251</u>	G 14417 10930	Federal	<u>OP 1</u>	7/1/1989	<u>5,760</u>	<u>Fieldwood En Off</u>	WI 100.0%	<u>UNIT</u>	<u>[1]</u>
1	<u>VK_340</u>	<u>G10933</u>	<u>Federal</u>	<u>OP 1</u>	7/1/1989	<u>5,760</u>	<u>Fieldwood En Off</u>	100.0%	<u>TINU</u>	<u>[1]</u>
ĺ	WC 100	G22510	Federal	RI	7/1/2001	5,000	Fieldwood En Off	WI 100.0%	RELINO	=
İ	WC 290	G04818	Federal	OP 1	9/1/1981	5,000	Fieldwood En Off	₩ <u>150.0%</u>	TERMIN	[1]
l		G02360	Federal Federal						₩I	

FWE III ROW

SEGMENT NUMBER	<u>COMPANY</u> <u>NAME</u>	<u>ORG</u> <u>AREA</u>	ORG BLOCK	ORG NAME	<u>REC</u> <u>AREA</u>	REC BLOCK	<u>REC</u> <u>NAME</u>	SLZE	PRODUCT	<u>STATUS</u>	<u>ROW</u> <u>NUMBER</u>	<u>EW LEASE</u>
<u>15213</u>	<u>Fieldwood</u> Energy, LLC	<u>BS</u>	<u>41</u>	<u>B</u>	<u>BS</u>	<u>42</u>	24" SSTI	<u>10</u>	<u>G/C</u>	<u>Partial</u> Abandon	<u>G25383</u>	<u>G21142</u>
<u>5911</u>	Bandon Oil and Gas, LP	<u>Gl</u>	<u>83</u>	<u>A</u>	<u>GI</u>	<u>82</u>	<u>16 SSTI</u>	<u>6</u>	<u>GAS</u>	Permitted for Abandonment	<u>G04355</u>	<u>G03793</u>
<u>9006</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>MP</u>	<u>112</u>	<u>#02</u>	<u>MP</u>	<u>117</u>	<u>08. SSTI</u>	<u>6</u>	<u>BLKG</u>	Permitted for Abandonment Approved	<u>G11738</u>	<u>G09707</u>
<u>15220</u>	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>SI</u>	<u>242</u>	<u>A</u>	<u>SS</u>	<u>283</u>	<u>24 SSTI</u>	<u>8</u>	<u>G/C</u>	Permitted for Abandonment	<u>G26891</u>	<u>G23933</u>
<u>19427</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>113</u>	<u>A</u>	<u>CA</u>	<u>43</u>	<u>A</u>	<u>4</u>	BLKG	Out of Service	<u>G29321</u>	<u>G16535</u>
<u>13721</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>VK</u>	<u>340</u>	<u>A</u>	<u>3</u>	AIR	<u>Active</u>	<u>G28704</u>	<u>G10930</u>
<u>14876</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>MP</u>	<u>154</u>	<u>A</u>	<u>4</u>	<u>H2O</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>
<u>13720</u>	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>VK</u>	<u>340</u>	<u>8-inch</u> <u>SSTI</u>	<u>VK</u>	<u>251</u>	Platform <u>A</u>	<u>8</u>	<u>BLGH</u>	<u>Active</u>	<u>G28703</u>	<u>G10933</u>
<u>7298</u>	<u>Dynamic</u> <u>Industries, Inc</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>VR</u>	<u>331</u>	<u>06 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G07545</u>	<u>G04215</u>
<u>10736</u>	<u>Dynamic</u> <u>Industries, Inc</u>	<u>VR</u>	<u>332</u>	<u>A</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>8</u>	BLKG	Out of Service	<u>G15672</u>	<u>G09514</u>
<u>10737</u>	<u>Dynamic</u> <u>Industries, Inc</u>	<u>VR</u>	<u>332</u>	<u>A</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>6</u>	<u>LIFT</u>	Out of Service	<u>G15673</u>	<u>G09514</u>
<u>14210</u>	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>WC</u>	<u>100</u>	A	<u>WC</u>	<u>102</u>	<u>30" SSTI</u>	<u>8</u>	<u>G/C</u>	Permitted for Abandonment Approved	<u>G24699</u>	<u>G22510</u>
<u>13864</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>WC</u>	<u>100</u>	<u>A</u>	<u>WC</u>	<u>102</u>	<u>30. SSTI</u>	<u>8</u>	<u>G/C</u>	Permitted for Abandonment Approved	<u>G24253</u>	<u>G22510</u>
<u>8621</u>	Bandon Oil and Gas, LP	<u>WC</u>	<u>290</u>	<u>A</u>	<u>WC</u>	<u>289</u>	<u>A</u>	<u>6</u>	BLKG	Out of Service	<u>G10532</u>	<u>G04818</u>

FWE III RUE

<u>Are</u> <u>a</u>	Block No.	Structure	<u>Complex ID</u> <u>No.</u>	<u>Authority</u> <u>No.</u>	<u>EW</u> <u>Lease</u>	<u>Operator</u>	<u>Approval</u> <u>Date</u>	<u>Associated Assets</u>	Note ₌
<u>GA</u>	<u>255</u>	<u>A</u>	<u>10050</u>	<u>G30195</u>	<u>G01777</u>	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004	
<u>MP</u>	<u>154</u>	<u>A</u>	<u>24171</u>	<u>G30337</u>	<u>G10902</u>	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002	
<u>VR</u>	<u>315</u>	<u>A</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	<u>11/26/13</u>	VR 332 A001, A002, A005 & A006	
<u>VR</u>	<u>315</u>	<u>A-AUX</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	<u>11/26/13</u>	Production from VR 315 A RUE	
<u>WC</u>	<u>289</u>	A-PROCESS	<u>23036</u>	<u>G14262</u>	<u>G04818</u>	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A	<u>[1]</u>

^[1] RUE services lease included on both FWE L and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Summary report: Litera® Change-Pro for Word 10.8.2.11 Document comparison done on 3/15/2021 10:45:19 PM Style name: Default Style **Intelligent Table Comparison:** Active Original filename: FWE III - Oil & Gas Lease Interests (from _Non-Predecessor_tab)_WEIL_97756699_4.DOCX Modified filename: FWE - Exhibit D - FWE III_WEIL_97879238_2.DOCX **Changes:** <u>Add</u> 36 Delete 0 **Move From** Move To 0 Table Insert 152 Table Delete Table moves to 0 Table moves from 0 Embedded Graphics (Visio, ChemDraw, Images etc.) 0 Embedded Excel 0 0 Format changes **Total Changes:** 230

$\underline{Exhibit\;F}$

Blackline of Leases, Rights of Way and Rights of Use and Easement Related to Abandoned Properties

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Leases Related to Abandoned Properties¹

	Block	1 0000	T. 12.0	Diabto	Date Le Eff	Le Cur Acres	Operator	WL	<u>Lease</u>	Note ²
l		Lease	Туре	Rights		(Ac)	<u>Operator</u>		Status	<u>Note</u>
1 -	<u>3A A-102</u>	G01754	Federal	₩ <u>RT</u>	6/1/1968	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
	<u>3A A-105</u>	G01757	Federal	WI RT A	7/1/1968	<u>5,760</u>	<u>Fieldwood En</u>	87.5%	<u>PROD</u>	<u>[1]</u>
<u> </u>	<u>BA A-105</u>	<u>G01757</u>	<u>Federal</u>	<u>RT_B</u>	<u>7/1/1968</u>	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	[1]
I	BA A-133	G02665	Federal	WI <u>RT</u>	7/1/1974	5,760	GOM Shelf	25.0%	PROD	[1]
		SL03770	SL- LA				₩			
	<u>EB 158</u>	G02645	Federal	WI <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	Fieldwood SD Off	<u>66.0%</u>	<u>PROD</u>	=
	<u>EB 159</u>	G02646	Federal	WI <u>RT</u>	7/1/1974	<u>5,760</u>	Fieldwood SD Off	66.0%	<u>PROD</u>	=
	EB 160	G02647	Federal	WI <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	Fieldwood SD Off	100.0%	<u>PROD</u>	=
	<u>EB 161</u>	G02648	Federal	WI <u>RT</u>	7/1/1974	<u>5,760</u>	Fieldwood SD Off	100.0%	<u>PROD</u>	=
	EB 165	G06280	Federal	WI <u>RT</u>	<u>10/1/1983</u>	<u>5,760</u>	Fieldwood SD Off	100.0%	<u>UNIT</u>	=
	EB 209	G07397	Federal	WI <u>RT</u>	9/1/1984	<u>5,760</u>	Fieldwood SD Off	100.0%	<u>UNIT</u>	=
	EC 330	G03540	Federal	WI <u>OP 1</u>	<u>8/1/1977</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	50.0%	<u>TERMIN</u>	=
	EC 331	G08658	Federal	WI <u>OP 1</u>	<u>8/1/1987</u>	<u>5,000</u>	Fieldwood En Off	92.8%	<u>TERMIN</u>	=
	EC 331	<u>G08658</u>	<u>Federal</u>	<u>OP 2</u>	<u>8/1/1987</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>92.8%</u>	<u>TERMIN</u>	=
	EC 332	G09478	Federal	WI <u>RT</u>	5/1/1988	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>88.0%</u>	<u>TERMIN</u>	=
	EC 332	G 13592 09478	Federal	WIOP 1	5/1/1988	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>88.0%</u>	<u>TERMIN</u>	=
	EC 349	G14385	Federal	₩I <u>OP 1</u>	<u>5/1/1994</u>	<u>5,000</u>	<u>W & T Off</u>	<u>25.0%</u>	<u>PROD</u>	=
	EC 350	G15157	Federal	₩I <u>OP 1</u>	9/1/1995	<u>5,000</u>	<u>W & T Off</u>	<u>25.0%</u>	<u>TERMIN</u>	=
	EC 356	00438 <u>G13592</u>	Federal	WI <u>RT</u>	9/1/1992	<u>5,000</u>	<u>W & T Off</u>	<u>25.0%</u>	<u>RELINO</u>	=
	EC 371	<u>G02267</u>	<u>Federal</u>	<u>CONT</u>	<u>2/1/1973</u>	<u>5,000</u>	<u>Talos ERT</u>	<u>25.0%</u>	<u>TERMIN</u>	=
	EL 100	796	<u>Federal</u>	Contractual	5/1/1960	5,000	Fieldwood En	100.0%	PROD	_

¹_The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [11] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache): as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[4] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests: this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.
- [21] Fieldwood Energy Offshore's record title solely as to the NE/4 of the block and its interest in the operating rights are to be abandoned: its remaining record title and its overriding royalty interests are to be acquired by the Credit Bid Purchaser.
- [3] FWE L is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.
- [4] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

KEY: WI = Working Interest

Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest WEII:\(\frac{40787923712\(\frac{45327.0005}{45327.0005}\)

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					Le Cur Acres			Lease	
Block	Lease	Type	Rights	Date Le Eff	(Ac)	Operator	WL	Status	Note ²
EL 175	<u>438</u>	Federal	<u>OP 1</u>	12/1/1954	5,000	Fieldwood En	25.0%	PROD	<u></u> = [1]
EL 307	G02110	Federal	WI RT	2/1/1971	2,500	Fieldwood En Off	25.0%	TERMIN	[1]
<u>EL 311</u>	<u>G27918</u>	<u>Federal</u>	<u>RT</u>	7/1/2006	5,000	Dynamic Off Res	60.0%	<u>TERMIN</u>	=
<u>EL 312</u>	<u>G22679</u>	<u>Federal</u>	<u>OP 1</u>	<u>6/1/2001</u>	<u>5,000</u>	<u>Fieldwood En</u>	60.0%	<u>TERMIN</u>	[1]
<u>EL 32</u>	00196	Federal	WIOP 1	<u>11/26/1946</u>	<u>5,000</u>	<u>Cox Op</u>	23.7%	<u>PROD</u>	=
<u>EL 330</u>	<u>G02115</u>	<u>Federal</u>	<u>Contractual</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>17.0%</u>	<u>UNIT</u>	<u>[1]</u>
<u>EL 342</u>	G02319	Federal	WI RT A	<u>2/1/1973</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>EL 53</u>	00479	Federal	WI <u>OP 1</u>	<u>12/1/1954</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>11.1%</u>	<u>PROD</u>	[1]
EL 63	00425	Federal	WI <u>RT</u>	12/1/1954	5,000	Fieldwood En Off	100.0%	TERMIN	_
	SL19152	SL- LA				₩I			
	SL19154	SL- LA				₩I			
EW 782	SL19266G05793	SL- LA Federal	WI CONT	7/1/1983	1,093	Fieldwood En	100.0%	TERMIN	[1]
	SL19269	SL- LA				₩I			
Caro	line Baker Trust No 1	Onshore				₩I			
	JMB Partnership	Onshore				₩I			
Richa	ardson A Caffery et al	Onshore				₩			
<u>GA 151</u>	G15740	Federal	WI <u>RT</u>	<u>11/1/1995</u>	<u>4,804</u>	<u>Fieldwood En</u>	33.0%	<u>TERMIN</u>	[1]
GA 210	G25524	Federal	WIOP 1	12/1/2003	5,760	Fieldwood En	16.7%	PROD	[1]
<u>GA 210</u>	<u>G25524</u>	<u>Federal</u>	<u>OP 3</u>	<u>12/1/2003</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>33.0%</u>	<u>PROD</u>	[1]
<u>GA A-155</u>	G30654	Federal	WI <u>RT</u>	<u>10/1/2006</u>	<u>5,760</u>	Peregrine O&G	<u>10.8%</u>	<u>TERMIN</u>	=
<u>GC 157</u>	G24154	Federal	WI <u>RT</u>	<u>6/1/2002</u>	<u>5,760</u>	LLOG Exp Off	<u>15.0%</u>	<u>TERMIN</u>	_
<u>GC 201</u>	G12210	Federal	WI <u>OP</u>	<u>5/1/1990</u>	<u>5,760</u>	LLOG Exp Off	<u>15.0%</u>	<u>UNIT</u>	=
						<u>Fieldwood En</u>			
				_ ,, ,,		Off; LLOG Exp			
GC 201	G12210	<u>Federal</u>	RI	5/1/1990	<u>5,760</u>	Off Off	100.0%	UNIT	[2]
GC 245	G05916	<u>Federal</u>	CONT	7/1/1983	5,760	Fieldwood En Off	100.0%	TERMIN	=
<u>GC 64</u>	G07005	<u>Federal</u>	CONT	6/1/1984	<u>5,760</u>	<u>Fieldwood Fn Off</u>	49.0%	RELINO	=
HI A-341	G25605	Federal	WIRT WIRT	<u>12/1/2003</u>	5,760	Fieldwood En	40.0%	PROD	[1]
HL A-365	G02750	Federal	WIRT WIRT	7/1/1974	<u>5,760</u>	<u>Fieldwood En</u>	<u>49.6%</u>	PROD	[1]
HI A-376	G02754	Federal	WI <u>RT</u>	7/1/1974	<u>5,760</u>	Fieldwood En	55.4%	PROD	[1]
HL A-382	G02757	<u>Federal</u>	<u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	27.6%	<u>PROD</u>	[1]
HLA-474 HLA-475	G02366 G02367	Federal	WI <u>RT</u> CONT	<u>8/1/1973</u> 8/1/1973	<u>5,760</u> 5,760	McMoRan O&G McMoRan O&G	12.0% 12.0%	<u>TERMIN</u> TERMIN	<u>[1]</u> [1]
HLA-475 HLA-489	G02367 G02372	<u>Federal</u>	<u>CONT</u> WI RT	8/1/19/3 8/1/1973	<u>5,760</u> 5,760	McMoRan O&G McMoRan O&G	12.0%	TERMIN	<u>+++</u> [1]
HLA-531	G02372 G02696	Federal Federal	<u>₩1</u> <u>R1</u> OP 1	<u>8/1/19/3</u> 7/1/1974	<u>5,760</u> 5,760	Fieldwood En Off	12.0% 75.0%	TERMIN	111
HLA-550	G02696 G04081	-			5,760	Fieldwood En Off	100.0%	PROD	=
HLA-550	GU4U8 I	Federal	WI <u>RT</u>	<u>10/1/1979</u>	5,760	<u>Fieldwood En Off</u>	100.0%	PROD	_

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					<u>Le Cur Acres</u>			<u>Lease</u>		
<u>Block</u>	Lease	Type	Rights	<u>Date Le Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note ²	
<u>HLA-550</u>	G 02388 <u>04081</u>	Federal	WI <u>OP 1</u>	<u>10/1/1979</u>	<u>5,760</u>	Fieldwood En Off	<u>100.0%</u>	<u>PROD</u>	=	
<u>HLA-550</u>	G 02389 04081	Federal	WIOP 2	<u>10/1/1979</u>	<u>5,760</u>	Fieldwood En Off	100.0%	PROD	=	
HLA-563	G 02719 02388	Federal	WI <u>OP 1</u>	<u>8/1/1973</u>	<u>5,760</u>	<u>Cox Op</u>	<u>2.0%</u>	<u>PROD</u>	=	
<u>HLA-564</u>	G 18959 02389	Federal	WI <u>OP 1</u>	<u>8/1/1973</u>	<u>5,760</u>	<u>Cox Op</u>	2.0%	<u>TERMIN</u>	<u>=</u>	
HLA-572	G02392	Federal	WI <u>RT</u>	8/1/1973	<u>5,760</u>	<u>Fieldwood En</u>	<u>24.1%</u>	<u>TERMIN</u>	<u>[1]</u>	
HLA-573	G02393	Federal	WI <u>RT</u>	8/1/1973	<u>5,760</u>	<u>Fieldwood En</u>	27.6%	PROD	[1]	
<u>HLA-581</u>	<u>G18959</u>	<u>Federal</u>	<u>RT</u>	<u>12/1/1997</u>	<u>5,760</u>	<u>Cox Op</u>	2.0%	<u>TERMIN</u>	[1]	
<u>HLA-582</u>	<u>G02719</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/1974</u>	<u>5,760</u>	Cox Op	2.3%	<u>PROD</u>	[1]	
<u>HLA-595</u>	G02721	Federal	WI <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>27.6%</u>	<u>PROD</u>	[1]	
<u>HLA-596</u>	G02722	Federal	₩ <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	27.6%	<u>PROD</u>	[1]	
						<u>Providence Res</u>				
<u>MO 861</u>	G 02757 05062	Federal	WI <u>RT</u>	4/1/1982	<u>5,198</u>	GOM 2	100.0%	<u>TERMIN</u>	=	
	106158 SL - TX WI									
	106159	SL - TX WI								
	114921	SL - TX		T	Ī	₩1	T	T		
140.074	000/0/050/0		M/I 05 4	4.44.44.000	5 400	<u>Providence Res</u>	50.00 /			
MO 861	G <mark>02696</mark> 05062	Federal -	WIOP 1	4/1/1982	5,198	<u>GOM 2</u>	50.0%	TERMIN	=	
<u>MP 101</u>	G22792	Federal	₩I <u>RT</u>	<u>7/1/2001</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	<u>77.5%</u>	<u>TERMIN</u>	=	
<u>MP 109</u>	G22794	Federal	₩ <u>OP 1</u>	5/1/2001	<u>4,995</u>	<u>W & T Off</u>	33.3%	<u>TERMIN</u>	=	
<u>MP 109</u>	<u>G22794</u>	<u>Federal</u>	<u>OP 2</u>	<u>5/1/2001</u>	<u>4,995</u>	<u>W & T Off</u>	33.3%	<u>TERMIN</u>	=	
<u>MP 77</u>	G04481	Federal	WI <u>RT</u>	<u>11/1/1980</u>	<u>4,655</u>	<u>Fieldwood En Off</u>	73.8%	<u>RELINO</u>	[1]	
PL 13	G 05062 03171	Federal	₩IOP 3	7/1/1975	5,000	ANKOR En	2.0%	TERMIN	_	
	14519	SL - TX				₩1				
	14520	SL - TX				₩I				
		SL -								
<u>SM 102</u>	14914 <u>G24872</u>	TX Federal	WI <u>RT</u>	5/1/2003	<u>3,113</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>PROD</u>	=	
SM 132	00434 <u>G02282</u>	Federal	WI <u>RT</u>	2/1/1973	5,000	<u>Fieldwood En</u>	50.0%	TERMIN	[1]	
<u>SM 135</u>	00820 <u>G19776</u>	Federal	₩I <u>RT</u>	<u>5/1/1998</u>	<u>3,293</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	<u>[1]</u>	
<u>SM 136</u>	00590 G02588	Federal	WI <u>RT</u>	5/1/1974	<u>2,500</u>	<u>Fieldwood En</u>	50.0%	<u>TERMIN</u>	[1]	
<u>SM 137</u>	G 04232 02589	Federal	WI RT	5/1/1974	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	<u>TERMIN</u>	<u>[1]</u>	
<u>SM 139</u>	G 01522 21106	Federal	WI <u>OP 1</u>	7/1/1999	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>TERMIN</u>	=	
SM 142	G <mark>01523</mark> 01216	Federal	₩ <u>RT</u>	6/1/1962	2,761	Fieldwood En Off	86.1%	<u>TERMIN</u>	=	
SM 142	G 01524 01216	Federal	₩ <u>IOP 1</u>	6/1/1962	<u>2,761</u>	Fieldwood En Off	86.1%	<u>TERMIN</u>	=	
SM 143	G 01520 01217	Federal	WI CONT	5/1/1962	2,738	Fieldwood En Off	16.0%	TERMIN	=	
SM 146	00828 <u>G09546</u>	Federal	₩I <u>RT</u>	7/1/1988	5,000	Dynamic Off Res	100.0%	TERMIN	=	
SM 147	G <mark>01528</mark> 06693	Federal	₩ <u>RT</u>	7/1/1984	5,000	Fieldwood En Off	100.0%	<u>TERMIN</u>		

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					Le Cur Acres			Lease	
Block	Lease	Type	Rights	Date Le Eff	(Ac)	<u>Operator</u>	<u>WL</u>	Status	Note ²
<u>SM 150</u>	G 03169 16325	Federal	WI <u>RT</u>	6/1/1996	3,329	Fieldwood En	50.0%	<u>RELINO</u>	[1]
SM 268	G 15293 02310	Federal	WI <u>RT</u>	1/1/1973	3,237	<u>Fieldwood En</u>	30.1%	TERMIN	[1]
<u>SM 269</u>	G <mark>01027</mark> 02311	Federal	WI <u>RT</u>	1/1/1973	<u>5,000</u>	<u>Fieldwood En</u>	<u>17.7%</u>	<u>PROD</u>	[1]
SM 269	G <mark>01028</mark> 02311	Federal	WI <u>RT</u>	1/1/1973	5,000	<u>Fieldwood En</u>	9.1%	PROD	[1]
SM 269	G <mark>01029</mark> 02311	Federal	WI RT	1/1/1973	5,000	<u>Fieldwood En</u>	0.4%	PROD	[1]
SM 280	G <mark>01030</mark> 14456	Federal	WIOP 1	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[1]
SM 280	G <mark>01037</mark> 14456	Federal	WIOP 3	6/1/1994	5,000	<u>Fieldwood En</u>	50.0%	<u>PROD</u>	[1]
SM 281	G <mark>01038</mark> 02600	Federal	WI <u>RT</u>	4/1/1974	<u>3,214</u>	Fieldwood En	31.9%	PROD	<u>[1]</u>
SM 66	G 01031 01198	Federal	WI <u>RT</u>	6/1/1962	5,000	<u>Fieldwood En</u>	50.0%	<u>TERMIN</u>	[1]
SM 87	G <mark>01529</mark> 24870	Federal	WI <u>RT</u>	5/1/2003	3,077	Castex Off	100.0%	PROD	=
<u>SP 17</u>	G <mark>02923</mark> 02938	Federal	WI <u>RT</u>	11/1/1974	<u>962</u>	Fieldwood En Off	100.0%	<u>UNIT</u>	=
<u>SP 37</u>	G0776000697	Federal	₩ <u>OP 1</u>	<u>10/1/1959</u>	<u>2,500</u>	Whitney O&G	<u>44.0%</u>	<u>PROD</u>	<u>=</u>
<u>SP 6</u>	G <mark>09631</mark> 03337	Federal	WI <u>RT</u>	4/1/1976	<u>318</u>	Fieldwood En Off	100.0%	<u>UNIT</u>	=
<u>SP 6</u>	G <mark>02282</mark> 03337	Federal	WI <u>OP</u>	<u>4/1/1976</u>	<u>318</u>	Fieldwood En Off	100.0%	<u>UNIT</u>	=
<u>SP 59</u>	G <mark>02588</mark> 02942	Federal	WI <u>RT</u>	11/1/1974	<u>1,657</u>	Fieldwood En Off	100.0%	UNIT	=
SP 59	G <mark>02589</mark> 02943	Federal	WI <u>RT</u>	11/1/1974	907	Fieldwood En Off	100.0%	UNIT	_
<u>SP 59, SP</u>									
<u>60</u>	G 16325 01608	Federal	WI <u>RT</u>	7/1/1967	<u>3,510</u>	<u>Fieldwood En Off</u>	100.0%	<u>UNIT</u>	=
<u>SP 60</u>	G 19776 <u>02137</u>	Federal	WI <u>RT</u>	<u>11/1/1971</u>	<u>1,762</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>UNIT</u>	=
SP 61	G 01216 <u>01609</u>	Federal	WI <u>RT</u>	7/1/1967	5,000	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	[3]
<u>SP 61</u>	G 22679 01609	Federal	₩I <u>OP 1</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	<u>[3]</u>
<u>SP 66</u>	G 27918 <u>01611</u>	Federal	WI <u>RT</u>	<u>6/1/1967</u>	<u>4,310</u>	<u>Fieldwood En Off</u>	100.0%	<u>UNIT</u>	[1]
<u>SP 67</u>	G 06693 01612	Federal	WI <u>RT</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>UNIT</u>	Ξ
<u>SS 149</u>	<u>00434</u>	<u>Federal</u>	<u>OP 1</u>	<u>1/1/1955</u>	<u>5,000</u>	W & T Off	3.0%	<u>TERMIN</u>	=
<u>SS 149</u>	<u>00434</u>	<u>Federal</u>	<u>OP 2</u>	<u>1/1/1955</u>	<u>5,000</u>	W & T Off	<u>3.0%</u>	<u>TERMIN</u>	=
SS 149	00434	<u>Federal</u>	<u>OP 1</u>	1/1/1955	5,000	W&T Off	3.0%	TERMIN	=
<u>SS 149</u>	00434	<u>Federal</u>	<u>OP 2</u>	1/1/1955	<u>5,000</u>	<u>W&T Off</u>	3.0%	TERMIN	=
SS 169	00820	<u>Federal</u>	<u>RI</u>	<u>4/1/1960</u>	5,000	Fieldwood En	33.3%	PROD	[1]
SS 177	00590	<u>Federal</u>	RI	9/1/1955	<u>5,000</u>	<u>W & T Off</u>	<u>25.0%</u>	PROD	=
SS 189	G 09546 04232	Federal	WIOP 5	12/1/1979	5,000	Fieldwood En	1.0%	PROD	[1]
SS 204	G 21106 01520	Federal	WI <u>RT</u>	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	20.9%	PROD	[1]
SS 204	G <mark>02310</mark> 01520	Federal	WIRT	7/1/1967	5,000	Fieldwood En	0.2%	PROD	[1]
SS 206	G <mark>02311</mark> 01522	Federal -	WI <u>RT</u>	7/1/1967	5,000	<u>Fieldwood En</u>	<u>40.0%</u>	UNIT	[1]
SS 207	G <mark>02600</mark> 01523	Federal -	WI <u>RT</u>	7/1/1967	5,000	<u>Fieldwood En</u>	<u>27.5%</u>	UNIT	[1]
SS 207	G 14456 01523	Federal	WI <u>RT</u>	7/1/1967	5,000	<u>Fieldwood En</u>	0.3%	UNIT	[1]
SS 207	G 13607 01523	Federal	WI <u>OP</u>	7/1/1967	5,000	Fieldwood En	0.3%	UNIT	[1]

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					Le Cur Acres			Lease	
Block	Lease	Type	Rights	Date Le Eff	(Ac)	Operator	WL	Status	Note ²
SS 214	00828	Federal	RI	5/1/1960	5,000	W & T Off	35.5%	PROD	=
SS 214	00828	Federal	<u>OP 1</u>	5/1/1960	5,000	W & T Off	13.5%	PROD	_
SS 216	G 01198 01524	Federal	₩IRT	7/1/1967	5,000	Fieldwood En	19.7%	PROD	[1]
SS 216	00697 G01524	Federal	WI RT	7/1/1967	5,000	Fieldwood En	0.3%	PROD	[1]
SS 232	SL03011 G15293	SL- LA Federal	WI RT	9/1/1995	5,000	W & T Off	33.8%	TERMIN	_
	SL16869	SL- LA				₩			
SS 233	G 01608 01528	Federal	WI <u>RT</u>	7/1/1967	5,000	W & T Off	33.8%	PROD	=
SS 238	G 01609 03169	Federal	₩IRT	7/1/1975	5,000	W & T Off	34.5%	PROD	_
SS 238	G 01611 03169	Federal	₩IOP 2	7/1/1975	5,000	Peregrine O&G II	34.5%	PROD	_
SS 246	G 01612 01027	Federal	WI OP 11	6/1/1962	5,000	Fieldwood En Off	80.7%	TERMIN	_
SS 246	G 02137 01027	Federal	WIOP 13	6/1/1962	5,000	Fieldwood En Off	76.8%	TERMIN	=
SS 247	G 02938 01028	Federal	₩IRT B	6/1/1962	5,000	Fieldwood En Off	89.2%	UNIT	_
SS 247	G 02942 01028	Federal	₩IRT C	6/1/1962	5,000	Fieldwood En Off	77.3%	UNIT	_
SS 248	G 02943 01029	Federal	₩IRT B	6/1/1962	5,000	Fieldwood En Off	77.3%	UNIT	
SS 249	G 03171 01030	Federal	₩ OP 1	6/1/1962	5,000	Fieldwood En Off	79.7%	UNIT	[1]
SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	68.8%	UNIT	[1]
SS 252	G01529	Federal	RI	7/1/1967	5,000	Fieldwood En Off	100.0%	PROD	_
SS 252	G01529	Federal	<u>OP 1</u>	7/1/1967	5,000	Fieldwood En Off	100.0%	PROD	=
<u>SS 252</u>	<u>G01529</u>	<u>Federal</u>	<u>OP 2</u>	7/1/1967	<u>5,000</u>	<u>Fieldwood En Off</u>	31.9%	<u>PROD</u>	=
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>PROD</u>	<u>=</u>
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>OP 1</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>PROD</u>	=
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>OP 2</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>PROD</u>	=
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>OP 4</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>PROD</u>	=
SS 253	<u>G01031</u>	<u>Federal</u>	<u>OP 5</u>	6/1/1962	5,000	Fieldwood En Off	100.0%	PROD	=
SS 270	<u>G01037</u>	<u>Federal</u>	<u>RT</u>	3/13/1962	<u>5,000</u>	<u>Fieldwood En Off</u>	89.2%	<u>UNIT</u>	=
<u>SS 271</u>	<u>G01038</u>	<u>Federal</u>	<u>RT</u>	<u>3/13/1962</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>72.3%</u>	<u>UNIT</u>	[1]
SS 271	<u>G01038</u>	<u>Federal</u>	<u>OP</u>	3/13/1962	<u>5,000</u>	<u>Fieldwood En Off</u>	72.3%	<u>UNIT</u>	<u>[1]</u>
<u>SS 291</u>	<u>G02923</u>	<u>Federal</u>	<u>RT_B</u>	<u>12/1/1974</u>	<u>3,750</u>	<u>Fieldwood En</u>	<u>15.4%</u>	<u>OPERNS</u>	[1]
<u>SS 300</u>	<u>G07760</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/1985</u>	<u>5,000</u>	<u>W & T Off</u>	24.3%	<u>PROD</u>	=
<u>SS 315</u>	<u>G09631</u>	<u>Federal</u>	<u>RT</u>	6/1/1988	<u>5,000</u>	<u>W & T Off</u>	<u>25.0%</u>	PROD	=
<u>ST 169</u>	<u>G01253</u>	<u>Federal</u>	<u>RT</u>	6/1/1962	<u>4,708</u>	Beryl O&G	<u>100.0%</u>	<u>TERMIN</u>	=
<u>ST 195</u>	G03593	Federal	WI <u>RT</u>	8/1/1977	5,000	Fieldwood En Off	100.0%	<u>TERMIN</u>	=
<u>ST 315</u>	<u>G23946</u>	<u>Federal</u>	<u>RT</u>	7/1/2002	<u>4,458</u>	W & T Off	<u>50.0%</u>	<u>PROD</u>	=
<u>ST 316</u>	G22762	Federal	WI <u>RT</u>	<u>6/1/2001</u>	<u>4,435</u>	<u>W & T Off</u>	<u>40.0%</u>	<u>PROD</u>	<u>[1]</u>
VK 824	G 23946 <u>15436</u>	Federal	WI CONT	9/1/1995	5,760	Fieldwood En	6.1%	RELINO	
	111650	SL - TX				₩I			
	114988	SL - TX				₩			

Casse2109339948 DDocumeent1108258 Filibeld rin TXS5Boon0321152221 Filage 21666 of 77833

					Le Cur Acres			Lease	
Block	Lease	Type	Rights	Date Le Eff	(Ac)	Operator	WL	Status	Note ²
<u> </u>	23433	SL -	rtigitts		\(\lambda \)	<u> </u>		<u> </u>	<u> </u>
VK 826	115727 G06888	TX Federal	₩IRT	6/1/1984	5760	Fieldwood En	100.0%	TERMIN	_
VK 917	G15441	Federal	OP.	7/1/1995	5760	Fieldwood En	85.0%	PROD	_
VK 962	G15445	Federal	<u>OP 1</u>	7/1/1995	5760	Fieldwood En	85.0%	TERMIN	=
VR 196	G19760	Federal	WIOP 1	8/1/1998	5,000	Fieldwood En Off	63.1%	TERMIN	_
VR 207	G19761	Federal	₩IOP 1	8/1/1998	5,000	Fieldwood En Off	46.4%	RELINO	_
VR 261	G03328	Federal	₩IRT	4/1/1976	5,429	Fieldwood En	25.0%	TERMIN	[1]
VR 261	G 34257 03328	Federal	₩IOP 1	4/1/1976	5,429	Fieldwood En	25.0%	TERMIN	[1]
VR 262	G 14412 34257	Federal	₩IRT	10/1/2012	5,485	Fieldwood En	25.0%	RELINO	[1]
VR 272	G23829	Federal	₩ I RT	6/1/2002	4,381	Fieldwood En Off	100.0%	PROD	_
VR 273	G 24870 14412	Federal	₩IOP 3	5/1/1994	5,000	Fieldwood En Off	100.0%	TERMIN	_
	G24872	Federal			<u> </u>	₩I			
VR 279	G11881	Federal	WIOP 1	5/1/1990	5,000	Talos En Off	50.0%	TERMIN	_
VR 313	G01172	Federal	₩IOP 1	6/1/1962	5,000	Fieldwood En Off	100.0%	TERMIN	_
VR 313	G 06888 01172	Federal	₩ OP 2	6/1/1962	5,000	Fieldwood En Off	100.0%	TERMIN	_
VR 408	G 15445 15212	Federal	WI CONT	7/1/1995	5,000	Fieldwood En	33.2%	PROD	_
	G15441	Federal				₩I			
	SL18287	SL- LA				₩			
WC 171	G01997	Federal	₩IRT	1/1/1971	5,000	XTO	33.5%	TERMIN	_
WC 295	G24730	Federal	₩IOP 1	5/1/2003	5,000	Fieldwood En	13.8%	PROD	[1]
WC 485	G 02825 02220	Federal	₩IRT	2/1/1973	5,000	Fieldwood En Off	100.0%	UNIT	_
WC 498	G 02826 03520	Federal	₩IRT	8/1/1977	5,000	Cox Op	3.7%	PROD	_
WC 507	G 02220 02549	Federal	₩ I RT	4/1/1974	2,500	Fieldwood En Off	100.0%	UNIT	_
WC 507	G02549	Federal	₩IOP 1	4/1/1974	2,500	Fieldwood En Off	50.0%	UNIT	_
WC 507	G10594	Federal	₩ I RT	6/1/1989	2,500	Fieldwood En Off	100.0%	UNIT	_
WC 65	G 03520 02825	Federal	₩IOP 4	12/1/1974	5,000	Fieldwood En	18.8%	PROD	[1]
WC 66	<u>G02826</u>	<u>Federal</u>	OP 2	12/1/1974	3,750	Fieldwood En	25.0%	PROD	[1]
WC 67	<u>G03256</u>	<u>Federal</u>	CONT	9/1/1975	<u>5,000</u>	<u>Fieldwood En</u>	17.5%	<u>TERMIN</u>	[1]
<u>WC 72</u>	G23735	Federal	WI<u>RT</u>	7/1/2002	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>75.0%</u>	<u>PROD</u>	=
<u>WC 96</u>	G 13645 23740	Federal	₩ <u>OP 1</u>	5/1/2002	<u>5,000</u>	<u>Talos</u>	<u>25.0%</u>	<u>UNIT</u>	=
<u>WD 103</u>	<u>G12360</u>	<u>Federal</u>	<u>OP 1</u>	<u>5/1/1960</u>	<u>1,016</u>	<u>Fieldwood En</u>	18.8%	<u>PROD</u>	[1]
<u>WD 121</u>	G19843	Federal	₩I <u>OP 1</u>	8/1/1998	<u>5,000</u>	<u>Fieldwood En</u>	16.0%	<u>PROD</u>	[1]
<u>WD 122</u>	<u>G13645</u>	<u>Federal</u>	<u>OP 1</u>	8/1/1992	<u>5,000</u>	<u>Fieldwood En</u>	<u>16.0%</u>	<u>PROD</u>	[1]
<u>WD 122</u>	G13645	<u>Federal</u>	<u>OP 2</u>	8/1/1992	<u>5,000</u>	<u>Fieldwood En</u>	16.0%	<u>PROD</u>	[1]
<u>WD 27</u>	G04473	Federal	₩ <u>RT B</u>	<u>11/1/1980</u>	<u>5,000</u>	<u>Cox Op</u>	<u>13.8%</u>	<u>PROD</u>	=
WD 57,	G01449	Federal	RI	5/1/1966	3,125	Fieldwood En Off	100.0%	UNIT	[4]

Casse2109339948 DDocumeent1108258 Filibeld rin TXS5Boon0321152221 Filage 21677 of 17833

					Le Cur Acres			<u>Lease</u>	
<u>Block</u>	Lease	Type	Rights	Date Le Eff	<u>(Ac)</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	<u>Note</u> ²
<u>WD 79,</u>									
<u>WD 80</u>									
<u>WD 63</u>	G19839	Federal	WIOP 1	<u>6/1/1998</u>	5,000	Peregrine 0&G	12.5%	<u>RELINO</u>	=
<u>WD 64</u>	G25008	Federal	WI <u>RT</u>	<u>5/1/2003</u>	<u>5,000</u>	Peregrine O&G	<u>5.9%</u>	<u>TERMIN</u>	=
<u>WD 73</u>	G01083	Federal	WIOP 2	<u>6/1/1962</u>	<u>5,000</u>	<u>Cox Op</u>	5.9%	<u>UNIT</u>	Ξ
<u>WD 74</u>	G01084	Federal	WI <u>OP 1</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Cox Op</u>	<u>5.9%</u>	<u>UNIT</u>	=
	G01449	Federal		•	T	₩		•	
WD 79,	004074		MALET	10/1/10/0	0.400	F: 11 15 0ff	400.007		F.43
<u>WD 80</u>	G01874	Federal	WIRT	12/1/1968	3,438	Fieldwood En Off	100.0%	<u>UNIT</u>	[4]
<u>WD 80</u>	G01989	Federal	WI <u>RT</u>	8/1/1970	<u>1,875</u>	Fieldwood En Off	100.0%	<u>UNIT</u>	[4]
<u>WD 80</u>	G02136	Federal	WI RT	1/1/1972	938	Fieldwood En Off	100.0%	UNIT	[4]
WD 85	G04895	<u>Federal</u>	<u>RI</u>	12/1/1981	2,630	Fieldwood En Off	100.0%	TERMIN	=
WD 85	G04895	<u>Federal</u>	OP 1	12/1/1981	2,630	Fieldwood En Off	100.0%	TERMIN	=
<u>WD 86</u>	G02934	Federal	WIRT	12/1/1974	<u>2,500</u>	SPN Res	100.0%	TERMIN	=
<u>WD 86</u>	G04243	Federal	WIRT	1/1/1980	2,500	<u>Fieldwood En Off</u>	100.0%	TERMIN	=
<u>WD 86</u>	G <mark>04895</mark> 04243	Federal	₩ <u>OP 1</u>	<u>1/1/1980</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	100.0%	<u>TERMIN</u>	=
<u>WD 86</u>	G 01089 04243	Federal	WIOP 2	<u>1/1/1980</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	100.0%	<u>TERMIN</u>	=
<u>WD 86</u>	G 12360 04243	Federal	WIOP 3	<u>1/1/1980</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	100.0%	<u>TERMIN</u>	=
<u>WD 90</u>	5749 G01089	SL-TX Federal	WIOP 3	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>18.8%</u>	<u>PROD</u>	[1]
<u>SP 42</u>	5797 SL03011	SL- TX <u>LA</u>	WI	=	=	=	100.0%	<u>SOP</u>	=
=	09061 14519	SL-TX <u>SL - TX</u>	WI	=	≞	≞	<u>50.0%</u>	<u>UNIT</u>	Ξ
<u>=</u>	10772 14520	SL-TX <u>SL - TX</u>	WI	≞	=	≞	50.0%	<u>UNIT</u>	=
=	SL17072 14914	SL-LA <u>SL - TX</u>	WI	=	=	≞	<u>65.6%</u>	<u>UNIT</u>	=
<u>SP 42</u>	19334 SL16869	SL- TX <u>LA</u>	WI	≞	=	=	<u>100.0%</u>	<u>PROD</u>	=
						Southern Oil of			
<u>BS 45</u>	<u>SL19051</u>	SL- LA	<u>ORRI</u>	<u>8/9/2006</u>	=	<u>Louisiana</u>	<u>0.2%</u>	<u>UNIT</u>	=
<u>BS 53</u>	20599 <u>SL3770</u>	SL- TX <u>LA</u>	WI	=	=	=	50.0%	<u>RELEASED</u>	=
=	23729 SL17072	SL- TX <u>LA</u>	WI	=	=	=	37.8%	<u>ACTIVE</u>	=
=	24318 SL18287	SL- TX <u>LA</u>	WI	=	=	=	44.2%	≞	Ξ
<u>=</u>	42141 SL19266	SL- TX <u>LA</u>	WI	=	=	=	<u>17.3%</u>	<u>ACTIVE</u>	<u>=</u>
						<u>Fieldwood</u>			
=	42450	SL- <mark>LA</mark> <u>LA</u>	WI	=	=	Onshore	<u>62.5%</u>	<u>TERMINATED</u>	=
						SandRidge			
	136449 490100	SL- TX LA	WI			Exploration & Production	100.0%	SCOPING	
=	JMB Partnership	Onshore	VVI	<u>=</u> 2/6/2019	=	PLOUUCTION	100.0%		Ξ
=	JMB Partnership	Onshore	=	2/25/2018	=	=	100.0%	<u>=</u> =	=
=	JIVID FAI UICI SHIP	VHSHULE	-	2/25/2010	_	_	100.070	=	_

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ΙГ						Le Cur Acres			Lease	
	Block	Lease	Type	Rights	Date Le Eff	(Ac)	<u>Operator</u>	WL	Status	Note ²
		Richardson A Caffery et al	<u>Onshore</u>	=	2/1/2016	=	=	100.0%		=
	<u>=</u>	Caroline Baker Trust No 1	<u>Onshore</u>	=	<u>1/22/2016</u>	Ξ	=	<u>100.0%</u>	≞	=
							<u>Osprey</u>			
Ш		4/000/11/17					<u>Petroleum Co.</u>			
∤ ∤		168986 111650	SL-TX	₩ŧ	=	=	<u>Inc</u>	<u>7%</u>	<u>ACTIVE</u>	=
							Osprey			
Н		172915 115727	SL-TX	₩₽			<u>Petroleum Co.</u> Inc	100%	ACTIVE	
!		172713 <u>113727</u>	JL-1A	VVI	=	=	Osprey	100.76	ACTIVE	=
Н							Petroleum Co,			
Ш	_	172916 114988	SL-TX	₩ŧ			Inc	100%	ACTIVE	
lt			-				Elliott Oil & Gas			_
	<u>=</u>	178537 <u>19334</u>	SL-TX	WI	≞	≟	Operating	<u>75%</u>	<u>INJECTION</u>	=
		183756 <u>136449</u>	SL-TX	WI	ш	ш	TR Offshore, LLC	<u>7%</u>	<u>ACTIVE</u>	=
	=	185633 09061	SL-TX	WI	=	=	Landon Browning	<u>33%</u>	<u>TERMINATED</u>	=
							<u>Fieldwood</u>			
	=	186891 <u>168986</u>	SL-TX	WI	=		<u>Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	=
Ш			·				<u>Fieldwood</u>			
 		189098	SL-TX	WI	=	=	Onshore	100%	IERMIN	_
		191681	SL-TX				₩		1	
Н		206882	SL-TX	WI			<u>Fieldwood</u> Onshore	100%	TERMINATED	
		207398	SL-TX	VVI	=	=	₩	10070	TERMINATED	-
		207390 227360	SL-TX				₩I			
-		227300 234082	SL-TX				₩I			
		234002 242116	SL-TX				₩I			
-		242110 255675	SL-TX				₩I			
		490100	SL-1X Louisiana				₩I			
-		490100 G01253	Federal				₩			
-		G23740	Federal				₩I			
L		UZ3/4U	reuerai				VVI			

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent1.10825} 8 \ \ \textbf{FilibeldrinT} \\ \textbf{NSSB00} \\ \textbf{n032125222} \\ \textbf{1} \ \ \textbf{Pagee2269} \\ \textbf{906} \\ \textbf{1783} \\ \textbf{3} \\ \textbf{3} \\ \textbf{3} \\ \textbf{4} \\ \textbf{6} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{1} \\ \textbf{2} \\ \textbf{3} \\ \textbf{3} \\ \textbf{3} \\ \textbf{4} \\ \textbf{3} \\ \textbf{4} \\ \textbf{5} \\ \textbf{6} \\$

<u>Abandoned Properties ROW</u>

SEGMENT NUMBER	COMPANY NAME	ORG AREA	<u>ORG</u> BLOCK	ORG NAME	<u>REC</u> AREA	<u>REC</u> BLOCK	REC NAME	SLZE	PRODUCT	<u>STATUS</u>	<u>ROW</u> NUMBER	<u>EW LEASE</u>	NOTE ₌
<u>7912</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>EB</u>	<u>160</u>	<u>A</u>	Щ	<u>A582</u>	SSTI	<u>12</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G08528</u>	<u>G02647</u>	=
<u>7923</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>EB</u>	<u>165</u>	<u>A</u>	Щ	<u>A 582</u>	<u>30 SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Active</u>	<u>G08536</u>	<u>G06280</u>	=
<u>10301</u>	Bandon Oil and Gas, LP	<u>EC</u>	<u>332</u>	<u>A</u>	<u>EC</u>	<u>330</u>	<u>08 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G14699</u>	<u>G09478</u>	=
<u>44</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	톄	<u>175</u>	<u>C</u>	티	<u>176</u>	<u>12" SSTI</u>	<u>&</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G13445</u>	00438	=
<u>1128</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	티	<u>330</u>	<u>flanged</u> <u>end</u>	티	<u>306</u>	14-inch SSTL	<u>14</u>	OIL	<u>Out of</u> <u>Service</u>	G02139A	<u>G02115</u>	=
<u>7943</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	톄	<u>342</u>	<u>C</u>	티	<u>327</u>	<u>08 SSTI</u>	<u>4</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G08541</u>	<u>G02319</u>	=
<u>18493</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	티	<u>342</u>	<u>C</u>	티	<u>343</u>	<u>SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G29108</u>	<u>G02319</u>	=
<u>19960</u>	<u>Fieldwood</u> <u>Energy LLC</u>	티	<u>342</u>	<u>C</u>	티	<u>342</u>	<u>Blind</u> <u>Flange</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G29471</u>	<u>G02319</u>	=
<u>11923</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	티	<u>53</u>	<u>C</u>	티	<u>64</u>	<u>22 SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G20539</u>	<u>00479</u>	=
<u>9211</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	티	<u>53</u>	<u>B</u>	티	<u>64</u>	<u>22 SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Partial</u> <u>Abandon</u>	<u>G12373</u>	00479	=
<u>15298</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>GA</u>	<u>210</u>	<u>B</u>	<u>GA</u>	<u>239</u>	<u>12 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Active</u>	<u>G26931</u>	<u>G25524</u>	=
<u>16077</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>130</u>	<u>#2</u>	Щ	<u>165</u>	<u>8-inch</u> <u>SSTI</u>	<u>8</u>	<u>BLGH</u>	<u>Partial</u> <u>Abandon</u>	<u>G28284</u>	<u>G25579</u>	[1]
<u>15401</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	田	<u>A 341</u>	<u>B</u>	Щ	<u>A 340</u>	30" SSTI	<u>812</u>	<u>G/C</u>	<u>Active</u>	<u>G26938</u>	<u>G25605</u>	=
<u>6669</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>A 376</u>	<u>A</u>	Ш	<u>A 356</u>	<u>12 SSTI</u>	<u>10</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G05238</u>	<u>G02754</u>	=
<u>6669</u>	<u>Fieldwood</u> <u>Energy LLC</u>	Ш	<u>A 376</u>	Platform <u>A</u>	Ш	<u>A 356</u>	12 SSTI W/PSN 10882	<u>10</u>	<u>GAS</u>	Out of Service	<u>G05238</u>	<u>G02754</u>	=
<u>7684</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	田	<u>A 550</u>	A	Ш	<u>A 568</u>	<u>20 SSTI</u>	<u>10</u>	<u>GAS</u>	<u>Out_of</u> <u>Service</u>	<u>G08276</u>	<u>G04081</u>	=
<u>6340</u>	<u>Fieldwood</u>	<u>H</u>	<u>A 568</u>	<u>Subsea</u>	Щ	<u>A 539</u>	<u>20 SSTI</u>	<u>20</u>	<u>G/C</u>	<u>Out_of</u>	<u>G04974</u>	<u>G04081</u>	=

^[1] Lease carries \$0 liability.

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent1.10825} 8 \ \ \textbf{Filibel} \ \ \textbf{drinTPXSSB00n032125222} 1 \ \ \textbf{Fragge} \ \ \textbf{e} \ \ \textbf{2270000f7833} \\$

SEGMENT NUMBER	COMPANY NAME Energy, LLC	ORG AREA	ORG BLOCK	ORG NAME Valve	REC AREA	REC BLOCK	REC NAME	SLZE	PRODUCT	STATUS Service	ROW NUMBER	<u>FW LEASE</u>	NOTE ¹
<u>5470</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>A356</u>	<u>Valve</u>	Ш	<u>A343</u>	HIOS	<u>12</u>	<u>GAS</u>	Out of Service	<u>G04050</u>	<u>G02754</u>	=
<u>10882</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>A356</u>	<u>10SST</u>	<u>HI</u>	<u>A356</u>	12SSTI	<u>12</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G04051</u>	<u>G02754</u>	=
<u>6504</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Щ	<u>A595</u>	D	Ш	<u>573</u>	<u>B</u>	<u>8</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G28525</u>	<u>G02721</u>	=
<u>14304</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>MP</u>	<u>101</u>	<u>SSTI</u> <u>Manifold</u>	<u>MP</u>	<u>102</u>	<u>Plat A</u>	<u>8</u>	BLKG	<u>Partial</u> <u>Abandon</u>	<u>G24687</u>	<u>G22792</u>	=
<u>15810</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>MP</u>	<u>29</u>	Well No.	<u>MP</u>	<u>118</u>	Platform <u>A</u>	<u>6</u>	<u>BLKG</u>	Out of Service	<u>G28216</u>	<u>G27196</u>	[1]
<u>15818</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>MP</u>	<u>77</u>	<u>A</u>	<u>MP</u>	<u>151</u>	<u>18"SSTI</u>	<u>8</u>	<u>GAS</u>	Out of Service	<u>G28221</u>	<u>G04481</u>	=
<u>4733</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>SM</u>	<u>142</u>	<u>A</u>	<u>SM</u>	<u>127</u>	<u>24 SSTI</u>	<u>10</u>	<u>G/C</u>	Out of Service	<u>G03441</u>	<u>G01216</u>	=
<u>15106</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>SM</u>	<u>146</u>	<u>B</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	Out of Service	<u>G26837</u>	<u>G09546</u>	=
<u>15107</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>146</u>	<u>B</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>4</u>	BLKG	<u>Out of</u> <u>Service</u>	<u>G26838</u>	<u>G09546</u>	=
<u>15108</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>SM</u>	<u>146</u>	<u>B</u>	<u>2</u>	LIFT	<u>Out of</u> <u>Service</u>	<u>G26839</u>	<u>G09546</u>	=
<u>19363</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>SM</u>	<u>130</u>	<u>12 SSTI</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G14093</u>	<u>G06693</u>	=
<u>19363</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>SM</u>	<u>147</u>	A	<u>SM</u>	<u>130</u>	<u>12 SSTI</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G29316</u>	<u>G06693</u>	=
<u>10977</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>SM</u>	<u>280</u>	<u>#03</u>	<u>3</u>	BLKG	<u>Out of</u> Service	<u>G28756</u>	<u>G14456</u>	=
<u>17499</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>269</u>	<u>B</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>GAS</u>	<u>Out_of</u> <u>Service</u>	<u>G28484</u>	<u>G02311</u>	=
<u>13642</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>280</u>	Щ	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>BLKG</u>	<u>Permitted</u> <u>for</u> <u>Abandonme</u> <u>nt</u>	<u>G28758</u>	<u>G14456</u>	=
<u>5427</u>	<u>Fieldwood</u> Energy, LLC	<u>SM</u>	<u>281</u>	<u>E</u>	<u>SM</u>	<u>268</u>	A	<u>12</u>	SPLY	<u>Out_of</u> Service	<u>G02817</u>	<u>G02600</u>	=

$\textbf{C2ase} = 22093 \textbf{33994} \textbf{48} \quad \textbf{D2occumeent} \textbf{1.10825} \textbf{8} \quad \textbf{Filibeld} \\ \textbf{inT} \textbf{NSSB} \textbf{Boon} \textbf{032125222} \textbf{1} \quad \textbf{F2age} = 2271 \textbf{1.06} \\ \textbf{f783} \textbf{3} \\ \textbf{3} \quad \textbf{3$

SEGMENT NUMBER	<u>COMPANY</u> NAME	ORG AREA	<u>ORG</u> BLOCK	ORG NAME	<u>REC</u> AREA	<u>REC</u> BLOCK	<u>REC</u> NAME	SLZE	PRODUCT	<u>STATUS</u>	<u>ROW</u> NUMBER	<u>FW LEASE</u>	NOTE ¹
<u>5429</u>	<u>Fieldwood</u> Energy, LLC	SM	<u>281</u>	<u>C</u>	<u>SM</u>	<u>281</u>	<u>12 SSTI</u>	<u>10</u>	<u>SPLY</u>	<u>Out_of</u> Service	<u>G02817</u>	<u>G02600</u>	=
<u>6512</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>268</u>	D	<u>10</u>	<u>BLKO</u>	Out of Service	<u>G29131</u>	<u>G02600</u>	=
<u>10268</u>	<u>Fieldwood</u> <u>Energy SP LLC</u>	<u>SP</u>	<u>60</u>	<u>A</u>	<u>SP</u>	<u>6</u>	<u>F/S</u>	<u>10</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G14679</u>	<u>G02137</u>	=
<u>20050</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>6</u>	=	<u>Proposed</u>	<u>G28788</u>	<u>00820</u>	=
<u>6748</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>169</u>	<u>C.</u> <u>Platform</u>	<u>SS</u>	<u>169</u>	<u>18-inch</u> <u>SSTL</u>	<u>6</u>	<u>OIL</u>	<u>Out_of</u> <u>Service</u>	<u>G09322</u>	<u>00820</u>	=
<u>12778</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>189</u>	<u>A</u>	<u>SS</u>	<u>185</u>	<u>26"SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G22139</u>	<u>G04232</u>	=
<u>1138</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>6</u>	<u>G/O</u>	<u>Out_of</u> <u>Service</u>	<u>G13491</u>	<u>G01520</u>	=
<u>1137</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u> <u>Platform</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out_of</u> <u>Service</u>	<u>G13489</u>	<u>G01523</u>	=
<u>1147</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>12</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G13492</u>	<u>G01523</u>	=
<u>17775</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>253</u>	<u>C</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>4</u>	OIL	<u>Out_of</u> <u>Service</u>	<u>G01691C</u>	<u>G01031</u>	=
<u>18094</u>	Bandon Oil and Gas, LP	<u>SI</u>	<u>195</u>	<u>B</u>	<u>SI</u>	<u>196</u>	<u>SSTI</u>	<u>6</u>	<u>G/C</u>	Permitted for Abandonme nt Approved	<u>G29005</u>	<u>G03593</u>	=
<u>11107</u>	Bandon Oil and Gas, LP	<u>SI</u>	<u>196</u>	06-inch SSTI	<u>SS</u>	<u>208</u>	<u>E</u>	<u>6</u>	OIL	Permitted for Abandonme nt Approved	<u>G05120</u>	<u>G03593</u>	=
<u>13720</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>340</u>	<u>8"SSTI</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>8</u>	<u>BLGH</u>	<u>Active</u>	<u>G28221</u>	<u>G04481</u>	=
<u>13193</u>	Bandon Oil and Gas, LP	<u>VR</u>	<u>196</u>	<u>A</u>	<u>VR</u>	<u>206</u>	<u>12 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Out_of</u> <u>Service</u>	<u>G22418</u>	<u>G19760</u>	=
<u>18591</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>196</u>	<u>A</u>	<u>VR</u>	<u>215</u>	<u>A</u>	<u>4</u>	<u>BLKO</u>	<u>Out of</u> <u>Service</u>	<u>G29137</u>	<u>G19760</u>	=
<u>18588</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>215</u>	<u>A</u>	<u>VR</u>	<u>196</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Active</u>	<u>G29136</u>	<u>G19760</u>	=
<u>17090</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>261</u>	<u>A</u>	<u>VR</u>	<u>265</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Out of</u> <u>Service</u>	<u>G28347</u>	<u>G03328</u>	=
<u>14609</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>272</u>	<u>"A"</u>	<u>VR</u>	<u>250</u>	<u>8" SSTI</u>	<u>4</u>	OIL	<u>Out_of</u> <u>Service</u>	<u>G25384</u>	<u>G23829</u>	=
<u>14277</u>	Fieldwood	VR	272	Α	SM	<u>116</u>	20" SSTI	10	G/C	Out of	G25288	G23829	_

$\textbf{Casse22093339448} \ \ \textbf{D0000umeent1.10825} 8 \ \ \textbf{Filibel} \ \ \textbf{drinTPXSSB00n032125222} 1 \ \ \textbf{Fragge} \ \ \textbf{e} \ \ \textbf{2272206f7833} \\$

SEGMENT NUMBER	<u>COMPANY</u> <u>NAME</u> Energy, LLC	ORG AREA	ORG BLOCK	ORG NAME	<u>REC</u> <u>AREA</u>	<u>REC</u> <u>BLOCK</u>	REC NAME	SLZE	PRODUCT	STATUS Service	ROW NUMBER	<u>FW LEASE</u>	NOTE ¹
<u>5440</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>VR</u>	<u>313</u>	<u>B</u>	<u>VR</u>	<u>313</u>	<u>20 SSTI</u>	<u>10</u>	<u>GAS</u>	Out of Service	<u>G04044</u>	<u>G01172</u>	=
<u>15136</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>313</u>	<u>B</u>	<u>VR</u>	<u>313</u>	<u>6" SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G03879</u>	<u>G01172</u>	=
<u>4289</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>WC</u>	<u>485</u>	<u>A</u>	<u>WC</u>	<u>509</u>	<u>GP</u>	<u>12</u>	<u>GAS</u>	Out of Service	G02122E	<u>G02220</u>	=
<u>14251</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>WC</u>	<u>72</u>	<u>#1</u>	<u>WC</u>	<u>65</u>	<u>AL</u>	<u>4</u>	<u>BLKG</u>	Out of Service	<u>G25275</u>	<u>G23735</u>	=
<u>16088</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>WD</u>	<u>122</u>	A	<u>WD</u>	<u>105</u>	<u>E</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G28289</u>	<u>G13645</u>	=
<u>16089</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>3</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G28290</u>	<u>G13645</u>	=
<u>15960</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>WD</u>	<u>90</u>	A	<u>WD</u>	<u>73</u>	<u>SSTI</u>	<u>4</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G28260</u>	<u>G01089</u>	=
<u>18649</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>VK</u>	<u>962</u>	<u>UTA</u>	<u>4</u>	<u>UBEH</u>	<u>Out_of</u> <u>Service</u>	<u>G29151</u>	<u>G15441</u>	=
<u>18904</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>VK</u>	<u>917</u>	<u>SUTA</u>	<u>1</u>	<u>UMB</u>	<u>Out of</u> <u>Service</u>	<u>G29151</u>	<u>G15441</u>	=
18648	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>962</u>	PLET	<u>VK</u>	<u>826</u>	<u>A-Nep</u> <u>Spar</u>	<u>6</u>	<u>SERV</u>	<u>Active</u>	<u>G29151</u>	<u>G15441</u>	=
<u>14906</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>962</u>	SSW #1	<u>VK</u>	<u>826</u>	<u>A Nep</u> <u>Spar</u>	<u>6</u>	<u>BLKO</u>	<u>Out of</u> <u>Service</u>	<u>G25481</u>	<u>G15441</u>	=
<u>14907</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>962</u>	<u>SSW#1</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>10</u>	<u>CSNG</u>	<u>Out of</u> <u>Service</u>	<u>G25481</u>	<u>G15441</u>	=

Abandoned Properties RUE

<u>Are</u> <u>a</u>	Block No.	<u>Structure</u>	Complex ID No.	<u>Authority</u> <u>No.</u>	<u>EW</u> <u>Lease</u>	<u>Operator</u>	<u>Approval</u> <u>Date</u>	Associated Assets
<u>E1</u>	<u>63</u>	<u>A</u>	<u>21515</u>	<u>G30244</u>	00425	<u>Fieldwood Energy Offshore LLC</u>	12/02/13	El 63 002,003, El 62 and 005, 006, 008, 009, 010 and 011
<u>EL</u>	<u>63</u>	<u>B</u>	<u>21515</u>	<u>G30244</u>	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EL 63 A
<u>EL</u>	<u>63</u>	<u>C-QTR</u>	<u>21515</u>	<u>G30244</u>	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EL 63 A
<u>SM</u>	<u>146</u>	<u>B</u>	<u>1663</u>	<u>G30248</u>	<u>G09546</u>	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	<u>147</u>	<u>A</u>	<u>23389</u>	<u>G30200</u>	<u>G06693</u>	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
<u>WD</u>	<u>86</u>	<u>A</u>	<u>22593</u>	<u>G30173</u>	<u>G04243</u>	Fieldwood Energy Offshore LLC	06/20/13	<u>WD 86 B001, B002 & B005</u>
<u>VK</u>	<u>826</u>	A-Neptune Spar	<u>24235</u>	<u>G30353</u>	<u>G15441</u>	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001

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Changes:									
<u>Add</u>	260								
Delete	251								
Move From	0								
Move To	0								
<u>Table Insert</u>	1180								
Table Delete	36								
<u>Table moves to</u>	0								
Table moves from	0								
Embedded Graphics (Visio, ChemDraw, Images etc.)	0								
Embedded Excel	0								
Format changes	0								
Total Changes:	1727								

Exhibit G

Blackline of Plan Release Provisions

Exhibit BF Plan Release Provisions

Definitions:

[Excluded Parties means, any holder of a Claim or Interest that objects to the Plan or otherwise supports any party that objects to the Plan, in any of such holder's capacities, provided, however, that the definition of Excluded Parties shall not include any current or former officer, director, principal, member, employee, or agent of the Debtors, in each case in their capacity as such.]

Exculpated Parties means collectively, and in each case in their capacities as such during the Chapter 11 Cases (a) the Debtors, (b) the Post-Effective Date Debtors, (c) FWE I, (d) the DIP Agent and DIP Lenders under the DIP Facility, (e) [the Consenting Creditors, (f) the Prepetition Agents, (gPrepetition FLFO Secured Parties]¹, (f) the Consenting Creditors, (g) the Prepetition FLFO Collateral Agent, (h) the Prepetition FLTL Administrative Agent, (i) the Prepetition SLTL Agent, (j) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (k) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (hl) the Exit Facility Agents, (im) the Exit Facility Lenders, (in) the Second Lien Backstop Parties, (o) the ERO Backstop Parties, (p) the Apache PSA Parties, and (kg) with respect to each of the foregoing Persons in clauses (a) through (†p); each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities[; provided, however, that notwithstanding anything to the contrary herein, "Exculpated Parties" shall not include any Excluded Parties].

Released Parties means, collectively, (a) the Debtors, (b) the Post-Effective Date Debtors, (c) the DIP Agent and DIP Lenders under the DIP Facility, (d) [the <u>Prepetition FLFO Secured Parties</u>], (e) the Consenting Creditors, (ef) the <u>Prepetition FLFO Collateral Agent</u>, (g) the Prepetition Agents, (f)FLTL Administrative Agent, (h) the <u>Prepetition SLTL Agent</u>,

¹ NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

² [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

(i) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (j) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (gk) the Exit Facility Agents, (hl) the Exit Facility Lenders, (im) the Second Lien Backstop Parties, (in) the ERO Backstop Parties, (o) the Apache PSA Parties, and (kp) with respect to each of the foregoing Persons in clauses (a) through (to), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities[; provided, however, that notwithstanding anything to the contrary herein, "Released Parties" shall not include any Excluded Parties].

Releasing Parties means collectively, (a) the holders of all Claims or Interests that vote to accept the Plan, (b) the holders of all Claims or Interests whose vote to accept or reject the Plan is solicited but that do not vote either to accept or to reject the Plan, (c) the holders of all Claims or Interests that vote, or are deemed, to reject the Plan but do not opt out of granting the releases set forth herein, (d) the holders of all Claims and Interests that were given notice of the opportunity to opt out of granting the releases set forth herein but did not opt out, and (e) the Released Parties (even if such Released Party purports to opt out of the releases set forth herein).

Provisions:

10.6 Plan Injunction.

Except as otherwise provided in the Plan or in the Confirmation Order, (a) from and after the Effective Date, all Persons who have held, hold, or may hold Claims or Interests, and other parties in interest, along with their respective present or former employees, agents, officers, directors, principals, and affiliates, are, with respect to any such Claim or Interest, permanently enjoined after the entry of the Confirmation Order from: (i) commencing, conducting, or continuing in any manner, directly or indirectly, any suit, action, or other proceeding of any kind (including any proceeding in a judicial, arbitral, administrative, or other forum) against or affecting, directly or indirectly, a Debtor, a Post-Effective Date Debtor, or an Estate or the property of any of the foregoing, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (i) or any property of any such transferee or successor; (ii) enforcing, levying, attaching (including any prejudgment attachment), collecting, or otherwise recovering in any manner or by any means, whether directly or indirectly, any judgment, award, decree, or order against a Debtor, a Post-Effective Date Debtor, or an Estate or its property, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (ii) or any property of any such transferee or

successor; (iii) creating, perfecting, or otherwise enforcing in any manner, directly or indirectly, any encumbrance of any kind against a Debtor, a Post-Effective Date Debtor, or an Estate or any of its property, or any direct or indirect transferee of any property of, or successor in interest to, any of the foregoing Persons mentioned in this subsection (iii) or any property of any such transferee or successor; (iv) acting or proceeding in any manner, in any place whatsoever, that does not conform to or comply with the provisions of the Plan to the full extent permitted by applicable law; and (v) commencing or continuing, in any manner or in any place, any action that does not comply with or is inconsistent with the provisions of the Plan; *provided*, that nothing contained in the Plan shall preclude such Persons who have held, hold, or may hold Claims against, or Interests in, a Debtor, a Post-Effective Date Debtor, or an Estate from exercising their rights and remedies, or obtaining benefits, pursuant to and consistent with the terms of the Plan.

(b) By accepting distributions pursuant to the Plan, each holder of an Allowed Claim or Interest shall be deemed to have affirmatively and specifically consented to be bound by the Plan, including the injunctions set forth in Section 10.610.6 of the Plan.

10.7 Releases.

RELEASES BY THE DEBTORS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, THETHE FIRST LIEN EXIT **COMMITMENT SECOND FACILITY** LETTER, THE **LIEN BACKSTOP** COMMITMENT LETTER, THE **EOUITY** RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED PARTIES WILL BE DEEMED CONCLUSIVELY, ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED DISCHARGED, BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, AND THE ESTATES, IN EACH CASE ON BEHALF OF THEMSELVES AND THEIR RESPECTIVE SUCCESSORS, ASSIGNS, AND REPRESENTATIVES AND ANY AND ALL OTHER PERSONS THAT MAY PURPORT TO ASSERT ANY CAUSE OF ACTION DERIVATIVELY, BY OR THROUGH THE FOREGOING PERSONS, FROM ANY AND ALL CLAIMS, INTERESTS, OBLIGATIONS, SUITS, JUDGMENTS, DAMAGES, DEMANDS, DEBTS, RIGHTS, AND CAUSES OF ACTION, LOSSES, REMEDIES, OR LIABILITIES WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ACCRUED OR UNACCRUED, EXISTING OR HEREINAFTER ARISING, WHETHER IN LAW OR EQUITY, WHETHER SOUNDING IN TORT OR CONTRACT, WHETHER ARISING UNDER FEDERAL OR STATE STATUTORY OR COMMON LAW, OR ANY OTHER

APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE, STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENTS OR OTHERWISE THAT THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, THE ESTATES, OR THEIR AFFILIATES WOULD HAVE BEEN LEGALLY ENTITLED TO THEIR OWN RIGHT (WHETHER INDIVIDUALLY IN COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT IN THE PLAN, THE BUSINESS OR CONTRACTUAL ARRANGEMENTS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING OF CLAIMS AND INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE NEGOTIATION, FORMULATION, PREPARATION, OR **CONSUMMATION OF** THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THETHE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN **BACKSTOP** COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT, RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCE TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019. OF THE RELEASES IN SECTION 10.7(a) OF THE PLAN (the "DEBTOR RELEASES"), WHICH INCLUDES BY REFERENCE EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND FURTHER, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE DEBTOR RELEASES ARE: (I) IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN. (III) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE RELEASED CLAIMS RELEASED BY THE DEBTORS. THE POST-EFFECTIVE DATE DEBTORS AND THE ESTATES. (IV) IN THE BEST INTERESTS OF THE DEBTORS, THE ESTATES AND ALL HOLDERS OF CLAIMS AND INTERESTS, (IV) FAIR, EQUITABLE AND REASONABLE, (V) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VII) A BAR TO ANY OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE DEBTOR RELEASE.

RELEASES BY HOLDERS OF CLAIMS AND INTERESTS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, **FACILITY** DOCUMENTS, **AND** THE RESTRUCTURING TRANSACTIONS. ON AND AFTER THE EFFECTIVE DATE. THE RELEASED \mathbf{BE} **DEEMED** CONCLUSIVELY, **PARTIES** WILL ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, **AND FOREVER** RELEASED DISCHARGED BY THE RELEASING PARTIES, TO THE MAXIMUM EXTENT PERMITTED BY LAW, AS SUCH LAW MAY BE EXTENDED SUBSEQUENT TO THE EFFECTIVE DATE BY THE RELEASING PARTIES, FROM ANY AND ALL CLAIMS AND CAUSES OF ACTION WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, INCLUDING ANY CAUSES OF ACTION ARISING UNDER CHAPTER 5 OF THE BANKRUPTCY CODE), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ASSERTED OR UNASSERTED, ACCRUED OR UNACRUED, EXISTING OR HEREINAFTER ARISING, IN LAW, EQUITY, CONTRACT, TORT, OR OTHERWISE BY STATUTE, WHETHER ARISING UNDER FEDERAL OR STATE, STATUTORY OR COMMON LAW, VIOLATIONS OF FEDERAL OR STATE SECURITIES LAWS, OR ANY OTHER APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENT OR OTHERWISE, THAT SUCH HOLDERSTHE RELEASING ESTATES, OR THEIR AFFILIATES, HEIRS. **EXECUTORS.** ADMINISTRATORS, SUCCESSORS, ASSIGNS, MANAGERS, ACCOUNTANTS, ATTORNEYS, REPRESENTATIVES, CONSULTANTS, AGENTS, AND ANY OTHER PERSONS CLAIMING UNDER OR THROUGH THEM WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS. OR THEIR ESTATES. THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT **BUSINESS TREATED** IN THE PLAN, THE OR CONTRACTUAL ARRANGEMENTS OR INTERACTIONS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING, THE RESTRUCTURING OF ANY CLAIMS OR INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES. THE

NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS, RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCES TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(B) OF THE PLAN (THE "THIRD-PARTY RELEASE"), WHICH INCLUDES, BY REFERENCE, EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN. AND. FURTHERMORE, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE THIRD-PARTY RELEASE IS (I) CONSENSUAL, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) GIVEN IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (IV) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE CLAIMS RELEASED BY THE THIRD-PARTY RELEASE, (V) IN THE BEST INTERESTS OF THE DEBTORS AND THEIR ESTATES, (VI) FAIR, EQUITABLE AND REASONABLE, (VII) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VIII) A BAR TO ANY OF THE RELEASING PARTIES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE THIRD-PARTY RELEASE.

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS SECTION 10.7(B) OF THE PLAN, NO PARTY SHALL BE RELEASED TO THE EXTENT SUCH RELEASE WOULD IMPAIR THE DECOMMISSIONING SECURITY OR THE APACHE PSA PARTIES' ABILITY TO DRAW ON THE DECOMMISSIONING SECURITY, IN ANY RESPECT. FOR THE AVOIDANCE OF DOUBT, ANY AND ALL CLAIMS THE APACHE PSA PARTIES MAY HAVE AGAINST FWE I RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND ANY SECURITY OBTAINED, PROVIDED, OR PLEDGED IN CONNECTION WITH THE DECOMMISSIONING AGREEMENT WILL BE PRESERVED AND ANY AND ALL CLAIMS FWE I MAY HAVE AGAINST THE APACHE PSA PARTIES RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND THE DECOMMISSIONING SECURITY WILL BE PRESERVED.

(c) Release of Liens. Except as otherwise specifically provided in the Plan (including all Liens securing the FLFO Claims or the First Lien Exit Facility) or in any contract, instrument, release, or other agreement or document contemplated under or executed in connection with the Plan, on the Effective Date and concurrently with the

applicable distributions made pursuant to the Plan and, in the case of a Secured Claim, satisfaction in full of the portion of the Secured Claim that is secured and Allowed as of the Effective Date, all mortgages, deeds of trust, Liens, pledges, or other security interests against any property of the estates shall be fully released and discharged, and all of the right, title, and interest of any holder of such mortgages, deeds of trust, Liens, pledges, or other security interests shall revert to the Post-Effective Date Debtors and their successors and assigns, in each case, without any further approval or order of the Bankruptcy Court and without any action or filing being required to be made by the Debtors. For the avoidance of doubt, all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I of the Plan of Merger) held by the Prepetition FLFO Lenders Secured Parties, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall be released, discharged, and of no further force or effect as of the Effective Date.

10.8 Exculpation.

TO THE TO THE MAXIMUM EXTENT PERMITTED BY APPLICABLE **LAWEXTENT PERMITTED BY APPLICABLE LAW, EXCEPT FOR THE RRIGHTS** THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PPLAN, THE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, THE BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THETHE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, THE EQUITY RIGHTS OFFERING, **BACKSTOP** AGREEMENT, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THE DIP FACILITY FACILITY, THE CREDIT BID PURCHASE AGREEMENT, THE NEW MONEY INVESTMENT, THE EXIT FACILITY DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE APACHE DEFINITIVE DOCUMENTS, THE DISCLOSURE STATEMENT, THE

RESTRUCTURING. THE PLAN (INCLUDING THE PLAN SUPPLEMENTE OUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE DISCLOSURE STATEMENT, THE RESTRUCTURING, THE PLAN (INCLUDING THE PLAN SUPPLEMENT), AND ALL DOCUMENTS RELATING TO THE FOREGOING, OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN; THE OCCURRENCE OF THE EFFECTIVE DATE: THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE ADVICE OF COUNSEL WITH RESPECT TO THEIR DUTIES AND RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH THE APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE **EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL** OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN; THE OCCURRENCE OF THE EFFECTIVE DATE: THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE ADVICE OF COUNSEL WITH RESPECT TO THEIR DUTIES AND RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON

ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.

10.9 <u>Injunction Related to Releases and Exculpation INJUNCTION RELATED TO RELEASES AND EXCULPATION.</u>

The Confirmation Order shall permanently enjoin the commencement or prosecution by any Person or entity, whether directly, derivatively, or otherwise, of any Claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, losses, or liabilities released pursuant to the Plan, including the claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, and liabilities released or exculpated in the Plan or the Confirmation Order.

Summary report:									
Litera® Change-Pro for Word 10.8.2.11 Document comparison done on									
3/16/2021 12:10:44 AM									
Style name: Default Style									
Intelligent Table Comparison: Active									
Original DMS: iw://WEILDMS/WEIL/97880162/1									
Modified DMS: iw://WEILDMS/WEIL/97880162/2									
Changes:									
Add	63								
Delete	33								
Move From	0								
Move To	0								
<u>Table Insert</u>	0								
Table Delete	0								
Table moves to	0								
Table moves from	0								
Embedded Graphics (Visio, ChemDraw, Images etc.)	0								
Embedded Excel	0								
Format changes 0									
Total Changes:	96								

Exhibit H

Apache Implementation Agreement Blackline of Asset Division Schedules to Plan of Merger Exhibit 1-A)I)

LOUISIANANON- OPERATED	I	12503	SL- LA	<u>SL-IA</u>		-		-	-	0.6%	TERMIN											
LOUISIANA NON- OPERATED	-	06618	SL- LA	SL-IA	_	-		-	-	5.2%												
BRAZOS491	BA 491	<u>G</u> <u>0</u> 06069	Fectors	RT	10/1/1983		5,760		Fie <u>rw</u> ldwood <u>En</u> -En	100.0%	PROD _{TER}											
BRAZOSA-102/A-105	BA <u>A</u> A 105	<u>G</u> 001757	Fectors	RT	7/1/1968		5,760		Fie <u>rw</u> ldwood <u>En</u> En	12.5%	PROD											
BRAZOSA-102/A-105	BAA-105	<u>G</u> <u>o</u> 01757	Feedera	rt <u>a</u> -A	7/1/1968		5,760		Fie _{EW} ldwood <u>En</u> En	12.5%	PROD											
BRAZOSA-133	BA <u>A</u> A 133	G <u>0</u> 02665	Federa	OP	7/1/1974		5,760		GOM Shelf	12.5%	PROD											
BRAZOSA-133	BA A- BAA-133	<u>G</u> <u>0</u> 02665	Federa	RT	7/1/1974		5,760		GOM Shelf	25.0%	PROD											
\$0 UabIIKy	BA A19	G33399	Federa	RT	1/1/2010	12/31/2014	5,760		Apache Shelf Exp	100.0%	EXPIR											
\$OUabUKy	BA A47	<mark>G</mark> <u>0</u> 03940	Feedera	RT	3/1/1979	9/21/2014	5,760		Fileldwood <u>En</u> En	33.3%	TERMIN											
\$OUabliKy	BA A47	G ₀₀₃₉₄₀	1	OP	3/1/1979	9/21/2014	5,760		Fie _{FW} Idwood <u>En</u> En	100.0%	TERMIN											
\$0 UabliKy	BA A69	G32733	Federal	RT	11/1/2008	10/31/2013	5,760		Apache Shelf Exp	100.0%	EXPIR											
	BA A07	G32733	Federa	KI	11/1/2006	10/31/2013	3,700		мраспе эпен Exp	100.076												
<u>\$OLIabliKy</u>	BS 39	G33683	Federa	RT	7/1/2010	5/20/2015	1,237		Petsec En	18.8%	RELINO _R											
BRETONSOUND41	BS41	G21142	Fechra	OP2	5/1/1999	1/26/2014	4,995		Gryphon Exp _{EWIdwoodEnOff}	13.1%	TERMIN											
BRETONSOUND41	BS41	G21142	Federa	Contractual	5/1/1999	1/26/2014	4,995		Gryphon Exp _{EWIdwoodEnOff}	TBD _{IED}	TERMIN											
\$OLWbllKy	BS _{B5} 42	G <u>©</u> 33684	Federa	RT	7/1/2010	5/13/2015	4,552		Apache Shelf Exp	37.5%	RELINO _E											
CHANDEL FUR42/43	CA42	<u>G</u> <u>0</u> 32267	Federa	OP1	7/1/2008	6/21/2019	5,000		Fie _{EW} ldwood <u>En</u> -En	50.0%	RELINO _E											
CHANDEL FUR42/43	CA43	G32268	Federa	OP1	7/1/2008		5,000		Fie _{EW} Idwood <u>En</u> -En	50.0%	PROD											
\$0.UabliKy	DD 253	<mark>G</mark> <u>0</u> 10426	Federa	RT	6/1/1990	9/8/2014	5,760		Apache Shelf Exp	100.0%	EXPIR											
\$0 UabliKy	DD 297	G 010427	Fectora	RT	6/1/1990	9/8/2014	5,760		Apache Shelf Exp	100.0%	EXPIR											
El 120		00050	Federal	RT	8/28/194		5,0	100	Fieldwood En	100.0%	PROD											
\$OUabliky	EB 128	G34034			4/1/2012	0/15/001/	0,0	165		100.0%	RELINQ <u>ℝ</u>											
	LD 120	034034	Federa	RT	4/1/2012	3/15/2016		103	Apache Shelf Exp	100.076												
\$OUabliKy	EB 172	G ₂ 34035	Fectors	RT	4/1/2012	3/15/2016	5,760	103	Apache Shelf Exp	100.0%	RELINO EUNO											
							5,760 5,000	103			RELINO _R EUINO RELINO _R											
\$OllabilKy	EB 172	G <u>©</u> 34035	Federa	RT	4/1/2012	3/15/2016		103	Apache Shelf Exp Apache Shelf Exp Forest Oil Ewidwood	100.0%	RELINO _B ELINO RELINO ELINO TERMIN											
<u>SOUabliky</u>	EB 172 EC 12	G <u>0</u> 34035 G34220	Feeder:	RT RT	4/1/2012 8/1/2012	3/15/2016 7/7/2016	5,000	103	Apache Shelf Exp	100.0%	RELINOR EUNO RELINOR EUNO TERMIN RELINOR											
SOLIABIIKY SOLIABIIKY EAST CAMERON 9/14	EB 172 EC 12 EC 14	G ₀ 34035 G34220 G ₀ 13572	Federal Federal	RT RT RT	4/1/2012 8/1/2012 7/1/1992	3/15/2016 7/7/2016 5/16/2005	5,000	103	Apache Shelf Exp Apache Shelf Exp Forest Oil Ewidwood En Apache Shelf Exp	100.0% 100.0% 100.0%	RELINO _B EUNO RELINO _B EUNO TERMIN											
SOLIABIIKY SOLIABIIKY EAST CAMERON 9/14 SOLIABIIKY	EB 172 EC 12 EC 14 EC 171	G ₀ 34035 G34220 G ₀ 13572 G34228	Federal Federal Federal	RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012	3/15/2016 7/7/2016 5/16/2005 8/17/2016	5,000 2,544 5,000	163	Apache Shelf Exp Apache Shelf Exp Forest Oil Wildwood En	100.0% 100.0% 100.0% 100.0%	RELINO RELINO TERMIN RELINO TERMIN RELINO TERMIN RELINO TERMIN											
SOUabliky SOUabliky EAST CAMERON 9/14 SOUabliky SO Uabliky	EB 172 EC 12 EC 14 EC 171 EC 172	G ₀ 34035 G34220 G ₀ 13572 G34228 G17858	Federal Federal Federal	RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016	5,000 2,544 5,000 5,000	163	Apache Shelf Exp Apache Shelf Exp FOREST Oil EMIdwood En Apache Shelf Exp Fice Ewildwood En	100.0% 100.0% 100.0% 100.0%	RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINOR ELINOR											
SOLIABIIKY SOLIABIIKY EAST CAMERON 9/14 SOLIABIIKY SOLIABIIKY SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178	G _Q 34035 G34220 G _Q 13572 G34228 G17858 G34229	Federal Federal Federal Federal Federal	RT RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015	5,000 2,544 5,000 5,000 5,000	163	Apache Shelf Exp Apache Shelf Exp FOREST Oil Wildwood En Apache Shelf Exp FiceWidwood En Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO TERMIN											
SOLIABIIKY SOLIABIIKY EAST CAMERON 9/14 SOLIABIIKY SOLIABIIKY SOLIABIIKY SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179	G ₀ 34035 G34220 G ₀ 13572 G34228 G17858 G34229 G34230	Federal Federal Federal Federal Federal Federal	RT RT RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2012	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015	5,000 2,544 5,000 5,000 5,000	220	Apache Shelf Exp Apache Shelf Exp FOREST Oil EWIdwood En Apache Shelf Exp FICEWIdwood En Apache Shelf Exp Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	RELINOR EUNO TERMIN RELINOR EUNO TERMIN RELINOR EUNO TERMIN RELINOR EUNO RELINOR EUNO RELINOR											
SOLIABIIKY SOLIABIIKY EAST CAMERON 9/14 SOLIABIIKY SOLIABIIKY SOLIABIIKY SOLIABIIKY SOLIABIIKY SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185	G ₀ 34035 G34220 G ₀ 13572 G34228 G17858 G34229 G34230 G ₀ 34796	Federal Federal Federal Federal Federal Federal	RT RT RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2013	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017	5,000 2,544 5,000 5,000 5,000		Apache Shelf Exp Apache Shelf Exp Forest Oil Widwood En Apache Shelf Exp FiceWidwood En Apache Shelf Exp Apache Shelf Exp Apache Shelf Exp Figeldwood En	100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO											
SOUabliky EAST CAMERON 9/14 SOUabliky SOUabliky SOUabliky SOUabliky SOUabliky SOUabliky EAST CAMERON 2- SSLA	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185	G _Q 34035 G34220 G _Q 13572 G34228 G17858 G34229 G34230 G _Q 34796 SL ₁₈₁₂₁	Feature 1 Featur	RT RT RT RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 6/1/2013 5/12/2004	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900	5,000 2,544 5,000 5,000 5,000	220	Apache Shelf Exp Apache Shelf Exp FOREST Oil EMIdwood En Apache Shelf Exp File EWIdwood En Apache Shelf Exp Apache Shelf Exp FileIdwood En FileIdwood En	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINOR OLIABILKY EAST CAMERON 9/14 SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY EAST CAMERON 2- SILA EAST CAMERON 2-	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2	G ₀ 34035 G34220 G ₀ 13572 G34228 G17858 G34229 G34230 G ₀ 34796 SL18121	Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural	RT RT RT RT RT RT RT SL-1A	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2012 6/1/2013 5/12/2004 7/13/1999	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900	5,000 2,544 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp Apache Shelf Exp Forest Oil Wildwood En Apache Shelf Exp Fie Wildwood En Apache Shelf Exp Apache Shelf Exp Figeldwood En Fie Wildwood Apache Apache Apache Energy Res Tech GOM Talos	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0%	RELINOR EUNO TERMIN RELINOR EUNO TERMIN RELINOR EUNO RELINOR EUNO RELINOR EUNO ACTIVE
SOUabliky EAST CAMERON 9/14 SOUabliky SOUabliky SOUabliky SOUabliky SOUabliky SOUabliky EAST CAMERON 2- SSLA EAST CAMERON 2- SSLA EAST CAMERON 2- SSLA	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2	G ₀ 34035 G34220 G ₀ 13572 G34228 G17858 G34229 G34230 G ₀ 34796 SL18121 16473	Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural	RT RT RT RT RT RT SL-1A SL-1A	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2012 6/1/2013 5/12/2004 7/13/1999 7/19/1999	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900 7/15/2015	5,000 2,544 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp Apache Shelf Exp Forest Oil Widwood En Apache Shelf Exp Fie Widwood En Apache Shelf Exp Apache Shelf Exp Apache Shelf Exp Figeldwood En Fie Widwood Apache Apache Apache Energy Res Tech	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO ACTIVE RELINOR ELINO ACTIVE											
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SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY SOLIABILKY EAST CAMERON 2- SSLIA) EAST CAMERON 2- SSLIA) SOLIABILKY SOLIABILKY SOLIABILKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2 EC 2 EC 222	G ₀ 34035 G34220 G ₀ 13572 G34228 G17858 G34229 G34230 G ₀ 34796 SL18121 16473 16475 G02037	Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1	RT RT RT RT RT RT RT SL-IA SL-IA OP 1	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2013 5/12/2004 7/13/1999 7/19/1999 2/1/1971	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 5/25/2017 1/0/1900 7/15/2015 - 11/24/2015	5,000 2,544 5,000 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp Apache Shelf Exp Forest Oil Wildwood En Apache Shelf Exp Fie Wildwood En Apache Shelf Exp Apache Shelf Exp Apache Shelf Exp Figeldwood En Fie Wildwood Apache Apache Apache Energy Res Tech GOM Talos Energy Res Tech GOM Talos	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0% 89.1% 17.9%	RELINOR EUNO TERMIN RELINOR EUNO TERMIN RELINOR EUNO RELINOR EUNO RELINOR EUNO ACTIVE RELINOR EUNO ACTIVE TERMIN TERMIN TERMIN TERMIN TERMIN											
SOUabliky EAST CAMERON 9/14 SOUabliky SOUabliky SOUabliky SOUabliky SOUabliky EAST CAMERON 2- SSUA) EAST CAMERON 2- SSUA) SOUabliky SOUabliky SOUabliky	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2 EC 2 EC 22 EC 222 EC 222	G _Q 34035 G34220 G _Q 13572 G34228 G17858 G34229 G34230 G _Q 34796 SL18121 16473 16475 G02037 G02037	Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural Featural	RT RT RT RT RT RT SL-IA SL-IA OP 1 OP 2	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2012 6/1/2013 5/12/2004 7/13/1999 2/1/1971 2/1/1971	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900 7/15/2015 - 11/24/2015 11/24/2015	5,000 2,544 5,000 5,000 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp Apache Shelf Exp Forest Oil Widwood En Apache Shelf Exp FiceWidwood En Apache Shelf Exp Apache Shelf Exp Apache Shelf Exp Figeldwood En FiceWidwood Apache Apache Energy Res Tech GOMTalos Energy Res Tech GOMTalos Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.9% 100.9% 100.9% 100.9% 100.0% 100.0%	RELINOR ELINO RELINOR RELINOR ACTIVE RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO ACTIVE TERMIN TERMIN ACTIVE TERMIN TERMIN TERMIN TERMIN RELINOR ELINO RELINOR ELINOR ELINOR ELINOR ELINOR ELINO RELINOR ELINO RELINOR ELINOR LINORE											
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			Federa							RELINO _R
\$OUabliKy \$0 UabliKy	EC 243 EC 261	G34235 G00971	<u>Fectors</u> Fectors	RI	10/1/2012 6/1/1962	9/16/2016 1/14/2016	5,000 5,000	Apache Shelf Exp FWldwood En	100.0% 100.0%	REUNO TERMIN
\$OUabliky \$OUabliky	FC 263	G33072	Fecha:	RI RI	6/1/1962 6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	<u>EXPIR</u>
\$0 Uabliky EAST CAMERON 265 /	EC 265	G01880 G00972	<u>Fector</u>	RI	3/1/1969 6/1/1962	7/11/2016 1/30/2019	<u>5,000</u> 5,000	<u>EWldwood En</u> EWldwood En	100.0% 50.0%	TERMIN REUNO
\$0 UabliKy	EC 270	G02045	Fectors Fectors	<u>RT</u> <u>RT</u>	<u>5/1/1952</u> 1/1/1971	<u>6/7/2013</u>	2,500	<u>Ewidwood En</u> <u>Apache</u>	<u>50.0%</u> <u>70.0%</u>	TERMIN
EAST CAMERON 265 / \$OUabliky	EC 278 EC 292	G00974 G34237	<u>Fectors</u> Fectors	RI	6/1/1962 9/1/2012	10/3/2016 8/23/2016	5,000 5,000	<u>EWldwood En</u> Apache Shelf Exp	50.0% 100.0%	TERMIN REUNO
\$OUabliky	FC 293	G34237 G34238	Fecha:	RI RI	9/1/2012 9/1/2012	8/23/2016 8/23/2016	5,000	Apache Shelf Exp	100.0%	REUNO REUNO
\$OUabliky	EC 294 EC 310	G34239 G34240	Feeter Contrar	<u>RI</u> RI	<u>9/1/2012</u> 11/1/2012	8/23/2016 10/4/2016	<u>5,000</u> 5,000	Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
\$OLIabliKy :No FWleaseownership	FC 328	G10638	Fectors Fectors	<u>RT</u>	5/1/1989	10/4/2016	5,000	<u>Apache Shelf Exp</u> <u>Arena Off</u>	100.0%	PROD
\$0 Uabliky	EC.33 EC.335	G01972 G02439	<u>Fectors</u> Fectors	<u>OP</u> OP	<u>9/1/1970</u> 8/1/1973	2/15/2016 6/6/2015	1,250 5,000	<u>Merit En</u> EnergyXXIGOM	15.6% 14.0%	TERMIN TERMIN
No FW asset ownership FAST CAMERON 338	FC 338	G02063	Fecha:	RI	<u>2/1/1973</u> 2/1/1971	6/6/2015	5,000	Anadarko US Off	15.7%	PROD
FAST CAMERON 37 \$QUabliky	EC 370	G25933 G33073	Feetbra	RI	<u>5/1/2004</u> 6/1/2009	9/27/2014 5/31/2014	<u>2,608</u> 5,000	Probe Res US Apache Shelf Exp	100.0% 100.0%	TERMIN EXPIR
No FW asset ownership	EC. 71	G13576	Fectors Fectors	<u>RT</u> RT	9/1/1992	5/31/2014	5,000	EC Off Prop	100.0%	SOP
FAST CAMERON 14	EC9/14	G01440	Fecha	RI	4/1/1966		3,152	<u>EWIdwoodEn</u>	100.0%	PROD
EAST CAMERON 9/14 EUGENE ISIANDO10	FC 9/14 FL 10	G01440 G23851	Fectors Fectors	<u>OP 1</u> RI	<u>4/1/1966</u> 7/1/2002		3,152 2,303	<u>FWldwoodEn</u> ContangoOp	100.0% 50.0%	PROD PROD
FUGENE ISIAND010	EL 10	G23851	Fechra	OP2	7/1/2002		2,303	ContangoOp	50.0%	PROD
\$0 UabliKy EUGENE	<u>E1105</u> EL 106	<u>00797</u> G17966	Fectors Fectors	<u>RT</u> RTA	<u>5/1/1960</u> 7/1/1997	12/9/2013 8/4/2013	5,000 5,000	Eleldwood En Apache	100.0% 50.0%	TERMIN TERMIN
EUGENE ISLAND	EL 106	G17966	Fectors	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
\$OUabliKy \$OUabliKy	<u>F1107</u> F1108	G15241 G03811	Fectors Fectors	<u>RT</u> OP 1	<u>9/1/1995</u> 6/1/1978	<u>9/1/2013</u> 11/22/2015	5,000 5,000	<u>Apache</u> EWldwoodEn	75.0% 60.0%	TERMIN TERMIN
\$OUabllKy	F1108	G03811	Federa	RTA	6/1/1978	11/22/2015	5,000	<u>FWIdwoodEn</u>	60.0%	TERMIN
\$OUabliKy \$OUabliKy	<u>F1108</u> FL 116	G03811 G34292	<u>Fectors</u> Fectors	RT B RT	6/1/1978 9/1/2012	11/22/2015 8/31/2017	<u>5,000</u> 5,000	<u>FWldwoodEn</u> Apache Shelf Exp	71.3% 100.0%	TERMIN EXPIR
\$OUabIIKy	E1117	G34293	Fecha	RI	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$OUabliKy \$OUabliKy	<u>F1118</u> F1118	G15242 G15242	Fectors Fectors	RTA RT B	7/1/1995 7/1/1995	12/17/2015 12/17/2015	5,000	Block Flk En Off Op	25.0% 75.0%	TERMIN TERMIN
<u>SOUABIIKY</u> <u>FUGENE</u>	E1118 E1119	00049	Fectors	RTA	8/28/1945	12/17/2015	5,000	<u>EleldwoodEn</u> EWldwood.En	50.0%	PROD
EUGENE	E1119	00049	Fechra	RTB	8/28/1945		5,000	<u>FWldwood En</u>	100.0%	PROD
<u>FUGENE</u> FUGENEIS 119/120/12	<u>F1120</u> F1125	00050 00051	Fectors Fectors	<u>RI</u> RI	8/28/1945 8/28/1945	_	5,000 5,000	<u>EWldwood En</u> <u>EWldwood En</u>	100.0% 100.0%	PROD OPERNS
FUGENE	E1126	00052	Fectors	RI	8/28/1945	=	5,000	EWidwood En	100.0%	PROD
<u>FUGENE</u> \$OUabUKy	<u>F1126</u> F1128	00052 G34294	Fectors Fectors	<u>OP</u> RI	8/28/1945 10/1/2012	9/16/2016	5,000 3,427	<u>EWldwood En</u> <u>Apache Shelf Exp</u>	75.0% 100.0%	PROD RELINO
\$OUabHKy	E1131	G33625	Fechra	RI	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	REUNO
\$OUabIIKy \$OUabIIKy	E1132 E1135	G33626 G34296	Fectors Fectors	<u>RI</u> RI	<u>6/1/2010</u> 10/1/2012	4/30/2015 8/26/2015	5,000 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
EUGENE IS.136/158	E1136	G03152	Fechra	RI	7/1/1975		5,000	Eleldwood En	100.0%	PROD
\$OUabliky FUGENE IS: 136/158	<u>F1156</u> F1158	G16353 G01220	Fectors Fectors	<u>OP</u> RI	<u>6/1/1996</u> 6/1/1962	8/24/2014	5,000 5,000	Block Flk Fn Off Op FWldwood Fn	50.0% 100.0%	TERMIN PROD
EUGENE	E1173	G13622	Fecha	RI	7/1/1992		5,000	FWIdwood En	100.0%	PROD
EUGENEIS.173/174/17 EUGENEIS.173/174/17	<u>E1174</u> E1174	G03782 G03782	<u>Fector</u>	RI	<u>6/1/1978</u> 6/1/1978		5,000 5,000	Arena Off	100.0% 30.0%	PROD PROD
EUGENEIS.173/174/17	E1174 E1175	<u>00438</u>	Fectors Fectors	<u>OP</u> <u>OP 1</u>	12/1/1954	_	5,000	<u>Arena Off</u> <u>FWldwoodEn</u>	30.0% 75.0%	PROD PROD
EUGENE IS.187/189 EUGENE ISLAND 188	E1187 E1188	G10736 00443	<u>Fectors</u>	RI	7/1/1989 1/1/1955		5,000 5,000	<u>FWldwood En</u>	100.0% 100.0%	PROD TERMIN
EUGENE ISLAND 188 EUGENE ISLAND 188	E1188 E1189	00443 00423	<u>Fectors</u> Fectors	<u>RI</u> <u>RI</u>	12/1/1955	4/30/2010	3,750	<u>Apache</u> EWldwoodEn	100.0%	PROD
\$0 UabliKy	E1196	00802	Fechra	RI	5/1/1960	3/25/2019	3,516	Fleldwood En	50.0%	REUNO
\$0 UabliKy \$0UabliKy	<u>E1196</u> E1196	00802 G13821	<u>Fectors</u> Fectors	<u>OP</u> OP 2	5/1/1960 5/1/1960	3/25/2019 3/22/2019	3,516 1,484	<u>Eleidwood En</u> <u>Arena Off</u>	100.0% 100.0%	REUNO REUNO
\$OUabllKy	F1196	G13821	Fecha	<u>OP4</u>	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	REUNO
\$OUabliky \$OUabliky	<u>E120</u> E1207	G34286 G34301	<u>Fectors</u> Fectors	<u>RT</u> <u>RT</u>	<u>10/1/2012</u> 8/1/2012	8/19/2016 7/7/2016	3,582 5,000	<u>Castex Off</u> Apache Shelf Exp	50.0% 100.0%	REUNO REUNO
No FW asset ownership	F1208	00577	Fectors	<u>OP</u>	9/1/1955		2,500	ANKOR En	100.0%	PROD
EUGENE IS.	<u>F1211</u> F1211	G05502 G05502	Fectors Fectors	RT B OP	7/1/1983 7/1/1983		5,000 5,000	<u>FWldwoodEn</u> Chevron USA	66.7% 66.7%	<u>UNIT</u> UNIT
EUGENE IS.	FI 212	G05503	Fechra	RT B	7/1/1983		5,000	<u>EWIdwoodEn</u>	66.7%	UNIT
<u>FUGENE IS.</u> \$OLIabUKy	<u>FL 212</u> FL 216	G05503 G34303	<u>Fectors</u> Fectors	<u>OP</u> RI	7/1/1983 8/1/2012	7/7/2016	5,000 5,000	<u>Chevron USA</u> <u>Apache Shelf Exp</u>	<u>66.7%</u> 100.0%	<u>UNIT</u> REUNO
EUGENE ISLAND	FI 217	G00978	Feedera	RT	5/1/1962	3/22/2019	5,000	Arena Off	25.0%	REUNO
FUGENE IS 266	<u>FI 224</u> FI 224	G05504 G05504	<u>Fectors</u> Fectors	ORRI RT	7/1/1983 7/1/1983		5,000 5,000	<u>Castex Off</u> Castex Off	10.0% 100.0%	PROD PROD
EUGENE ISLAND	FI 227	00809	Fecha:	RT	5/1/1960	3/25/2019	5,000	<u>Castex Off</u> <u>Arena Off</u>	50.0%	REUNO
EUGENE ISLAND	FL 227 FL 227	G36745 G36745	Feether Footbar	ORRI	11/1/2019 11/1/2019		5,000	Arena Off	6.25% 4.17%	PRIMRY PRIMRY
EUGENE ISLAND	EL 246	<u>00810</u>	Fectors Fectors	ORRI OP 1	5/1/1960		5,000	<u>Arena Off</u> <u>FWldwoodEn</u>	4.17% 25.0%	<u>PRIMRY</u> <u>UNIT</u>

EC 243	G34235 Fc	ederal	RT	10/1/201	9/16/201	5,000	Apache Shelf	100.0%	RELINQ
EC 261	G00971 Fc		RT	6/1/1962		5,000	Fieldwood En	100.0%	TERMIN
EC 263	G33072 Fc		RT		5/31/201	5,000	Apache Shelf	100.0%	EXPIR
EC 264	G01880 Fe		RT	3/1/1969		5,000	Fieldwood En	100.0%	TERMIN
EC 265	G00972 Fc		RT	6/1/1962		5,000 5,000	Fieldwood En	50.0%	RELINQ
EC 270	G02045 Fc		RT		6/7/2013	2,500	Apache	70.0%	TERMIN
EC 278	G00974 Fe		RT	6/1/1962	10/3/201	5,000	Fieldwood En	50.0%	TERMIN
EC 292	G34237 Fc		RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINO
EC 293	G34238 Fc		RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
EC 294	G34239 Fc		RT			5,000	Apache Shelf	100.0%	RELINO
EC 310	G34240 Fc		RT	11/1/201	10/4/201	5,000	Apache Shelf	100.0%	RELINO
EC 328	G10638 Fc	ederal	RT	5/1/1989		5,000	Arena Off	100.0%	PROD
EC 33	G01972 Fc	ederal	OP	9/1/1970	2/15/201	1,250	Merit En	15.6%	TERMIN
EC 335	G02439 Fc	ederal	OP	8/1/1973	6/6/2015	5,000	Energy XXI	14.0%	TERMIN
EC 338	G02063 Fo	ederal	RT	2/1/1971		5,000	Anadarko US	15.7%	PROD
EC 37	G25933 Fc	ederal	RT	5/1/2004	9/27/201	2,608	Probe Res US	100.0%	TERMIN
EC 370	G33073 Fc	ederal	RT		5/31/201	5,000	Apache Shelf	100.0%	EXPIR
EC 71	G13576 Fc	ederal	RT	9/1/1992		5,000	EC Off Prop	100.0%	OPERNS
EC 9/14	G01440 Fc		RT	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EC 9/14	G01440 Fc		OP 1	4/1/1966		3,152	Fieldwood En	100.0%	PROD
El 10	G23851 Fc		RT	7/1/2002		2,303	Contango Op	50.0%	PROD
El 10	G23851 Fc		OP 2	7/1/2002		2,303	Contango Op	50.0%	PROD
El 105	00797 Fe		RT	5/1/1960	12/0/201	5,000		100.0%	TERMIN
	+ +						Fieldwood En		
El 106	G17966 FC		RT A	7/1/1997		5,000	Apache	50.0%	TERMIN
El 106	G17966 FC		RT B	7/1/1997		5,000	Apache	100.0%	TERMIN
El 107	G15241 Fc		RT	9/1/1995		5,000	Apache	75.0%	TERMIN
El 108	G03811 Fc		OP 1	6/1/1978		5,000	Fieldwood En	60.0%	TERMIN
El 108	G03811 Fc		RT A		11/22/20	5,000	Fieldwood En	60.0%	TERMIN
El 108	G03811 Fc		RT B		11/22/20	5,000	Fieldwood En	71.3%	TERMIN
El 116	G34292 Fc		RT	9/1/2012		5,000	Apache Shelf	100.0%	EXPIR
El 117	G34293 Fc	ederal	RT	10/1/201		5,000	Apache Shelf	100.0%	RELINO
El 118	G15242 Fo	ederal	RT A	7/1/1995	12/17/20	5,000	Black Elk En Off	25.0%	TERMIN
El 118	G15242 Fc	ederal	RT B	7/1/1995	12/17/20	5,000	Black Elk En Off	75.0%	TERMIN
El 119	00049 Fo	ederal	RT A	8/28/194		5,000	Fieldwood En	50.0%	PROD
El 119	00049 Fo	ederal	RT B	8/28/194		5,000	Fieldwood En	100.0%	PROD
El 125	00051 Fc	ederal	RT	8/28/194	_	5,000	Fieldwood En	100.0%	OPERNS
El 126	00052 Fe	ederal	RT	8/28/194		5,000	Fieldwood En	100.0%	PROD
El 126	00052 Fo		OP	8/28/194		5,000	Fieldwood En	75.0%	PROD
El 128	G34294 Fc		RT	10/1/201	9/16/201	3,427	Apache Shelf	100.0%	RELINQ
El 131	G33625 Fe		RT		4/30/201	5,000	Apache Shelf	100.0%	RELINQ
El 132	G33626 Fe		RT		4/30/201	5,000	Apache Shelf	100.0%	RELINQ
El 135	G34296 F6		RT		8/26/201	5,000	Apache Shelf	100.0%	RELINO
El 136	G03152 Fe		RT	7/1/1975	5/ 20/ 201	5,000	Fieldwood En	100.0%	PROD
El 156	G16353 Fo		OP		8/24/201	5,000 5,000	Black Elk En Off	100.0%	TERMIN
					0/24/201				
El 158	G01220 F6		RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
El 173	G13622 Fc		RT	7/1/1992		5,000	Fieldwood En	100.0%	PROD
El 174	G03782 Fc		RT	6/1/1978		5,000	Arena Off	100.0%	PROD
El 174	G03782 Fc		OP	6/1/1978		5,000	Arena Off	30.0%	PROD
El 175	00438 Fe		OP 1	12/1/195	-	5,000	Fieldwood En	75.0%	PROD
El 187	G10736 Fe		RT	7/1/1989		5,000	Fieldwood En	100.0%	PROD
El 188	00443 Fo		RT		4/30/201	5,000	Apache	100.0%	TERMIN
El 189	00423 Fe	ederal	RT	12/1/195	_	3,750	Fieldwood En	100.0%	PROD
El 196	00802 Fc	ederal	RT	5/1/1960		3,516	Fieldwood En	50.0%	RELINO
El 196	00802 Fe	ederal	OP	5/1/1960	3/25/201	3,516	Fieldwood En	100.0%	RELINO
El 196	G13821 Fc	ederal	OP 2	5/1/1960	3/22/201	1,484	Arena Off	100.0%	RELINQ
El 196	G13821 Fc		OP 4		3/22/201	1,484	Arena Off	100.0%	RELINQ
2 3	2.302110	o. ui				.,	5110 511	. 30.370	

$\begin{array}{lll} \textbf{Casse2209333948} & \textbf{Discounseent 11.08258} & \textbf{Filide Idinity NSSB} \textbf{Door 03212222} \textbf{1} & \textbf{Flagge22900} \textbf{00} \textbf{17883} \\ & & \textbf{Exhibit} \end{array}$

El 20		G34286	Federal	RT	10/1/201	8/19/201	3,582	Castex Off	50.0%	RELINO
El 207		G34301	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf	100.0%	RELINQ
El 208		00577	Federal	OP	9/1/1955		2,500	ANKOR En	100.0%	PROD
EUGENE ISIAND224/266	El 211 _{El}	G05502	Federa	RT _{OP 2}	7 ₅ /1/19 <mark>83</mark>		5,000	Chevron USA _{Fleldwood En}	66.7 _{75.0} %	UNIT
El 211		G05502	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
El 212		G05503	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	UNIT
El 212		G05503	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
El 216		G34303	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf	100.0%	RELINO
El 217		G00978	Federal	RT	5/1/1962	3/22/201	5,000	Arena Off	25.0%	RELINQ
El 224		G05504	Federal	ORRI	7/1/1983		5,000	Castex Off	10.0	PROD
El 224		G05504	Federal	RT	7/1/1983		5,000	Castex Off	100.0%	PROD
El 227		00809	Federal	RT	5/1/1960	3/25/201	5,000	Arena Off	50.0%	RELINQ
El 227		G36745	Federal	ORRI	11/1/201		5,000	Arena Off	6.25%	PRIMARY
El 227		G36745	Federal	ORRI	11/1/201		5,000	Arena Off	4.17%	PRIMARY
El 246		00810	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
El 246		00810	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
FUGENE ISIAND224/266	El <u>El</u> 246	00810	Federa	RT	5/1/1960		5,000	Fteldwood En	75.0%	UNIT
EUGENE ISIAND224/266	El <u>El</u> 246	00810	Federa	ORRI	5/1/1960	-	5,000	Sanare En Part	6.3%	UNIT
EUGENE ISLAND 255 EUGENE ISLAND 255	EI 255 EI 255	G01958 G01958	Federa	RT OP 3	1/1/1970 1/1/1970		2,500	Cox Op Cox Op	2.0% 77.2%	PROD PROD
EUGENE ISIAND255	EI 255	G01958	Federa Federa	OP 3	1/1/1970		2,500	Cox Op	38.6%	PROD
\$OLWbliky	El <u>El</u> 266	00811	Federa	OP 1	5/1/1960		5,000	Fteldwood En	25.0%	UNIT
\$OLWbliky	El <u>EI</u> 266	00811	Federa	OP 2	5/1/1960		5,000	FileIdwood En	75.0%	UNIT
\$OLWbHKy	El <u>El</u> 266	00811	Federa	RT	5/1/1960		5,000	Fileldwood En	75.0%	UNIT
<u>\$OLWbIIKy</u>	El <u>El</u> 267	00812	Federa	OP	5/1/1960		5,000	Fteldwood En	25.0%	UNIT
\$OLWbUKy	El <u>El</u> 267	00812	Federa	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
<u>\$OLWbIIKy</u>	El <u>El</u> 267	00812	Federa	RT	5/1/1960		5,000	Ftleldwood En	75.0%	UNIT
\$OLWbHKy	El <u>EL</u> 269	00813	Federa	OP 1	5/1/1960		5,000	Fteldwood En	25.0%	UNIT
<u>\$OLWbUKy</u>	El <u>El</u> 269	00813	Federa	OP 2	5/1/1960		5,000	Ftieldwood En	75.0%	UNIT
<u>\$OLWbIIKy</u>	El <u>El</u> 269	00813	Federa	RT	5/1/1960		5,000	Ftieldwood En	75.0%	UNIT
\$OUabHKy	EI 280	G23876	Federa	RT	5/1/2002		5,000	EneFtgy XXI <u>%KI</u> GOM	18.8%	TERMIN
\$0.1 WhIIKy	EI 281	G09591	Federa	RT OD 1	5/1/1988	7/5/2016	5,000	Bennu O&G	90.5%	TERMIN
\$OLWbliky	EI 281 EI 281	G09591 G09591	Federa	OP 1 OP 2	5/1/1988 5/1/1988	7/5/2016 7/5/2016	5,000	Bennu <u>Q</u>	45.3% 45.3%	TERMIN TERMIN
\$OLWbliky	El 281	G09591 G09591	Federa Federa	OP 3	5/1/1988	7/5/2016	5,000	Bennu <u>©</u>	45.3%	TERMIN
\$OLWbliky	EI 282	G09592	Federa	RT	6/1/1988		5,000	Apache	75.0%	TERMIN
\$OLWbliky	EI 282	G09592	Federa	OP 1	6/1/1988		5,000	Apache	75.0%	TERMIN
\$OLWbHKy	EI 282	G09592	Federa	OP 2	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$OUabHKy	EI 29	G34287	Federa	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	50.0%	RELINO _R
FUGENE IS 307	EI 307	G02110	Federa	OP	2/1/1971	11/4/2019	2,500	Fileldwood En Off	25.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS 312	EI 312	G22679	Federa	RT	6/1/2001	8/7/2020	5,000	Fileldwood En	100.0%	TERMIN
SOUTH MARSH IS, 142 / EUGENE IS 312	EI 312	G22679	Federa	ORRI	6/1/2001	8/7/2020	5,000	Ftleldwood En	8.3 <u>&3</u> %	TERMIN
<u>\$OLWbliky</u>	EI 313	G02608	Federa	RT	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
<u>\$OLWbIIKy</u>	EI 313	G02608	Federa	OP 1	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
<u>\$OLWbIIKy</u>	EI 313	G02608	Federa	OP 2	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federa	RT	8/1/1974		2,500	Ftleldwood En	50.0%	SOP TERMI
EUGENE IS. 315/316/329	El <u>E1</u> 315	G02112	Federa	OP	8/1/1974		2,500	F [†] leldwood En	50.0%	SOP _{TERMI}
EUGENE IS. 315/316/329	El <u>E1</u> 315	G24912	Federa	RT	5/1/2003		2,500	Ftieldwood En	100.0%	PROD
<u>FUGENE IS.</u> 315/316/329	E1 <u>E1</u> 316	G05040	Federa	RT	4/1/1982		5,000	Fileldwood En	100.0%	PROD
<u>FUGENE IS</u> <u>315/316/329</u>	El <u>E1</u> 329	G02912	Federa	RT	12/1/1974		5,000	Ftleldwood En	100.0%	SOP _{TERMI}
EUGENE IS. 330	El <u>E1</u> 330	G02115	Federa	Contractual	1/1/1971		5,000	Fileldwood En	63.0%	UNIT
FUGENE IS. 330	El <u>E1</u> 330	G02115	Federa	OP7	1/1/1971		5,000	F [†] leldwood En	47.0%	UNIT
EUGENE IS 330	El <u>E1</u> 330	G02115	Federa	OP 6	1/1/1971		5,000	Ftleldwood En	47.0%	UNIT
EUGENE IS 330	El <u>E1</u> 330	G02115 G02115	Federa	OP5 OP4	1/1/1971 1/1/1971		5,000	Fteldwood En	47.0% 47.0%	UNIT
EUGENE IS 330	El <u>E1</u> 330 El <u>E1</u> 330	G02115 G02115	Federa	OP 3	1/1/19/1		5,000	Ftleldwood En	47.0%	UNIT
EUGENE IS. 330	L1 <u>E1</u> 330	G02115	reueral	OP 2	1/1/1971		5,000	i ileiawoog EII	47.0%	UNIT

	El <u>E1</u> 330		Federa					Fileldwood En		
FUGENE IS: 330	El <u>E1</u> 330	G02115	Federa	RT	1/1/1971		5,000	FileIdwood En	42.0%	UNIT
EUGENE IS. 330	E1330	G02115	<u>Federa</u>	RI	1/1/1971		5,000	<u>Fleldwood En</u>	23.0%	UNIT
EUGENE IS. 330 EUGENE IS. 330	E1330 E1330	G02115 G02115	<u>Federa</u> <u>Federa</u>	<u>OP 7</u> OP 6	<u>1/1/1971</u> <u>1/1/1971</u>		5,000 5,000	<u>Eleldwood En</u> <u>Eleldwood En</u>	23.0% 23.0%	<u>UNIT</u> UNIT
EUGENE IS, 330 EUGENE IS, 330	E1330 E1330	G02115 G02115	<u>Federa</u> <u>Federa</u>	OP5 OP4	<u>1/1/1971</u> 1/1/1971		5,000 5,000	Eleldwood En Eleldwood En	23.0% 23.0%	<u>UNIT</u> UNIT
EUGENE IS. 330 EUGENE IS. 330	E1330 E1330	G02115 G02115	<u>Federa</u> Federa	<u>OP 3</u> ΩP 2	1/1/1971 1/1/1971		5,000 5,000	Eleidwood En Eleidwood En	23.0% 23.0%	<u>UNIT</u> UNIT
EUGENE IS. 333/334	El <u>E1</u> 333	G02317	Federa	RT	2/1/1973	8/29/2020	5,000	Fileldwood En	100.0%	PROD _{TER}
EUGENE IS. 333/334	El <u>E1</u> 334	G15263	Federa	RT	7/1/1995	8/29/2020	5,000	Fileldwood En	100.0%	PROD _{TER}
EUGENE IS. 337	El <u>E1</u> 337	G03332	Federa	RT	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	El <u>E1</u> 337	G3332	Federa	ORRI	3/1/1976			Fteldwood En	0.1%	UNIT
EUGENE IS. 337	El <u>E1</u> 337	G03332	Federa	OP4	3/1/1976		5,000	Fteldwood En	98.0%	UNIT
EUGENE IS. 337	El _{E1} 337	G03332	Federa	OP 1	3/1/1976		5,000	Ftieldwood En	100.0%	UNIT
EUGENE IS. 337	El <u>E1</u> 337	G03332	Federa	OP 3	3/1/1976		5,000	Fteldwood En	100.0%	UNIT
EUGENE IS. 342/343	<u>El<u></u><u>€1</u>342</u>	G02319	Federa	$RT\underline{\underline{A}}$	2/1/1973		5,000	Frieldwood En	50.0%	SOP _{TERMI}
EUGENE IS. 342/343	<u>E</u> 1 <u>€1</u> 342	G02319	Federa	RT B	2/1/1973		5,000	F <mark>t</mark> ieldwood En	75.0%	SOP _{TERMI}
EUGENE IS. 342/343	El <u>E1</u> 342	G02319	Federa	OP 1	2/1/1973		5,000	Ft jeldwood En	75.0%	SOP _{TERMI} N
FUGENE IS. 342/343	<u>El</u> <u>E1</u> 342	G02319	Federa	OP 2	2/1/1973		5,000	Fr <u>i</u> eldwood En	61.8%	SOP _{TERMI}
<u>FUGENE IS. 345/346</u>	El <u>E1</u> 345	G21647	Federa	RT	7/1/2000	8/21/2019	5,000	F [†] ieldwood En	50.0%	TERMIN
EUGENE IS. 345/346	El <u>E1</u> 346	G14482	Federa	RT	6/1/1994		5,000	Arena Off	100.0%	PROD
EUGENE 1S. 353/354	El <u>E1</u> 353	G03783	Federa	OP	6/1/1978	8/26/2020	5,000	COX Op <u>FleIdwood En</u>	100.0%	PROD _{TER}
EUGENE IS. 337	El <u>E1</u> 354	G10752	Federa	RT	5/1/1989		5,000	F [†] leldwood En	100.0%	PROD
FUGENE IS: 337	El <u>E1</u> 354	G10752	Federa	OP	5/1/1989		5,000	F <mark>f</mark> ieldwood En	67.0%	PROD
EUGENE IS. 353/354	El <u>E1</u> 361	G02324	Federa	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS.53	El _{E1} 53	00479	Federa	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS.53	El <u>E1</u> 53	00479	Federa	OP	12/1/1954		5,000	EnVen En Vent	100.0%	PROD
EUGENE ISIAND57/58	El <u>E1</u> 57	G02601	Federa	OP2	5/1/1974	3/27/2020	5,000	ANKOR En _{Talos}	31.7%	TERMIN
EUGENE_ISIAND57/58	El <u>E1</u> 57	G02601	Federa	OP4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
\$0 UabliKy	El <u>E1</u> 88	G10721	Federa	OP	7/1/1989	2/22/2016	5,000	Ft eldwood En	75.0%	TERMIN
EUGENE ISIAND88/89/90/93/94/ 95 EUGENE	El <u>E1</u> 89	00044	Federa	OP	8/28/1945	2/22/2016	5,000	Ft jeldwood En	75.0%	TERMIN
ISIAND88/89/90/93/94/ 95	El <u>E1</u> 89	00044	Federa	OP2	8/28/1945	2/22/2016	5,000	Fileldwood En	75.0%	TERMIN
No FW asset ownership	El _{E1} 90	00229	Federa	OP	11/19/1948	2/22/2016	1,250	Fteldwood En	75.0%	TERMIN
\$0.UabllKy	El <u>E1</u> 93	00228	Federa	OP	11/19/1948	2/22/2016	2,500	FileIdwood En	75.0%	TERMIN
\$0.UabllKy	El _{E1} 94	G05488	Federa	OP	7/1/1983	2/22/2016	5,000	Ftieldwood En	75.0%	TERMIN
\$0 UabliKy	El <u>E1</u> 95	00046	Federa	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$OUabHKy	EW525	G33704	Federa	RT	7/1/2010	6/19/2015	2,420	Apache Shelf Exp	46.9%	RELINO _R
<u>\$OUabUKy</u>	EW526	G33134	Federa	RT	6/1/2009	5/31/2014	3,517	Apache Shelf Exp	100.0%	e <mark>X</mark> kpir
\$OUabUKy	EW781	G33137	Federa	RT	6/1/2009	5/31/2014		309 Apache Shelf Exp	100.0%	e <mark>X</mark> kpir
EWING BANK 826/782/ SOUTH TIMBAUFR291	EW782	G31470	Federa	RT	12/1/2007		1,093	Figeldwood En	100.0%	PROD
\$OUabUKy	EW789	G33139	Federa	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%	RELINO _R
FWING BANK 826/782/ SOUTH TIMBAUFR291	EW826	G05800	Federa	RT	7/1/1983		5,760	BP <u>E</u> €&P	100.0%	PROD
\$OUabIIKy	EW905	G34415	Federa	RT	8/1/2012	7/7/2016	1,007	Apache Shelf Exp	100.0%	RELINO _E
\$OUabUKy	EW906	G33708	Federa	RT	6/1/2010	4/7/2016	1,084	Apache Shelf Exp	100.0%	RELINO _E
<u>\$OUablIKy</u>	EW949	G34877	Federa	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%	RELINO _R
<u>\$OUabUKy</u>	EW950	G33709	Federa	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%	RELINO _R
\$0 UabliKy	FM 411	G08361	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> <u>k</u> pir
\$0.UabliKy	FM 412	G08362	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	e <mark>X</mark> <u>k</u> pir
\$0 UabliKy	FM 455	G08363	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%	e <mark>X</mark> <u>k</u> pir
\$0.UabllKy	FM 456	G08364	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> kpir
\$0.UabllKy	FM 499	G08365	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> kpir
\$0-UabliKy	FM 500	G08366	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	e <mark>X</mark> kpir
\$0.UabliKy	FM 543	G08367	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> kpir
\$0.UabllKy	FM 587	G08368	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> kpir
GALVESTON 151	GA 151	G15740	Federa	RT	11/1/1995	4/12/2016	4,804	F <mark>t</mark> jeldwood En	33.3%	TERMIN
HIGH IS. 179 /GA 180	GA 180	G03228	Federa	RT	9/1/1975		5,760	Fileldwood En	100.0%	UNIT

HIGH ISLAND 179	GA 192	G03229	Federa	CONT	9/1/1975		5,760	Arena Off	90.0%		UNIT
GALVESTON 210	GA 210	G25524	Federa		12/1/2003		5,760	FileIdwood En	83.3%		PROD
GALVESTON 210	GA 210	G25524	Federa		12/1/2003		5,760	FileIdwood En	66.7%		PROD
GALVESTON 210	GA 210	G25524	Federa		12/1/2003		5,760	FileIdwood En	66.7%		PROD
GALVESTON 210	GA 210	G25524	Federa	OP	12/1/2003		5,760	F leldwood En	83.3%		PROD
\$OUabUKy	GA 343	G06105	Federa	RT	10/1/1983 1	1/19/2014	5,760	Black Elk En Off Op	12.5%		TERMIN
\$OUabHKy	GA 343	G06105	Federa	OP	10/1/1983 1	1/19/2014	5,760	Black Elk En Off Op	37.5%		TERMIN
\$OUabHKy	GB85	G34515	Federa	RT	8/1/2012	7/7/2016	4,450	Apache Shelf Exp	100.0%	R	ELINO _E
<u>\$OUabUKy</u>	GI 104	G33671	Federa	RT	7/1/2010 6	6/10/2015	5,000	Apache Shelf Exp	46.9%	R	ELINO _R
GRAND ISLE 110/116	GI 110	G13943	Federa	RT	8/1/1993		5,000	Fteldwood En	50.0%		UNIT
GRAND ISLE 110/116	GI116	G13944	Federa	RT	7/1/1993		5,000	Fteldwood En	50.0%		UNIT
\$OUabUKy	GI 117	G32232	Federa	RT	8/1/2008 7	7/31/2013	4,540	Apache	100.0%		e <mark>X</mark> kpir
GRAND ISLE 43)G132- 52/WD67-71,94-96)	GI 32	00174	Federa	RT	7/17/1948		2,500	BP E&P GOMSheg	75.0%		UNIT
GRAND ISLE 43)G132= 52/WD67-71,94-96)	GI 32	00174	Federa	OP <u>-2</u>	7/17/1948		2,500	BP E&P _{GOMSheg}	37.5%		UNIT
GI 32		G01580	Federal	RT	7/1/1967 3/	/15/201	2,500	BP Am Prod	75.0%		TERMIN
GI 32		G01580	Federal	OP	7/1/1967 3,	/15/201	2,500	BP Am Prod	37.5%		TERMIN
GI 33		G04002	Federal	RT	3/1/1979 2/	/24/201	5,000	Fieldwood En	100.0%		RELINO
GI 39		00126	Federal	RT	4/21/194		2,500	BP E&P	75.0%		TINU
GI 39		00126	Federal	OP	4/21/194		2,500	BP E&P	37.5%		TINU
GI 39		00127	Federal	RT	4/21/194		2,500	BP E&P	75.0%		TINU
GI 39		00127	Federal	OP	4/21/194		2,500	BP E&P	37.5%		TINU
GI 40		00128	Federal	RT	4/21/194		5,000	BP E&P	75.0%		TINU
GI 40		00128	Federal	OP	4/21/194		5,000	BP E&P	37.5%		TINU
GI-41		00129	Federal	RT	4/21/194		2,500	BP E&P	75.0%		TINU
GI 41		00129	Federal	OP	4/21/194		2.500	BP E&P	37.5%		UNIT
GI 41		00130	Federal	RT	4/21/194		2,500	BP E&P	75.0%		TINU
GI 41		00130	Federal	OP	4/21/194		2,500	BP E&P	37.5%	1	UNIT
GI 42		00131	Federal	RT	4/21/194		5,000	BP E&P	75.0%		UNIT
GI 43		00175	Federal	RT	7/17/194 -	_	5,000	GOM Shelf	75.0%	-	UNIT
GI 43		00175	Federal	OP	7/17/194 -	_	5,000	GOM Shelf	37.5%		UNIT
GI 44		00176	Federal	RT	7/17/194		2,500	BP E&P	75.0%		UNIT
GI 44		00176	Federal	OP	7/17/194		2.500	BP E&P	37.5%	-	UNIT
GI 46		00173	Federal	RT	4/21/194		5,000	BP E&P	75.0%	-	UNIT
GI 46		00132	Federal	OP	4/21/194		5,000 5,000	BP E&P	37.5%	-	UNIT
GI 47		00132	Federal	RT	4/21/194		5,000 5,000	BP E&P	75.0%	_	UNIT
GI 47		00133		OP	4/21/194			BP E&P	37.5%	-	UNIT
			Federal Federal				5,000			-	
GI 48			Federal		4/21/194		5,000	BP E&P	75.0%	-	TINIT
GI 48			Federal	OP	4/21/194		5,000	BP E&P	37.5%	_	UNIT
GI 52			Federal	RT	7/17/194		2,500	BP E&P	75.0%	_	UNIT
GI 52			Federal	OP	7/17/194	14.0.10.04	2,500	BP E&P	50.0%	_	UNIT
GI 54			Federal	RT	7/1/2005 2/		5,000	Fieldwood En	50.0%		TERMIN
GI 76			Federal	RT	10/1/197 9/		5,000	Fieldwood En	95.8%		RELINO
GI 90			Federal	RT	3/1/1979 4/		5,000	BP E&P	100.0%		TERMIN
GI 90			Federal	OP 1	3/1/1979 4/		5,000	BP E&P	100.0%		TERMIN
GI 90			Federal	OP 2	3/1/1979 4/		5,000	BP E&P	50.0%		TERMIN
GI 90			Federa	OP 4	3/1/1979 4/		5,000	BP E&P	50.0%		TERMIN
GI 90			Federal	OP 5	3/1/1979 4/		5,000	BP E&P	100.0%		TERMIN
GI 90			Federal	OP 6	3/1/1979 4/		5,000	BP E&P	100.0%	_	TERMIN
GI 93			Federal	RT	5/1/1974 1:		5,000	BP E&P	100.0%	_	TERMIN
GI 93			Federal	OP	5/1/1974		5,000	BP E&P	100.0%		TERMIN
GI 94		G02163	Federal	RT	11/1/197 7/	/27/20 1	4,540	BP E&P	100.0%		RELINQ
GI 94		G02163	Federal	OP	11/1/197 7/	/27/201	4,540	BP E&P	100.0%		RELINQ
GI 98		G34354	Federal	RT	8/1/2012 7/	/7/2 016	5,000	Apache Shelf	100.0%		RELINQ
HI 110		G02353	Federal	RT	8/1/1973 5,	/31/201	5,760	W & T Off	20.0%		TERMIN
HI 111		G02354	Federal	RT	8/1/1973 4 /	/30/201	5,760	W & T Off	20.0%		TERMIN
HI 114	,	G32747	Federal	RT	12/1/200 1	1/30/20	5,760	Apache Shelf	100.0%		EXPIR
HI 116			Federal	RT	10/1/198 2/		5,760	Castex Off	100.0%		TERMIN
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HI 129	G01848	Federal	RT	6/1/1968	5,760	Fieldwood En	90.0%	PROD
HI 129	G01848		ORRI	6/1/1968	0,700	Fieldwood En	10.4%	PROD
HI 132	G32748		RT	12/1/200 11/30/20	5,760	Apache Shelf	100.0%	EXPIR
HI 140	00518		OP	1/1/1955 2/10/201	5,760 5,760	Black Elk En Off	50.0%	TERMIN
HI 163	G22236		RT	12/1/200 5/31/201	5,760 5,760	Fieldwood En	70.0%	TERMIN
HI 176	G06164		OPRTS	10/1/198 12/1/200	5,760	Apache	49.5%	TERMIN
HI 179	G03236		RT	9/1/1975	5,760	Cox Op	100.0%	UNIT
HI 193	G03237		CONT	9/1/1975	5,760	Arena Off	90.0%	UNIT
HI 194	G06166	Federal	RT	10/1/198 7/21/201	5,760	Apache	100.0%	TERMIN
HI 194	G06166		OP	10/1/198 7/21/201	5,760	Apache	45.0%	TERMIN
HI 201	G23199	Federal	OP	12/1/200 10/5/201	5,760	Apache Shelf	37.6%	TERMIN
HI 206	G20660	Federal	RT	1/1/1999	5,760	Fieldwood En	100.0%	PROD
HI 45	G12564	Federal	RT	10/1/199 3/8/2015	4,367	Fieldwood En	16.7%	TERMIN
HI 45	G12564	Federal	OP 1	10/1/199 3/8/2015	4,367	Fieldwood En	15.0%	TERMIN
HI 45	G12564	Federal	OP 2	10/1/199 3/8/2015	4,367	Fieldwood En	33.3%	TERMIN
HI 52		Federal	RT	1/1/1955 9/24/201	1,440	SandRidge En	75.0%	TERMIN
HI 52		Federal	RT	1/1/1955 9/24/201	1,440	Apache	75.0%	TERMIN
HI 52		Federal	RT	1/1/1955 9/24/201	1,440	Apache	75.0%	TERMIN
HI 53		Federal	RT	1/1/1955 9/24/201	1,440	Phoenix Exp	75.0%	TERMIN
HI 53		Federal	RT	4/1/1960 9/24/201	1,440	Apache	75.0%	TERMIN
HI A-133	G32760		RT RT	11/1/200 10/31/20	1,440 5,760	Apache	75.0% 100.0%	EXPIR
HI A-145	G32761		RT	11/1/200 10/31/20	5,760	Apache	100.0%	EXPIR
HI A-146	G32762		RT	11/1/200 10/31/20	5,760	Apache Shelf	100.0%	EXPIR
HI A-148	G32763		RT	11/1/200 10/31/20	5,760	Apache	100.0%	EXPIR
HI A-160	G32764		RT	11/1/200 10/31/20	5,760	Apache	100.0%	EXPIR
HI A-171	G30679		RT	12/1/200 8/9/2014	5,760	Walter O&G	33.3%	TERMIN
HI A-326	G32777	Federal	RT	11/1/200 10/31/20	5,760	Apache	100.0%	EXPIR
HI A-334	G02423	Federal	RT	8/1/1973 2/27/201	5,760	Fieldwood En	38.9%	TERMIN
HI A-341	G25605	Federal	RT	12/1/200	5,760	Fieldwood En	60.0%	PROD
HI A-350	G02428	Federal	RT	8/1/1973 7/24/201	4,345	Apache	100.0%	RELINQ
HI A360	G34677	Federal	RT	3/1/2013 2/18/201	5,760	Apache Shelf	100.0%	RELINQ
HI A361	G34678	Federal	RT	3/1/2013 2/24/201	5,760	Fieldwood En	100.0%	RELINQ
HI A363	G33413		RT	10/1/200 9/30/201	5,760	Apache Shelf	100.0%	EXPIR
HI A-365	G02750		RT	7/1/1974	5,760	Fieldwood En	53.1%	PROD
HI A-376	G02754		OP 1	7/1/1974	5,760	Fieldwood En	100.0%	PROD
HI A-376	G02754		RT	7/1/1974	5,760	Fieldwood En	44.4%	PROD
HI A-376	G2754		ORRI	7/1/1974	3,700	Fieldwood En	1.2%	PROD
		Federal	ORRI	7/1/1974		Fieldwood En	6.0%	PROD
HI A-376					F 7/0			
HI A-382	G02757		RT	7/1/1974	5,760	Fieldwood En	72.4%	PROD
HI A406	G32767		RT	11/1/200 10/31/20	5,760	Apache	100.0%	EXPIR
HI A430	G33412		RT	10/1/200 9/30/201	5,760	Apache Shelf	100.0%	EXPIR
HI A442	G11383		OP	11/1/198 3/27/201	5,760	Northstar Off	22.7%	TERMIN
HI A454	G32769		RT	11/1/200 10/31/20	5,760	Apache	100.0%	EXPIR
HI A457	G32770	Federal	RT	11/1/200 10/31/20	5,760	Apache	100.0%	EXPIR
HI A-474	G02366	Federal	RT	8/1/1973 2/28/201	5,760	McMoRan O&G	10.0%	TERMIN
HI A-475	G02367	Federal	CONT	8/1/1973 12/25/19	5,760	CNG Prod	10.0%	TERMIN
HI A-489	G02372	Federal	RT	8/1/1973 2/28/201	5,760	McMoRan O&G	8.5%	TERMIN
HI A537	G02698	Federal	CONT	5/29/197 11/2/201		McMoRan O&G		TERMIN
HI A545	G17199	Federal	OP	1/1/1997 6/30/201	5,760	Fieldwood En	60.0%	TERMIN
HI A-572	G02392		RT	8/1/1973 5/18/200	5,760	Apache	72.4%	TERMIN
HI A-573	G02393		RT	8/1/1973	5,760	Fieldwood En	72.4%	PROD
HI A-581	G18959		CONT	8/27/199 7/1/2005	,,,,,,	Cox Op	24.7%	TERMIN
HI A582	G02719		RT	7/1/1974	5,760	Cox Op	24.7%	PROD
HI A-582	G02717		OP 1	7/1/1974	5,760 5,760	Cox Op	15.5%	PROD
HI A-595	G02717		RT	7/1/1974	5,760	Fieldwood En	72.4%	PROD
	G02721		RT	7/1/1974	5,760	Fieldwood En		PROD
HI A-596							72.4%	
MC 108	G09777	reueral	RT	7/1/1988	5,760	BP E&P	75.2%	PROD

MC 108	G09777	Federal	OP	7/1/1988	5,760	BP E&P	75.2%	PROD
MC 110	G18192		RT	8/1/1997	5,760 5,760	Fieldwood En	50.0%	PROD
MC 110	G18192		ORRI	8/1/1997	5,700	Fieldwood En	3.9%	PROD
					4 4 4 E			
MC 21	G28351		ORRI	7/1/1995	4,445	ANKOR En	3.0%	PROD
MC 311	G02968	Fed	RT	12/1/197	5,760	Fieldwood En	100.0%	PROD
MC 65	G21742	Fed	RT	6/1/2000	5,760	ANKOR En	100.0%	PROD
MC 65	G21742	Fed	OR	6/1/2000		ANKOR En	13.0%	PROD
MI 486	MF885	SL -	₩	10/5/198 <mark>9/1/2019</mark>	1,440	Fieldwood	100.0%	EXPIRED
MI 487	MF-	SL -	₩	10/5/198 –	1,305	Fieldwood	100.0%	SI
MI 518	G05169	Fed	RT	1/1/1983 9/30/201	5,675	BP E&P	100.0%	TERMIN
MI 518	MF805	SL -	₩	10/2/197 9/1/2019	85	Fieldwood	100.0%	EXPIRED
MI 519	MF-	SL -	₩	2/6/1979 –	739	Fieldwood	100.0%	SI
MI 622	G05000	Fed	RT	4/1/1982 8/23/201	5,760	BP E&P	81.0%	TERMIN
MI 622	G05000	Fed	OP	4/1/1982 8/23/201	5,760	BP E&P	37.5%	TERMIN
MI 623	G03088	Fed	RT	4/1/1975 8/23/201	5,760 5,760	BP E&P	81.0%	TERMIN
MI 623	G03088	Fed	OP	4/1/1975 8/23/201	5,760 5,760	BP E&P	37.5%	TERMIN
MI 635	G06043	Fed	RT	10/1/198 8/23/201	5,760	BP E&P	81.0%	TERMIN
MI 635	G06043	Fed	OP	10/1/198 8/23/201	5,760	BP E&P	37.5%	TERMIN
MI 636	G34670	Fed	RT	4/1/2013 3/25/201	5,760	Apache Shelf	100.0%	RELINQ
MI 652	G34022	Fed	RT	2/1/2012 1/31/201	5,760	Apache Shelf	100.0%	EXPIR
MI 681	G04703	Fed	RT	9/1/1981 2/25/201	5,760	Fieldwood En	100.0%	TERMIN
MI 685	G04548	Fed	RT	1/1/1981 12/22/20	5,760	EOG Res	50.0%	TERMIN
MI 685	G04548	Fed	OP	1/1/1981 12/22/20	5,760	EOG Res	2.5%	TERMIN
MI 703	G03733	Fed	RT	6/1/1978 2/26/201	5,760	Fieldwood En	100.0%	TERMIN
MI 703	G03733	Fed	OP	6/1/1978 2/26/201	5,760	Fieldwood En	100.0%	TERMIN
MI 703	G03733	Fed	OP	6/1/1978 2/26/201	5,760	Fieldwood En	100.0%	TERMIN
MI 772	MF933	SL-	₩	2/7/1989 1/1/2017	704	Fieldwood	100.0%	TERMINAT
MO 820	G34403	Fed	RT	8/1/2012 7/7/2016	3,347	Apache Shelf	100.0%	RELINQ
MO 821	G05058	Fed	RT	4/1/1982 9/19/201	4,028	Fieldwood En	100.0%	TERMIN
MO 821	EOF	-AL	₩	8/14/198 1/1/2019	2,511	Fieldwood	100.0%	TERMINAT
MO 826	G26176	Fed	RT	7/1/2004	2,311 1,430	Fieldwood En	75.0%	PROD
MO 871	G32272	Fed	RT	8/1/2008 7/31/201	5,760	Apache	100.0%	EXPIR
MO 913	G33131	Fed	RT	6/1/2009 5/31/201	5,760	Apache Shelf	75.0%	EXPIR
MO 914	G33132	Fed	RT	6/1/2009 5/31/201	5,760	Apache Shelf	75.0%	EXPIR
MP 120	G3197	Fed	OR	7/1/1975		Arena Off	2.0%	PROD
MP 120	G03197	Fed		5/28/197		Arena Off	2.0%	PROD
MP 134	G34375	Fed	RT	10/1/201 9/16/201	4,995	Apache Shelf	100.0%	RELINQ
MP 135	G34376	Fed	RT	10/1/201 9/16/201	4,995	Apache Shelf	100.0%	RELINQ
MP 136	G34377	Fed	RT	10/1/201 9/16/201	4,995	Apache Shelf	100.0%	RELINO
MP 137	G34378		RT	10/1/201 9/16/201	4,995	Apache Shelf	100.0%	RELINQ
MP 140	G02193		RT	10/1/197	4,995	Fieldwood En	65.0%	PROD
MP 143	G34380		RT	10/1/201 9/16/201	4,995	Apache Shelf	100.0%	RELINO
MP 146	G34860		RT	7/1/2013 6/21/201	4,561	Apache Shelf	75.0%	RELINQ
MP 147	G34861		RT	7/1/2013 6/21/201	4,561	Apache Shelf	75.0%	RELINQ
MP 148	G34381		RT	11/1/201 10/4/201	5,000	Apache Shelf	100.0%	RELINQ
				11/1/201 10/4/201 11/1/201 10/4/201		•		_
MP 149	G34382		RT		5,000	Apache Shelf	100.0%	RELINO
MP 150	G34862		RT	7/1/2013 6/21/201	5,000	Apache Shelf	75.0%	RELINO
MP 152	G01966		RT	1/1/1970	4,978	Fieldwood En	50.0%	UNIT
MP 152	G01966		OP	1/1/1970	4,978	Fieldwood En	75.0%	UNIT
MP 153	G01967		RT	1/1/1970	5,000	Fieldwood En	50.0%	UNIT
MP 153	G01967		OP	1/1/1970	5,000	Fieldwood En	75.0%	UNIT
MP 166	G26152	Federal	RT	7/1/2004 11/3/201	4,995	Fieldwood En	100.0%	TERMIN
MP 175	G08753	Federal	OP	8/1/1987	4,995	Tana Exp	21.2%	TERMIN
MP 255	G07825	Federal	RT	8/1/1985 3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
MP 259		Federal	RT	9/1/1985 7/11/202	4,995	Fieldwood En	56.9%	UNIT
1711 207								
				9/1/1985 7/11/202	4,995	Fieldwood Fn	56.9%	TINU
MP 260 MP 270	G07828 G22812	Federal	RT ORRI	9/1/1985 7/11/202 7/1/2001	4,995 4,995	Fieldwood En Castex Off	56.9% 1.0%	UNIT UNIT

MP 271	G34388 F	ederal	RT	10/1/201 9/30/20	1 4 ,995	Apache Shelf	100.0%	EXPIR
MP 272	G34865 F		RT	7/1/2013 6/21/20		Apache Shelf	75.0%	RELINQ
MP 273	G33690 F		RT	7/1/2010	4,995	Castex Off	37.5%	UNIT
MP 274	G33691 F		RT	7/1/2010 6/30/20		Castex Off	37.5%	EXPIR
MP 275	G15395		RT	9/1/1995	4,995	Fieldwood En	100.0%	PROD
MP 275	G15395 F		ORRI	9/1/1995	1,770	Fieldwood En	8.3%	PROD
MP 281	G10910 F		RT	7/1/1989	4,995	EnVen En Vent	50.0%	PROD
MP 281	G10910 F		OP	7/1/1989	4,995	EnVen En Vent	30.0%	PROD
MP 281	G10910 F		ORRI	7/1/1989	1,770	EnVen En Vent	3.1%	PROD
MP 289	G01666 F		RT	7/1/1967	4,561	Fieldwood En	100.0%	PROD
MP 290	G34866 F		RT	7/1/2013 6/21/20		Apache Shelf	75.0%	RELINQ
MP 290	G01667 F		RT	7/1/1967 11/22/2		Apache Apache	100.0%	TERMIN
MP 291	G34391 F		RT	11/1/201 10/31/2		Apache Shelf	100.0%	EXPIR
MP 292	G34371		RT	11/1/201 10/31/2		Apache Shelf	100.0%	RELINQ
MP 293	G34393 F		RT	11/1/201 10/4/20 11/1/201 10/31/2		Apache Shelf	100.0%	EXPIR
MP 294	G343731		RT	11/1/201 10/4/20		Apache Shelf	100.0%	RELINO
MP 295	G32263 F		CONT	8/1/2008 7/31/20		Fieldwood En	37.5%	TERMIN
MP 296	G01673 F		RT	6/1/1967	4,561	GOM Shelf	50.0%	UNIT
MP 296	G01673 F		P	6/1/1967	4,561	GOM Shelf	25.0%	UNIT
MP 297	G34395		RT	0/1/190/ 11/1/201 10/4/2 0		Apache Shelf	25.0% 100.0%	RELINQ
MP 300	G01317 F		RT OP	6/1/1962	4,561	Cantium	100.0%	UNIT
MP 301	G04486 F		OP 1	0/1/1902 11/1/198 8/23/2 0		Walter O&G	10.4%	TERMIN
MP 301			OP 2	11/1/198 8/23/20	- 7	Walter 0&G	6.3%	TERMIN
	G04486 F			11/1/198 8/23/20				
MP 301	G04486 F		OP 3	11/1/198 8/23/20		Walter 0&G	10.4%	TERMIN
MP 301	G04486 F		RT			Walter O&G	100.0%	TERMIN
MP 302	G32264 F		RT OD 1	7/1/2008	5,000	GOM Shelf	100.0%	PROD
MP 303	G04253 F		OP 1	12/1/197	5,000	Fieldwood En	25.0%	TINU
MP 303	G04253 F		RT	12/1/197	5,000	Fieldwood En	100.0%	UNIT
MP 304	G03339 F		OP	4/1/1976	5,000	ConocoPhillips	100.0%	UNIT
MP 305	G34396 F		RT	12/1/201 11/22/2		Apache Shelf	100.0%	RELINO
MP 308	G32265 F		RT	8/1/2008	5,000	Fieldwood En	100.0%	PROD
MP 309	G08760 F		RT	6/1/1987	5,000	Fieldwood En	100.0%	PROD
MP 310	G04126 F		RT	10/1/197	5,000	Fieldwood En	100.0%	UNIT
MP 311	G02213 F		RT	11/1/197	5,000	GOM Shelf	50.0%	PROD
MP 311	G02213 F		OP	11/1/197	5,000	GOM Shelf	25.0%	PROD
MP 312	G16520 F		RT	7/1/1996	5,000	Fieldwood En	100.0%	PROD
MP 314	G33693 F		OP	7/1/2010 6/30/20		Apache Shelf	80.0%	EXPIR
MP 315	G08467 F		RT	7/1/1986	5,000	Fieldwood En	100.0%	PROD
MP 315	G08467 F		OP 3	7/1/1986	5,000	Fieldwood En	100.0%	PROD
MP 315	G08467 F		OP 1	7/1/1986	5,000	Fieldwood En	80.0%	PROD
MP 5	SL1389		₩		26	Apache	50.0%	TERMIN
MP 59	G03194 F		OP	7/1/1975	1,406	Cantium	37.5%	UNIT
MP 59	G08461 F		OP	7/1/1986	2,340	Cantium	37.5%	UNIT
MP 6	SL0377		₩	4/26/196 6/28/20	-	Apache	50.0%	TERMIN
MP 6	SL1358		₩		287	Apache	50.0%	TERMIN
MP-6	SL1389		₩		270	Apache	50.0%	TERMIN
MP 64	G04909 F		ORRI	12/1/198	4,988	Sanare En Part	4.2%	UNIT
MP 7	SL0377		₩	4/26/196 6 /28/2 0		Apache	50.0%	TERMIN
MP 7	SL1389		₩		44	Apache	50.0%	TERMIN
MP 74	G34857 F		RT	8/1/2013 7/7/201		Apache Shelf	75.0%	RELINQ
MP 77	G04481 F		RT	11/1/198	4,655	Fieldwood En	26.2%	PROD
MP 77/78	G04481 F		OP	11/1/198	4,655	Fieldwood En	23.5%	PROD
MP 91	G14576		RT	5/1/1994		Apache	100.0%	TERMIN
MU 883	MF987		₩	10/1/20		Apache	100.0%	TERMIN
MU A-111	G03068		RT	4/1/1975		Apache	100.0%	TERMIN
MU A133	G33392 F	ederal	RT	10/1/200 9/30/2 0		Apache Shelf	100.0%	EXPIR
MU A134	G32724 F	ederal	RT	11/1/200 10/31/2	5,760	Apache	100.0%	EXPIR

MU A85	G03061 Federal	RT	4/1/1975	5,760	EnVen En Vent	53.3%	PROD
PE 881	G06390 Federal	OP	2/1/1984 10/17/20	5,760	ConocoPhillips	18.8%	TERMIN
PL-1	G04234 Federal	RT	1/1/1980 7/10/202	1,568	Fieldwood En	100.0%	PROD
PL 10	G02925 Federal	RT	12/1/197 7/26/202	5,000	Fieldwood En	100.0%	PROD
PL 11	00071 Federal	RT	9/12/194 9/8/2020	5,000	Fieldwood En	100.0%	PROD
PL 25	G14535 Federal	RT	7/1/1994 7/30/201	5,000	Arena Off	100.0%	TERMIN
PL 5	G12027 Federal	RT	6/1/1990 5/13/201	5,000	Talos En Off	100.0%	RELINO
PL-6	G09651 Federal	RT	5/1/1988 7/12/201	5,000	Walter O&G	100.0%	RELINQ
PL 6	G09651 Federal	OP 1	5/1/1988 7/12/201	5,000	Walter O&G	35.0%	RELINQ
PL-6	G09651 Federal	OP 2	5/1/1988 7/12/201	5,000	Walter O&G	65.0%	RELINQ
PL-8	G03587 Federal	RT	8/1/1977 6/19/201	5,000	ANKOR En	12.5%	TERMIN
PL 9	G02924 Federal	RT	12/1/197 7/26/202	5,000	Fieldwood En	100.0%	PROD
PL 9	G02924 Federal	OP	12/1/197 7/26/202	5,000	Fieldwood En	50.0%	PROD
PN 883	MF100 SL - TX	₩I	10/6/199 1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	MF100 SL - TX	₩I	10/6/199 1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	MF100 SL-TX	₩I	10/6/199 1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	1		10/6/199	720			-
		₩I	10/4/199 1/0/1900	720	Apache Fieldwood	35.0%	TERMIN
PN 883	MF961 SL TX					35.0%	ACTIVE
PN 883	MF961 SL - TX	₩I	10/4/199 1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	SL9614 SL - TX	₩I	10/4/199 1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 899L	MF100 SL - TX	₩I	10/6/199 1/0/1900	375	Fieldwood	35.0%	ACTIVE
PN 899L	MF100 SL - TX	₩I	10/6/199 1/0/1900	360	Fieldwood	35.0%	ACTIVE
PN 969	G05953 Federal	RT	10/1/198 6/30/201	5,760	Peregrine O&G	8.3%	TERMIN
PN 976	G05954 Federal	RT	10/1/198 6/30/201	5,760	Peregrine O&G	8.3%	TERMIN
SA 10	G03958 Federal	RT	3/1/1979 12/29/20	3,144	Fieldwood En	92.3%	TERMIN
SA 10	G03958 Federal	OP	3/1/1979 12/29/20	3,144	Fieldwood En	20.0%	TERMIN
SA 13	G03959 Federal	OP	3/1/1979 1/16/202	5,000	Renaissance	50.0%	TERMIN
SM 10	G01181 Federal	RT	4/1/1962 1/6/2019	5,000	Fieldwood En	100.0%	TERMIN
SM 105	G17938 Federal	RT	8/1/1997	5,000	Fieldwood En	100.0%	PROD
SM 106	G02279 Federal	RT	2/1/1973 11/19/20	2,500	Fieldwood En	100.0%	TERMIN
SM 106	G03776 Federal	RT	6/1/1978	2,500	Fieldwood En	100.0%	PROD
SM 108	00792 Federal	RT	5/1/1960 –	5,000	Talos En Off	25.0%	PROD
SM 108	00792 Federal	OP	5/1/1960 –	5,000	Talos En Off	12.5%	PROD
SM 11	G01182 Federal	RT	3/1/1962	5,000	Fieldwood En	100.0%	PROD
SM 127	G02883 Federal	RT	12/1/197	2,784	Fieldwood En	66.7%	PROD
SM 127	G02883 Federal	OP 2	12/1/197	2,784	Fieldwood En	33.3%	PROD
SM 128	G02587 Federal	RT	5/1/1974	5,000	Fieldwood En	66.7%	PROD
SM 132	G02282 Federal	RT	2/1/1973 4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SM 135	G19776 Federal	RT	5/1/1998 2/18/201	3,293	Mariner En Res	50.0%	TERMIN
SM 136	G02588 Federal	RT	5/1/1974 8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SM 137	G02589 Federal	RT	5/1/1974 6/30/201	5,000	Fieldwood En	50.0%	TERMIN
SM 141	G02885 Federal	OP 2	12/1/197 4/1/2016	5,000	Fieldwood En	66.7%	TERMIN
SM 141	G02885 Federal	RT	12/1/197 4/1/2016	5,000	Fieldwood En	77.6%	TERMIN
SM 149	G02592 Federal	RT	5/1/1974	2,500	Fieldwood En	50.0%	PROD
SM 150	G16325 Federal	RT	6/1/1996 5/22/201	3,329	Fieldwood En	50.0%	RELINQ
SM 161	G04809 Federal	RT	9/1/1981	5,000	Fieldwood En	100.0%	PROD
SM 171	G34273 Federal	RT	9/1/2012 8/31/201	5,000	Apache Shelf	100.0%	EXPIR
SM 172	G34274 Federal	RT	9/1/2012 8/23/201	5,000	Apache Shelf	100.0%	RELINO
SM 177	G34275 Federal	RT	9/1/2012 8/23/201	5,000	Apache Shelf	100.0%	RELINO
SM 178	G34276 Federal	RT	9/1/2012 8/31/201	5,000	Apache Shelf	100.0%	EXPIR
SM 18	G08680 Federal	RT	6/1/1987 11/3/201	5,000	Fieldwood En	50.0%	TERMIN
SM 18	G08680 Federal	OP	6/1/1987 11/3/201	5,000	Fieldwood En	100.0%	TERMIN
SM 188	G34277 Federal	RT	9/1/2012 8/23/201	5,000	Apache Shelf	100.0%	RELINQ
SM 189	G34278 Federal	RT	9/1/2012 8/23/201	5,000 5,000	Apache Shelf	100.0%	RELINQ
SM 193	G34279 Federal	RT	9/1/2012 8/23/201	5,000	Apache Shelf	100.0%	RELINO
SM 195	G21108 Federal	ORRI	6/1/1999 12/27/20	3,000	Tarpon O&D	4.0%	TERMIN
SM 236	G4437 Federal	ORRI	11/1/198				UNIT
SIVI ZSO	o4437 reueral	UKKI	1 1/ 1/ 170		Cox Op	4.4%	UNIT

SM 241	00310 Federal	RT	2/7/1936 -	114,601	Cov On	60.0%	TINU
SM 241					Cox Op		
	00310 Federal	OP	2/1/1700	114,601	Cox Op	60.0%	UNIT
SM 241	00310 Federal	Unit	2/7/1936 -	114,601	Cox Op	16.0%	UNIT
SM 268	G02310 Federal	CONT	12/19/19 9/7/2009		Apache	69.9%	TERMIN
SM 268	G34284 Federal	RT	8/1/2012 7/31/201	3,237	Apache Shelf	100.0%	EXPIR
SM 269	G02311 Federal	RT	1/1/1973	5,000	Fieldwood En	72.8%	SOP
SM 280	G14456 Federal	OP 1	6/1/1994	5,000	Fieldwood En	50.0%	PROD
SM 280	G14456 Federal	OP 3	6/1/1994	5,000	Fieldwood En	50.0%	PROD
SM 280	G14456 Federal	RT	6/1/1994	5,000	Fieldwood En	50.0%	PROD
SM 281	G02600 Federal	RT	4/1/1974	3,214	Fieldwood En	68.1%	PROD
SM 34	G13897 Federal	OP	5/1/1993 8/24/201	5,214 5,000	Black Elk En Off	50.0%	TERMIN
					Fieldwood En		
SM-41	G01192 Federal	OP	6/1/1962	5,000		50.0%	PROD
SM 44	G23840 Federal	RT	5/1/2002 3/25/201	5,000	SandRidge En	100.0%	TERMIN
SM 48	00786 Federal	OP	5/1/1960 –	5,000	Fieldwood En	50.0%	PROD
SM 58	G01194 Federal	RT	5/1/1962	5,000	ANKOR En	100.0%	PROD
SM 66	G01198 Federal	RT	6/1/1962 9/25/201	5,000	Fieldwood En	50.0%	TERMIN
SM 7	G33610 Federal	RT	7/1/2010 4/30/201	5,000	Apache Shelf	100.0%	RELINQ
SM 76	G01208 Federal	RT	6/1/1962 1/26/202	5,000	Fieldwood En	50.0%	TERMIN
SM 93	G21618 Federal	RT	5/1/2000	5,000	Talos ERT	12.5%	PROD
SM 97	G32159 Federal	RT	8/1/2008 7/31/201	5,000	Apache	100.0%	EXPIR
SP 61	G01609 Federal	OP	7/1/1967	5,000 5,000	Fieldwood En	100.0%	UNIT
SP 62	G01294 Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD
SP 63	G34365 Federal	RT	8/1/2012 7/31/201	5,000	Apache Shelf	100.0%	EXPIR
SP 64	G01901 Federal	RT	1/1/1969	5,000	Fieldwood En	50.0%	UNIT
SP 64	G01901 Federal	OP	1/1/1969	5,000	Fieldwood En	75.0%	UNIT
SP 65	G01610 Federal	RT	7/1/1967	5,000	Fieldwood En	50.0%	TINU
SP 65	G01610 Federal	OP	7/1/1967	5,000	Fieldwood En	75.0%	TINU
SP 66	G1611 Federal	ORRI	6/1/1967		Fieldwood En	8.3%	TINU
SP 68	G34366 Federal	RT	8/1/2012 7/7/2016	5,000	Apache Shelf	100.0%	RELINQ
SP 69	G34367 Federal	RT	8/1/2012 7/7/2016	5,000	Apache Shelf	100.0%	RELINO
SP 70	G01614 Federal	RT	6/1/1967	5,000	Fieldwood En	100.0%	PROD
SP 75	G05051 Federal	OP 2	4/1/1982 1/23/201	5,000	GOM Shelf	28.8%	TERMIN
SP 75		RT	4/1/1982 1/23/201			71.2%	TERMIN
	G05051 Federal			5,000	GOM Shelf		
SP 83	G05052 Federal	ORRI	4/1/1982 2/27/202	5,000	Arena Off	0.7%	RELINO
SP 87	G07799 Federal	RT	9/1/1985 8/2/2020	3,540	Fieldwood En	33.3%	PROD
SP 88	G10894 Federal	RT	6/1/1989 5/2/2012	3,540	Apache	100.0%	RELINQ
SP 89	G01618 Federal	RT	7/1/1967	5,000	Fieldwood En	50.0%	PROD
SP 96	G31431 Federal	RT	3/1/2008 2/21/201	5,000	Stone En	50.0%	RELINO
SS 105	G09614 Federal	RT	8/1/1988	5,000	Bennu O&G	100.0%	PROD
SS 105	G09614 Federal	OP 2	8/1/1988	5,000	Bennu O&G	100.0%	PROD
SS 105	G09614 Federal	OP 3	8/1/1988	5,000	Bennu O&G	100.0%	PROD
	 		5/1/1991 2/16/202		Fieldwood En	100.0%	TERMIN
SS 126 SS 126	G12940 Federal	RT		5,000			
SS 126	G12940 Federal	OP	5/1/1991 2/16/202	5,000	Fieldwood En	100.0%	TERMIN
SS 129	G12941 Federal	RT	5/1/1991	5,000	Fieldwood En	100.0%	PROD
SS 129	G12941 Federal	ORRI	5/1/1991		Fieldwood En	3.3%	PROD
SS 130	00453 Federal	ORRI	1/1/1955 2/25/202	5,000	W&T-Off	3.0%	TERMIN
SS 145	G34831 Federal	CONT	9/1/2013 10/31/20	5,000	Hoactzin Part	25.0%	TERMIN
SS 150	00419 Federal	ORRI	11/1/195 –	5,000	Ridgelake En	5.0%	PROD
SS 151	G15282 Federal	RT	7/1/1995	5,000	EnVen En Vent	100.0%	PROD
SS 153	G18011 Federal	RT	7/1/1997 7/5/2016	5,000	Fieldwood En	33.3%	TERMIN
SS 154	00420 Federal	ORRI	11/1/195		Ridgelake En	8.0%	PROD
SS 159	G11984 Federal	OP	7/1/1990 10/31/20	5,000	Hoactzin Part	15.5%	TERMIN
SS 169	00820 Federal	RT	4/1/1960	5,000 5,000	Fieldwood En	66.7%	PROD
SS 175	G05550 Federal	RT	7/1/1983	5,000	Chevron USA	66.7%	UNIT
SS 176	G33646 Federal	RT	7/1/2010	5,000	Fieldwood En	40.0%	PROD
SS 178	G05551 Federal	RT	7/1/1983	5,000	Fieldwood En	100.0%	PROD
SS 182	G03998 Federal	RT	3/1/1979	2,500	Fieldwood En	100.0%	PROD
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SS 188	G05203 Federal	CONT	1/1/1983 12/30/19	5,027	Shell Offshore	100.0%	TERMIN
SS 189	G04232 Federal	OP 5	12/1/197	5,000	Fieldwood En	99.0%	PROD
SS 189	G04232 Federal	RT	12/1/197	5,000	Fieldwood En	99.0%	PROD
SS 189	G4232 Federal	ORRI	12/1/197	3,000	Fieldwood En		PROD
			4/1/19898/10/201	F 000	Fieldwood En	8.0%	TERMIN
\$\$ 190	G10775 Federal	RT		5,000		60.0%	
SS 190	G10775 Federal	OP	4/1/1989 8/10/201	5,000	Fieldwood En	100.0%	TERMIN
SS 193	G13917 Federal	RT	5/1/1993	5,000	Fieldwood En	100.0%	PROD
SS 194	G15288 Federal	RT	7/1/1995	5,000	Fieldwood En	100.0%	PROD
SS 198	00593 Federal	RT	9/1/1955	2,969	Renaissance	50.0%	PROD
SS 198	G12355 Federal	OP	9/1/1955	2,031	Renaissance	25.0%	PROD
SS 199	00594 Federal	RT	9/1/1955	3,516	Talos En Off	50.0%	PROD
SS 199	G12358 Federal	OP	9/1/1955	1,484	Renaissance	50.0%	PROD
SS 204	G01520 Federal	RT	7/1/1967	5,000	Fieldwood En	55.2%	PROD
SS 206	G01522 Federal	RT	7/1/1967	5,000	Fieldwood En	60.0%	UNIT
SS 207	G01523 Federal	RT	7/1/1967	5,000	Fieldwood En	72.2%	UNIT
SS 207	G01523 Federal	OP	7/1/1967	5,000	Fieldwood En	47.6%	UNIT
SS 210	G05204 Federal	CONT	1/1/1983 12/26/19	5,000	Shell Offshore	100.0%	RELINO
SS 216	G01524 Federal	RT	7/1/1967	5,000	Fieldwood En	80.0%	PROD
SS 243	G10780 Federal	RT	7/1/1989	5,000	Fieldwood En	50.0%	PROD
SS 243	G10780 Federal	ORRI	7/1/1989	3,000	Fieldwood En	4.2%	PROD
SS 249	G01030 Federal	ORKI OP 1	6/1/1962	E 000	Fieldwood En	5.3%	UNIT
SS 249	G1030 Federal	ORRI	6/1/1962	5,000	Fieldwood En	0.2%	UNIT
				F 000			
SS 258	G05560 Federal	RT	7/1/1983 4/1/2016	5,000	Castex Off	100.0%	TERMIN
SS 258	G05560 Federal	OP	7/1/1983 4/1/2016	5,000	Castex Off	7.4%	TERMIN
SS 259	G05044 Federal	RT	4/1/1982 3/1/2018	5,141	Fieldwood En	100.0%	TERMIN
SS 259	G05044 Federal	OP	4/1/1982 3/1/2018	5,141	Fieldwood En	7.4%	TERMIN
SS 271	G01038 Federal	RT	6/1/1962	5,000	Fieldwood En	20.0%	UNIT
SS 274	G01039 Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD
SS 276	G10785 Federal	RT	5/1/1989 10/31/20	5,000	Forest Oil	66.7%	TERMIN
SS 277	G09627 Federal	RT	5/1/1988	5,000	Fieldwood En	1.0%	SOP
SS 277	G09627 Federal	OP	5/1/1988	5,000	Fieldwood En	100.0%	SOP
SS 278	G32206 Federal	RT	8/1/2008 7/31/201	5,000	Apache	100.0%	EXPIR
SS 291	G02923 Federal	OP	12/1/197	3,750	Fieldwood En	67.9%	OPERNS
SS 30	00333 Federal	RT	9/12/194	5,000	W & T Off	37.5%	TINU
SS 301	G10794 Federal	ORRI	5/1/1989		Fieldwood En	1.5%	SOP
SS 31	00334 Federal	RT	9/12/194	5,000	W & T Off	37.5%	UNIT
SS 314	G26074 Federal	OP 4	5/1/2004	5,000	Fieldwood En	37.5%	PROD
SS 314	G26074 Federal	RT	5/1/2004	5,000	Fieldwood En	75.0%	PROD
SS 314	G26074 Federal	ORRI	5/1/2004	•	Fieldwood En	4.5%	PROD
SS 32	00335 Federal	RT	9/12/194	5,000	W & T Off	37.5%	UNIT
SS 33	00336 Federal	CONT	9/12/194 –	5,000	W&T Off	28.9%	UNIT
SS 33	00336 Federal	ORRI	9/12/194 -	5,000	W&T Off	0.8%	UNIT
SS 354	G15312 Federal	RT	7/1/1995	5,000	Fieldwood En	100.0%	PROD
SS 355	G33650 Federal	RT	6/1/2010 4/7/2016	5,323	Apache Shelf	100.0%	RELINQ
SS 58	G07746 Federal	ORRI	7/1/1985	5,000	Talos Third Cst	100.0 % 10.5%	PROD
			12/1/197 11/15/20		Fieldwood En		RELINO
SS 68	G02917 Federal	RT		5,000		100.0%	
SS 87	G12349 Federal	ORRI	9/12/194	1,953	Sanare En Part	1.0%	UNIT
SS 91	G02919 Federal	RT	12/1/197	5,000	Fieldwood En	87.5%	PROD
SS 91	G02919 Federal	OP 2	12/1/197	5,000	Fieldwood En	87.5%	PROD
ST 146	G33110 Federal	RT	7/1/2009 6/30/201	3,772	Apache Shelf	100.0%	EXPIR
ST 148	G01960 Federal	RT	2/1/1970	2,500	Arena Off	15.6%	PROD
ST 148	G01960 Federal	OP	2/1/1970	2,500	Arena Off	15.6%	PROD
ST 161	G01248 Federal	OP	6/1/1962	5,000	Arena Off	25.0%	PROD
ST 166	G01252 Federal	OP	6/1/1962 8/27/201	5,000	Apache	100.0%	TERMIN
ST 173	G04001 Federal	RT	3/1/1979 8/27/201	5,000	Apache	100.0%	TERMIN
ST 179	G12020 Federal	RT	6/1/1990 8 /27/201	5,000	Fieldwood En	50.0%	TERMIN
ST 179	G12020 Federal	OP	6/1/1990 8/27/201	5,000	Fieldwood En	68.8%	TERMIN
							

ST 190	G01261	Federal	RT	6/1/1962 9/27/201	5,000	Black Elk En Off	40.0%	TERMIN
ST 190	G01261	Federal	OP	6/1/1962 9/27/201	5,000	Black Elk En Off	40.0%	TERMIN
ST 194	G05610		RT	7/1/1983 1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
ST 203	G01269		OP 1	6/1/1962 5/25/201	5,000	Black Elk En Off	40.0%	TERMIN
ST 203	G01269		OP 2	6/1/1962 5/25/201	5,000	Black Elk En Off	20.0%	TERMIN
ST 203	G01269		RT	6/1/1962 5/25/201	5,000	Black Elk En Off	40.0%	TERMIN
ST 205	G05612		RT	7/1/1983	5,000	Fieldwood En	50.0%	PROD
ST 205	G05612		OP 4	7/1/1983	5,000	Fieldwood En	75.0%	PROD
ST 205	G05612		OP 4	7/1/1983	5,000	Fieldwood En	100.0%	PROD
ST 205	G05612		OP 7	7/1/1983	5,000	Fieldwood En	50.0%	PROD
ST 205	G05612		OP 6	7/1/1983	5,000	Fieldwood En	75.0%	PROD
ST 205	G05612		OP 5	7/1/1983	5,000	Fieldwood En	50.0%	PROD
ST 206	G05613		RT	7/1/1983 1/31/201	5,000	Fieldwood En	50.0%	TERMIN
ST 228	G32217		RT	8/1/2008 7/31/201	5,000	Eni US Op	40.0%	EXPIR
ST 229	G13938		OP	7/1/1993	2,148	W & T Off	33.3%	PROD
ST 244	G34341		RT	10/1/201 9/16/201	4,572	Apache Shelf	100.0%	RELINQ
ST 26	G01361		RT	5/1/1964	625	Cox Op	50.0%	EXPIR
ST 26	G01870		RT	11/1/196	1,875	Cox Op	50.0%	EXPIR
ST 26	G02620	Federal	RT	5/1/1974	2,500	Cox Op	50.0%	EXPIR
ST 276	G07780	Federal	RT	8/1/1985	5,000	Eni US Op	100.0%	UNIT
ST 276	G07780	Federal	OP	8/1/1985	5,000	Eni US Op	100.0%	UNIT
ST 290	G16454	Federal	RT	4/24/199 1/5/2010	5,000	Apache	100.0%	TERMIN
ST 291	G16455	Federal	RT	9/1/1996	5,000	Fieldwood En	100.0%	PROD
ST 291	G16455	Federal	OP	9/1/1996	5,000	Fieldwood En	100.0%	PROD
ST 295	G05646		RT	7/1/1983	5,000	Fieldwood En	100.0%	UNIT
ST 296	G12981		RT	5/1/1991	5,000	Fieldwood En	100.0%	UNIT
ST 296	G12981		OP	5/1/1991	5,000	Fieldwood En	100.0%	UNIT
ST 311	G31418		RT	3/1/2008	5,000	Walter O&G	45.0%	PROD
ST 316	G22762		RT	6/1/2001	4,435	W & T Off	20.0%	PROD
ST 320	G24990		RT	5/1/2003	5,000	W&TOff	11.3%	PROD
ST 47	G33652		RT	7/1/2010 4/30/201	5,000	Apache Shelf	100.0%	RELINQ
ST 49	G24956		RT	6/1/2003	5,000	Fieldwood En	100.0%	SOP
ST 49	G24956		OP	6/1/2003	5,000 5,000	Fieldwood En	100.0%	SOP
			RT	8/1/2013 8 /1/2012 7/7/2016			100.0%	RELINQ
ST 50	G34331				5,000	Apache Shelf		
ST 53	G04000		OP 1	3/1/1979	5,000	Fieldwood En	50.0%	PROD
ST 59	G31404		RT	2/1/2008 1/17/201	5,000	LLOG Exp Off	25.0%	RELINO
ST 64	G33106		RT	7/1/2009 6/30/201	5,000	Apache Shelf		EXPIR
ST-67		Federal	CONT	4/25/194		Fieldwood En	79.7%	UNIT
SX 17		Federal	RT	10/1/197 9/30/201	2,042	Apache	92.3%	RELINQ
SX 17	G04143		OP	10/1/197 9/30/201	2,042	Apache	20.0%	RELINO
VK 118	G33697		RT	5/1/2010 4/30/201	5,760	Apache Shelf	75.0%	EXPIR
VK 203	G07890		RT	7/1/1985 11/29/20	5,760	Talos ERT	33.3%	TERMIN
VK 203	G07890		OP	7/1/1985 11/29/20	5,760	Talos ERT	33.3%	TERMIN
VK 204	G04921	Federal	RT	12/1/198 11/29/20	5,760	Talos ERT	33.3%	TERMIN
VK 204	G04921	Federal	OP	12/1/198 11/29/20	5,760	Talos ERT	33.3%	TERMIN
VK 251	G10930	Federal	OP	7/1/1989	5,760	Fieldwood En	7.5%	UNIT
VK 340	G10933		OP	7/1/1989	5,760	Fieldwood En	7.5%	UNIT
∀K 384	G16541		OP	6/1/1996 2/8/2014	5,760	Chevron USA	20.0%	TERMIN
VK 692/693		Federal	RT	9/1/1985 7/11/202	4,773	Fieldwood En	56.9%	UNIT
VK 694	G13055		RT	7/1/1991 7/11/202	3,214	Fieldwood En	53.1%	PROD
VK 694		Federal	OP	7/1/1991 7/11/202	3,214	Fieldwood En	92.1%	PROD
VK 698	G07901		RT	8/1/1985 2/20/201	4,996	Fieldwood En	52.4%	TERMIN
VK 736	G13987		RT	7/1/1993 12/12/20	4,742	Fieldwood En	100.0%	TERMIN
VK 780	G06884		RT	6/1/1984 12/12/20	5,760	Fieldwood En	100.0%	TERMIN
VK 824	G15436		RT	9/1/19958/20/201	5,760	Apache	100.0%	RELINO
	G34872			7/1/2013 6/21/201		Apache Shelf		
VK 856			RT		877 1 552		75.0%	RELINO
VK 899	G34408	reaeral	RT	8/1/2012 7/31/201	1,553	Apache Shelf	100.0%	EXPIR

VR 115	G33593 Federal	RT	6/1/2010 4/30/201	5,000	Apache Shelf	100.0%	RELINQ
VR 128	G33574 Federal	RT	6/1/2010 4/30/201	5,000	Apache Shelf	100.0%	RELINQ
VR 131	00775 Federal	OP	5/1/1960 7/20/202	4,923	Talos En Off	72.5%	PROD
VR 146	G33084 Federal	RT	7/1/2009 6/30/201	5,000	Apache Shelf	100.0%	EXPIR
VR 156	G34251 Federal	RT	10/1/201 7/24/201	5,000	Apache Shelf	100.0%	RELINO
VR 160	G34252 Federal	RT	10/1/201 7/24/201	5,000	Apache Shelf	100.0%	RELINO
VR 161	G34253 Federal	RT	10/1/201 7/24/201	4,868	Apache Shelf	100.0%	RELINO
VR 252	G05431 Federal	ORRI	7/1/1983	4,454	Castex Off	2.0%	PROD
VR 253	G17912 Federal	ORRI	7/1/1997	5,000	Castex Off	0.6%	PROD
VR 26	00297 Federal	OP 1	11/26/19 9/12/201	4,646	Apache Shelf	100.0%	TERMIN
VR 26	00297 Federal	OP 2	11/26/19 9/12/201	4,646	Apache Shelf	25.0%	TERMIN
VR 26	00297 Federal	RT	11/26/19 9/12/201	4,646	Apache Shelf	50.0%	TERMIN
VR 261	G03328 Federal	RT	4/1/1976 8/10/202	5,429	Fieldwood En	75.0%	SOP
VR 261	G03328 Federal	OP 2	4/1/1976 8/10/202	5,429	Fieldwood En	37.5%	SOP
VR 261	G03328 Federal	ORRI	4/1/1976		Fieldwood En	6.3%	SOP
VR 262	G34257 Federal	RT	10/1/201 7/7/2017	5,485	Fieldwood En	75.0%	RELINQ
VR 265	G01955 Federal	RT	1/1/1970	5,000	Fieldwood En	100.0%	PROD
VR 27	G01329 Federal	OP 2	12/1/196 6/16/201	1,902	Apache Shelf	100.0%	TERMIN
VR 27	G01329 Federal	OP 1	12/1/1966/16/201	1,902	Apache Shelf	25.0%	TERMIN
VR 27	G01327 Federal	RT	12/1/196 6/16/201	1,702 1,902	Apache Shelf	50.0%	TERMIN
VR 271	G04800 Federal	OP	9/1/1981	4,418	Castex Off	12.5%	PROD
VR 326	G21096 Federal	RT	6/1/1999 8/21/202	5,000	Fieldwood En	70.3%	SOP
VR 332		CONT	3/30/198	3,000			
	G09514 Federal			/0 F	Fieldwood En	50.0%	PROD
VR 34	G01356 Federal	OP 1	6/1/1964 6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 34	G01356 Federal	OP 2	6/1/1964 6/16/201	625	Apache Shelf	75.0%	TERMIN
VR 34	G01356 Federal	RT	6/1/1964 6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 35	00548 Federal	OP 1	9/1/1955 6/16/201	2,500	Apache Shelf	100.0%	TERMIN
VR 35	00548 Federal	OP 2	9/1/1955 6/16/201	2,500	Apache Shelf	75.0%	TERMIN
VR 35	00549 Federal	OP 1	9/1/1955 6/16/201	2,500	Apache Shelf	100.0%	TERMIN
VR 35	00549 Federal	OP 2	9/1/1955 6/16/201	2,500	Apache Shelf	75.0%	TERMIN
VR 35	00548 Federal	RT	9/1/1955 6/16/201	2,500	Apache Shelf	100.0%	TERMIN
VR 35	00549 Federal	RT	9/1/1955 6/16/201	2,500	Apache Shelf	100.0%	TERMIN
VR 356	G17921 Federal	ORRI	8/1/1997	4,093	EnVen En Vent	2.6%	PROD
VR 36	G01357 Federal	OP 2	6/1/1964 6/16/201	625	Apache Shelf	75.0%	TERMIN
VR 36	G01357 Federal	OP 1	6/1/1964 <mark>6/16/201</mark>	625	Apache Shelf	100.0%	TERMIN
∀R 36	G01357 Federal	RT	6/1/1964 6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 369	G02274 Federal	OP 4	2/1/1973	5,000	Renaissance	23.2%	UNIT
VR 369	G02274 Federal	OP 3	2/1/1973	5,000	Renaissance	23.2%	UNIT
VR 369	G02274 Federal	RT	2/1/1973	5,000	Renaissance	23.2%	UNIT
VR 369	G02274 Federal	Unit	2/1/1973	5,000	Renaissance	23.2%	UNIT
VR 374	G32153 Federal	RT	8/1/2008 7/31/201	5,000	Apache	100.0%	EXPIR
VR 380	G02580 Federal	RT	5/1/1974	5,000	Fieldwood En	100.0%	PROD
VR 381	G16314 Federal	RT	9/1/1996 10/27/20	5,000	Apache Shelf	100.0%	TERMIN
VR 381	G16314 Federal	OP	9/1/1996 10/27/20	5,000	Apache Shelf	80.0%	TERMIN
VR 386	G02278 Federal	RT A	2/1/1973	5,000	Marathon Oil	30.2%	UNIT
VR 386	G02278 Federal	RT B	2/1/1973	5,000 5,000	Marathon Oil	29.0%	UNIT
	+						
VR 408	G15212 Federal	RT	7/1/1995	5,000	Fieldwood En	12.5%	PROD
VR 408	G15212 Federal	OP	7/1/1995	5,000	Fieldwood En	100.0%	PROD
WC 102	00247 Federal	RT	9/9/1946	5,000	BP E&P	100.0%	PROD
WC 110	00081 Federal	RT	6/10/194	5,000	BP E&P	100.0%	PROD
WC 110	00081 Federal	OP	6/10/194	5,000	BP E&P	37.5%	PROD
WC 111	00082 Federal	RT	6/10/194	1,250	BP E&P	100.0%	PROD
WC 111	00082 Federal	OP	6/10/194	1,250	BP E&P	37.5%	PROD
WC 111	G33046 Federal	RT	8/1/2009 7/31/201	3,750	Eni US Op	25.0%	EXPIR
WC 130	G12761 Federal	RT	5/1/1991 4/1/2015	5,000	Eni US Op	25.0%	TERMIN
WC 144	G01953 Federal	RT	2/1/1970 4/1/2016	5,000	Fieldwood En	62.5%	TERMIN
WC 155	G32114 Federal	RT	8/1/2008 <mark>7/31/201</mark>	5,000	Apache	100.0%	EXPIR

₩C 163	G05299	Federal	RT A	7/1/1983	12/1/201	5,000	Fieldwood En	61.0%	TERMIN
WC 163	G05299	Federal	RT B	7/1/1983	12/1/201	5,000	Fieldwood En	56.2%	TERMIN
WC 165	00758	Federal	RT	4/1/1960	12/30/20	5,000	Fieldwood En	100.0%	TERMIN
WC 172	G01998	Federal	OP 1	2/1/1971	10/18/20	5,000	Apache Shelf	22.5%	TERMIN
WC 172	G01998	Federal	OP 2	2/1/1971	10/18/20	5,000	Apache Shelf	22.5%	TERMIN

\$A Liabilky	61.33	681588	Estate	<u>RI</u>	7/1/1967	3/15/3016	3,500	BBAm Brad	<u>35.9%</u>	TERMIN
\$0 LiabIIKy	GL 33	G04002	Fechra	RI	3/1/1979	2/24/2017	5,000	Eleldwood En	100.0%	REUNO
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GL 39 GL 39	00127 00127	<u>Fectors</u> Fectors	RI OP2	4/21/1947 4/21/1947		2,500 2,500	GOM Shelf GOM Shelf	<u>75.0%</u> 37.5%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 39	00126	Fecina	RI	4/21/1947		2,500 2,500	GOM Shelf	37.5% 75.0%	UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 39	00126	Fechra	OP2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96) GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 40 GL 40	00128 00128	<u>Fectors</u> Fectors	RI OP2	4/21/1947 4/21/1947		<u>5,000</u> 5,000	GOM Shelf	75.0% 37.5%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/ W D67-71, 94-96)	GL 41	00129	Fechra	RI	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/W D67-71, 94-96)	<u>GL 41</u>	00129	<u>Fechra</u>	<u>OP2</u>	4/21/1947		2,500	GOM Shelf	<u>37.5%</u>	UNIT
GRAND ISLE 43. (GI32-52/ WD67-71, 94-96) GRAND ISLE 43. (GI32-52/ WD67-71, 94-96)	<u>GL 41</u> GL 41	00130 00130	<u>Fectors</u> Fectors	RT OP2	<u>4/21/1947</u> 4/21/1947		2,500 2,500	GOM Shelf GOM Shelf	<u>75.0%</u> 37.5%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/ W D67-71, 94-96)	GL 42	00131	Federa	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ W D67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GL 42 GL 43	00131 00175	Fechra Fechra	OP2 RI	4/21/1947 7/17/1948		<u>5,000</u> 5,000	GOM Shelf GOM Shelf	<u>37.5%</u> 75.0%	<u>UNIT</u> UNIT
GRAND ISLF 43 (GI32-52/ WD67-71, 94-96)	GL 43	00175	Fecha	OP2	7/17/1948	- -	5,000	GOM Shelf	37.5%	UNIT
GRAND ISLF 43 (GI32-52/W D67-71, 94-96) GRAND ISLF 43 (GI32-52/W D67-71, 94-96)	<u>GL 44</u> GL 44	00176	Feebra Feebra	RI	7/17/1948		2,500 2,500	GOM Shelf GOM Shelf	<u>75.0%</u> 37.5%	LINIT
GRAND ISLE 43 (GI32-52/ W D67-71, 94-96)	GL 44 GL 46	00176 00132	<u>Fectors</u> Fectors	OP2 RT	4/21/1948		<u>2,500</u> 5,000	GOM Shelf	37.5% 75.0%	<u>LINIT</u> LINIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 46	00132	Fechra	OP2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96) GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	<u>GL 47</u> GL 47	00133 00133	<u>Fectors</u> Fectors	RI OP2	4/21/1947 4/21/1947		<u>5,000</u> 5,000	GOM Shelf GOM Shelf	<u>75.0%</u> 37.5%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/W D67-71, 94-96)	GL 48	00134	Feedera	RI	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 48	00134 00177	<u>Fectors</u>	OP2	4/21/1947 7/17/1948		<u>5,000</u> 2,500	GOM Shelf GOM Shelf	37.5% 75.0%	<u>UNIT</u>
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GL 52 GL 52	00177	Fechra Fechra	RI OP1	7/17/1948		2,500 2,500	GOM Shelf	<u>75.0%</u> 50.0%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/ W D67-71, 94-96)	GL 52	00177	Federa	OP1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
\$0 LiabIIKy GRAND ISLE 76	GL 54 GL 76	G27173 G02161	Fechra Fechra	<u>RI</u> RI	7/1/2005 10/1/1972	2/12/2017 9/18/2019	<u>5,000</u> 5,000	<u>Fleldwood En</u> Fleldwood En	<u>50.0%</u> 95.8%	TERMIN REUNO
\$0 LiabHKy	GL-90	G04003	Fechra	RI	3/1/1979	4/18/2016	5,000	Fleldwood En	100.0%	TERMIN
\$0 LiabHKy	GL 90	G04003	<u>Fechra</u>	<u>OP 1</u>	3/1/1979	4/18/2016	5,000	<u>EleldwoodEn</u>	100.0%	TERMIN
\$0 LiabIIKy \$0 LiabIIKy	GL 90 GL 90	G04003 G04003	<u>Fectors</u> Fectors	<u>OP-2</u> OP4	3/1/1979 3/1/1979	4/18/2016 4/18/2016	5,000 5,000	EleldwoodEn EleldwoodEn	<u>50.0%</u> 50.0%	TERMIN TERMIN
\$0 LiabHKy	GI 90	G04003	Federa	OP5	3/1/1979	4/18/2016	5,000	EleldwoodEn	100.0%	TERMIN
\$0 LiabIIKy \$0 LiabIIKy	GL 90 GL 93	G04003 G02628	<u>Fectors</u> Fectors	OP 6 RI	3/1/1979 5/1/1974	4/18/2016 12/4/2014	<u>5,000</u> 5,000	FleidwoodEn BP-E&P	100.0% 100.0%	TERMIN TERMIN
\$0 LiabUKy	GI 93	G02628	Fectora	<u>OP</u>	5/1/1974	12/4/2014	5,000	<u>BP E&P</u>	100.0%	TERMIN
GRAND ISLE 90/94 GRAND ISLE 90/94	<u>GL 94</u> GL 94	G02163 G02163	Feebra Feebra	RI	11/1/1972 11/1/1972	7/27/2017 7/27/2017	4,540 4,540	Fleidwood En Fleidwood En	100.0% 100.0%	REUNO REUNO
\$0 LiabHKy	GL 94 GL 98	G02163 G34354	<u>Fectors</u> Fectors	OP RI	8/1/2012	7/7/2017	<u>4,540</u> 5,000	Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
HIGH IS. 110/111	HL 110	G02353	Fectors	RI	8/1/1973	5/31/2019	5,760	W& TOff	20.0%	TERMIN
HIGH IS. 110/111 \$0 LiabIIKy	HL 111 HL 114	G02354 G32747	<u>Fectors</u> Fectors	<u>RI</u> RI	<u>8/1/1973</u> 12/1/2008	4/30/2019 11/30/2013	<u>5,760</u> 5,760	W& TOff Apache Shelf Exp	20.0% 100.0%	TERMIN EXPIR
HIGH IS 116	HL 116	G06156	Fechra	RT	10/1/1983	2/25/2015	5,760	Fleldwood En	100.0%	TERMIN
HIGH IS 129 HIGH IS 129	HI 129	G01848	Feebra Feebra	<u>RT</u>	6/1/1968 6/1/1968		<u>5,760</u>	Fleldwood Fn	90.0%	PROD
\$0.LiabIIKy	HL 129 HL 132	G01848 G32748	Fectors Fectors	ORRI RT	12/1/2008	11/30/2013	5,760	<u>Fleldwood En</u> Apache Shelf Exp	10.4% 100.0%	PROD EXPIR
\$0 LiabHKy	HL 140	00518	Federa	<u>OP</u>	1/1/1955	2/10/2015	5,760	Black Flk Fn Off Op	50.0%	TERMIN
\$0 LiabUKy HIGH ISLAND 176	HL 163 HL 176	G22236 G06164	Fectors Fectors	<u>RT</u> OPRTSCont	12/1/2000 10/1/1983	5/31/2015 12/1/2002	<u>5,760</u> 5,760	Fleidwood En Apache	70.0% 49.5%	TERMIN TERMIN
HIGH IS 179 / GA 180	HI 179	G03236	Feche	RI	9/1/1975	127 17 21 1872	5,760	Cox Op	100.0%	UNIT
HIGH ISLAND 179	HL 193 HL 194	G03237	Feebra Feebra	CONT	9/1/1975	7/04/0040	<u>5,760</u>	Arena Off	<u>90.0%</u>	LINIT
\$0 LiabUKy \$0 LiabUKy	HL 194 HL 194	G06166 G06166	<u>Fectors</u> Fectors	<u>RT</u> OP	10/1/1983 10/1/1983	7/21/2013 7/21/2013	<u>5,760</u> 5,760	Apache Apache	100.0% 45.0%	TERMIN TERMIN
\$0.LiabHKy	HL 201	G23199	Federa	<u>OP</u>	12/1/2001	10/5/2014	5,760	Apache Shelf	37.6%	TERMIN
HIGH IS 206 HIGH ISLAND 45	HL 206 HL 45	G20660 G12564	<u>Fectors</u> Fectors	<u>RT</u> RT	1/1/1999 10/1/1990	3/8/2015	<u>5,760</u> 4,367	<u>Fleidwood En</u> <u>Fleidwood En</u>	100.0% 16.7%	PROD TERMIN
HIGH ISLAND 45	HL 45	G12564	Fechra	OP 1	10/1/1990	3/8/2015	4,367	EleldwoodEn	15.0%	TERMIN
HIGH ISLAND 45	HL 45 HL 52	G12564 00508	<u>Fectors</u>	<u>OP 2</u>	10/1/1990 1/1/1955	3/8/2015 9/24/2013	<u>4,367</u> 1,440	<u>FleldwoodEn</u> SandRkige En Off	33.3% 75.0%	TERMIN TERMIN
\$0 LiabIIKy \$0 LiabIIKy	HL 52 HL 52	00508	<u>Fectors</u> Fectors	<u>RI</u> RI	1/1/1955	9/24/2013	1,440 1,440	Apache	75.0% 75.0%	TERMIN
\$0 LiabHKy	HL 52	00511	Fechra	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0.LiabUKy \$0.LiabUKy	HL 53 HL 53	00513 00740	<u>Fectors</u> Fectors	<u>RI</u> RI	1/1/1955 4/1/1960	9/24/2013 9/24/2013	1,440	Phoenix Exp Apache	<u>75.0%</u> 75.0%	TERMIN TERMIN
\$0 LiabHKy	HL A-133	G32760	Federa	RI	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 LiabHKy \$0 LiabHKy	HLA-145 HLA-146	G32761 G32762	<u>Fectora</u> Fectora	<u>RI</u> RI	11/1/2008 11/1/2008	10/31/2013 10/31/2013	<u>5,760</u> 5,760	Apache Apache Shelf Exp	100.0% 100.0%	EXPIR EXPIR
\$0 LiabIIKy	HLA-148	G32763	Fechra	RI	11/1/2008	10/31/2013	5,760	Apache Apache	100.0%	EXPIR
\$0 LiabIIKy	HLA-160	G32764	Fechra	RI	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 LiabIIKy \$0 LiabIIKy	HLA-171 HLA-326	G30679 G32777	Fechra Fechra	<u>RI</u> RI	12/1/2006 11/1/2008	8/9/2014 10/31/2013	<u>5,760</u> 5,760	<u>WakerO&G</u> <u>Apache</u>	33.3% 100.0%	TERMIN EXPIR
HIGH IS. A-334	HLA-334	G02423	Fechra	RI	8/1/1973	2/27/2014	5,760	Fleldwood En	38.9%	TERMIN
HIGH IS. A-341 \$0 LiabUKy	HLA-341 HLA-350	G25605 G02428	Fechra Fechra	RI RI	<u>12/1/2003</u> 8/1/1973	7/24/2013	5,760 4,345	<u>Fleldwood En</u> Apache	<u>60.0%</u> 100.0%	PROD REUNO
\$0 LiabIIKy	HLA360	G34677	Fechra	RI	3/1/2013	2/18/2016	5,760	Apache Shelf Exp	100.0%	REUNO
\$0 LiabHKy	HLA361	G34678	Federa	RI	3/1/2013	2/24/2017	5,760	Eleldwood En	100.0%	REUNO
\$0 LiabHKy HIGH IS. A-365/A-376	HLA363 HLA-365	G33413 G02750	Fectors Fectors	RI RI	10/1/2009 7/1/1974	9/30/2014	<u>5,760</u> 5,760	Apache Shelf Exp Fleldwood En	100.0% 53.1%	EXPIR PROD
HIGH IS. A-365/A-376	HLA-376	G02754	Fectors	<u>OP 1</u>	7/1/1974		5,760	EleldwoodEn	100.0%	PROD
HIGH IS. A-365/A-376 HIGH IS. A-365/A-376	HLA-376 HLA-376	G02754 G2754	Fectors Fectors	<u>RT</u> ORRI	7/1/1974 7/1/1974		<u>5,760</u>	<u>Fleldwood En</u> <u>Fleldwood En</u>	44.4% 1.2%	PROD PROD
HIGH IS. A-365/A-376	HLA-376	G2754	Fectors:	ORRI	7/1/1974			Eleldwood En	60%	PROD
HIGH IS. A-573	HLA-382	G02757 G32767	Feebra Feebra	RI	7/1/1974	10/31/2013	<u>5,760</u> 5,760	Fleldwood En	72.4% 100.0%	PROD
\$0 LiabIIKy \$0 LiabIIKy	HLA406 HLA430	<u>G32767</u> <u>G33412</u>	Fectors Fectors	RI RI	11/1/2008 10/1/2009	9/30/2014	<u>5,760</u> <u>5,760</u>	Apache Apache Shelf Exp	100.0% 100.0%	EXPIR EXPIR
HIGH ISLAND A-942	HLA442	G11383	Federa	<u>OP</u>	11/1/1989	3/27/2017	5,760	Northstar Off Grp	22.7%	TERMIN
\$0 LiabIIKy \$0 LiabIIKy	HLA454 HLA457	G32769 G32770	<u>Fectors</u> Fectors	<u>RI</u> RI	11/1/2008 11/1/2008	10/31/2013 10/31/2013	5,760 5,760	Apache Apache	100.0% 100.0%	EXPIR EXPIR
HIGH IS. A-474	HLA-474	G02366	Fechra	RI	8/1/1973	2/28/2017	5,760	MCMORan O&G	10.0%	TERMIN
HIGH ISLAND A-474/489 HIGH IS. A-474	HLA-475 HLA-489	G02367 G02372	<u>Fectors</u> Fectors	CONT RT	8/1/1973 8/1/1973	12/25/1999 2/28/2017	<u>5,760</u> 5,760	MCMORan O&G MCMORan O&G	10.0%	TERMIN TERMIN
HIGH IS. A-474 Ex N	HLA-489 HLA537	G02372 G02698	Fecha:	CONT	5/29/1974	11/2/2016	3,760	MCMORan O&G MCMORan O&G	<u>&5%</u>	TERMIN TERMIN
HIGH IS. A-545	HL A545	G17199	Federa	OP	1/1/1997	6/30/2019	5,760	Eleldwood En	<u>60.0%</u>	TERMIN
HIGH IS. A-573 HIGH IS. A-573	HLA-572 HLA-573	G02392 G02393	Feotos Feotos	<u>RI</u> RI	8/1/1973 8/1/1973	5/18/2006	5,760 5,760	<u>Apache</u> Eleldwood En	72.4% 72.4%	TERMIN PROD
HIGH IS A-563 (563/564/581/582)	HL A-581	G18959	Feedera	CONT	8/27/1997	7/1/2005		Cox Op	24.7%	TERMIN
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582)	HLA582 HLA-582	G02719 G02719	<u>Fectora</u> Fectora	<u>RT</u> OP 1	7/1/1974 7/1/1974		<u>5,760</u> 5,760	Cox Op Cox Op	24.7% 15.5%	PROD PROD
HIGH IS. A-573	HLA-595	G02721	Feedbase	RT	7/1/1974		5,760	<u>Cox Op</u> <u>Eleldwood En</u>	72.4%	PROD
HIGH IS. A-573	HLA-596	G02722	Feedera	RT	7/1/1974		5,760	Fleldwood En	72.4%	PROD
MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109	MC 108 MC 108	G09777 G09777	<u>Fectors</u> Fectors	<u>RT</u> OP	7/1/1988 7/1/1988		<u>5,760</u> 5,760	BP F&P BP F&P	75.2% 75.2%	PROD PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Feedera	RT	8/1/1997		5,760	Eleldwood En	50.0%	PROD
MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 21/65	MC 110 MC 21	G18192 G28351	<u>Fectora</u> Fectora	ORRI ORRI	8/1/1997 7/1/1995		4,445	Fleidwood Fn ANKOR Fn	3.9% 3.0%	PROD PROD
MISSISSIPPI CANYON 311	MC 311	G02968	Fecha:	RI	12/1/1974		5,760	Fleldwood En	100.0%	PROD
MISSISSIPPI CANYON 21/65 MISSISSIPPI CANYON 21/65	MC 65	G21742	Feedera	RT	6/1/2000		5,760	ANKOR En	100.0%	PROD
MATAGORDA ISLAND 519 FED / SL TX	MC_65 ML_486	G21742 ME88560	<u>Feater</u> SL-TX	ORRI WI	6/1/2000 10/5/1982	9/1/2019	1,440	ANKOR En Eleldwood	13.0% 100.0%	PROD EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	ML 487	MF-88562	SI- TX	WI	10/5/1982	-	1,305	Eleldwood	100.0%	<u>SI</u>
MATAGORDA ISLAND 519 FED / SL TX	ML 518	G05169	<u>Federal</u>	<u>RT</u>	1/1/1983	9/30/2019	<u>5,675</u>	<u>Fleldwood En</u>	100.0%	TERMIN
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MATAGORDA ISIAND519FED/SLTX

MATAGORDA IS 622/623/635/636	ML 622	005000	Forder	DT	4/1/1982	8/23/2018	5,760	Ekldwood En	81.0%	IERMIN
MATAGORDA IS 622/623/635/636	ML 622	005000	Feeber Feeber	<u>RT</u> <u>OP</u>	4/1/1982	8/23/2018	5,760	BP F&P	37.5%	TERMIN
MATAGORDA IS 622/623/635/636 MATAGORDA IS 622/623/635/636	ML 623 ML 623	003088 003088	Forbs:	<u>RT</u> OP	4/1/1975 4/1/1975	8/23/2018 8/23/2018	<u>5,760</u> 5,760	Fleidwood En BP F&P	<u>81.0%</u> 37.5%	TERMIN TERMIN
MATAGORDA IS 622/623/635/636	ML 623 ML 635	006043	Feotos Feotos	RI	10/1/1975 10/1/1983	8/23/2018	5,760 5,760	Fleidwood En	37.5% 81.0%	TERMIN
MATAGORDA IS 622/623/635/636	ML 635	006043	Feedera	OP	10/1/1983	8/23/2018	5,760	BP F&P	37.5%	TERMIN
\$OLIabilKy \$OLIabilKy	ML 636 ML 652	034670 034022	Federa Federa	RI RI	<u>4/1/2013</u> 2/1/2012	3/25/2016 1/31/2017	<u>5,760</u> 5,760	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	RFUNO EXPIR
\$0 UabilKy	ML 681	004703	Federa	RT	9/1/1981	2/25/2014	5,760	Fleldwood En	100.0%	TERMIN
\$0 UabilKy	ML 685 ML 685	004548 004548	Feebra Freshor	<u>RT</u> OP	1/1/1981 1/1/1981	12/22/2014 12/22/2014	<u>5,760</u> 5,760	<u>FOG Res</u> FOG Res	50.0% 2.5%	TERMIN TERMIN
\$0.UabilKy \$0.UabilKy	ML 703	G03733	Federa Federa	RI	6/1/1978	2/26/2014	5,760 5,760	Fleidwood En	<u>25%</u> 100.0%	TERMIN
\$OUabilKy	ML 703	G03733	Fecha	OP 1	6/1/1978	2/26/2014	5,760	EkidwoodEn	100.0%	TERMIN
<u>\$OUabilKy</u>	ML 703 M1772	G03733 ME93351	Feetera SI-TX	<u>OP 2</u> WI	<u>6/1/1978</u> 2/7/1989	2/26/2014 1/1/2017	<u>5,760</u> <u>704</u>	EkidwoodEn Eleidwood	100.0% 100.0%	TERMIN TERMINATED
\$OUabilKy	MO 820	034403	Fechra	RI	8/1/2012	7/7/2016	3,347	Apache Shelf Exp	100.0%	REUNO
\$OUabilKy	MO 821	005058	Feebra Chank	RI	<u>4/1/1982</u> 8/14/1984	9/19/2014	4,028 2,511	<u>EkidwoodEn</u>	100.0%	TERMIN
MOBILE BAY 826	MO 826	STATE OF ALABAMA 627 G26176	<u>SI=AL</u> Federa	WI RT	7/1/2004	1/1/2019	2,511 1,430	<u>Eleldwood</u> EkidwoodEn	100.0% 75.0%	TERMINATED PROD
\$OUabilKy	MO 871	G32272	Federa	RI	8/1/2008	7/31/2013	5,760	Apache	100.0%	EXPIR
\$OLIabilKy \$OLIabilKy	MO 913 MO 914	033131 033132	Feotos Feotos	<u>RT</u> RT	6/1/2009 6/1/2009	5/31/2014 5/31/2014	<u>5,760</u> 5,760	Apache Shelf Exp Apache Shelf Exp	<u>75.0%</u> 75.0%	EXPIR EXPIR
<u>Prinquikă</u>	MP 120	03197	Feedera	ORRI	7/1/1975	5/31/2014	<u>5,760</u>	Arena Off	2.0%	PROD
	MP 120	G03197	Fecha	ORRI	5/28/1975			Arena Off	2.0%	PROD
<u>\$OUabilKy</u> \$OUabilKy	MP134 MP135	G34375 G34376	Feotos Feotos	RT RT	10/1/2012 10/1/2012	9/16/2016 9/16/2016	<u>4,995</u> 4,995	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO
\$OUabilKy	MP136	G34377	Feedera	RI	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	REUNO
\$OUabilKy	MP137	G34378	Feebra	RI	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 140 \$OUabilKy	MP 140 MP143	G02193 034380	<u>Feotora</u> Feotora	<u>RT</u> RT	10/1/1972 10/1/2012	9/16/2016	4,995 4,995	EkidwoodEn Anache Shelf Exp	<u>65.0%</u> 100.0%	<u>PROD</u> REUNO
\$OUabilKy	MP146	034860	Feedera	<u>RT</u> <u>RT</u>	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	REUNO
\$OUabilKy \$OUabilKy	MP147 MP148	034861 034381	Feotos Feotos	RT	7/1/2013 11/1/2012	6/21/2017 10/4/2016	<u>4,561</u> 5,000	Apache Shelf Exp Apache Shelf Exp	<u>75.0%</u> 100.0%	REUNO REUNO
\$OUabilKy	MP149	G34382	Fecha	RI RI	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$OUabilKy	MP150	G34862	Federa	RI	7/1/2013	6/21/2017	5,000	Apache Shelf Exp	75.0%	REUNO
SOUTH PASS 64/65 / MAIN PASS 152/153 SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152 MP 152	001966 001966	Federa Federa	<u>RT</u> OP	<u>1/1/1970</u> 1/1/1970		<u>4,978</u> 4,978	Fleidwood En	50.0% 75.0%	<u>UNIT</u> UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	001967	Federa	OP RI	1/1/1970		5,000	Fleldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153 MP 166	001967	Feebra Feebra	OP RI	1/1/1970	11/0/001	5,000	Fleidwood En	75.0%	UNIT
\$OLIabilKy \$OLIabilKy	MP 175	026152 008753	Federa Federa	<u>RT</u> <u>OP</u>	7/1/2004 8/1/1987	<u>11/3/2014</u> <u>9/1/2013</u>	4,995 4,995	Fleidwood En Tana Exp	100.0% 21.2%	TERMIN TERMIN
\$OUabilKy	MP 255	007825	Federa	RI	8/1/1985	3/9/2014	4,995	Eleldwood En	52.4%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694 MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259 MP 260	007827 007828	Fecho Fecho	RI RI	9/1/1985 9/1/1985	7/11/2020 7/11/2020	4,995 4,995	Eleidwood En EkidwoodEn	<u>56.9%</u> 56.9%	TERMIN TERMIN
MAIN PASS 270 MAIN PASS 270	MP 260 MP270	G22812	Fectors	ORRI	7/1/2001	7/11/2020	4,995 4,995	Castex Off	1.0%	UNIT
\$OUabilKy	MP271	G34388	Federa	RT	10/1/2012	9/30/2017	4,995	Apache Shelf Exp	100.0%	EXPIR
\$OUabilKy	MP272 MP 273	G34865 G33690	Feebra Freshor	RI	7/1/2013	6/21/2017	4,995 4,995	Apache Shelf Exp	<u>75.0%</u> 37.5%	REUNO UNIT
No FW lease ownership SOUabilKy	MP 273 MP 274	G33691	Federa Federa	<u>RT</u> RT	7/1/2010 7/1/2010	6/30/2015	4,995 4,995	Castex Off Castex Off	37.5% 37.5%	EXPIR
MAIN PASS 270/275/289/290	MP 275	015395	Federa	RI	9/1/1995		4,995	EkldwoodEn	100.0%	PROD
MAIN PASS 270/275/289/290	MP 275 MP 281	015395 010910	Federa Federa	ORRI RT	<u>9/1/1995</u> 7/1/1989		4,995	<u>EkldwoodEn</u> EnVen En Vent	<u>8.3%</u> 50.0%	PROD PROD
:No FW asset ownership :No FW asset ownership	MP 281	010910	Fectors	OP RT	7/1/1989		4,995 4,995	Enven En Vent	30.0%	PROD
	MP 281	010910	Federa	ORRI	7/1/1989			EnVen En Vent	3.1%	PROD
MAIN PASS 270/275/289/290 \$OLIabilKy	MP 289 MP290	<u>001666</u> G34866	Federa Federa	<u>RT</u> RT	7/1/1967 7/1/2013	6/21/2017	<u>4,561</u> 4,561	<u>EkidwoodEn</u> <u>Apache Shelf Exp</u>	100.0% 75.0%	<u>PROD</u> REUNO
MAIN PASS 275/289/290	MP 290	001667	Fectors	RI	7/1/1967	11/22/2012	4,561	Apache Shell Exp	100.0%	TERMIN
\$OUabilKy	MP291	G34391	Federa	RI	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$OLIABIIKY \$OLIABIIKY	MP292 MP293	G34392 G34393	Federa Federa	RI RI	11/1/2012 11/1/2012	10/4/2016 10/31/2017	<u>4,561</u> 4,561	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO EXPIR
\$OUabilKy	MP294	G34394	Fechra	RI	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 295	MP 295	G32263	Fechra	CONT	8/1/2008	7/31/2015	4,561	<u>Fleldwood En</u>	37.5%	TERMIN
MAIN PASS 296/303/304 MAIN PASS 296/303/304	MP296 MP296	G01673 G01673	<u>Federa</u> Federa	RT OP	<u>6/1/1967</u> 6/1/1967		<u>4,561</u> 4,561	GOM Shelf GOM Shelf	50.0% 25.0%	<u>UNIT</u> UNIT
\$OUabilKy	MP297	G34395	Fectors	RI	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 300/301	MP300	001317	Fectors .	<u>OP</u>	6/1/1962		<u>4,561</u>	Cantium	10.4%	UNIT
MAIN PASS 300/301 MAIN PASS 300/301	MP301 MP301	004486 004486	<u>Federa</u> Federa	<u>OP</u> OP2	11/1/1980 11/1/1980	8/23/2019 8/23/2019	<u>5,000</u> 5,000	WaherO&G WaherO&G	<u>10.4%</u> 6.3%	TERMIN TERMIN
MAIN PASS 300/301	MP301	004486	Federa	OP3	11/1/1980	8/23/2019	5,000	WaherO&G	10.4%	TERMIN
MAIN PASS 300/301 MAIN PASS 311/312	MP301 MP 302	004486 G32264	Fechra Forter	RI	11/1/1980 7/1/2008	8/23/2019	<u>5,000</u>	WaherO&G GOM Shelf	<u>10.4%</u>	TERMIN PROD
MAIN PASS 296/303/304	MP302 MP303	004253	<u>Feotora</u> Feotora	<u>RT</u> OP	12/1/1979		<u>5,000</u> 5,000	EkidwoodEn	100.0% 25.0%	UNIT
MAIN PASS 296/303/304	MP303	004253	Fectors	RI	12/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 308/309/310 \$QUabilKy	MP304 MP305	G03339 G34396	<u>Federa</u> Federa	<u>OP</u> RT	<u>4/1/1976</u> 12/1/2012	11/22/2016	<u>5,000</u> 5,000	ConocoPhillips Apache Shelf Exp	<u>100.0%</u> 100.0%	<u>UNIT</u> REUNO
MAIN PASS 308/309/310	MP 308	G32265	Feebra	RT	8/1/2008		5,000	EkldwoodEn	100.0%	PROD
MAIN PASS 308/309/310	MP 309	008760	<u>Federa</u>	RI	6/1/1987		5,000	EkldwoodEn	100.0%	PROD
MAIN PASS 308/309/310 MAIN PASS 311/312	MP310 MP 311	004126 002213	<u>Fectors</u> Rectors	<u>RT</u> RT	10/1/1979 11/1/1972		5,000 5,000	EkidwoodEn GOM Shelf	100.0% 50.0%	<u>UNIT</u> PROD
MAIN PASS 311/312	MP 311	002213	Rechts	OP	11/1/1972		5,000	GOM Shelf	25.0%	PROD
MAIN PASS 311/312 MAIN PASS 311/312	MP 312 MP 314	G16520 G33693	<u>Rectors</u> Feotors	<u>RT</u> OP	7/1/1996 7/1/2010	6/30/2015	<u>5,000</u> 5,000	<u>EkldwoodEn</u> Apache Shelf Exp	100.0% 80.0%	<u>PROD</u> EXPIR
MAIN PASS 308/309/310	MP 315	008467	Fecha	RT	7/1/1986	<u> </u>	5,000	EkldwoodEn	100.0%	PROD
MAIN PASS 308/309/310	MP 315	008467	Feebra	OP 3	7/1/1986		5,000	EkldwoodEn	100.0%	PROD
MAIN PASS 308/309/310	MP 315 MP5	008467 SL13890	Feedbra SILLA	<u>OP 1</u> WI	7/1/1986		<u>5,000</u> <u>26</u>	<u>EkldwoodEn</u> <u>Apache</u>	<u>80.0%</u> 50.0%	PROD TERMIN
MAIN PASS 59	MP59	G03194	Recies	OP	7/1/1975		<u>1,406</u>	Cantium	37.5%	UNIT
MAIN PASS 59	MP59 MP.6	008461	Rechts St. IA	<u>OP</u>	7/1/1986 4/26/1961	6/20/2010	2,340 1,047	Cantium	37.5% 50.0%	<u>UNIT</u> TERMIN
	MP 6 MP 6	SL03771 SL13580	<u>SL-LA</u> SL-LA	WI WI	4/26/1961	6/28/2012	<u>1,067</u> 287	<u>Apache</u> Apache	50.0% 50.0%	TERMIN TERMIN
	<u>MP6</u>	SI 13891	SL-LA	WI			270	Apache	50.0%	TERMIN
MAIN PASS 64	MP 64 MP7	004909 SL03773	<u>Federal</u> SL-LA	ORRI WI	12/1/1981 4/26/1961	6/28/2012	<u>4,988</u>	Sanare En Part Apache	<u>4.2%</u> 50.0%	<u>UNIT</u> TERMIN
	MP7	SI 13892	SL-LA	WI			= <u>44</u>	Apache	50.0%	TERMIN
\$OUabilKy	MP74	034857	Rechts Double	RI	8/1/2013	<u>7/7/2016</u>	1,733	Apache Shelf Exp	75.0%	REUNO
MAIN PASS 77 MAIN PASS 77	MP77 MP77/78	004481 004481	Recies Recies	<u>RT</u> OP	11/1/1980 11/1/1980		<u>4,655</u> <u>4,655</u>	Fleidwood En Off Fleidwood En Off	26.2% 23.5%	REUNO
MAIN PASS 6/7FED/SLLA	MP91	014576	Recies	RT	5/1/1994	3/18/2008	1,017	<u>Apache</u>	100.0%	TERMIN
MUSTANC ISLAND A 111	MU 883 MU A-111	MF98761 003068	SI-IX Dotar	<u>WI</u>	4/1/1975	10/1/2012 1/12/2013	E 740	Apache Apache	100.0% 100.0%	TERMIN TERMIN
MUSTANG ISLAND A-111 \$OLIAbilKy	MU A-111 MU A133	003068 G33392	Rectars Rectars	RT RT	<u>4/1/1975</u> 10/1/2009	<u>1/12/2013</u> <u>9/30/2014</u>	<u>5,760</u> <u>5,760</u>	Apache Apache Shelf Exp	100.0% 100.0%	EXPIR
\$0 UabilKy	MU A134	G32724	Recies	RI	11/1/2008	10/31/2013	5,760	<u>Apache</u>	100.0%	EXPIR
MUSTANG ISLANDA-85 \$OUabilKy	MU ABS PE 881	003061 G06390	Recips Dorbs	<u>RT</u>	<u>4/1/1975</u> 2/1/1984	10/17/2012	5,760 5,760	EnVen En Vent	<u>53.3%</u> 18.8%	PROD TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PF 881 PL	004234	Rectars Rectars	OP RT	1/1/1980	10/17/2013 7/10/2020	<u>5,760</u> <u>1,568</u>	ConocoPhillips EkldwoodEn	18.8% 100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL10	G02925	Recins	RI	12/1/1974	7/26/2020	5,000	Fleldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 SOUTH PELTO 13	PL 11 PL 13	00071 G03171	Recies Recies	RT RT	9/12/1946 7/1/1975	9/8/2020 5/23/2018	5,000 5,000	EkidwoodEn ANKOREn	100.0% 12.5%	REUNO TERMIN
SOUTH PELTO 13	PL 13	G03171	Recies	OP 1	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN
SOUTH PFLTO 13	<u>PL 13</u>	G03171	Recht	<u>OP. 2</u>	7/1/1975	5/23/2018	3,906	ANKOR Fn	12.5%	TERMIN
SOUTH PELTO 13	<u>PL13</u>	603171	Federa	<u>008</u> 3	7/1/1975	5/23/2018	<u> 363</u>	ANKOR En	1 4.4%	TERMIN
SOUTH PFLTO 25	PL 25	G14535	<u>Federa</u>	RT	7/1/1994	7/30/2019	5,000	Fleidwood En	100.0%	TERMIN
No FW asset ownership \$OLIability	<u>PL5</u> PL6	G12027 G09651	<u>Federa</u> <u>Federa</u>	<u>RT</u> RI	<u>6/1/1990</u> 5/1/1988	5/13/2019 7/12/2017	<u>5,000</u> 5,000	Tlos En Off WaiterO&G	100.0% 100.0%	REUNO REUNO

$\begin{array}{lll} \textbf{Casse2209333948} & \textbf{Discourmeent 11.08258} & \textbf{Filide Idinity NSSB} \textbf{Door 03212222} \textbf{1} & \textbf{Flagge 3804} \textbf{0} \textbf{1} \textbf{7883} \\ & & \textbf{Exhibit} \end{array}$

<u>\$01 kbllity</u> <u>\$01 kbllity</u>	<u>PL6</u> <u>PL6</u>	G09651 G09651	<u>Federa</u> <u>Federa</u>	<u>OP1</u> <u>OP2</u>	<u>5/1/1988</u> <u>5/1/1988</u>	7/12/2017 7/12/2017	<u>5,000</u> <u>5,000</u>	WaiterO&G WaiterO&G	35.0% 65.0%	REUNO REUNO
<u>\$OLKHIIITY</u> SOUTH PFLTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	<u>PI 8</u> <u>PI 9</u>	G03587 G02924	<u>Federa</u> <u>Federa</u>	RT RT	<u>8/1/1977</u> <u>12/1/1974</u>	6/19/2018 7/26/2020	<u>5,000</u> <u>5,000</u>	ANKOR En EleidwoodEn	12.5% 100.0%	TERMIN TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PI 9 PN883	G02924 MF100410	<u>Federa</u> SL-TX	<u>OP</u> <u>W</u>	12/1/1974 10/6/1998	7/26/2020 1/0/1900	<u>5,000</u> 720	<u>FleidwoodEn</u> <u>Fleidwood</u>	<u>50.0%</u> 35.0%	TERMIN ACTIVE
	PN883	MF100411	SL-TX	₩	10/6/1998	1/0/1900	720	Fleldwood	35.0%	ACTIVE
	PN883 PN883	MF100412 MF101898	SL-TX SL-TX	<u>w</u>	10/6/1998 10/6/1998	1/0/1900	<u>720</u>	<u>Fleidwood</u> <u>Apache</u>	35.0% 35.0%	ACTIVE TERMIN
	PN883 PN883	MF96146 MF96147	SL-TX SL-TX	<u>w</u>	10/4/1994 10/4/1994	1/0/1900 1/0/1900	<u>720</u> 720	<u>Fleidwood</u> <u>Eleidwood</u>	35.0% 35.0%	ACTIVE ACTIVE
	PN883	5L96146	SL-TX	₩	10/4/1994	1/0/1900	720	Fleldwood	35.0%	ACTIVE
	PN899L PN899L	MF100413 MF100414	SL-TX SL-TX	<u>₩</u>	10/6/1998 10/6/1998	1/0/1900 1/0/1900	<u>375</u> 360	<u>Eleldwood</u> Eleldwood	35.0% 35.0%	ACTIVE ACTIVE
NORTH PADRE ELAND 969	PN 969	G05953	<u>Federa</u>	<u>RT</u>	10/1/1983	6/30/2015	5,760	Peregdne O&G II	<u>&3%</u>	TERMIN
NORTH PADRE FLAND 969 \$0 Lkbllity	PN 976 SA 10	G05954 G03958	<u>Federa</u> <u>Federa</u>	RT RT	10/1/1983 3/1/1979	6/30/2015 12/29/2017	<u>5,760</u> <u>3,144</u>	Peregdne O&G II Eleldwood En	<u>&3%</u> 92.3%	TERMIN TERMIN
\$0 Lkbllity .No.FW asset ownership	<u>SA 10</u> SA13	G03958 G03959	<u>Federa</u> <u>Federa</u>	<u>OP</u> OP	3/1/1979 3/1/1979	12/29/2017 1/16/2020	3,144 5,000	<u>Fleldwood En</u> RenaissanceOff	20.0% 50.0%	TERMIN TERMIN
SOUTH MARSH IS. 10/18	SM 10	G01181	<u>Federa</u>	RI	4/1/1962	1/6/2019	5,000	Fleldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106 SOUTH MARSH IS. 105/106	SM 105 SM 106	G17938 G02279	<u>Federa</u> <u>Federa</u>	<u>RI</u> RI	8/1/1997 2/1/1973	11/19/2015	<u>5,000</u> 2,500	<u>Eleldwood En</u> Eleldwood En	100.0% 100.0%	PROD TERMIN
SOUTH MARSH IS. 105/106 SOUTH MARSH ISLAND 107/108	SM 106 SM 108	G03776 00792	<u>Federa</u> <u>Federa</u>	<u>RI</u> RI	<u>6/1/1978</u> 5/1/1960		<u>2,500</u> 5,000	Eleldwood En Talos En Off	100.0% 25.0%	PROD PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	<u>Federa</u>	OP	5/1/1960	-	5,000	Talos En Off	12.5%	PROD
SOUTH MARSH IS. 10/18 SOUTH MARSH IS. 127/128	SM 11 SM 127	G01182 G02883	<u>Federa</u> <u>Federa</u>	RI RI	3/1/1962 12/1/1974		<u>5,000</u> 2,784	<u>Fleidwood En</u> <u>Fleidwood En</u>	100.0% 66.7%	TERMIN PROD
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128	SM 127 SM 127	G02883 G02883	<u>Federa</u> <u>Federa</u>	OP 2 RT	12/1/1974 12/1/1974		2,784 2,784	Eleldwood En	33.3% 17.3%	PROD PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	<u>Federa</u>	<u>OP 2</u>	12/1/1974		2,784	Fleldwood En	<u>&7%</u>	PROD
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128	SM 128 SM 128	G02587 G02587	<u>Federa</u> <u>Federa</u>	RI RI	5/1/1974 5/1/1974		<u>5,000</u> 5,000	<u>Fleidwood En</u> <u>Fleidwood En</u>	<u>66.7%</u> 17.3%	PROD PROD
SOUTH MARSH IS. 132 SOUTH MARSH IS. 136/137/149/150	SM 132 SM 135	G02282 G19776	<u>Federa</u> Federa	RI RI	<u>2/1/1973</u> 5/1/1998	4/1/2016 2/18/2012	<u>5,000</u> 3,293	Eleldwood En	<u>50.0%</u> 50.0%	TERMIN TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federa	RI	5/1/1974	8/4/2019	2,500	Fleldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150 SOUTH MARSH ISLAND 141	SM 137 SM 141	G02589 G02885	<u>Federa</u> <u>Federa</u>	RI OP2	<u>5/1/1974</u> 12/1/1974	6/30/2015 4/1/2016	<u>5,000</u> 5,000	<u>Eleidwood En</u> EleidwoodEn	50.0% 66.7%	TERMIN TERMIN
SOUTH MARSH ISLAND 141	SM 141 SM 141	G02885 G02885	Federa	RI	12/1/1974 12/1/1974	4/1/2016 4/1/2016	5,000	Eleidwood En	77.6% 17.3%	TERMIN TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	<u>Federa</u> <u>Federa</u>	OP2 RT	5/1/1974		<u>5,000</u> <u>2,500</u>	Fleldwood En	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150 SOUTH MARSH ISLAND 161	SM 150 SM 161	G16325 G04809	<u>Federa</u> <u>Federa</u>	RI RI	<u>6/1/1996</u> 9/1/1981	5/22/2018	3,329 5,000	<u>Fleidwood En</u> Eleidwood En	<u>50.0%</u> 100.0%	REUNO PROD
\$0_Lkbllity	SM 171	G34273	Federa	RI	9/1/2012 9/1/2012	8/31/2017 8/23/2016	5,000	Apache Shelf Exp	100.0%	EXPIR
\$OLkbllity \$OLkbllity	SM 172 SM 177	G34274 G34275	<u>Federa</u> <u>Federa</u>	RT RT	9/1/2012 9/1/2012	8/23/2016 8/23/2016	<u>5,000</u> <u>5,000</u>	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
\$O Lkbllity SOUTH MARSH IS: 10/18	SM 178 SM 18	G34276 G08680	<u>Federa</u> <u>Federa</u>	<u>RI</u> RI	<u>9/1/2012</u> 6/1/1987	8/31/2017 11/3/2019	<u>5,000</u> 5,000	Apache Shelf Exp Eleldwood En	100.0% 50.0%	EXPIR TERMIN
SOUTH MARSH IS. 10/18	SM 18	G08680	Federa	<u>OP</u>	6/1/1987	11/3/2019	5,000	Fleldwood En	100.0%	TERMIN
\$OLkbllity \$OLkbllity	SM 188 SM 189	G34277 G34278	<u>Federa</u> <u>Federa</u>	<u>RI</u> RI	9/1/2012 9/1/2012	8/23/2016 8/23/2016	<u>5,000</u> 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
\$OLkbllity \$OLkbllity	SM 193 SM 195	G34279 G21108	<u>Federa</u> <u>Federa</u>	<u>RT</u> ORRI	<u>9/1/2012</u> 6/1/1999	8/23/2016 12/27/2015	5,000	Apache Shelf Exp Tarpon O&D	100.0% 4.0%	REUNO TERMIN
	SM 236	G4437	Federa	ORRI	11/1/1980	1272172015		Cox Op	4.4%	UNIT
SOUTH MARSH IS 241	SM 241	00310	<u>Federa</u>	RI	2/7/1936	= =	<u>114,601</u>	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	<u>Federa</u>	<u>OP</u>	2/7/1936		<u>114,601</u>	Cox Op	<u>60.0%</u>	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federa	Unit	2/7/1936	= = 9/7/2009	114,601 114,601	Cox Op	16.0%	UNIT
SOUTH MARSH IS 241 Fx N SOLkhility	SM 241 SM 268 SM 268	00310 G02310 G34284	Federa Federa Federa	Unit CONT RT	2/7/1936 12/19/1972 8/1/2012	= = <u>9/7/2009</u> <u>7/31/2017</u>	<u>114,601</u> <u>3,237</u>	Cox Op Apache Apache Shelf Exp	16.0% 69.9% 100.0%	<u>LINIT</u> <u>TERMIN</u> <u>EXPIR</u>
SOUTH MARSH IS 241 <u>F. N</u> <u>SOLICHILITY</u> SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281	SM 241 SM 268 SM 268 SM 269 SM 280	00310 G02310 G34284 G02311 G14456	Federa Federa Federa Federa Federa	Unit CONT RI RI OP 1	2/7/1936 12/19/1972 8/1/2012 1/1/1973 6/1/1994		3,237 5,000 5,000	Cox Op Apache Apache Shelf Exp Eleldwood En Eleldwood En	16.0% 69.9% 100.0% 72.8% 50.0%	LINIT TERMIN EXPIR PROD PROD
SOUTH MARSH IS 241 EXD SOLICH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281	SM 241 SM 268 SM 268 SM 269 SM 280 SM 280	00310 G02310 G34284 G02311 G14456 G14456	Federa Federa Federa Federa Federa Federa	Unit CONT RI RI OP 1 OP 3	2/7/1936 12/19/1972 8/1/2012 1/1/1973 6/1/1994 6/1/1994		3,237 5,000 5,000 5,000	Cox Op Apache Apache Shelf Exp Eleidwood En Eleidwood En Eleidwood En	16.0% 69.9% 100.0% 72.8% 50.0%	TERMIN EXPIR PROD PROD PROD
SOUTH MARSH IS 241 EX.N SOLKHILLY SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281	SM 241 SM 268 SM 268 SM 269 SM 280 SM 280 SM 280 SM 280 SM 280	00310 G02310 G34284 G02311 G14456 G14456 G14456 G02600	Federa Federa Federa Federa Federa Federa Federa Federa Federa Federa	Unit CONT RI RI OP 1 OP 3 RI RI	2/7/1936 12/19/1972 8/1/2012 1/1/1973 6/1/1994 6/1/1994 4/1/1974	7/31/2017	3,237 5,000 5,000 5,000 5,000 5,000 3,214	Cox Op Apache Apache Shelf Exp Eleidwood En Eleidwood En Eleidwood En Eleidwood En Eleidwood En	16.0% 69.9% 100.0% 72.8% 50.0% 50.0% 50.0% 68.1%	IINIT TERMIN EXPIR PROD PROD PROD PROD PROD PROD PROD
SOUTH MARSH IS 241 EX.N SOLKHIM SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281 SOUTH MARSH IS 268/269/280/281	SM 241 SM 268 SM 268 SM 269 SM 280 SM 280 SM 280 SM 281 SM 34 SM 44	00310 G02310 G34284 G02311 G14456 G14456 G14456 G02600 G13897 G23840	Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera	Unit CONT RI RI OP 1 OP 3 RI RI OP RI	2/7/1936 12/19/1972 8/1/2012 1/1/1973 6/1/1994 6/1/1994 4/1/1994 5/1/1993 5/1/2002		3,237 5,000 5,000 5,000 5,000 3,214 5,000 5,000	Cox Op Apache Apache Shelf Exp Eleidwood En Eleidwood En Eleidwood En Eleidwood En Eleidwood En Slick Elk En Off Op SandRikige En Off	16.0% 69.9% 100.0% 72.8% 50.0% 50.0% 68.1% 50.0% 100.0%	TERMIN EXPIR PROD PROD PROD PROD PROD PROD PROD TERMIN TERMIN
SOLITH MARSH IS 241 EX.N SOLIKHIMARSH IS 268/269/280/281 SOLITH MARSH IS 268/269/280/281 SOLICH MARSH IS 368/269/280/281 SOLICH MARSH IS 368/269/280/281 SOLICH MARSH IS 368/269/280/280	SM 241 SM 268 SM 268 SM 269 SM 280 SM 280 SM 280 SM 281 SM 34 SM 34 SM 44 SM 48	00310 G02310 G34284 G02311 G14456 G14456 G14456 G02600 G13897 G23840 00786	Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera Endera	Unit CONT RI RI OP 1 OP 3 RI RI OP RI RI RI RI	2/7/1936 12/19/1972 8/1/2012 1/1/1973 6/1/1994 6/1/1994 4/1/1974 5/1/1993 5/1/2002 5/1/1960	7/31/2017 8/24/2014	3,237 5,000 5,000 5,000 5,000 3,214 5,000 5,000 5,000	Cox.Op Apache Apache Shelf Exp Eleldwood En Eleldwood En Eleldwood En Eleldwood En Eleldwood En Eleldwood En Eleldwood En Eleldwood En Eleldwood En Eleldwood En Eleldwood En	16.0% 69.9% 100.0% 72.8% 50.0% 50.0% 68.1% 50.0%	TERMIN FXPIR PROD PROD PROD PROD PROD PROD PROD PRO
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EUGENE IS. 211/212/SHIPSHOAL 175/176	SS 175 55 176	G05550 G33646	Feder Feder	<u>RI</u>	7/1/1983 7/1/2010		5,000 5,000	Chevron USA	66.7% 40.0%	UNIT PROD
SHIP SHOAL 178 SHIP SHOAL 169/182/193/194	SS 178 SS 182	G05551 G03998	<u>Feder</u> <u>Feder</u>	<u>RT</u> RT	7/1/1983 3/1/1979		<u>5,000</u> 2,500	<u>FWldwood En</u> <u>FWldwood En</u>	100.0% 100.0%	PROD PROD
SHIPSHOAL 189	SS188	G05203	Feder	CONT	1/1/1983	12/30/1991	5,027	Eleldwood En	100.0%	TERMIN
SHIP SHOAL 189	SS 189 SS 189	G04232 G04232	<u>Feder</u>	OP5	12/1/1979 12/1/1979		<u>5,000</u> 5,000	<u>FWIdwoodEn</u>	99.0% 99.0%	PROD PROD
SHIP SHOAL 189 SHIP SHOAL 189	SS 189	G4232	<u>Feder</u> Feder	<u>RT</u> ORRI	12/1/1979		5,000	<u>Fleldwood En</u> <u>FWldwood En</u>	8.0%	PROD
SHIP SHOAL 190/206/207/216	SS 190	G10775	Feder	RT	4/1/1989	8/10/2019	5,000	FWIdwood En	60.0%	TERMIN
SHIP SHOAL 190/206/207/216 SHIP SHOAL 169/182/193/194	SS 190 SS 193	G10775 G13917	<u>Feder</u> Feder	OP RI	<u>4/1/1989</u> 5/1/1993	8/10/2019	<u>5,000</u> 5,000	Eleidwood En	100.0% 100.0%	TERMIN PROD
SHIP SHOAL 169/182/193/194 SHIP SHOAL 169/182/193/194	SS 194	G15288	<u>Feder</u> Feder	RI	7/1/1995		5,000	<u>FWIdwood En</u> <u>FWIdwood En</u>	100.0%	PROD
SHIP SHOAL 198/199	SS 198	00593	Feder	RT	9/1/1955		2,969	RenaissanceOff	50.0%	PROD
SHIP SHOAL 198/199 \$OLWbliky	SS 198 55199	G12355 00594	<u>Feder</u> Feder	OP RI	<u>9/1/1955</u> 9/1/1955		2,031 3,516	RenaissanceOff Tios En Off	<u>25.0%</u> 50.0%	PROD PROD
SHIP SHOAL 198/199	SS 199	G12358	Feder	OP.	9/1/1955		1,484	RenaissanceOff	50.0%	PROD
SHIPSHOAL 204	SS204	G01520	Feder	RT	7/1/1967		5,000	EWIdwood En	55.2%	PROD
SHIP SHOAL 190/206/216 SHIP SHOAL 190/206/216	<u>55206</u> 55207	G01522 G01523	<u>Feder</u> <u>Feder</u>	<u>RT</u> RT	7/1/1967 7/1/1967		<u>5,000</u> 5,000	Fleidwood En Fleidwood En	60.0% 72.2%	<u>UNIT</u> UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Feder	OP	7/1/1967		5,000	FWIdwood En	47.6%	UNIT
SHIPSHOAL189	SS210	G05204	<u>Feder</u>	CONT	1/1/1983	12/26/1990	5,000	EWIdwood En	100.0%	REUNO
SHIP SHOAL 190/206/216 SHIP SHOAL 243	SS216 SS 243	G01524 G10780	<u>Feder</u> Feder	<u>RT</u> RT	7/1/1967 7/1/1989		<u>5,000</u> 5,000	EWIdwood En	<u>80.0%</u> 50.0%	PROD PROD
SHIP SHOAL 243	SS 243	G10780	Feder	ORRI	7/1/1989			FWIdwood En	4.2%	PROD
SHIP SHOAL 246/247/248/270/271 SHIP SHOAL 246/247/248/270/271	<u>55249</u> 55249	G01030 G1030	<u>Feder</u> Feder	OP1 ORRI	<u>6/1/1962</u> 6/1/1962		5,000	Fi&dwood En Off	<u>5.3%</u> Ω2%	<u>UNIT</u> UNIT
\$OLWbliky	55249 55258	G05560	<u>Feder</u> Feder	RI	7/1/1983	4/1/2016	5,000	<u>Fi&dwood En Off</u> <u>Castex Off</u>	100.0%	TERMIN
\$OLWbIIKy	55258	G05560	Feder	<u>OP</u>	7/1/1983	4/1/2016	5,000	Castex Off	7.4%	TERMIN
SHIP SHOAL 258/259 SHIP SHOAL 258/259	SS 259 55259	G05044 G05044	<u>Feder</u> Feder	<u>RT</u> OP	<u>4/1/1982</u> 4/1/1982	3/1/2018 3/1/2018	<u>5,141</u> 5,141	<u>Eleidwood En</u> <u>Eleidwood En</u>	100.0% 7.4%	TERMIN TERMIN
\$OLiabllKy	55271	G01038	Feder	RI	6/1/1962	37.172018	5,000	Fi&dwood En Off	20.0%	UNIT
SHIP SHOAL 274	SS 274	G01039	Feder	RI	6/1/1962		5,000	<u>FWldwood En</u>	100.0%	PROD
SHIPSHOAL274 SHIPSHOAL274	SS276 SS277	G10785 G09627	<u>Feder</u> <u>Feder</u>	RI RI	5/1/1989 5/1/1988	10/31/2007	<u>5,000</u> 5,000	Monforte EWldwood En	<u>66.7%</u> 1.0%	TERMIN SOP
SHIPSHOAL274	SS277	G09627	Feder	OP.	5/1/1988		5,000	EWIdwood En	100.0%	SOP
\$OLWbIIKy	55278	G32206	Feder	RI	8/1/2008	7/31/2013	5,000	<u>Apache</u>	100.0%	EXPIR
SHIP SHOAL 300/314/315 SHIP SHOAL 30/31/32/33	SS 291 SS30	G02923 00333	<u>Feder</u> <u>Feder</u>	OP RI	12/1/1974 9/12/1946		3,750 5,000	Eleldwood En W&TOff	<u>67.9%</u> 37.5%	OPERNS UNIT
3HIF 3HUAL 30/3 1/32/33	SS 301	G10794	Feder	ORRI	5/1/1989		3,000	EWIdwood En	1.5%	SOP
SHIP SHOAL 30/31/32/33	<u>SS31</u>	00334	<u>Feder</u>	RI	9/12/1946		5,000	W&TOff	37.5%	<u>UNIT</u>
SHIPSHOAL300/314/315 SHIPSHOAL300/314/315	<u>55314</u> SS314	G26074 G26074	<u>Feder</u> <u>Feder</u>	OP4 RI	5/1/2004 5/1/2004		<u>5,000</u> 5,000	<u>EWidwoodEn</u> <u>EWidwood En</u>	37.5% 75.0%	PROD PROD
SHIPSHOAL300/314/315	SS314	G26074	Feder	ORRI	5/1/2004		3,000	<u>FWldwood En</u>	4.5%	PROD
SHIP SHOAL 30/31/32/33	SS32	00335	<u>Feder</u>	RI	9/12/1946		5,000	<u>W&TOff</u>	<u>37.5%</u>	UNIT
SHIP SHOAL 30/31/32/33 SHIP SHOAL 30/31/32/33	SS33 SS33	00336 00336	<u>Feder</u> Feder	CONT ORRI	9/12/1946 9/12/1946	± .	<u>5,000</u> 5,000	<u>W&TOff</u> W&TOff	28.9% 0.8%	<u>UNIT</u> UNIT
SHIPSHOAL354	SS354	G15312	Feder	RI	7/1/1995	=	5,000	FWIdwood Fn	100.0%	PROD
\$OLWbliky	55355	G33650	<u>Feder</u>	RI	6/1/2010	<u>4/7/2016</u>	5,323	Apache Shelf Exp	<u>100.0%</u>	REUNO
SHIPSHOAL58 SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	<u>SS58</u> SS 68	G07746 G02917	<u>Feder</u> <u>Feder</u>	ORRI RT	7/1/1985 12/1/1974	11/15/2019	<u>5,000</u> 5,000	Tabs ThlydCst Eleldwood En	10.5% 100.0%	PROD REUNO
SHIPSHOAL 87	SS87	G12349	Feder	ORRI	9/12/1946		1,953	Sanare En Part	1.0%	UNIT
SHIPSHOAL 91	SS91	G02919	<u>Feder</u>	<u>RT</u>	12/1/1974 12/1/1974		5,000	FWIdwood En	<u>87.5%</u>	PROD
SHIPSHOAL 91 SHIPSHOAL 91	SS91 SS91	G02919 G02919	<u>Feder</u> Feder	OP 2 OP 2	12/1/1974		<u>5,000</u> 5,000	<u>EWldwoodEn</u> EWldwoodEn	87.5% 12.5%	PROD PROD
SHIPSHOAL 91	SS91	G02919	Feder	RT	12/1/1974		5,000	FWIdwood En	12.5%	PROD
<u>\$OLWbliky</u> SOUTH T1MBAUER 148	ST 146 ST 148	G33110 G01960	<u>Feder</u> Feder	<u>RT</u> RT	<u>7/1/2009</u> 2/1/1970	6/30/2014	3,772 2,500	Apache Shelf Exp Arena Off	100.0% 15.6%	EXPIR PROD
SOUTH TIMBAUER 148	ST 148	G01960	Feder	ΩP.	2/1/1970		2,500 2,500	Arena Off	15.6%	PROD
SOUTH T1MBAUER 176	ST 161	G01248	Feder	<u>OP</u>	6/1/1962		5,000	Arena Off	25.0%	PROD
\$OLWbliky \$OLWbliky	ST 166 ST 173	G01252 G04001	<u>Feder</u> Feder	<u>OP</u> RT	<u>6/1/1962</u> 3/1/1979	8/27/2013 8/27/2013	<u>5,000</u> 5,000	Apache Apache	100.0% 100.0%	TERMIN TERMIN
<u>\$OLiabllKy</u>	ST 179	G12020	Feder	RI	6/1/1990	8/27/2015	5,000	Fi&dwood En Off	50.0%	TERMIN
\$OLiabliKy	ST 179	<u>G12020</u>	<u>Feder</u>	<u>OP</u>	6/1/1990	8/27/2015	5,000	Fi&dwood En Off	<u>68.8%</u>	TERMIN
<u>\$OLiabllKy</u> \$OLiabllKy	ST 190 ST 190	G01261 G01261	<u>Feder</u> Feder	<u>RT</u> OP	<u>6/1/1962</u> 6/1/1962	9/27/2014 9/27/2014	<u>5,000</u> 5,000	BWck Elk En Off Op BWck Elk En Off Op	<u>40.0%</u> 40.0%	TERMIN TERMIN
\$OLiabIIKy	ST 194	G05610	Feder	RI	7/1/1983	1/5/2015	5,000	FWIdwood En	100.0%	TERMIN
\$OLiabliKy	ST 203	G01269	<u>Feder</u>	<u>OP 1</u>	<u>6/1/1962</u> 6/1/1962	5/25/2014	5,000	BWck Elk En Off Op	40.0%	TERMIN
\$OLiablIKy \$OLiablIKy	ST 203 ST 203	G01269 G01269	<u>Feder</u> Feder	OP 2 RI	6/1/1962	5/25/2014 5/25/2014	<u>5,000</u> 5,000	BWck Elk En Off Op BWck Elk En Off Op	<u>20.0%</u> 40.0%	TERMIN TERMIN
SOUTH T1MBAUER 205/206	ST 205	G05612	Feder	RI	7/1/1983		5,000	Fleldwood En	50.0%	PROD
SOUTH T1MBAUER 205/206 SOUTH T1MBAUER 205/206	ST 205 ST 205	G05612 G05612	<u>Feder</u> Feder	<u>OP 3</u> OP4	7/1/1983 7/1/1983		<u>5,000</u> 5,000	<u>EWldwoodEn</u> EWldwoodEn	75.0% 100.0%	PROD PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	<u>Feder</u> Feder	OP7	7/1/1983		5.000	FWIdwoodEn	50.0%	PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	Feder	OP 6	7/1/1983		5,000	EWIdwoodEn	75.0%	PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	<u>Feder</u>	OP5	7/1/1983	4 (04 (0045	5,000	<u>EWldwoodEn</u> EWldwood En	<u>50.0%</u>	PROD
SOUTH T1MBAUER 205/206 \$OLiabliky	ST 206 ST 228	G05613 G32217	<u>Feder</u> <u>Feder</u>	RT RT	7/1/1983 8/1/2008	1/31/2015 7/31/2013	<u>5,000</u> 5,000	ENIUSOp	<u>50.0%</u> <u>40.0%</u>	TERMIN EXPIR
SOUTH T1MBAUER 229	ST 229	G13938	<u>Feder</u>	<u>OP</u>	7/1/1993		2,148	W&TOff	33.3%	PROD
<u>\$OLiabllKy</u> <u>_No_FWleaseownershlp</u>	ST 244 ST 26	G34341 G01361	<u>Feder</u> Feder	RI RI	10/1/2012 5/1/1964	9/16/2016	4,572 625	Apache Shelf Exp Cox Op	100.0% 50.0%	REUNO UNIT
<u>No FWIeaseownershlp</u>	ST 26	G01870	Feder	RI	11/1/1968		1,875	Cox Op	50.0%	UNIT
-No FWIeaseownership	ST 26	G02620	<u>Feder</u>	RI	5/1/1974		2,500	Cox Op	50.0%	UNIT
SOUTH T1MBAUER 276/295/296 SOUTH T1MBAUER 276/295/296	ST 276 ST 276	G07780 G07780	<u>Feder</u> Feder	<u>RT</u> OP	8/1/1985 8/1/1985		<u>5,000</u> 5,000	EnIUSOp EnIUSOp	100.0% 100.0%	<u>UNIT</u> UNIT
EWING BANK 826/782/ SOUTH TIMBAUER291	ST 290	G16454	Feder	RI	4/24/1996	1/5/2010	5,000	Apache	100.0%	TERMIN
EWING BANK 826/782/ SOUTH TIMBAUER291	ST 291	G16455	<u>Feder</u>	RI	9/1/1996		5,000	EWIdwood En	100.0%	PROD
EWING BANK 826/782/ SOUTH TIMBAUER291 SOUTH T1MBAUER 276/295/296	ST 291 ST 295	G16455 G05646	<u>Feder</u> Feder	OP RI	9/1/1996 7/1/1983		<u>5,000</u> 5,000	EWidwood En EWidwood En	100.0% 100.0%	PROD UNIT
SOUTH T1MBAUER 276/295/296	ST 296	G12981	Feder	<u>RT</u>	5/1/1991		5,000	EWIdwood En	100.0%	UNIT
SOUTH T1MBAUER 276/295/296 SOUTH T1MBAUER 311	ST 296	G12981 C21419	<u>Feder</u>	<u>OP</u>	<u>5/1/1991</u> 3/1/2008		<u>5,000</u>	EWidwood En	100.0% 45.0%	UNIT
SOUTH T1MBAUER 311 SOUTH T1MBAUER 316	ST 311 ST 316	G31418 G22762	<u>Feder</u> Feder	RT RT	<u>3/1/2008</u> <u>6/1/2001</u>		5,000 4,435	<u>WakerO&G</u> W&TOff	45.0% 20.0%	PROD PROD
SOUTH T1MBAUER 311	ST 320	G24990	Feder	<u>RT</u>	5/1/2003		5,000	W&TOff	11.3%	PROD
<u>\$OLiabliky</u> SOUTH T1MBAUER 49	5T47 5T49	G33652 G24956	<u>Feder</u> Feder	RI	7/1/2010 6/1/2003	4/30/2015	5,000 5,000	Apache Shelf Exp EWldwood En	100.0% 100.0%	REUNO PROD
SOUTH TIMBAUER 49 SOUTH TIMBAUER 49	5149 5149	G24956	<u>Feder</u> <u>Feder</u>	<u>RT</u> OP	6/1/2003		5,000 5,000	FWldwood En	100.0% 100.0%	PROD PROD
\$OLiabllKy	5T50	G34331	Feder	RT	8/1/2012	<u>7/7/2016</u>	5,000	Apache Shelf Exp	100.0%	REUNO
SOUTH T1MBAUER 53/67/68 SOUTH T1MBAUER 53/67/68	5T53 5T53	G04000 G04000	<u>Feder</u> <u>Feder</u>	<u>RT</u> OP 1	3/1/1979 3/1/1979		<u>5,000</u> 5,000	<u>FWldwood En</u> <u>FWldwoodEn</u>	<u>50.0%</u> 50.0%	PROD PROD
\$OLIABIIKY	5153 5T59	G04000 G31404	<u>Feder</u> Feder	DP 1 RT	2/1/2008	1/17/2014	5,000 5,000	LLOG Exp Off	<u>50.0%</u> 25.0%	REUNO
\$OLiabllKy	ST 64	G33106	Feder	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH T1MBAUER 53/67/68 SABINE PASS 10	ST 67 5X 17	00020 G04143	<u>Feder</u> <u>Feder</u>	CONT RT	4/25/1947 10/1/1979	9/30/2013	2,042	EWidwood En Apache	79.7% 92.3%	<u>LINIT</u> RELINO
SARINE PASS 10	5X 17	G04143	Feder	<u>OP</u>	10/1/1979	9/30/2013	2,042	Apache	20.0%	REUNO
\$0 Liabliky	VK 118	G33697	<u>Feder</u>	RI	5/1/2010	4/30/2015	<u>5,760</u>	Apache Shelf Exp	<u>75.0%</u>	EXPIR
VK75CAKNOLL203/204 VK75CAKNOLL203/204	VK 203 VK 203	G07890 G07890	<u>Feder</u> Feder	<u>RT</u> OP	7/1/1985 7/1/1985	11/29/2019 11/29/2019	<u>5,760</u> 5,760	Talos FRT Talos FRT	33.3% 33.3%	TERMIN TERMIN
VK75CAKNOLL203/204	VK 204	G04921	Feder	RT	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VK75CAKNOLL 203/204	VK 204	G04921	<u>Feder</u>	<u>OP</u>	12/1/1981	11/29/2019	<u>5,760</u>	Talos FRT	33.3%	TERMIN
VK75CAKNOLL 251/340/384 VK75CAKNOLL 251/340/384	VK 251 VK 340	G10930 G10933	<u>Feder</u> <u>Feder</u>	OP OP	7/1/1989 7/1/1989		<u>5,760</u> 5,760	Fi&dwood En Off Fi&dwood En Off	7.5% 7.5%	<u>UNIT</u> UNIT
\$0 LiabliKy	VK 384	G16541	Feder	<u>OP</u>	6/1/1996	2/8/2014	5,760	Chevron USA	20.0%	TERMIN

MAIN PASS 259/260 /	VK 6 94	007898	<u>Federa</u>	RI	9/1/1985	7/11/2020	4,773		<u>Fieldwood En</u>	56.9%	TERMIN
MAIN PASS 259/260 /	VK 694	013055	Federa	<u>OP</u>	7/1/1991	7/11/2020	3,214		Fieldwood En	92.1%	TERMIN
\$0.Uability \$0Uability	<u>VK 698</u> VK 736	007901 G13987	<u>Federa</u> <u>Federa</u>	<u>RT</u> <u>RT</u>	8/1/1985 7/1/1993	2/20/2014 12/12/2013	4,996 4,742		<u>Fieldwood En</u> <u>Fieldwood En</u>	<u>52.4%</u> 100.0%	TERMIN TERMIN
VK7SCAKNOLL780 VK7SCAKNOLL780	VK780 VK824	006884 015436	<u>Federa</u> <u>Federa</u>	RI RI	6/1/1984 9/1/1995	<u>12/12/2013</u> 8/20/2013	5,760 5,760		Fieldwood En Apache	100.0% 100.0%	TERMIN REUNO
\$OUability	VK856	G34872	<u>Federa</u>	RT	7/1/2013	6/21/2017		<u>877</u>	Apache Shelf Exp	75.0%	REUNO
<u>\$OUability</u> \$OUability	<u>VK899</u> VR 115	034408 G33593	<u>Federa</u> <u>Federa</u>	RI RI	<u>8/1/2012</u> 6/1/2010	7/31/2017 4/30/2015	<u>1,553</u> 5,000		Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	EXPIR REUNO
\$OUability No FW lease	<u>VR 128</u> VR 131	G33594 00775	<u>Federa</u> <u>Federa</u>	RI OP	<u>6/1/2010</u> 5/1/1960	4/30/2015 7/20/2020	5,000 4,923		Apache Shelf Exp Talos En Off	100.0% 72.5%	REUNO TERMIN
\$OUability	VR 146	033084	<u>Federa</u>	RT	7/1/2009	6/30/2014	5,000		Apache Shelf Exp	100.0%	EXPIR
\$OUability \$OUability	<u>VR 156</u> VR 160	034251 034252	<u>Eedera</u> Eedera	RI RI	10/1/2012 10/1/2012	7/24/2015 7/24/2015	<u>5,000</u> 5,000		Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
\$OUability VERMIJION 252	VR 161 VR 252	034253 005431	<u>Federa</u> Federa	RI ORRI	10/1/2012 7/1/1983	7/24/2015	4,868 4,454		Apache Shelf Exp Castex Off	100.0% 2.0%	REUNO PROD
VERMIUON 253	VR 253	017912	<u>Federa</u>	ORRI	7/1/1997		5,000		Castex Off	0.6%	PROD
\$OUability \$OUability	<u>VR 26</u> VR 26	00297 00297	<u>Eedera</u> <u>Eedera</u>	OP 1 OP 2	11/26/1946 11/26/1946	9/12/2013 9/12/2013	4,646 4,646		Apache Shelf Apache Shelf	100.0% 25.0%	TERMIN TERMIN
\$OUability VERMIUON 261/262	VR 26 VR 261	00297 G03328	<u>Federa</u> <u>Federa</u>	RI RI	11/26/1946 4/1/1976	9/12/2013 8/10/2020	4,646 5,429		Apache Shelf Fieldwood En	50.0% 75.0%	TERMIN TERMIN
VERMIUON 261/262	VR 261	G03328	<u>Federa</u>	<u>OP 2</u>	4/1/1976	8/10/2020	5,429		Fieldwood En	37.5%	TERMIN
VERMIUON 261/262 VERMIUON 261/262	VR 261 VR 262	G03328 034257	<u>Federa</u> <u>Federa</u>	ORRI RT	4/1/1976 10/1/2012	7/7/2017	5,485		Fieldwood En Fieldwood En	<u>6.3%</u> 75.0%	TERMIN REUNO
VERMIUON 265 \$OUability	<u>VR 265</u> VR 27	001955 001329	<u>Federa</u> <u>Federa</u>	<u>RT</u> OP 2	<u>1/1/1970</u> 12/1/1962	6/16/2013	5,000 1,902		<u>Fieldwood En</u> Apache Shelf	100.0% 100.0%	<u>SOP</u> TERMIN
\$OUability \$OUability	<u>VR 27</u> VR 27	001329 001329	Federa	<u>OP 1</u>	12/1/1962 12/1/1962	6/16/2013 6/16/2013	1,902 1,902		Apache Shelf Apache Shelf	25.0% 50.0%	TERMIN TERMIN
VERMIUON 271/272	VR 271	004800	<u>Federa</u> <u>Federa</u>	<u>RT</u> <u>OP</u>	9/1/1981		4,418		Castex Off	12.5%	PROD
VERMIUON 326	<u>VR 326</u> VR 332	021096 009514	<u>Federa</u> <u>Federa</u>	<u>RT</u> CONT	<u>6/1/1999</u> 3/30/1988	8/21/2020	5,000		Fieldwood En	<u>70.3%</u> 50.0%	TERMIN PROD
<u>\$OUability</u> \$OUability	<u>VR 34</u> VR 34	001356 001356	<u>Federa</u> <u>Federa</u>	OP 1	<u>6/1/1964</u> 6/1/1964	6/16/2013 6/16/2013		<u>625</u> <u>625</u> <u>625</u>	Apache Shelf Apache Shelf	100.0% 75.0%	TERMIN TERMIN
\$OUability	VR 34	001356	Federa	RT	6/1/1964	6/16/2013		625	Apache Shelf	100.0%	TERMIN
<u>\$OUability</u> \$OUability	VR 35 VR 35	00548 00548	<u>Federa</u> <u>Federa</u>	OP 1 OP 2	9/1/1955 9/1/1955	6/16/2013 6/16/2013	2,500 2,500		Apache Shelf Apache Shelf	100.0% 75.0%	TERMIN TERMIN
\$OUability \$OUability	<u>VR 35</u> VR 35	00549 00549	<u>Federa</u> <u>Federa</u>	OP 1	9/1/1955 9/1/1955	6/16/2013	2,500 2,500		Apache Shelf Apache Shelf	100.0% 75.0%	TERMIN TERMIN
\$OUability	VR 35	00548	Eedera	RT	9/1/1955	6/16/2013	2,500		Apache Shelf	100.0%	TERMIN
\$OUability VERMIUON 356	<u>VR 35</u> <u>VR 356</u>	<u>00549</u> 017921	<u>Federa</u> <u>Federa</u>	<u>RT</u> ORRI	9/1/1955 8/1/1997	6/16/2013	2,500 4,093		Apache Shelf EnVen En Vent	<u>100.0%</u> 2.6%	TERMIN PROD
\$OUability \$OUability	<u>VR 36</u> VR 36	001357 001357	<u>Eedera</u> Eedera	<u>OP 2</u> OP 1	<u>6/1/1964</u> 6/1/1964	6/16/2013 6/16/2013		625 625	Apache Shelf Apache Shelf	<u>75.0%</u> 100.0%	TERMIN TERMIN
\$OUability Other\TBD\	<u>VR 36</u> VR 369	001357 G02274	<u>Federa</u>	RI	<u>6/1/1964</u> 2/1/1973	6/16/2013	5,000	<u>625</u> <u>625</u>	Apache Shelf	100.0%	TERMIN UNIT
Other)TBD)	VR 369	G02274	<u>Federa</u> <u>Federa</u>	<u>OP4</u> <u>OP 3</u>	2/1/1973		5,000		RenaissanceOff RenaissanceOff	23.2% 23.2%	UNIT
Other)TBD) Other)TBD)	<u>VR 369</u> VR 369	G02274 G02274	<u>Eedera</u> Eedera	<u>RT</u> Unit	2/1/1973 2/1/1973		<u>5,000</u> 5,000		RenaissanceOff RenaissanceOff	23.2% 23.2%	<u>UNIT</u> UNIT
\$OUability VERMIUON 380/381	VR 374 VR 380	032153 002580	<u>Federa</u> Federa	RI	8/1/2008 5/1/1974	7/31/2013	5,000		Apache Eieldwood En	100.0% 100.0%	EXPIR PROD
VERMIUON 380/381	VR 381	016314	<u>Federa</u>	<u>RI</u> RI	9/1/1996	10/27/2015	5,000		Apache Shelf	100.0%	TERMIN
VERMIUON 380/381 \$OUability	VR 381 VR 386	016314 G02278	<u>Eedera</u> <u>Eedera</u>	OP RTA	9/1/1996 2/1/1973	10/27/2015	5,000 5,000		Apache Shelf Marathon 011	<u>80.0%</u> 30.2%	<u>TERMIN</u> <u>UNIT</u>
\$OUability VERMIUON 408	VR 386 VR 408	G02278 015212	<u>Federa</u> Federa	RTB RT	2/1/1973 7/1/1995		5,000 5,000		Marathon 011 Eieldwood En	29.0% 12.5%	<u>UNIT</u> PROD
VERMIUON 408	VR 408	015212	<u>Federa</u>	<u>OP</u>	7/1/1995		5,000		Fieldwood En	100.0%	PROD
WEST CAMERON 110	WC 102 WC 110	00247 00081	<u>Federa</u> <u>Federa</u>	RI RI	<u>9/9/1946</u> 6/10/1947		<u>5,000</u> <u>5,000</u>		<u>Fieldwood En</u> <u>BP E&P</u>	<u>100.0%</u> <u>100.0%</u>	TERMIN PROD
WEST CAMERON 110 WEST CAMERON	WC 110 WC 111	00081 00082	<u>Eedera</u> Eedera	OP RI	6/10/1947 6/10/1947		5,000 1,250		<u>BP E&P</u> BP E&P	<u>37.5%</u> 100.0%	PROD PROD
WEST CAMERON SOLIAbility	WC 111 WC 111	00082 033046	<u>Federa</u>	<u>OP</u>	6/10/1947 8/1/2009	7/31/2014	1,250 3,750		BP E&P EnIUSOp	37.5% 25.0%	PROD EXPIR
\$OUability	WC 130	012761	<u>Eedera</u> <u>Eedera</u>	<u>RI</u> <u>RI</u>	5/1/1991	4/1/2015	5,000		EnIUSOp	25.0%	TERMIN
WEST CAMERON 144 \$OUability	WC 144 WC 155	001953 G32114	<u>Eedera</u> Eedera	RI RI	2/1/1970 8/1/2008	4/1/2016 7/31/2013	<u>5,000</u> 5,000		<u>Fieldwood En</u> <u>Apache</u>	<u>62.5%</u> 100.0%	TERMIN EXPIR
WEST CAMERON 163 WEST CAMERON 163	WC 163	005299 005299	<u>Federa</u> <u>Federa</u>	RTA RT B	7/1/1983 7/1/1983	12/1/2015 12/1/2015	5,000 5,000		<u>Fieldwood En</u> Fieldwood En	61.0% 56.2%	TERMIN TERMIN
\$0 Uability	WC 165	00758	Federa	RT	4/1/1960	12/30/2017	5,000		Fieldwood En	100.0%	TERMIN
\$OUability \$OUability	WC 172 WC 172	001998	<u>Eedera</u>	OP 3 ₂	2/1/1971 2/1/1971	10/18/2014 10/18/2014	5,000 5,000		Apache Shelf Apache Shelf	22.5% 22.5%	TERMIN TERMIN
\$OLIability	WC 172	<u>001998</u>	Federat Federa	OP 32	2/1/1971	10/18/2014	5,000		Apache Shelf	22.5%	TERMIN
\$OUability	WC 172	G 001998	Federa	OP4	2/1/1971	10/18/2014	5,000		Apache Shelf	22.5%	TERMIN
<u>\$OUability</u>	WC 172	G <u>0</u> 01998	Federa	OP 10	2/1/1971	10/18/2014	5,000		Apache Shelf	25.0%	TERMIN
\$OUability	WC 172	G ₀₀₁₉₉₈	Federa	OP 11	2/1/1971	10/18/2014	5,000		Apache Shelf	25.0%	TERMIN
\$OUability	WC 172	G 001998	Federa	OP 12	2/1/1971	10/18/2014	5,000		Apache Shelf	25.0%	TERMIN
\$OUability	WC 181	G33558	Federa	RT	6/1/2010	4/30/2015	2,500		Apache Shelf Exp	100.0%	RELINO _R
											EUNO
<u>\$OUability</u> 'No.EW	WC 196	G ₀ 05292	Federa	RT	7/1/1983	8/27/2013	5,000		Union <u>OIICA</u> Oil CA	8.3%	TERMIN
assetownership	WC 20	00680	Federa	OP	8/1/1959		1,873		Sanare En Part	50.0%	PROD
<u>\$OUability</u>	WC 210	<u>G</u> 034216	Federa	RT	10/1/2012	3/3/2014	5,000		Apache	100.0%	RELINO _R
\$OUability WEST CAMERON 269	WC225 WC 269	000900 G13563	<u>Eedera</u> <u>Eedera</u>	<u>OP1</u> <u>OP</u>	<u>4/1/1962</u> 8/1/1992	3/14/2018 8/11/2020	5,000 5,000		TarponO&D Sanare En Part	26.7% 33.8%	TERMIN TERMIN
WEST CAMERON WEST CAMERON	WC 290 WC 290	G04818 G04818	<u>Federa</u> <u>Federa</u>	OP 1 RI	<u>9/1/1981</u> 9/1/1981	7/21/2020 7/21/2020	5,000 5,000		Eboldwood En Off Eboldwood En Off	10.4% 16.7%	TERMIN TERMIN
\$OUability	WC 291	004397	<u>Federa</u>	<u>RT</u>	11/1/1980	7/16/2013	5,000		<u>Apache</u>	100.0%	TERMIN
\$OUability WEST_CAMERON_295	WC 291 WC 295	004397 G24730	<u>Federa</u> <u>Federa</u>	<u>OP</u> <u>OP 1</u>	11/1/1980 5/1/2003	7/16/2013	5,000 5,000		Apache Eieldwood En	<u>60.0%</u> <u>20.6%</u>	TERMIN PROD
\$0 Uability \$0 Uability	WC 300 WC 300	015078 015078	<u>Federa</u> <u>Federa</u>	RI OP	7/1/1995 7/1/1995	12/21/2013 12/21/2013	5,000 5,000		SandRidge En Off SandRidge En Off	14.0% 24.4%	TERMIN TERMIN
\$0 Uability \$0 Uability	WC 310 WC 310	017789 017789	<u>Federa</u> <u>Federa</u>	RI OP	8/1/1997 8/1/1997	6/3/2016 6/3/2016	5,000 5,000		<u>Fieldwood En</u> <u>Fieldwood En</u>	100.0% 73.7%	TERMIN TERMIN
WEST CAMERON 33	WC.33	015050	<u>Federa</u>	RI	7/1/1995		2,891		Fieldwood En	100.0%	PROD
WEST CAMERON WEST CAMERON	WC 34 WC 35	003251 G02819	<u>Federa</u> <u>Federa</u>	RI RI	<u>9/1/1975</u> <u>12/1/1974</u>	6/1/2012 11/3/2013	4,506 4,688		Apache Apache	100.0% 100.0%	TERMIN TERMIN
WEST CAMERON WEST CAMERON	WC 35 VC 35, WC 6	G02819 001860	<u>Federa</u> <u>Federa</u>	<u>OP 2</u>	12/1/1974 1/1/1969	11/3/2013	4,688 1,563		Apache BP F&P	100.0% 100.0%	TERMIN PROD
WEST CAMERON	WC 35/66	001860	Eedera	RI	1/1/1969	0.107.1004	1,563		BP E&P	100.0%	PROD
\$OUability \$OUability	WC 401 WC576	G07619 033061	<u>Federa</u> <u>Federa</u>	RI RI	7/1/1985 6/1/2009	9/27/2015 5/31/2014	<u>5,000</u> <u>5,000</u>		ConocoPhillips Apache Shelf Exp	<u>33.3%</u> <u>100.0%</u>	TERMIN EXPIR
\$OLIability WEST CAMERON	WC 624 WC 65	033064 G02825	Federa Federa	RI	<u>6/1/2009</u> 12/1/1974	5/31/2014	5,000 5,000		Apache Shelf Exp BP E&P	100.0% 81.3%	EXPIR PROD
WEST CAMERON WEST CAMERON	WC-65	G02825 G02825	<u>Federa</u>	OP4 RI	12/1/1974 12/1/1974		5,000		BP F&P	100.0% 100.0%	PROD
\$OLIability	WC 650	G34217	<u>Federa</u> <u>Federa</u>	<u>OP</u> <u>RT</u>	10/1/2012	9/19/2016	<u>5,000</u> <u>5,000</u>		Apache Shelf Exp	100.0%	<u>PROD</u> <u>RFUNO</u>
\$OUability	WC 656	G34218	<u>Federa</u>	RT	10/1/2012	9/19/2016	5,000		Apache Shelf Exp	100.0%	REUNO

\$OUability	WC 657	G34219	<u>Federa</u>	RI	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	REUNO
WEST CAMERON	WC-66	G02826	<u>Federa</u>	<u>OP 2</u>	12/1/1974		3,750	<u>Fieldwood En</u>	75.0%	PROD
WEST CAMERON	WC 66	G02826	<u>Federa</u>	<u>OP</u>	12/1/1974		3,750	<u>Fieldwood En</u>	100.0%	PROD
WEST CAMERON	WC 67	003256	<u>Federa</u>	<u>OP 1</u>	9/1/1975	2/8/2008	5,000	<u>Apache</u>	100.0%	<u>TERMIN</u>
WEST CAMERON	WC 67	003256	<u>Federa</u>	<u>OP.2</u>	9/1/1975	2/8/2008	5,000	<u>Apache</u>	66.6%	<u>TERMIN</u>
\$OUability	WC 68	00526	<u>Federa</u>	RI	9/1/1955	9/3/2014	2,500	BPAmProd	100.0%	<u>TERMIN</u>
WEST CAMERON	<u>WC71</u>	00244	<u>Federa</u>	RT	9/9/1946	12/19/2019	5,000	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>

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Area / Aliquot Leasehold

WEST CAMERON 71/72/102	WQ 72	G23735			7/1/2002		5.00 0	Fleldwood En Off	25.0% 25.0%	PROD
'No FW asset ownership	W(:/:1	523736	Florel terren	<u>RT OP</u>	1/1/2002			Castex Off		PROD
\$0 LiabitRy	<u>WC99</u>	034213	<u>Federa</u>	RI	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	REUNO
WEST DELTA 90/103	<u>WD 103</u>	00840	<u>Federa</u>	RT	5/1/1960		3,984	<u>Floldwood En</u>	100.0%	PROD
WEST DELTA 90/103	WD 103	012360	<u>Federa</u>	<u>OP 1</u>	5/1/1960		<u>1,016</u>	Eloldwood En	<u>81.3%</u>	PROD
WEST DELTA 104/105	WD 104	00841	<u>Federa</u>	RT	5/1/1960		5,000	Eloldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	<u>Federa</u>	<u>OP 1</u>	5/1/1960		5,000	<u>Floldwood En</u>	100.0%	PROD
WEST DELTA 104/105 WEST DELTA 104/105	<u>WD 104</u> WD 104	00841 00841	<u>Federa</u>	OP 2 OP 3	<u>5/1/1960</u> 5/1/1960		<u>5,000</u> 5,000	Eloldwood En	100.0% 100.0%	PROD PROD
WEST DELTA 104/105	WD 104 WD 104	00841	<u>Federa</u> <u>Federa</u>	OP.5	5/1/1960		5.000	Floidwood En	100.0%	PROD
WEST DELTA 104/105	WD 104 WD 105	00841	<u>Federa</u> Federa	RI	5/1/1960		5,000 5,000	Floidwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	OP.3	5/1/1960		5.000	Floidwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	OP4	5/1/1960		5.000	Floidwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	OP5	5/1/1960		5.000	Floidwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	OP 6	5/1/1960		5,000 5,000	Floidwood En	100.0%	PROD
WEST DELTA 104/105 WEST DELTA 121/122	WD 105 WD 121	G19843	<u>Federa</u> Federa	OP 1	8/1/1980 8/1/1998		5,000 5,000	Floidwood En	84.0%	PROD PROD
WEST DELTA 121/122	WD 121	013645	<u>Federa</u>	OP 1	8/1/1998 8/1/1992		5.000	Floidwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	013645	Federa	OP 2	8/1/1992		5.000	Floldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	013645	Federa	RI	8/1/1992		5.000	Floldwood En	100.0%	PROD
SOUTH PASS 87/89/WEST DELTA 128	WD 128	010883	Federa	RI	6/1/1989	8/2/2020	5.000	Floldwood En	100.0%	TERMIN
WEST DELTA 133	WD 133	G1106	Federa	ORRI	5/1/1962	07272020	<u> </u>	Arena Off	1.0%	PROD
WEST DELTA 133	WD 133	G1106	Federa	ORRI	5/1/1962			Arena Off	7.2%	PROD
WEST DELTA 133	WD 133	001106	Federa	RI	5/1/1962		5.000	Arena Off	100.0%	PROD
\$0.LiabilRv	WD 34	003414	Federa	RI	1/1/1977	3/20/2017	2.500	Floldwood En	76.7%	TERMIN
\$0 LiabilRy	WD 34	003414	Federa	OP.	1/1/1977	3/20/2017	2.500	Fleldwood En	46.7%	TERMIN
\$0 LiabilRy	WD 38	G22772	Federa	RI	5/1/2001	9/13/2013	1.796	Apache	87.5%	TERMIN
\$0 LiabilRy	WD 38	G22772	Federa	OP.	5/1/2001	9/13/2013	1.796	Apache	43.8%	TERMIN
\$0 LiabilRy	WD41	001073	Federa	RI	3/1/1962	10/25/201	5,000	Apache	100.0%	TERMIN
\$0 LiabilRy	WD41	001073	Federa	OP.	3/1/1962	10/25/201	5,000	Apache	50.0%	TERMIN
\$0 LiabilRy	WD42	016470	Federa	RI	9/1/1996	1/26/2014	5,000	Fleldwood En	100.0%	TERMIN
\$0 LiabilRy	WD42	016470	Federa	OP	9/1/1996	1/26/2014	5,000	Floldwood En	50.0%	TERMIN
	WD53	17935	SL-IA	WI	10/13/2003	1/27/2015		Whitney 011	33.3%	TERMIN
GRAND ISLE 43)GI32-52/ WD67-71, 94-96)	WD67	00179	Federa	RI	7/17/1948		2,500	GOM Shell	75.0%	UNIT
GRAND ISLE 43)GI32-52/WD67-71, 94-96)	WD67	00179	<u>Federa</u>	OP2	7/17/1948		2,500	GOM Shell	37.5%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD 68	00180	<u>Federa</u>	RI	7/17/1948		1,833	GOM Shell	<u>75.0%</u>	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD 68	00180	<u>Federa</u>	OP 2	7/17/1948		1,833	GOM Shell	37.5%	UNIT
GRAND ISLE 43)GI32-52/WD67-71, 94-96)	WD69	00181	<u>Federa</u>	RI	7/17/1948		<u>3,665</u>	GOM Shell	75.0%	UNIT
GRAND ISLE 43)GI32-52/WD67-71, 94-96)	WD 69	00181	<u>Federa</u>	<u>OP-2</u>	7/17/1948		<u>3,665</u>	GOM Shell	37.5%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD70	00182	<u>Federa</u>	RI	7/17/1948		5,000	GOM Shell	<u>75.0%</u>	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD70	00182	<u>Federa</u>	OP2	7/17/1948		5,000	GOM Shell	37.5%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD71	00838	<u>Federa</u>	RI	4/1/1960		5,000	GOM Shell	75.0%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	<u>WD71</u>	00838	<u>Federa</u>	OP2	4/1/1960		5,000	GOM Shell	<u>37.5%</u>	UNIT
WEST DELTA 75/90	WD75	G01085	<u>Federa</u>	RI	6/1/1962		5,000	Eloldwood En	100.0%	PROD
WEST DELTA 90/103	WD90	G01089	<u>Federa</u>	OP3	6/1/1962		5,000	Eloldwood En	<u>81.3%</u>	PROD
WEST DELTA 90/103	WD90	G01089	<u>Federa</u>	RI	6/1/1962		5,000	Floldwood En	100.0%	PROD
GRAND ISLE 43)GI32-52/ WD67-71, 94-96)	WD94	00839	<u>Federa</u>	RI	5/1/1960		5,000	GOM Shell	75.0%	PROD
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD94	00839	<u>Federa</u>	OP2	5/1/1960		5,000	GOM Shell	<u>37.5%</u>	PROD
GRAND ISLE 43)GI32-52/ WD67-71, 94-96)	WD95	G01497	<u>Federa</u>	<u>RT</u>	12/1/1966		5,000	GOM Shell	<u>75.0%</u>	PROD

 GRAND ISLE 43)G132-52/WD67-71,94-96)
 WD95
 G01497
 Eedera
 QP 1
 12/11/1966
 5,000
 GOM Shell
 75.0%
 PROD

 GRAND ISLE 43)G132-52/WD67-71,94-96)
 WD96
 G01498
 Eedera
 RT
 12/11/1966
 3,665
 GOM Shell
 75.0%
 PROD

 GRAND ISLE 43)G132-52/WD67-71,94-96)
 WD96
 G01498
 Eedera
 QP 2
 12/11/1966
 3,665
 GOM Shell
 37.5%
 PROD

	Status	Area	Block	Dept			
G06069	Producin Grermi N	Brazos Area	491	6891 to 99999	All	Operating Rights	50.0000
G 001757	Producin GPROD	Brazos Area	A0105	14090 to 99999	NE/4; <mark>\$/</mark> <u>5/</u> 2	Operating Rights	6.25000
G02665	Producin	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.5000
G <u>0</u> 13576	<u>gprod</u> OPERN \$ <u>sop</u>	East Cameron	71	14,645½ to 99,999½	N2N2, N2S252N2, S2SW4NW4, SW4SE45E4NW4, W2SW4, W262SW25W4, SE4SE/4SW45E45W4 and S2S/2SE/2525E4	Operating Rights	50.0000
G13576	OPERN S <u>SOP</u>	East Cameron	71	10,4 00'<u>co''</u> t o 99,999 ⁵ ;	n2se4, n 2\$/2\$E 2525e4, s2\$252ne4, se4\$E4se4nw4, e2ne4\$ W 45w4, ne4\$E/4\$ W/ 45e45w4	Operating Rights	100.000
G02063	Producin <u>GPROD</u>	East Cameron	338	7,244'-TVDSS' <u>ND55</u> to 99,999':		Operating Rights	7.8346
G01440	Producin <u>GPROD</u>	East Cameron	9 & 14	15199 to 99999	SE/4;E/ 2SW <u>25W</u> /4	Operating Rights	50.0000
49	Producin <u>GPROD</u>	Eugene Island	119	15,410 ^t . TVDSS to 99,999 ^t .	NW/4	Operating Rights	25.0000
49	Producin <u>GPROD</u>	Eugene Island	119	15,410 ^L _TVDSS to 99,999 ^L _:	SW/4; E/2	Operating Rights	20.0000
50	Producin <u>GPROD</u>	Eugene Island	120	14,136 <u>′</u> to 99,999	All	Operating Rights	50.0000
51	OPERNS	Eugene Island	125	13,334 <u>′</u> _to 99,999	All	Operating Rights	50.0000
52	Producin GPROD	Eugene Island	126	9,400 to 99,999	SE/4NE/4;NE/ <mark>4SE</mark> 45E/4	Operating Rights	100.000
52	Producin <u>GPROD</u>	Eugene Island	126	12,056 to 99,999	W/2;_W/2E/2;NE/4 <mark>NE</mark> <u>N</u> E/4; SE/4 SE/ <u>45E/</u> 4	Operating Rights	50.0000
G03152	Producin <u>GPROD</u>	Eugene Island	136	19,135½ to 99,999	All	Operating Rights	50.000
G01220	Producin GPROD	Eugene Island	158	17,588 to 99,999		Operating Rights	50.000
G13622	Producin	Eugene Island	173	14,097 <u>′</u> to 99,999	All	Operating Rights	50.000
G03782	<u>gprod</u> Producin <u>gprod</u>	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	SW/4	Operating Rights	100.000
				Exploration Company OCSG 3782 Well No. A30 to 99,999' NDSS			
G03782	Producin g <u>PROD</u>	Eugene Island	174	$12,431^{\frac{L}{2}}$ TVDSS to $99,999^{\frac{L}{2}}$	N/2; SE <u>5E</u> /5	Operating Rights	50.000
438	Producin GPROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.500
G10736	Producin <u>GPROD</u>	Eugene Island	187	17,170 ¹ _to 99,999	All	Operating Rights	50.000
423	Producin <u>GPROD</u>	Eugene Island	189	13,638 ⁴ _to 99,999	W/2;W/2E/2	Operating Rights	50.000
G05502	Unit <u>uni</u> I	Eugene Island	211	surface to 99,999½:	SE/ <mark>4SE</mark> 45 <u>E</u> /4; <u>E/2SW/4SE/4</u> E/25W/45E/4	Operating Rights	66.666
G05504	Producin <u>GPROD</u> Producin	Eugene Island	224	18,000 [±] _tro 99,999 [±] ;	All	Operating Rights	15.000
G22679	<u> βΓΕRΜΙ</u> <u>N</u>	Eugene Island	312	9,000 <u>' TVD' ND</u> to 99,999 <u>' TVDSS' ND55</u>	E/2NW/4;W/2NE/4	Operating Rights	50.000
G22679	Producin <u>Grermi</u> <u>N</u>	Eugene Island	312	9,015 ' TVDSS ' <u>ND55</u> to 99,999 ⁶ ;	W/2NW/4;E/2NE/4;S/3	Operating Rights	50.000
G02112	SOP <u>TER</u> MIN	Eugene Island	315	25,000' SS TVD 55 ND down to 99,999'	S/2	Operating Rights	25.000
G24912	Producin GPROD	Eugene Island	315	8,000 [£] _subsea to 99,999 [£] _	N/2	Operating Rights	50.000
G05040	Producin GPROD	Eugene Island	316	$7,739^{\frac{1}{2}} \frac{\text{TV}}{\text{NDSS}} \text{ to } 99,999^{\frac{1}{2}}$	All	Operating Rights	50.000
G02912	SOP _{TER} MIN	Eugene Island	329	from 7,871 [£] ; TV NDSS to 99,999 [£] ;		Operating Rights	50.000
G02115	Unituni T	Eugene Island	330	8,329 ' TVDSS ' <u>ND55</u> to 99,999 [£]	SW4, SW4NW4, S2NW4NW4, NW4NW4NW4, \$2 <mark>SE_25E</mark> 4NW4, NW4SE4NW4, SW4 <mark>SE_45E</mark> 4, \$2NW4SE_45E4, NW4NW4SE4, \$2 SE /4SE_25E/45E4 and NW/4SE/4SE/4 NW4SE/4SE/4	Operating Rights	21.000
G02115	Unit <u>uni</u> I	Eugene Island	330	8,329 ' TVDSS ' <u>ND55</u> to 99,999 ⁴ ;	SW4, SW4NW4, S2NW4NW4, NW4NW4NW4, S2SE25E4NW4, NW4SE45E4, S2NW4SE45E4, S2NW4SE45E4, NW4NW4SE4, S2SE/4SE25E45E4 and NW/4SE/4SE/4	Operating Rights	11.512

					<u>NW/45E/45E/4</u>		
G02317	Producin <u>Grermi</u> <u>N</u>	Eugene Island	333	12,629 ' TVDSS ' <u>ND55</u> to 99,999 ⁵ TVDSS		Operating Rights	50.00000%
G15263	Producin <u>Grermi</u> <u>N</u>	Eugene Island	334	12,629 ' TVDSS ' <u>ND55</u> to 99,999 ^L _TVDSS		Operating Rights	50.00000%
G03332	Unit <u>uni</u> T	Eugene Island	337	7,026' TVD <u>ND</u> to 99,999 <u>' TVDSS' ND55</u> .	NE/4NE/4NE/4	Operating Rights	98.00000%
G03332	Unit <u>uni</u> T	Eugene Island	337	6,020' TVDSS ND55 to 99,999' TVDSS ND55	sw/ 4SE/4SE/ 4 <u>5E/45E/</u> 4; s/ 2SW/4SW/ 25W/45W/4	Operating Rights	100.00000%
G03332	Unit <u>uni</u>	Eugene Island	337	12,455 ¹ TVDSS to 99,999 ¹	SE/4SW/4,45W/2SE/4, W/25E/4. and SW/4NE/4	Operating Rights	50.00000%
G14482	Producin	Eugene Island	346	13,469 ' TVDSS ' ND55 to 99,999 <u>'</u> TVDSS	N/2NW/4, SE/4NW/4, NE/ <mark>4SW/</mark> 4SW/4NW/4,	Operating Rights	50.00000%
	<u>gPROD</u>				E/ 2SW/4SW/ 2 <u>5W/45W/</u> 4 and SE/4		

G14482	Producin	Eugene Island	346	7,511 ' TVD ' <u>ND</u> to 99,999 <u>' TVDSS' ND55</u>	NE/4	Operating Rights	100.00000%
G14482	<u>gprod</u> Producin	Eugene Island	346	from the stratigraphic equivalent of	w/ 2SW 25w/4nw/4, se/4SW45w/4nw/4,	Operating Rights	100.00000%
	<u>¶PROD</u>			12,890' TVD, being the from the stratigraphio equivalent of 12,890' ND, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet	NW/ 4SW/ 4, and W/ 2SW/4SW/ 2, w/45W/4		
				being 12,990' TVD to 99,999' TVDSS Addition, Block 346, OCSG 14482, B3 Well plus 100			
				feet being 12,990' ND to 99,999' ND55			
G10752	Producin GPROD	Eugene Island	354	9,669 ²	\$5/2, S/2N/2 and NE/4NE/4	Operating Rights	50.00000%
G02324	Producin <u>GPROD</u>	Eugene Island	361	5,220 ¹ TVDSS to 99,999 1 TV NDSS	All	Operating Rights	6.17647%
G31470	Producin g prod	Ewing Bank	782	12,960' TVDSS' ND55 to 99,999	All	Operating Rights	50.00000%
G03228	Unit <u>uni</u> T	Galveston	180	8,900 ² _to 99,999		Operating Rights	50.00000%
G25524	Producin	Galveston	210	100'_below the stratigraph equivalent of 10,200'_TD to	N/2NE/4	Operating Rights	33.34000%
	<u>GPROD</u>			99,999'TVDSS <u>99,999'ND55</u>			
G25524	Producin <u>GPROD</u>	Galveston	210	9,636½ to 99,999	S/2NE/4, NW/4 and S/2	Operating Rights	33.34000%
174	Unit <u>uni</u> T	Grand Isle	32	depths below 18,000½ subsea (TVDS) to 99,999½ subsea (TVDS).	S/2	Operating Rights	18.75000%
126	<u>Unituni</u>	Grand Isle	39	below 18,000½ subsea (TVDS) to 99,999½ subsea	E/2	Operating Rights	18.75000%
127	Unit <u>uni</u> T	Grand Isle	39	(TVDS below 18,000½ subsea (TVDS NOS) to 99,999½ subsea (TVDS	W/2	Operating Rights	18.75000%
128	Unituni T	Grand Isle	40	18,000 <u>4</u> subsea (TVDS) to 99,999 <u>4</u>		Operating Rights	18.75000%
129	Unit <u>uni</u> T	Grand Isle	41	below 18,000'_subsea (TVDSNOS) to 99,999'_subsea (TVDS	E/2	Operating Rights	18.75000%
130	Unit <u>uni</u> T	Grand Isle	41	18,000½ subsea (TVDS) to 99,999½ subsea (TVDS)	W/2	Operating Rights	18.75000%
131	Unit <u>uni</u> T	Grand Isle	42	below 18,000½ subsea (TVDS) to 99,999½		Operating Rights	18.75000%
175	Unit <u>uni</u> T	Grand Isle	43	18,000 ^L _subsea (TVDS) to 99,999 ^L :		Operating Rights	18.75000%
176	Unit <u>uni</u> T	Grand Isle	44	18,000 ¹ subsea (TVDS) to 99,999 ¹ :	N/2	Operating Rights	18.75000%
132	<u>Unituni</u> ⊥	Grand Isle	46	18,000 ^L _subsea (TVDS) to 99,999 ^L		Operating Rights	18.75000%
133	Unit <u>uni</u> T	Grand Isle	47	18,000 ^L _subsea (TVDS) to 99,999 ^L		Operating Rights	18.75000%
134	Unit <u>uni</u> <u>T</u>	Grand Isle	48	18,000 ^L _subsea (TVDS) to 99,999 ^L _		Operating Rights	18.75000%
177	Unit <u>uni</u> <u>T</u>	Grand Isle	52	depths below 17,651 ² ; TVNDSS down to 99,999 ² TVDSS: ND55	N/2	Operating Rights	18.75000%
G13944	Unit <u>uni</u> <u>T</u>	Grand Isle	116	19,402 <u>' TVDSS ND55</u> to 99,999 <u>'</u> TVDSS		Operating Rights	25.00000%
G01848	Producin GPROD	High Island	129	15,418 ¹ TVDSS to 99,999 ¹	W/2NW/4, SE/4NW/4, W/2NE/4NW/4; <mark>\$/</mark> 5/2	Operating Rights	45.00000%
G03236	Unit <u>uni</u> T	High Island	179	9,839 ' TVDSS ND55 to 99,999 ¹ :	W/2NW/4; <mark>\$<u></u>/<u>5/</u>2</mark>	Operating Rights	50.00000%
G03236	Unit <u>uni</u>	High Island	179	10,036 ⁴ _TVDSS to 99,999 ⁴ E/2N/2;E/2W/2N/2	E/2N/2;E/2W/2N/2	Operating Rights	50.00000%
G20660	Producin <u>GPROD</u>	High Island	206	12,145 ^L _TVDSS to 99,999 ^L :	All	Operating Rights	50.00000%
G25605	Producin g <u>PROD</u>	High Island	A0341	8,847 <u>'</u> IV NDSS to 99,999 <u>'</u>	All	Operating Rights	30.00000%
G02750	Producin GPROD	High Island	A0365	5,659 ' TVDSS ' <u>ND55</u> to 99,999':	All	Operating Rights	26.54255%
G02754	Producin GPROD	High Island	A0376	11,850 $^{6}_{\pm}$ TVDSS to 99,999 $^{6}_{\pm}$	N/2, SW/4, W/ 2SE 2 <u>5E</u> /4, SE/ 4SE 4 <u>5E</u> /4, W/2NE/ 4SE 4 <u>5E</u> /4 and SE/4NE/4SE/4	Operating Rights	22.28723%
G02757	Producin gprod	High Island	A0382	11,025 ^L _TVDSS to 99,999 ^L	<u>SF/4NF/45F/4</u> All	Operating Rights	36.20529%
G02721	Producin	High Island	A0595	10,827 ^L _TVDSS to 99,999 ^L	All	Operating Rights	36.20510%
G02722	Producin Producin	High Island	A0596	13,264 ^t _TVDSS to 99,999 ^t	All	Operating Rights	36.20510%
G02393	<u>Producin</u>	High Island	A0573	7,795' to 99,999'		Operating Rights	36.20510%
	<u>gPROD</u>						

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G04481	Producin GRELINO	Main Pass		depths below the stratigraphic equivareasured depth on the Schlumberger IF log log (RUN 4) dated 7/12/81 for the Che State of La. Lease 8693 Well No. 1772520242), Main F Block 77 field down to 9	FS/Sonic wireline evron U.S.A. Inc. 4 (API # Pass		Operating Rights	11.7646
				State of La. Lease 8693 Well No. 4 (API Main Pass Block 77 field down to				
G02193	Producin GPROD	Main Pass	140	8,959 ² <mark>TV</mark> NDSS to 99,99	99 <u>-'</u>		Operating Rights	32.5000
G07827	Unit <u>ter</u> Min	Main Pass	259	11,636' TVDSS <u>ND55</u> to 99,99	9½ TVDSS		Operating Rights	28.450
G07828	Unit TER MIN	Main Pass	260	from 12,072 <u>'</u> TV <u>N</u> DSS to 99,999	FVDSS <u>' ND55</u>		Operating Rights	28.450
G15395	Producin <u>GPROD</u>	Main Pass	275	11,278 ′ TVDSS <u>ND55</u> to 99,99	9½ TVDSS		Operating Rights	50.000
G01666	Producin <u>GPROD</u>	Main Pass	289	9,077 ^{<u>L</u>} TVDSS to 99,999 <u>L</u>	∀ <u>N</u> DSS	N/2, SW/4 and W/2W/ 2SE 25E/4	Operating Rights	50.000
G01673	Unit <u>uni</u> T	Main Pass	296	below 9,500 ^L ₌ TVDSS down to 99,99	99 <u>′</u> _ <mark>TV</mark> <u>N</u> DSS		Operating Rights	16.666
G04253	Unit <u>uni</u> T	Main Pass	303	6,060 ²	99 <mark>.</mark>	$N/2$ and $N/\frac{2S}{25/2}$	Operating Rights	93.101
Lease / RO Aliquot	W / RUE Stat	us sehold	Area ₩I	Block	Depths		Area /	

			4	<u>Area</u>				Area / Aliquet			
	G32265	Producing ₂	Main Pass	308	Main Pass TVDSS: ND55 to 99	308 999⁴ TV NDSS	from 6,284 ⁴			Operating Rights	50.00000%
	G08760	Producing ₂	Main Pass	309	Main Pass WnDSS to 99,999	<u>309</u>	6,510 ⁴ :			Operating Rights	50.00000%
	<mark>G</mark> <u>9</u> 04126	Unit<u>unıт</u>	Main Pass	310	Main Pass TVDSS to 99,9994-	<u>310</u> ∤ _{NDSS}	6,944			Operating Rights	50.00000%
	<mark>G</mark> <u>0</u> 02213	Producing ₂	Main Pass	311	Main Pass TVDSS: ND55 down	311 be	elow 12,000 <mark>′</mark> ' <u>N</u> DSS			Operating Rights	16.66666%
	<mark>G</mark> <u>0</u> 16520	Producing ₂	Main Pass	312	Main Pass White Pass to 99,9994	<u>312</u>	10,989			Operating Rights	50.00000%
	G08467	Producing ₂	Main Pass	31 5	Main Pass found production (315 from the s	DND) in the	iw//2NW/4 and W/2E/2NW/4	Operating	Operating Rights	100.00000%
					Corporation O					3	
					Corporation OCS-G 846	plus 100' to ' No 2 Well plus					
	G08467	Producing ₂	Main Pass	315	Main Pass TV _{NDSS} to 99,999 ⁴	315 TV _{NDSS}	from 7,760 ⁴	\$5/2, NE/4 and E/2E/2NW/4	Operating	Operating Rights	50.00000%
	<mark>G</mark> <u>o</u> 01966	Unit <u>unit</u>	Main Pass	152	Main Pass 50.000'	_	tratigraphic equi	v.		Operating Rights	37.50000%
				De	epth as seen in the 005G	1967 #3 Well of 50,000'	down to a depth				
_	<mark>G</mark> <u>0</u> 01967	<u>Unit_{unit}</u>	Main Pass	153	Main Pass down to a depth of 50	153 0,000° TVD	10,700' MD			Operating Rights	37.50000%
	MF88562	Shut-In	Matagorda Is	487	Matagorda Is base of the MF Sand	<u>487</u>	4 below the	SW/4 <u>Leasehold</u>		Leasehold	50.00000%
	MF88560	Shut-In	Matagorda Is	487	Matagorda Is base of the MF Sand	<u>487</u>	below the	SE/4 <u>Leasehold</u>		Leasehold	50.00000%
	MF80522	Shut-In	Matagorda Is	518	Matagorda Is base of the 15600 Sa	<u>518</u> nd	below the	NW/4 <u>Leasehold</u>		Leasehold	50.00000%
	MF79413	Shut-In	Matagorda Is	519	Matagorda Is base of the 16950 Sa	<u>519</u> nd	below the	NE/4 <u>Leasehold</u>		Leasehold	50.00000%
	G09777	Producing ₂ ROD	Mississippi Canyon	108	Mississippi Canyon	108 below 20,0	000' true verti <mark>C2</mark>	<mark>- </mark> AII	Operating	Operating Rights	37.59399%
	<mark>G</mark> <u>0</u> 18192	Producing ₂	Mississippi Canyon	110	Mississippi Canyon TVDSS to 99,999	<u>110</u>	6,688 <mark>4</mark>	All	Operating	Operating Rights	25.00000%
	G02968	Producing ₂	Mississippi Canyon	311	Mississippi Canyon TVDSS to 99,9994	<u>311</u>	11,860	All	Operating	Operating Rights	50.00000%
	G26176	Producing ₂	Mobile	826	Mobile TVDSS to-99,9994	<u>826</u>	21,730 <u>-</u>		Operating Rights	Operating Rights	37.50000%
	333	<u>Unit_{unit}</u>	Ship Shoal	30	ShipShoal TVDSS to NDSSto	30 9,999 <u>-</u> TVDSS	17,478 <mark>-</mark>	All	Operating	Operating Rights	18.75000%
	<u>G</u> <u>0</u> 02919	Producing ₂ ROD	Ship Shoal	91	ShipShoal TVDSS to NDSSto	91 9,999 ¹ TVDSS	11,148 <u>-</u>		Operating Rights	Operating Rights	6.25000%
	<u>G</u> <u>0</u> 02919	Producing ₂	Ship Shoal	91	ShipShoal TVDSS'ND55to-99,9	91 994 TVDSS	11,148 <u>*</u>		Operating Rights	Operating Rights	28.12500%
	<mark>G</mark> <u>0</u> 12941	Producing ₂	Ship Shoal	129	ShipShoal TVDSS-to NDSSto 9	<u>129</u> 9,999 <mark>-</mark> TVDSS	17,446 -	All	Operating	Operating Rights	50.00000%
	<mark>G</mark> <u>o</u> 15282	Producing _e ROD	Ship Shoal	15 1	ShipShoal	151 fro mn the Zilk Well N	s <mark>tratigraphic</mark> cha OCS-G 15282 lo. 1-(said depth	<u>.</u> All	Operating	Operating Rights	50.00000%
						being _below drilled:	the total depth and logged in the				
						Zilkha	OCS-G				
							5282 Well 1), down to				
						99,99	99' TVDSS				
					<u>0 15282 Well No.</u>	1), down to 99,					
	820	Producing _e	Ship Shoal	169	ShipShoa TVDSS to-99,999'-TVI		10,658 ⁴ :	All	Operating	Operating Rights	33.33000%
	G05550	<u>Unitunit</u>	Ship Shoal	175	ShipShoa to 99,999' TVD ND	<u>175</u>	surface	² <mark>S/2SW</mark> <u>5/25W</u> /4NW/4;-NW/ <mark>4SW</mark> 45 <u>W</u> /4	Operating	Operating Rights	66.66667%
	<u>G</u> <u>o</u> 33646	Producing:	Ship Shoal	176	ShipShoa TVDSS to NDSSto		12,274	All	Operating	Operating Rights Operating	20.00000%
	<u>G</u> <u>o</u> o5551	Producing:	Ship Shoal	178	ShipShoa TVDSS to NDSSto		10,031	All	Operating	Operating Rights Operating	50.00000%
	G03998	Producing ROD	Ship Shoal	182	ShipShoa TVDSS to NDSSto		11,825 ²	W/2	Operating	Operating Rights Operating	50.00000%
	G04232	Producing:	Ship Shoal	189	ShipShoa TVDSS to NDSSto		19,077	W/2, SE/4, N/2N/2NE/4 and SW/4NW/4NE/4	Operating	Operating Rights Operating	49.47915%
	G04232	Producing:	Ship Shoal	189	ShipShoa		19,000 <u>4</u>	\$5/2NE/4,-SE/4NW/4NE/4 and S/2NE/4NE/4	Operating	Rights Operating	49.47915%
	<mark>G</mark> <u>0</u> 13917	Producing ₂	Ship Shoal	193	ShipShoa TVDSS to NDSSto	193 9,999 ⁴ TVDSS	12,901 -	All	Operating	Rights	50.00000%
	<u>G</u> 015288	Producing ₂	Ship Shoal	194	ShipShoa	<u>194</u>	13,619 -		Operating Rights	Operating	50.00000%

	ROD			TVDSS to NDSSto	99.999 ' 'TV	DSS			Rights	
<mark>G</mark> <u>0</u> 12355	Producing _E	Ship Shoal	198	ShipShoa TVDSS to-99,999 ^L	<u>198</u>	12,072 <u>-</u>	NW/4, W/2W/ NW/ 4SW 4 SW/4 5	2NE/4, N/2NE/4SW/4, Operating	Operating Rights	25.00000%
593	Producing ₂	Ship Shoal	198	ShipShoa TVDSS to-99,999	<u>198</u>	12,072 =	E/2NE/4;-E/2W/3 \$/2\$_5/25_/4;-\$E/4	2NE/4;-S/2NE/ <mark>4SW</mark> /4; <u>Operating</u>	Operating Rights	25.00000%
594	Producing Droot voices	Ship Shoal	199	Ship Shoa NDSS to 99,999	199 TVDSS	10,440 <u>-</u> ':		45E/4, SE/4NW/4SE45E/4, httsSW/4SE/4, S/2SE/4	Operating Rights	25.00000%
<mark>G</mark> 01520	Producing ROD PROD	Ship Shoal	20 4	ShipShoa TVDSS:ND55to-99,	204 999 ⁴ TVDS	12,791 '	AHSW/45E/4, 5/25E/45E/4 All	Operating	Operating Rights	27.58165%
<u>G</u> 01522		Ship Shoal	206	ShipShoa TVDSS to NDSSto	206	12,355 -	All	Operating	Operating Rights	30.00000%
<u>G</u> o1523	<u>Unitunit</u>	Ship Shoal	207	ShipShoa down to-99,999'-TV	207	below 15,000	, All	<u> </u>	Operating Rights	23.95873%
<mark>G</mark> <u>0</u> 01524	Producing ₂	Ship Shoal	216	ShipShoa TVDSS:ND55to-99,	<u>216</u>	14,088 <u></u>	All	<u>Operating</u>	Operating Rights	27.77814%
<mark>G</mark> <u>o</u> 10780	Droducing.	Ship Shoal	243	Ship Shoa WNDSS to 99,999	243	from 15,858 ² :	E/2	Operating	Operating	25.00000%
G <u>o</u> 10780	Drodusina	Ship Shoal	243	ShipShoa TVDSS:ND55to-99,	243	20,000 <mark>-</mark>	W/2	Operating	Rights Operating	25.00000%
<mark>G</mark> <u>0</u> 01038		Ship Shoal	271	ShipShoa	<u>271</u>	7,810 <u>-</u>	All	Operating	Rights Operating	10.00000%
G <u>0</u> 01039	Producing	Ship Shoal	274	TVDSS to-99,999	<u>274</u>	8,525	All	Operating	Rights Operating	50.00000%
G <u>0</u> 26074	Droducinos	Ship Shoal	314	TVDSS to-99,999 ² T	<u>314</u>	<u>1</u> 30,750⁴	W/2W/2	Operating	Rights Operating	37.50000%
G _Q 26074	Producings	Ship Shoal	314	TVDSS:\nD55\to-99, Ship	<u>314</u>	10,950 -	E/2W/2andE-E/2	Operating	Rights Operating	37.50000%
G _Q 15312	ROD Decelusion	Ship Shoal	354	TVDSS to NDSSto ShipShoa	<u>354</u>	14,853	All	Ωperating	Rights Operating	50.00000%
334	ROD Unitunit	Ship Shoal	334 31	TVDSS to NDSSto	99,999 <mark>-</mark> TV <u>31</u>	DSS	ZII.	Operating Rights	Rights Operating	18.75000%
335	Unit <u>unit</u>	Ship Shoal	32	15,320' to 99,999' ShipShoa	<u>32</u>			Operating Rights	Rights Operating	18.75000%
		'		11,315' to 99,999'		, TVD			Rights Operating	
G09627	sop Producing	Ship Shoal South	277	South Marsh Is	<u>277</u> 10,0	00 ' TVD<u>' ND</u> d own to		Operating	Rights Operating	50.00000%
G <u>0</u> 01182	<u>ERMIN</u>	Marsh Is South	11	TVNDSS to 99,999		13,639	All	<u>Operating</u>	Rights Operating	50.00000% 50.00000%
<u>G</u> o1194	ROD	Marsh Is South	58	TVNDSS to 99,999	TVDSS	9,2204		Operating Rights50.00000%	Rights Operating	50.00000%
G1 <u>03</u> 793	ROD	Marsh Is South	105	TVDSS to 99,9994	_	-		Operating Rights50.00000%	Rights Operating	50.00000%
G03776	Producing _E	Marsh Is	106	South Marsh Is TVDSS to 99,999 ² TVDSS to 99,999 ²	<u>106</u> V <u>N</u> DSS	9,368 <u>*</u>	S <u>5</u> /2	<u>Operatir</u>	R ights	50.0000070
G02883	Producing ₂ ROD	South Marsh Is	127	South Marsh Is	<u>127</u> all de	pths below 18,000 (TV	C ·	Operating Rights	Operating Rights	8.67331%
G02587	Producing ₂	South Marsh Is	128	South Marsh Is TV _{NDSS} to 99,999	<u>128</u> TV _{NDSS}	from 9,016 ^L		Operating Rights	Operating Rights	8.67331%
G02587	Producing ₂	South Marsh Is	128	South Marsh Is VNDSS to 99,999	<u>128</u> - <mark>TV_NDSS</mark>	from 9,016 ^L		Operating Rights	Operating Rights	33.33334%
G02592	Producing ₂	South Marsh Is	149	South Marsh Is TVDSS to 99,9994	<u>149</u> ₩DSS	7,386 <mark>-</mark>	All	Operating	Operating Rights	25.00000%
G04809	Producing _e	South Marsh Is	161	South Marsh Is VNDSS to 99,999	<u>161</u> _TVDSS	10,576 <mark>-</mark>	W/2 and W/2E/2	Operating	Operating Rights	50.00000%
G04809	Producing _e	South Marsh Is	16 1	South Marsh Is		the stratigraphic equivilenth of 9,782.5 ⁴ _(being	E/2E/2	Operating	Operating Rights	100.00000%
		Warshis			t C	the true vertical depth drilled in the OCS-005_G 4809 #14 Well obus 100 feet) to 99,999.			Nights	
<mark>G</mark> <u>o</u> 02311	SOP <u>PROD</u>	South Marsh Is	269	South Marsh Is TV NDSS to 99,999	<u>269</u> _TVDSS	11,719 ²	All	<u>Operating</u>	Operating Rights	36.41794%
<mark>G</mark> <u>0</u> 14456	Producing ₂	South Marsh Is	280	South Marsh Is TVNDSS to 99,999		14,115 <u>4</u>	W/2, NE/4-and E/2E/ 2SE _ <u>25E</u> /4	<u>Operating</u>	Operating Rights	25.00000%
G <u>©</u> 14456	Producing <u>e</u> <u>Ron</u>	South Marsh Is	28 0	South Marsh Is	<u>280</u> from	certain zone encountered between the interval of 13,814° and 13,920° ND on the electric log from the Norcen13,920' TVE on the electric log from the Norcer		<u>Operating</u>	Operating Rights	50.00000%
						Explorer	.			

					Well No. 3 t 99,999' TVDS	θ			
	Decel using	South		South Marsh Is 281	16,062 <u></u>			Operating	
<u>G</u> <u>o</u> 2600	Producing _E	Marsh Is	281	TVNDSS to 99,999' TVDSS	10,002	All	Operating	Rights	34.06318%
<u>G</u> o21618	Producing ₂	South Marsh Is	93	South Marsh Is 13,299' to 99,999'			Operating Rights	Operating Rights	6.25000%
792	Producing ₂	South Marsh Is	108	South Marsh Is 108 below 14,000 TVD ND	all depths		Operating Rights	Operating Rights	16.66667%
<u>001192</u>	PROD	South Marsh Is	4	15,000' ND down to a depti		<u>W/2</u>		Operating Rights	25.00000%
G01294 ₀₀₁₁₉		South Pass	62	18,247' TVDSS to 99,999' T Marsh Is 41 to a depth of 50,000' ND	11,500' ND dow		Operating	Operating Rights	50.00000%
<u>786</u> 001294	PROD PROD	South Marsh Is South Pass	<u>4</u>			<u>аі</u> <u>аі</u>		Operating Rights Operating Rights	50.00000% 50.00000%
<u>G</u> o1614	Producing ₂	South Pass	70	South Pass 70 TVDSS to 99,999 ¹ TVNDSS	8,480 ^{<u>-</u>}	АIŧ	<u>Operating</u>	Operating Rights	50.00000%
G07799	Producing _T	South Pass	87	South Pass <u>87</u> TVNDSS to 99,999 ² TVDSS	18,001	АI <mark>‡</mark>	Operating	Operating Rights	16.68000%
G07799	Producing _T	South Pass	87	South Pass 87 ■ TVDSS to 99,999 TVDSS	18,001	АI <mark>‡</mark>	Operating	Operating Rights	16.67000%
<u>G</u> o1618	Producing ₂	South Pass	89	South Pass 89 TVNDSS to 99,999 1 TVDSS	16,802 ⁴	Alt	Operating	Operating Rights	25.00000%
<u>G</u> o1901	<u>Unitunit</u>	South Pass	64	TVD subsea	00' Measured Dep	oth	Operating Rights	Operating Rights	37.50000%
				ND subsea				Operating	
<u>G</u> <u>o</u> 01610	<u>Unitunit</u>	South Pass	65	South Pass 65 from 10,70 TVD subsea	00' Measured Dep	All	<u>Operating</u>	Rights	37.50000%
	Producing	South		South Pelto 1	12,460 <u></u>			Operating	
G04234	ERMIN	Pelto	4	TV _N DSS to 99,999 ² _TVDSS			Operating Rights	Rights	50.00000%
G02924	Producing <u>r</u>	South	9	South Pelto 9100' below	v the stratigraphi	NE/4	<u>Operating</u>	Operating	50.00000%
	ERMIN	Pelto		een in the Newfield Exploration Compa	ny OCS-G <u>0C5-0</u>	<u> </u>		Rights	
				02924 - Well No. 10 (API No. 177					
				Well No. 10 (API No. 177134025300) t	99,999' TVDS				
		0 11						0 "	
G02924	Producing _T ERMIN	South Pelto	9	<u>South Pelto</u> <u>9</u> TV NDSS to 99,999 ² TVDSS	16,992	S/2; NW/4	Operating	Operating Rights	50.00000%
G02925	Producing _T ERMIN	South Pelto	10	<u>South Pelto</u> <u>10</u> TV <u>N</u> DSS to 99,999 ² _TVDSS	13,261 -			Operating Rights	T≡
71	Producing _R ELINO	South Pelto	11	South Pelto 11 TVNDSS to 99,999' TVDSS ND55	11,705 <u>-</u>			Operating Rights	_

001051	SOP _{PR}	Т		/ TV	All		
G24956	<u>OD</u>	South Imbalier	49	18,800 ⁴ _TVD to 99,999⁴2 <mark>TV</mark> NDSS	All	Operating Rights	50.0000
G04000	Produci PGPROD	South Imbalier	53	6,782 ^{<u>L</u>} _TVDSS to 99,999 <u>L</u> _ <mark>TV</mark> NDSS	All	Operating Rights	25.0000
G01960	Produci ng _{PROD}	South $rac{1}{4}$ imbalier	148	17,777 ^L _TVDSS to 99,999 ^L _TVDSS	NE/4, N/2NE/ $\frac{4SE_{45E}}{4}$, SE/4NE/ $\frac{4SE_{45E}}{4}$ 4 and NE/ $\frac{4SE/4SE}{4}$ 5	Operating Rights	7.7750
G05612	Produci	South $\frac{1}{4}$ imbalier	205	18,640 ⁴ _TVDSS to 99,999 ⁴ _TVDSS	SE/ <mark>4S₩</mark> 45₩/4	Operating Rights	25.0000
Lease / Ro	ng <u>erod</u> OW / RUE		Area WI	Block E	Depths	Area /	
G24987	Produc		287	13,852' TVDSS to 99,999' TVDSS	All	Operating	50.000
G16455	Produci ng _{PROD}	South Flimballer	291	9,669 ¹ / ₂ TVDSS to 99,999 ¹ / ₂ TV _N DSS	N/2 and SE/4	Operating Rights	50.0000
G16455	Produci ng _{PROD}	South Imbalier	291	7,461 ¹ / __ TVDSS to 99,999 ¹ / __ TV _N DSS	SW/4	Operating Rights	100.000
G05646	Unit <u>un</u>	South Ilimbalier	295	14,293 ′ TVDSS <u>ND55</u> to 99,999 <u>′</u> TVDSS	All	Operating Rights	50.0000
G21685	Produc	ing South	308	18,571' TVDSS to 99,999'	All	Operating	50.000
G31418	Produci ng _{PROD}	South Imbalier	311	12,251 <u>' TVD ND</u> to 99,999'	All	Operating Rights	22.5000
G22762	Produci ng _{PROD}	South $\frac{1}{4}$ imbalier	316	12,520 <u>' TVDSS</u> ND55 to 99,999 <u>'</u> TVDSS	All	Operating Rights	10.0000
G04421	Produc	ing Vermilion	78	11,953' TVDSS to 99,999' TVDSS	All	Operating	18.750
G03328	SOP _{TE} RMIN	Vermilion		9,241-TVD_ND as identified in the Stone Energy Corporation's OCS-G 3328 Well No A-3 ST to 99,999' TVDSS OCS-G 3328 Well No A-3 ST to 99,999' ND55	S/ <mark>2S</mark> 25/2NE/4 and N/2NE/ <mark>4SE</mark> 45E/4	Operating Rights	37.5000
G03328	SOP _{TE} RMIN	Vermilion	261	9,304 ² _TVDSS to-99,999 ² _T <mark>TV</mark> NDSS W/2,	N/2NE/4, N/ 2S 25/2NE/4, W/ 2SE 25E/4, SE/ 4SE 45E/4 and S/2NE/4SE/4 S/2NE/4SE/4	Operating Rights	37.5000
G01955	Produci ngsop	Vermilion	265	10,465 <u>' TVDSS ND55</u> to 99,999 <u>-</u> TVDSS	<u>S/2NF/4SE/4</u> All	Operating Rights	50.0000
G21096	SOP _{TE}	Vermilion	326	8,447 ^{<u>L</u>} _TVDSS to 99,999 <u>L</u> _TVNDSS	All	Operating Rights	35.1574
G10687		nit Vermilion	362	11,535' TVDSS to 99,999' TVDSS	All	Operating	16.666
G09522	U	nit Vermilion	363	10,180' TVDSS to 99,999' TVDSS	N/2 and SW/4	Operating	50.000
G02274	Unit <u>un</u>	Vermilion	369	below 10,000 ^L _down to 99,999 ^L	NW/4, W/2E/2, NE/4NE/4	Operating Rights	11.5853
G09524	Ĥ	nit Vermilion	371	11,820' TVDSS to 99,999' TVDSS	All	Operating	16.666
G02580	Produci	Vermilion	380	10,245 ′ TVDSS <u>ND55</u> to 99,999 ^L _TVDSS	All	Operating Rights	50.0000
G02278	Ng<u>prod</u> Unit un	Vermilion	386	5,175 ^L _TVDSS to 99,999 ^L _TVNDSS	NW/4NE/4NE/4, S/2NE/4NE/4, E/2NW/4NE/4, NW/4SE45E/4NE/4 and N/ 2SW 25W/4NE/4	Operating Rights	15.086
G02278	<u> </u>						14.400
G02278		Vermilion	386	5,175 [£] _TVDSS to 99,999 [£] _TV <u>N</u> DSS	\$\frac{5}{2}, \text{SW/4NW/4, S/2\frac{2}{2}}\frac{25}{2}/2\text{NE/4, W/2\text{NW/4\text{NE/4}}, NE/\frac{45E}{4}\text{ME/4}} \text{NE/4\text{NE/4\text{NE/4}}	Operating Rights	14.482
	Unitun II Produci ngerod	Vermilion Vermilion		5,175 ² _TVDSS to 99,999 ² _T <mark>V</mark> NDSS 6,103' TVDND down to a depth of 50,000' TVD subsea		Operating Rights Operating Rights	6.2500
G02278	Unitun II Produci			6,103 [°] TVD _{ND} down to a depth of 50,000° TVD	NE/4SE45E/4NE/4 and NE/4NE/4NE/4		

G10933 Unit un Viosca Knoll 340 depths below the stratigraphic equivalent depth of 15,083 to and including 99		depths below the stratigraphic equivalent of the subsea	All	Operating Rights	3.75000%			
İ		=			encountered in Samedan Oil Corporation S OCS-G 13982 #1 well located in Viosca Knoll Block 252			
	G07898	Unit <u>re</u>	Viosca Knoll	693	11,636 ′ TVDSS <u>' ND55</u> to 99,999 [£] TVDSS	All	Operating Rights	28.45078%
ļ	G13055	Produci ng _{TERM} <u>IN</u>	Viosca Knoll	694	10,774 [£] _TVDSS to 99,999 [£] _TVDSS	W/2, NE/4 and N/ 2SE 25E/4	Operating Rights	26.53745%
ļ	G13055	Produci ng _{TERM} <u>IN</u>	Viosca Knoll	694	11,714 ^L _TVDSS to 99,999 ^L _TVDSS	s/ 2SE <u>25E</u> /4	Operating Rights	26.53745%
	G15050	Produci	West Cameron	33	15,055 ⁴ _TVDSS to 99,999 ⁴ _TVDSS		Operating Rights	50.00000%
	G02825	ng <u>prod</u> Produci ng <u>prod</u>	West Cameron	65	all depths below the stratigraphic equivalent of the vertical depth of 13,679 as seen in the OCS-G 02825 Well No. 4,	E/2E/ 2SW 25W/4; W/2W/ 2SE 25E/4; and E/ 2SW 25W/4SE/5	Operating Rights	100.00000%
١.					down to a vertical depth of 99,999'			
	G02825	Produci ng <u>PROD</u>	West Cameron	65	depths below 100 ² _below the stratigraphic equivalent of the base of the IT Sand as present in The Continental Oil Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down to 99,999 feet TVDSS	NE/4	Operating Rights	81.25000%
					Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISESonlo Log down			
	G23735	Produci PROD	West Cameron	72	15,126 ^L _TVDSS to 99,999 ^L _TVDSS	All	Operating Rights	12.50000%
	247	Produci ng <u>term</u>	West Cameron	102	14,150 ¹ _TVD to 99,999 ¹ _TVNDSS	n/ 2SW 25W/4NW/4, NW/ <mark>4SE</mark> 45E/4NW/4	Operating Rights	100.00000%
İ	81	Producing	West Cameron	110	all depths below 15,000 [£] (TVDSS) down to 99,999 [£] (TVDSS)	All	Operating Rights	18.75000%
		PROD						
	82	Produci ng<u>PROD</u> Produci	West Cameron	111	below 15,000 ¹ _(TVDSS) down to 99,999 ¹ _(TVDSS)	SE/4	Operating Rights	18.75000%
	G04818	Hg <u>TERM</u> IN	West Cameron	290	9,500 <u>'TVD<u>'ND</u>to 99,999<u>'</u>TV<u>N</u>DSS</u>		Operating Rights	8.33334%
	680	Produci ng _{PROD}	West Cameron	20	13,500 <u>′ TVD</u> to 50,000 <u>′ TVD</u> <u>ND</u>	All	Operating Rights	25.00000%

Casse220333948 Dibocoumeent 11.08258 Fili idelot rin TTX\$5580 on 0.032122221 Filiage e33.1990 of 7833 Exhibit 1-A (ii)

		NG PROD			13,590' to 99,999'		W1/2; N1/ 2SE <u>25E</u> 1/4	Operating Rights	37.50000%
	G02826	Produci Produci	West Cameron	66	9,216' to 99,999'		\$ <u>51/25E</u> 1/ 2SE1/ 4	Operating Rights	75.00000%
	179	Unit	West Delta	67	below 18,000 ^L subsea (TVDS) to 99,999 ^L subsea (TVDS)		\$/ <u>5/</u> 2	Operating Rights	18.75000%
17	79	Unit <u>un</u> <u>Ⅲ</u>	West Delta		11,650' TVDSS to 99,999' subsea (TVDS)	\$/2		Operating Rights	37.50000%
	180	Unit	West Delta	68	below 18,000 ^L subsea (TVDS) to 99,999 ^L subsea (TVDS)		\$/ <u>5/</u> 2	Operating Rights	18.75000%
18	30	Unit <u>uN</u> <u>Ⅲ</u>	West Delta		13,225' TVDSS to 99,999' subsea (TVDS)	\$/2		Operating Rights	37.50000%
	181	Unit <u>un</u> II	West Delta	69	18,000 _subsea (TVDS) to 99,999 _subsea (TVDS)		All	Operating Rights	18.75000%
	182	Unit _{un}	West Delta	70	18,000 ^L _subsea (TVDS) to 99,999 ^L _subsea (TVDS)		All	Operating Rights	18.75000%
	838	Unit	West Delta	71	depths below 18,000 [£] _subsea (TVDS) to 99,999 subsea (TVDS)	<u>.</u> =	All	Operating Rights	18.75000%
		UNIT			(NDS)				
	G01085	Produci ng <u>prod</u>	West Delta	75	17,844 ′ TVDSS<u>' ND55</u> to 99,999<u>′</u> TVDSS		All	Operating Rights	50.00000%
	G01089	Produci ng <u>prod</u>	West Delta	90	13,199 ′ TVDSS <u>ND55</u> to 99,999 <u>′</u> TVDSS		N/2 and N/ 2S/ 2 <u>5/</u> 2	Operating Rights	50.00000%
	G01089	Produci ng <u>prod</u>	West Delta	90	13,199 ′ TVDSS <u>ND55</u> to 99,999 <u>′</u> TVDSS		\$/2\$/2 <u>5/25/2</u>	Operating Rights	40.62500%
	839	Produci ng _{PROD}	West Delta	94	13,159 ^{<u>L</u>} _TVDSS to 99,999; TVDSS <u>ND55</u>			Operating Rights	37.50000%
	G01497	Produci ng _{PROD}	West Delta	95	13,601 <u>'TVDSS<u>'ND55</u> to 99,999<u>'</u>_TVDSS</u>	N/2,	N/2N/ 2SE 25E/4, N/ 2SE 25E/4 and N/ 2SW/4SW/ 25W/45W/4	Operating Rights	37.50000%
l	G12360	Produci	West Delta	103	13,279 <u>' TVDSS ND55</u> to 99,999 <u>'</u> TVDSS		NE/4NW/4, N/2N/ 2SW 25W/4NW/4,	Operating Rights	40.62500%
ı		NG PROD				N/2NW/4NE/4,	N/ 2S 25/2NW/4NE/4, N/2N/2NE/4NE/4		
	840	Producing	West Delta	103	13,279 ′ TVDSS <u>' ND55</u> to 99,999 [£] _TVDSS	S/2N/2NE	E/4NW/4, S/2SW/4NW/4, S/2NE/4NE/4, /4NE/4, S/ 2S / ₂ 5/2NW/4NE/4 and ! SW/4NW/4	Operating Rights	50.00000%
		PROD					<u>S/2N/25W/4NW/4</u>		
	841	Produci ng <u>prod</u>	West Delta	104	11,970 <u>' TVDSS' ND55</u> to 99,999 <u>' </u> TVDSS	NW	/4, N2NE4, SW4NE4 and N2SE4NE4	Operating Rights	50.00000%
	842	Produci ng <u>prod</u>	West Delta	105	12,149 ′ TVDSS<u>· ND55</u> to 99,999<u>′-</u> TVDSS		N 2S2 <u>252</u> N2	Operating Rights	50.00000%
	G19843	Produci	ing West Delta	121	11,899' TVDSS to 99,999' TV	√DSS		Operating	42.00000%
	G10883	Produci	3	128	18,566' TVDSS to 99,999' T		All	Operating	50.00000%
	G01106	Produci	7	133	10,923' TVD (being the total depth of Newfield		\$/2	Operating Rights	100.00000

BRAZOS 491 #004	BA49100400	G06069	427044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002BRAZOS 491	SL16475050BA49	1/47500/0/0	177032012500427
#00 5 4 AL 16475	100400	16475 <u>G06069</u>	044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B004 BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
	BAA133A010	G02665	427054002400
BRAZOS A 133 #A001	BAA133A020	G02665	
BRAZOS A-133 #A002	DAA I 33AUZU	<u>GUZ003</u>	<u>427054003300</u>

DDA70C A 102 #A002	BAA133A030	G02665	127054002500
BRAZOS A-133 #A003	BAA133A030	G02665	<u>427054003500</u> <u>427054004301</u>
BRAZOS A-133 #A004 ST1			
BRAZOS A-133 #A005 ST1	BAA133A051	<u>G02665</u>	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	<u>G02665</u>	427054004800
BRAZOS A-133 #A008	BAA133A080	<u>G02665</u>	427054005200
BRAZOS A-133 #A009	BAA133A090	<u>G02665</u>	427054005400
BRAZOS A-133 #A010	BAA133A100	<u>G02665</u>	427054013100
BRAZOS A-133 #C001	BAA133C010	<u>G02665</u>	427054007800
BRAZOS A-133 #C002	BAA133C020	<u>G02665</u>	<u>427054008200</u>
BRAZOS A-133 #C003	BAA133C030	<u>G02665</u>	<u>427054010700</u>
BRAZOS A-133 #C004	BAA133C040	<u>G02665</u>	<u>427054013500</u>
BRAZOS A-133 #D001 ST1	BAA133D011	<u>G02665</u>	<u>427054009201</u>
BRAZOS A-133 #D003	BAA133D030	<u>G02665</u>	<u>427054012700</u>
CHANDELEUR 042 #A002	<u>CA042A0200</u>	<u>G32267</u>	<u>177294001500</u>
CHANDELEUR 043 #A001	<u>CA043A0100</u>	<u>G32268</u>	<u>177294001400</u>
CHANDELEUR 043 #A003	CA043A0300	<u>G32268</u>	<u>177294001600</u>
EAST CAMERON 002 #001 SL 18121	SL18121010	<u>18121</u>	<u>177032013600</u>
EAST CAMERON 002 #001AL 16475	SL16475010	<u>16475</u>	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	<u>16475</u>	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0400	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	1770441700300
EAST CAMERON 278 #C001	EC278C0100	G00974 G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974 G00974	177044036300
EAST CAMERON 278 #C003	EC278C0300	G00974 G00974	
			<u>177044071800</u>
EAST CAMEDON 278 #C004 ST2	EC278C0500	G00974	<u>177044072101</u>
EAST CAMERON 278 #C005	EC278C0500	<u>G00974</u>	<u>177044069700</u>

$\begin{array}{c} \textbf{CCase-220933394} & \textbf{DDocumeent 11.0825} & \textbf{Filibeld rinTTXSSB} \textbf{Soon 03818222} \textbf{1} & \textbf{FRage-3222} \textbf{0} \textbf{6} \textbf{7} \textbf{83} \textbf{3} \\ \textbf{Exhibit I-B} \end{array}$

EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	<u>G00974</u>	<u>177044094800</u>
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	EI05301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	EI11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	EI11903400	00049	177094118700
EUGENE IS 119 #035 ST1	EI11903501	00049	177094120301
EUGENE IS 119 #037 ST1	EI11903701	00049	177094129001
EUGENE IS 119 #F001D	EI119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	EI119F0201	00049	177090026801
EUGENE IS 119 #F003	EI119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	EI119F0501	00049	177090027101
EUGENE IS 119 #F006	EI119F0600	00049	177090027200
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	EI119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00047	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029400
EUGENE IS 119 #M004	EI119M0400	00049	177090029300
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12000901 EI12001100	00050	177094078000
EUGENE IS 120 #011	EI12001100 EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300 EI12001400	00050	177094114100
EUGENE IS 120 #014 EUGENE IS 120 #015 ST2	EI12001400 EI12001502		177094115200 177094116702
LUGEINE 13 120 #013 312	<u> </u>	<u>00050</u>	177074110702

EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #017	EI12001700 EI12001902	00050	177094121700
EUGENE IS 120 #019 312	EI12001902 EI12002000	00050	177094128102
EUGENE IS 120 #1008	EI12002000 EI12010800		
		00050 00051	177094137000
EUGENE IS 125 #002B ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	<u>177094141301</u>
EUGENE IS 126 #012	<u>EI12601201</u>	00052	<u>177094131501</u>
EUGENE IS 126 #031 ST2	<u>EI12603102</u>	00052	<u>177094086702</u>
EUGENE IS 126 #A002	EI126A0200	00052	<u>177090022500</u>
EUGENE IS 126 #A004D	<u>EI126A04D0</u>	00052	<u>177090022700</u>
<u>EUGENE IS 126 #A005</u>	EI126A0501	00052	<u>177094092903</u>
<u>EUGENE IS 126 #A006</u>	<u>EI126A0600</u>	00052	<u>177094151000</u>
<u>EUGENE IS 136 #001</u>	EI13600100	<u>G03152</u>	<u>177094115700</u>
EUGENE IS 136 #JA001	<u>EI136JA100</u>	<u>G03152</u>	<u>177094028300</u>
EUGENE IS 136 #JA002	EI136JA200	<u>G03152</u>	<u>177094117501</u>
EUGENE IS 136 #JA003 BP1	<u>EI136JA301</u>	<u>G03152</u>	<u>177094140601</u>
EUGENE IS 136 #JA004	<u>EI136JA400</u>	<u>G03152</u>	<u>177094151101</u>
EUGENE IS 158 #014B	EI158014B0	<u>G01220</u>	<u>177090094300</u>
EUGENE IS 158 #016	EI15801600	<u>G01220</u>	<u>177092000402</u>
EUGENE IS 158 #017A	EI158017A0	<u>G01220</u>	<u>177092000900</u>
EUGENE IS 158 #027 ST1	EI15802701	<u>G01220</u>	<u>177092006501</u>
EUGENE IS 158 #028 ST1BP1	EI15802802	<u>G01220</u>	177092009702
EUGENE IS 158 #029	EI15802900	<u>G01220</u>	177092008200
EUGENE IS 158 #032	EI15803200	<u>G01220</u>	<u>177094111400</u>
EUGENE IS 158 #034	EI15803400	<u>G01220</u>	<u>177094147600</u>
EUGENE IS 158 #B003A	EI158B03A2	<u>G01220</u>	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902
EUGENE IS 158 #B012	EI158B120	G01220	177094105000
EUGENE IS 158 #B013	EI158B130	G01220	177094143502
EUGENE IS 158 #C001	EI158C010	G01220	177092014700
EUGENE IS 158 #C002	EI158C020	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A	G01220	177094002200
EUGENE IS 158 #C006	EI158C060	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C	G01220	177094005100
EUGENE IS 158 #C009	EI158C090	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B	G01220	177094006000
EUGENE IS 158 #C011A	EI158C11A	G01220	177094006300

<u>EUGENE IS 158 #C012D</u>	<u>EI158C12D</u>	<u>G01220</u>	<u>177094007100</u>
<u>EUGENE IS 158 #C013D</u>	<u>EI158C13D</u>	<u>G01220</u>	<u>177094008000</u>
EUGENE IS 158 #C014	<u>EI158C140</u>	<u>G01220</u>	<u>177094008100</u>
EUGENE IS 158 #JB008	EI158JB801	<u>G01220</u>	<u>177090091401</u>
EUGENE IS 158 #JB009	<u>EI158JB900</u>	<u>G01220</u>	<u>177090090200</u>
EUGENE IS 158 #JB013	EI158JB130	<u>G01220</u>	<u>177090094102</u>
EUGENE IS 158 #JB019	EI158JB190	<u>G01220</u>	<u>177092002101</u>
EUGENE IS 158 #JB022	EI158JB220	<u>G01220</u>	<u>177092003300</u>
EUGENE IS 158 #JB024	EI158JB240	<u>G01220</u>	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	<u>177094100300</u>
EUGENE IS 158 #JB033	EI158JB330	<u>G01220</u>	<u>177094111100</u>
EUGENE IS 173 #G002	EI173G020	G13622	177094074701
EUGENE IS 174 #A010	EI174A100	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G010	G03782	177094065601
EUGENE IS 174 #G003 ST2	EI174G030	G03782	177094084402
EUGENE IS 174 #G004 ST1	EI174G040	G03782	177094116502
EUGENE IS 175 #D006 ST1	EI175D060	00438	177094003301
EUGENE IS 175 #D008	EI175D080	00438	177094003900
EUGENE IS 175 #D009 ST1	EI175D090	00438	177094005401
EUGENE IS 175 #D012 ST	EI175D120	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D210	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F010	00438	177094035401
EUGENE IS 175 #F002 ST1	EI175F020	00438	177094039601
EUGENE IS 175 #F003 ST	EI175F030	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F040	00438	177094041001
EUGENE IS 175 #F005	EI175F050	00438	177094042900
EUGENE IS 175 #F007	EI175F070	00438	177094048900
EUGENE IS 175 #F009	EI175F090	00438	177094087601
EUGENE IS 175 #H001	EI175H010	00438	177094104700
EUGENE IS 175 #H002	EI175H020	00438	177094106700
EUGENE IS 175 #H003	EI175H030	00438	177094110800
EUGENE IS 175 #H004	EI175H040	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H050	00438	177094112002
EUGENE IS 175 #1002	EI175I0201	00438	177094107101
EUGENE IS 175 #1003	EI175I0300	00438	177094107200
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #1005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501
EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700
	=::0::020	<u> </u>	11.137.1.377.33

EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00443	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3		
		00423	<u>177090075103</u> 177090079001
EUGENE IS 189 #B020	EI189B2001	00423	
EUGENE IS 189 #B025	EI189B2501	00423	<u>177090078501</u>
EUGENE IS 189 #B027	EI189B2701	00423	<u>177094059001</u>
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	<u>G05502</u>	177094083400
EUGENE IS 211 #A006	<u>EI211A0600</u>	<u>G05502</u>	<u>177094083601</u>
EUGENE IS 212 #A001 BP1	<u>EI212A0100</u>	<u>G05503</u>	<u>177094063200</u>
EUGENE IS 212 #A002	<u>EI212A0200</u>	<u>G05503</u>	<u>177094070700</u>
EUGENE IS 212 #A007	EI212A0700	<u>G05503</u>	<u>177094097400</u>
EUGENE IS 224 #A001	EI224A0101	<u>G05504</u>	<u>177094074001</u>
<u>EUGENE IS 224 #A002</u>	EI224A0201	<u>G05504</u>	<u>177094082501</u>
EUGENE IS 224 #A003	EI224A0300	<u>G05504</u>	<u>177094083200</u>
EUGENE IS 224 #A004	E1224A0400	<u>G05504</u>	<u>177094089100</u>
EUGENE IS 224 #A005	EI224A0503	<u>G05504</u>	<u>177094089403</u>
EUGENE IS 224 #A006	El224A0600	<u>G05504</u>	<u>177094103600</u>
EUGENE IS 224 #A007	El224A0700	<u>G05504</u>	<u>177094106800</u>
EUGENE IS 224 #A008	<u>EI224A0800</u>	<u>G05504</u>	<u>177094111600</u>
EUGENE IS 224 #A009	<u>EI224A0900</u>	<u>G05504</u>	<u>177094121900</u>
EUGENE IS 224 #A010	EI224A1000	<u>G05504</u>	<u>177094135200</u>
EUGENE IS 224 #C001	EI224C01	<u>G05504</u>	<u>177094112501</u>
EUGENE IS 224 #G002 (ORRI)	El224G02	<u>G05504</u>	<u>177094150801</u>
EUGENE IS 224 #SS006 (ORRI)	E1224SS06	<u>G05504</u>	<u>177094149000</u>
EUGENE IS 312 #D001	EI312D0100	<u>G22679</u>	<u>177104160900</u>
EUGENE IS 312 #D002	EI312D0200	<u>G22679</u>	<u>177104161900</u>
EUGENE IS 315 #A001 ST1	EI315A0101	<u>G02112</u>	<u>177104099001</u>
EUGENE IS 315 #A003	EI315A0300	<u>G02112</u>	<u>177104099500</u>
EUGENE IS 315 #A005	EI315A0500	<u>G02112</u>	<u>177104099800</u>
EUGENE IS 315 #A006	EI315A0600	<u>G02112</u>	<u>177104101700</u>
EUGENE IS 315 #A007 ST1	EI315A070	G02112	177104103001
EUGENE IS 315 #A010	EI315A100	G02112	177104103700
EUGENE IS 315 #A012	EI315A120	G02112	177104104000
EUGENE IS 315 #A016	EI315A160	G02112	177104127000
EUGENE IS 315 #A017	EI315A170	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	EI315C010	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C020	G24912	177104162300
EUGENE IS 316 #A001	EI316A010	G05040	177104100701
EUGENE IS 316 #A002 ST1	EI316A020	G05040	177104106400
EUGENE IS 316 #A003 ST3	EI316A030	G05040	177104111302
EUGENE IS 316 #A005 ST5	EI316A050	G05040	177104112905
EUGENE IS 316 #A007	EI316A070	G05040	177104117000
		2230.0	

EUGENE IS 316 #A008	EI316A080	C0E040	17710/117200
	EI316A100	G05040	177104117300
EUGENE IS 316 #A010		<u>G05040</u>	<u>177104118300</u>
EUGENE IS 316 #A011	EI316A110	<u>G05040</u>	177104137500
EUGENE IS 316 #A012	EI316A120	<u>G05040</u>	177104138400
EUGENE IS 316 #A013 ST1 (S01)	<u>EI316A13S</u>	<u>G05040</u>	<u>177104107601</u>
EUGENE IS 329 #A002	<u>EI329A020</u>	<u>G02912</u>	<u>177104099101</u>
EUGENE IS 329 #A004	<u>EI329A040</u>	G02912	177104099400
EUGENE IS 329 #A008	<u>EI329A080</u>	<u>G02912</u>	177104103500
EUGENE IS 329 #A011	El329A110	<u>G02912</u>	<u>177104103800</u>
EUGENE IS 329 #A014	<u>EI329A140</u>	<u>G02912</u>	<u>177104106800</u>
EUGENE IS 329 #A015	<u>EI329A150</u>	<u>G02912</u>	<u>177104108001</u>
<u>EUGENE IS 329 #A018</u>	<u>EI329A180</u>	<u>G02912</u>	<u>177104151700</u>
EUGENE IS 330 #B001	EI330B010	<u>G02115</u>	<u>177104004301</u>
EUGENE IS 330 #B003 ST1	<u>EI330B030</u>	<u>G02115</u>	<u>177104008001</u>
EUGENE IS 330 #B004 ST1	EI330B040	<u>G02115</u>	<u>177104008701</u>
EUGENE IS 330 #B005 ST2	EI330B050	<u>G02115</u>	<u>177104009502</u>
EUGENE IS 330 #B006 ST3	EI330B060	<u>G02115</u>	<u>177104010503</u>
EUGENE IS 330 #B007 ST1	EI330B070	<u>G02115</u>	177104011601
EUGENE IS 330 #B008 ST1 LF	EI330B080	<u>G02115</u>	177104013001
EUGENE IS 330 #B009 ST1	El330B090	G02115	177104016301
EUGENE IS 330 #B010 ST1	El330B100	G02115	<u>177104017101</u>
EUGENE IS 330 #B011	EI330B110	G02115	177104025200
EUGENE IS 330 #B012 ST1	El330B120	G02115	177104021001
EUGENE IS 330 #B014 ST1	EI330B140	G02115	177104027401
EUGENE IS 330 #B015 ST1	EI330B150	G02115	177104028601
EUGENE IS 330 #B016 ST1	EI330B160	G02115	177104030201
EUGENE IS 330 #B018	EI330B180	G02115	177104031200
EUGENE IS 330 #D001	EI330D010	G02115	177104105600
EUGENE IS 330 #D002	EI330D020	G02115	177104116900
EUGENE IS 330 #D003 ST2	EI330D030	G02115	177104117802
EUGENE IS 330 #D004	EI330D040	G02115	177104118400
EUGENE IS 330 #D005 ST1	EI330D050	G02115	177104118702
EUGENE IS 330 #D006 ST	EI330D060	G02115	177104119102
EUGENE IS 330 #D008 ST1	EI330D080	G02115	177104119602
EUGENE IS 330 #D009 ST1	EI330D090	G02115	177104138201
EUGENE IS 330 #D011	EI330D110	G02115	177104138700
EUGENE IS 330 #D012 ST1	EI330D120	G02115	177104138801
EUGENE IS 330 #D013	EI330D130	G02115	177104164301
EUGENE IS 330 #D014	EI330D140	G02115	177104164401
EUGENE IS 330 #D015	EI330D150	G02115	177104164500
EUGENE IS 330 #D016	EI330D160	G02115	177104164702
EUGENE IS 330 #D017	EI330D170	G02115	177104164800
EUGENE IS 330 #D018	EI330D180	G02115	177104165101
EUGENE IS 330 #D019	EI330D190	G02115	177104165200
EUGENE IS 330 #D020	EI330D200	G02115	177104165300
EUGENE IS 333 #B012	EI333B120	G02317	177104145204
LUCLIVE ID DOD # DUTZ	<u> </u>	002317	177104143204

FLICENE IC 224 #P042 CT4	F100 4D100	0150/0	177104150001
EUGENE IS 334 #B013 ST1	<u>EI334B130</u>	<u>G15263</u>	<u>177104152201</u>
EUGENE IS 334 #D001 BP1	EI334D010	G15263	<u>177104159300</u>
EUGENE IS 334 #D003 BP1	EI334D030	<u>G15263</u>	<u>177104161401</u>
EUGENE IS 337 #A001 ST2	<u>EI337A010</u>	<u>G03332</u>	<u>177104054002</u>
EUGENE IS 337 #A003 ST1	EI337A030	<u>G03332</u>	<u>177104101101</u>
EUGENE IS 337 #A005 ST1	<u>EI337A050</u>	<u>G03332</u>	<u>177104102201</u>
EUGENE IS 337 #A007	<u>EI337A070</u>	<u>G03332</u>	<u>177104104600</u>
EUGENE IS 337 #A008 ST2	<u>EI337A080</u>	<u>G03332</u>	<u>177104104902</u>
EUGENE IS 337 #A010	<u>EI337A100</u>	<u>G03332</u>	<u>177104161000</u>
EUGENE IS 337 #A011	<u>EI337A110</u>	<u>G03332</u>	<u>177104163803</u>
EUGENE IS 342 #004	<u>EI3420040</u>	<u>G02319</u>	<u>177104113000</u>
EUGENE IS 342 #C002 ST1	<u>EI342C020</u>	<u>G02319</u>	<u>177104110601</u>
EUGENE IS 342 #C003	EI342C030	<u>G02319</u>	<u>177104114000</u>
EUGENE IS 342 #C004	EI342C040	<u>G02319</u>	<u>177104120101</u>
EUGENE IS 342 #C005	EI342C050	G02319	177104120202
EUGENE IS 342 #C006	EI342C060	G02319	177104120300
EUGENE IS 342 #C007	EI342C070	G02319	177104120800
EUGENE IS 342 #C008	E1342C080	G02319	177104121000
EUGENE IS 342 #C009	E1342C090	G02319	177104121300
EUGENE IS 342 #C010	EI342C100	G02319	177104121500
EUGENE IS 342 #C011	EI342C110	G02319	177104122000
EUGENE IS 342 #C012	EI342C120	G02319	177104122200
EUGENE IS 342 #C013	EI342C130	G02319	177104122700
EUGENE IS 342 #C014	EI342C140	G02319	177104135800
EUGENE IS 342 #C015	EI342C150	G02319	177104162101
EUGENE IS 342 #C016	EI342C160	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C170	G02319	177104162501
EUGENE IS 345 #A004	EI345A040	G21647	177104159201
EUGENE IS 346 #004	EI3460040	G14482	177104150500
EUGENE IS 346 #005	EI3460050	G14482	177104151900
EUGENE IS 346 #A001	EI346A010	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A020	G14482	177104149603
EUGENE IS 346 #A003	EI346A030	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B010	G14482	177104161700
EUGENE IS 346 #B003 (ORRI)	EI346B030	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D170	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D030	G03783	177104138501
EUGENE IS 354 #A006	EI354A060	G10752	177104104302
EUGENE IS 354 #70001	EI354D010	G10752	177104142101
EUGENE IS 354 #D002	EI354D010	G10752	177104138100
EUGENE IS 354 #D004	EI354D040	G10752	177104142900
EUGENE IS 354 #D005	EI354D050	G10752	177104142800
EUGENE IS 354 #D006	EI354D060	G10752	177104142800
EUGENE IS 354 #D008	EI354D000	G10752	177104144000
EUGENE IS 354 #D006	EI354D000	G10752	177104144000
EUGENE IS 354 #D009 314	EI354D100	G10752 G10752	177104143004 177104144700
LUGENE 13 334 #DU10	<u>LI334D100</u>	010/02	177104144700

ELICENE IS 254 #D011	EI354D110	C10752	177104144900
EUGENE IS 354 #D011 EUGENE IS 354 #D012	EI354D110 EI354D120	G10752	
		G10752	<u>177104146400</u>
EUGENE IS 354 #D014 ST1	EI354D140	G02324	<u>177104147201</u>
EUGENE IS 354 #D015	EI354D150	G10752	<u>177104147700</u>
EUGENE IS 354 #D016 ST1	EI354D160	<u>G10752</u>	<u>177104147901</u>
EUGENE IS 361 #A001	<u>EI361A010</u>	<u>G02324</u>	177104095200
EUGENE IS 361 #A002	EI361A020	<u>G02324</u>	177104095600
EUGENE IS 361 #A006	EI361A060	<u>G02324</u>	1771040979
EUGENE IS 361 #A007	El361A070	<u>G02324</u>	<u>177104098500</u>
EUGENE IS 361 #A008	EI361A080	<u>G02324</u>	<u>1771040992</u>
EUGENE IS 361 #A010	El361A100	<u>G02324</u>	<u>1771041012</u>
<u>EUGENE IS 361 #A011</u>	EI361A110	<u>G02324</u>	<u>177104103402</u>
EUGENE IS 361 #A013	EI361A130	<u>G02324</u>	<u>177104104400</u>
EUGENE IS 361 #A014	<u>EI361A140</u>	<u>G02324</u>	<u>177104104700</u>
EUGENE IS 361 #A015	<u>EI361A150</u>	<u>G02324</u>	<u>177104105300</u>
EUGENE IS 361 #A016	<u>EI361A160</u>	<u>G02324</u>	<u>1771041057</u>
EUGENE IS 361 #A017	El361A170	<u>G02324</u>	<u>177104105800</u>
EUGENE IS 361 #A018	El361A180	G02324	177104106600
EUGENE IS 361 #A019	El361A190	G02324	177104107500
EUGENE IS 361 #A020	El361A200	G02324	1771041079
EUGENE IS 361 #A021	El361A210	G02324	177104108101
EUGENE IS 361 #A022	El361A220	G02324	177104144600
EUGENE IS 361 #A023	El361A230	G02324	1771041454
EUGENE IS 361 #A024	EI361A240	G02324	177104157900
EUGENE IS 361 #C003	EI361C030	G02324	177104112401
EUGENE IS 361 #C012	EI361C120	G02324	177104118002
EUGENE IS 361 #C015	EI361C150	G02324	177104119500
EUGENE IS 361 #C016	EI361C160	G02324	177104119800
EUGENE IS 361 #D001	EI361D010	G02324	177104111102
EUGENE IS 361 #D004	EI361D040	G02324	1771041135
EUGENE IS 361 #D010	EI361D100	G02324	1771041171
EUGENE IS 361 #D014	EI361D140	G02324	1771041193
EUGENE IS 361 #D015	El361D150	G02324	177104134601
EUGENE IS 361 #D017	El361D170	G02324	177104152401
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800 G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800 G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800 G05800	608105002000
EWING BANK 826 #A009	EW826A0800	G05800 G05800	608105001400
LVVIIVO DAINK OZO #AUUY	LVVOZOAU9UU	<u>000000</u>	000103002800

FIAUNIO DANIK OOK WAGAG	E14/00 / 44/000	005000	/00405004700
EWING BANK 826 #A010	EW826A1000	<u>G05800</u>	608105001700
EWING BANK 826 #A013	EW826A1300	<u>G05800</u>	608105003000
EWING BANK 826 #A015	EW826A1501	<u>G05800</u>	<u>608105003501</u>
EWING BANK 826 #A016	EW826A1600	<u>G05800</u>	<u>608105002100</u>
EWING BANK 826 #A017	EW826A1700	<u>G05800</u>	608104013600
EWING BANK 826 #A018	EW826A1800	<u>G05800</u>	<u>608104013700</u>
EWING BANK 826 #A019 BP1	EW826A1901	<u>G05800</u>	<u>608104013801</u>
EWING BANK 826 #A020	EW826A2000	<u>G05800</u>	<u>608104014000</u>
EWING BANK 826 #A021 BP3	EW826A2103	<u>G05800</u>	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	<u>G05800</u>	608104014801
GALVESTON 151 #005	GA15100500	<u>G15740</u>	427064044200
GALVESTON 180 #A002	GA180A0200	<u>G03228</u>	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600
GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #0005	GI04000500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D030	00129	177170076700
GRAND ISLE 041 #D004	GI041D040	00130	177170080500
GRAND ISLE 041 #D004 GRAND ISLE 041 #D007	GI041D070	00130	177172000000
GRAND ISLE 041 #D007 GRAND ISLE 041 #D008 ST	GI041D070 GI041D080	00129	177172000000
GRAND ISLE 041 #D008 51 GRAND ISLE 041 #D009	GI041D080 GI041D090	00130	
	GI041D090 GI041D100		<u>177172001500</u>
GRAND ISLE 041 #D010ST		<u>00129</u>	<u>177174017801</u>
GRAND ISLE 041 #D011E	GI041D110	<u>00129</u>	177174018400
GRAND ISLE 041 #E001 ST1	GI041E010	<u>00130</u>	<u>177170069401</u>
GRAND ISLE 041 #E002 ST1	GI041E020	<u>00130</u>	177170074701
GRAND ISLE 041 #E003D	GI041E03D	<u>00130</u>	<u>177170075000</u>
GRAND ISLE 041 #E004 ST1	GI041E040	00130	<u>177170075201</u>
<u>GRAND ISLE 041 #E005</u>	<u>GI041E050</u>	<u>00129</u>	<u>177170075400</u>

GRAND ISLE 041 #E008 GRAND ISLE 041 #E012D GRAND ISLE 041 #E012D GRAND ISLE 041 #E013 GRAND ISLE 041 #E013 GRAND ISLE 041 #E013 GRAND ISLE 041 #E013 GRAND ISLE 041 #E013 GRAND ISLE 041 #E03 GI041E130 O0130 GRAND ISLE 041 #F003 ST1 GRAND ISLE 041 #F003 ST1 GRAND ISLE 041 #F003 ST1 GRAND ISLE 041 #F003 ST2 GRAND ISLE 041 #G007 GRAND ISLE 041 #G008 GRAND ISLE 041 #G008 GRAND ISLE 041 #G008 GRAND ISLE 041 #G008 GRAND ISLE 041 #G008 GRAND ISLE 041 #G008 GRAND ISLE 041 #G008 GRAND ISLE 041 #H001 GI041H010 O0130 GRAND ISLE 041 #H002 GRAND ISLE 041 #H002 GRAND ISLE 041 #H002 GRAND ISLE 041 #H003 ST GI041H030 GRAND ISLE 041 #H004 GI041H030 GRAND ISLE 041 #H005 GRAND ISLE 041 #H005 GRAND ISLE 041 #H005 GRAND ISLE 041 #H005 GRAND ISLE 041 #H006 ST1 GRAND ISLE 041 #H005 GRAND ISLE 041 #H006 ST1 GRAND ISLE 041 #H006 ST1 GRAND ISLE 041 #H006 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H006 GRAND ISLE 041 #H006 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 041 #H007 GRAND ISLE 042 #G001 GRAND ISLE 042 #G002 GRAND ISLE 044 #G002 GRAND ISLE 044 #F000 GRAND ISLE 044 #F000 GRAND ISLE 044 #F000 GRAND ISLE 044 #F000 GRAND ISLE 044 #F000 GRAND ISLE 044 #F000 GRAND ISLE 047 #G004 GRAND ISLE 047 #G008 GRAND ISLE 047 #G008 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G009 GRAND ISLE 047 #G0004 GRAND ISLE 047 #G009 GRAND ISLE 047 #G0004 GRAND ISLE 047 #G0004 GRAND ISLE 047 #G0004 GRAND ISLE 047 #G0004 GRAND ISLE 047 #G0004 GRAND ISLE 047 #G0004 GRAND ISLE 047 #G0004 GRAND ISLE 047 #G0004	GRAND ISLE 041 #E006D	GI041E06D	00130	177170077300
GRAND ISLE 041 #E012D GIO41E12D 00130 177174001500 GRAND ISLE 041 #E013 GIO41E12D 00130 177174011500 GRAND ISLE 041 #F013 GIO41E130 00130 177174011500 GRAND ISLE 041 #F003 ST1 GIO41E030 00129 17717401500 GRAND ISLE 041 #F005 ST2 GIO41G070 00130 177174017302 GRAND ISLE 041 #F005 ST2 GIO41G070 00130 177174022400 GRAND ISLE 041 #F005 ST2 GIO41G070 00130 177174022400 GRAND ISLE 041 #F006 GIO41G070 00130 177174022400 GRAND ISLE 041 #F006 GIO41G070 00130 177174022400 GRAND ISLE 041 #H001 GIO41H010 00130 17717402400 GRAND ISLE 041 #H002 GIO41H020 00129 177174028100 GRAND ISLE 041 #H003 ST GIO41H030 00130 177174028100 GRAND ISLE 041 #H003 ST GIO41H030 00130 1777174028100 GRAND ISLE 041 #H004 GIO41H030 00130 1777174028300 GRAND ISLE 041 #H005 GIO41H030 00130 1777174098300 GRAND ISLE 041 #H005 GIO41H030 00130 1777174098300 GRAND ISLE 041 #H005 GIO41H030 00130 1777174098300 GRAND ISLE 041 #H005 GIO41H030 00130 1777174098300 GRAND ISLE 041 #H006 ST1 GIO41H050 00129 1777174098310 GRAND ISLE 041 #H007 GIO41H070 00130 1777174098300 GRAND ISLE 042 #F001 GIO42C020 00131 1777170067000 GRAND ISLE 042 #F001 GIO42C020 00131 1777170067000 GRAND ISLE 042 #F001 GIO42C020 00131 1777174005000 GRAND ISLE 042 #F002 GIO42C020 00131 177717402800 GRAND ISLE 042 #F004 GIO42C020 00131 1777174028010 GRAND ISLE 044 #F006 GIO47C00 00131 177717402801 GRAND ISLE 047 #E008 GIO47E000 00133 1777170078100 GRAND ISLE 047 #G009 ST1 GIO46C090 00132 177717402801 GRAND ISLE 047 #G004 GIO47E000 00133 1777170079500 GRAND ISLE 047 #G005 ST GIO47G040 00133 1777170079500 GRAND ISLE 047 #G004 GIO47E000 00133 1777170079500 GRAND ISLE 047 #G009 ST1 GIO47G040 00133 1777170079500 GRAND ISLE 047 #G009 ST1 GIO47G040 00133 1777170079500 GRAND ISLE 047 #G009 ST1 GIO47G040 00133 1777170079500 GRAND ISLE 047 #G009 ST1 GIO47G040 00133 1777170080301 GRAND ISLE 047 #G009 ST1 GIO47G040 00133 1777174039000 GRAND ISLE 047 #G009 ST1 GIO47G040 00133 177717409500 GRAND ISLE 047 #G009 ST1 GIO47G040 00133 1777174096000 GRAND ISLE 047 #G009 ST1 GIO47G040 00133 1777174099700 GRAND ISL				
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GRAND ISLE 047 #L009 ST1 GI047L0901 00133 177174039201 GRAND ISLE 047 #L011 ST2 GI047L1102 00133 177174039602 GRAND ISLE 047 #0001 BP2 GI047001D3 00133 177174096102 GRAND ISLE 047 #0002 GI047002D1 00133 177174096600 GRAND ISLE 047 #0003 GI04700300 00133 177174096700 GRAND ISLE 047 #0004 GI04700400 00133 177174096900 GRAND ISLE 047 #0006 GI04700600 00133 177174097200 GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #L006D	GI047L0600	00133	<u>177174036300</u>
GRAND ISLE 047 #L011 ST2 GI047L1102 00133 177174039602 GRAND ISLE 047 #0001 BP2 GI047001D3 00133 177174096102 GRAND ISLE 047 #0002 GI047002D1 00133 177174096600 GRAND ISLE 047 #0003 GI04700300 00133 177174096700 GRAND ISLE 047 #0004 GI04700400 00133 177174096900 GRAND ISLE 047 #0006 GI04700600 00133 177174097200 GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #L007 ST	GI047L0701	<u>00177</u>	<u>177174039101</u>
GRAND ISLE 047 #0001 BP2 GI047001D3 00133 177174096102 GRAND ISLE 047 #0002 GI047002D1 00133 177174096600 GRAND ISLE 047 #0003 GI04700300 00133 177174096700 GRAND ISLE 047 #0004 GI04700400 00133 177174096900 GRAND ISLE 047 #0006 GI04700600 00133 177174097200 GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #L009 ST1	GI047L0901	00133	<u>177174039201</u>
GRAND ISLE 047 #0002 GI047002D1 00133 177174096600 GRAND ISLE 047 #0003 GI04700300 00133 177174096700 GRAND ISLE 047 #0004 GI04700400 00133 177174096900 GRAND ISLE 047 #0006 GI04700600 00133 177174097200 GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #0003 GI04700300 00133 177174096700 GRAND ISLE 047 #0004 GI04700400 00133 177174096900 GRAND ISLE 047 #0006 GI04700600 00133 177174097200 GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #0001 BP2	GI047001D3	00133	177174096102
GRAND ISLE 047 #0004 GI04700400 00133 177174096900 GRAND ISLE 047 #0006 GI04700600 00133 177174097200 GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #0002	GI047002D1	00133	177174096600
GRAND ISLE 047 #0006 GI04700600 00133 177174097200 GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #0003	GI04700300	00133	177174096700
GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #0004	GI04700400	00133	177174096900
GRAND ISLE 047 #0007 ST1 GI04700701 00133 177174097301 GRAND ISLE 047 #0008 GI04700800 00133 177174097600	GRAND ISLE 047 #0006	GI04700600	00133	177174097200
	GRAND ISLE 047 #0007 ST1		00133	177174097301
GRAND ISLE 047 #0009 GI047009D1 00133 177174097700	GRAND ISLE 047 #0008	GI04700800	00133	177174097600
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GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #1002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	<u>00134</u>	<u>177174004502</u>
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	<u>177174011601</u>
GRAND ISLE 048 #J006	GI048J0600	00134	<u>177174012000</u>
GRAND ISLE 048 #J007	GI048J0700	00134	<u>177174012200</u>
GRAND ISLE 048 #J008	GI048J0800	00134	<u>177174016900</u>
GRAND ISLE 048 #J009	<u>GI048J0900</u>	00134	177174044200
GRAND ISLE 048 #J010 ST	<u>GI048J1001</u>	00134	<u>177174044401</u>
GRAND ISLE 048 #P001 FKA #14	<u>GI048P0100</u>	<u>00134</u>	<u>177174015300</u>
GRAND ISLE 052 #L008 ST	<u>GI052L0801</u>	<u>00177</u>	<u>177174019501</u>
<u>GRAND ISLE 052 #L010</u>	<u>GI052L1001</u>	<u>00177</u>	<u>177174043901</u>
<u>GRAND ISLE 052 #L012</u>	<u>GI052L1200</u>	<u>00177</u>	<u>177174044604</u>
<u>GRAND ISLE 076 #A001</u>	<u>GI076A0100</u>	<u>G02161</u>	<u>177174004600</u>
<u>GRAND ISLE 076 #A002</u>	GI076A0200	<u>G02161</u>	<u>177174004700</u>
<u>GRAND ISLE 076 #A003</u>	<u>GI076A0300</u>	<u>G02161</u>	<u>177174004900</u>
GRAND ISLE 076 #A005	GI076A0500	<u>G02161</u>	<u>177174005200</u>
GRAND ISLE 076 #A006	GI076A0601	<u>G02161</u>	<u>177174005001</u>
GRAND ISLE 076 #A008	GI076A0800	<u>G02161</u>	<u>177174005400</u>
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GRAND ISLE 076 #A013	GI076A1300	<u>G02161</u>	<u>177174005800</u>
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GRAND ISLE 076 #A015	GI076A1500	<u>G02161</u>	<u>177174005900</u>
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GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
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HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400

HIGH ISLAND 110 #B002	<u>HI110B0200</u>	<u>G02353</u>	427084004300
HIGH ISLAND 110 #B004	HI110B0400	<u>G02353</u>	427084006100
HIGH ISLAND 110 #B009	HI110B0900	<u>G02353</u>	427084035000
<u>HIGH ISLAND 110 #B010</u>	HI110B1000	<u>G02353</u>	<u>427084039600</u>
<u>HIGH ISLAND 111 #003</u>	<u>HI11100300</u>	<u>G02354</u>	<u>427084046200</u>
<u>HIGH ISLAND 111 #A003</u>	<u>HI111A0300</u>	<u>G02354</u>	<u>427084002600</u>
<u>HIGH ISLAND 111 #A010</u>	<u>HI111A1000</u>	<u>G02354</u>	<u>427084040101</u>
<u>HIGH ISLAND 116 #A001</u>	<u>HI116A0100</u>	<u>G06156</u>	<u>427084016400</u>
HIGH ISLAND 116 #A002D	HI116A02D0	<u>G06156</u>	<u>427084017600</u>
<u>HIGH ISLAND 116 #A003</u>	HI116A0300	<u>G06156</u>	<u>427084018300</u>
<u>HIGH ISLAND 129 #005</u>	<u>HI129005</u>	<u>G01848</u>	<u>427104000700</u>
HIGH ISLAND 129 #006	HI12900600	<u>G01848</u>	<u>427104000800</u>
HIGH ISLAND 129 #013	HI12901300	<u>G01848</u>	<u>427104009600</u>
<u>HIGH ISLAND 129 #017</u>	HI12901702	<u>G01848</u>	<u>427104015302</u>
HIGH ISLAND 129 #018 (HELIS)	HI12901800	<u>G01848</u>	427104015400
HIGH ISLAND 176 #002	<u>HI17600200</u>	<u>G06164</u>	427084030200
HIGH ISLAND 176 #003	<u>HI17603</u>	<u>G06164</u>	<u>427084031300</u>
HIGH ISLAND 179 #A001	HI179A0100	<u>G03236</u>	427084005500
HIGH ISLAND 179 #A003	HI179A0300	<u>G03236</u>	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	<u>G03236</u>	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
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HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
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HIGH ISLAND A-365 #A007	HIA365A07	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A08	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A10	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A12	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A13	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A16	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A20	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A21	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A24	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A25	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A02	G02754	427114052601

HIGH ISLAND A-376 #A003	<u>HIA376A03</u>	<u>G02754</u>	<u>427114052700</u>
<u>HIGH ISLAND A-376 #A005</u>	<u>HIA376A05</u>	<u>G02754</u>	<u>427114053500</u>
HIGH ISLAND A-376 #A009	HIA376A09	<u>G02754</u>	<u>427114054400</u>
HIGH ISLAND A-376 #A011	HIA376A11	<u>G02754</u>	<u>427114055000</u>
HIGH ISLAND A-376 #A014 ST2	HIA376A14	<u>G02754</u>	<u>427114056002</u>
HIGH ISLAND A-376 #A015	HIA376A15	<u>G02754</u>	427114056200
HIGH ISLAND A-376 #A017	HIA376A17	<u>G02754</u>	<u>427114057200</u>
HIGH ISLAND A-376 #A018	HIA376A18	<u>G02754</u>	427114057300
HIGH ISLAND A-376 #A019	HIA376A19	<u>G02754</u>	427114057400
HIGH ISLAND A-376 #A022	HIA376A22	G02754	427114057700
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HIGH ISLAND A-376 #B003	HIA376B03	G02754	427114078701
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HIGH ISLAND A-376 #B005	HIA376B05	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C01	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C02	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C03	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C04	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A09	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B13	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F01	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F02	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F03	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F04	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F05	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F06	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F08	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F10	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F11	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F12	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F13	G02757	427114063800
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HIGH ISLAND A-382 #F015	HIA382F15	G02757	427114064701
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	G11383	427094096101
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	427094108900
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800

$\begin{array}{c} \textbf{CCasse22093339488} \quad \textbf{DDoccumeent1108258} \quad \textbf{Filibeld rinTFXSSB00n03212222} 1 \quad \textbf{FF2agee3324} \\ \textbf{Exhibit I-B} \end{array}$

	1		
HIGH ISLAND A-474 #A005	<u>HIA474A050</u>	<u>G02366</u>	<u>427094023500</u>
HIGH ISLAND A-474 #A006	<u>HIA474A060</u>	<u>G02366</u>	<u>427094024300</u>
<u>HIGH ISLAND A-474 #A007</u>	<u>HIA474A070</u>	<u>G02366</u>	<u>427094027702</u>
<u>HIGH ISLAND A-474 #A008</u>	<u>HIA474A080</u>	<u>G02366</u>	<u>427094026100</u>
<u>HIGH ISLAND A-474 #A010</u>	<u>HIA474A100</u>	<u>G02366</u>	<u>427094029400</u>
<u>HIGH ISLAND A-474 #A011</u>	<u>HIA474A110</u>	<u>G02366</u>	<u>427094030000</u>
<u>HIGH ISLAND A-474 #A012</u>	<u>HIA474A120</u>	<u>G02366</u>	<u>427094030801</u>
<u>HIGH ISLAND A-474 #A013</u>	<u>HIA474A130</u>	<u>G02366</u>	<u>427094036104</u>
HIGH ISLAND A-474 #A014	<u>HIA474A140</u>	<u>G02366</u>	<u>427094035000</u>
<u>HIGH ISLAND A-474 #A017</u>	<u>HIA474A170</u>	<u>G02366</u>	<u>427094032500</u>
HIGH ISLAND A-474 #A020	HIA474A200	<u>G02366</u>	<u>427094038500</u>
HIGH ISLAND A-474 #A021	HIA474A210	<u>G02366</u>	<u>427094040700</u>
HIGH ISLAND A-474 #B023	HIA474B230	<u>G02366</u>	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
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HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A03	G02392	427094012901
HIGH ISLAND A-572 #A003 311	HIA572A14	G02392	427094034100
HIGH ISLAND A-572 (373)A014 HIGH ISLAND A-573 #006	HIA573006	G02393	427094053700
HIGH ISLAND A-573 #000	HIA573A01	G02393	427094007102
	HIA573A02	G02393 G02393	427094013803
HIGH ISLAND A-573 #A002 ST3	ITINUTUNE	002373	727074013003

HIGH ISLAND A-573 #A004	HIA573A04	G02393	427094015000
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HIGH ISLAND A 573 #A005 ST1	HIA573A08	G02393	427094018000
HIGH ISLAND A 573 #A008	HIA573A00	G02393 G02393	427094020500
HIGH ISLAND A 573 #A010	HIA573A10 HIA573A15		
HIGH ISLAND A-573 #A015		G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A16	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A17	<u>G02393</u>	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A19	<u>G02393</u>	427094038001
HIGH ISLAND A-573 #B001	HIA573B01	<u>G02393</u>	427094012800
HIGH ISLAND A-573 #B002	<u>HIA573B02</u>	<u>G02393</u>	<u>427094014100</u>
HIGH ISLAND A-573 #B005	<u>HIA573B05</u>	<u>G02393</u>	<u>427094016400</u>
HIGH ISLAND A-573 #B006	<u>HIA573B06</u>	<u>G02393</u>	<u>427094017000</u>
HIGH ISLAND A-573 #B008	<u>HIA573B08</u>	<u>G02393</u>	<u>427094017900</u>
<u>HIGH ISLAND A-573 #B010</u>	<u>HIA573B10</u>	<u>G02393</u>	<u>427094021100</u>
HIGH ISLAND A-573 #B012	<u>HIA573B12</u>	<u>G02393</u>	<u>427094022700</u>
HIGH ISLAND A-573 #E007	<u>HIA573E07</u>	<u>G02393</u>	<u>427094098200</u>
HIGH ISLAND A-573 #E012	HIA573E12	<u>G02393</u>	<u>427094115000</u>
HIGH ISLAND A-573 #F007	HIA573F07	<u>G02393</u>	427114061200
HIGH ISLAND A-573 #F009	HIA573F09	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F16	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F18	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F22	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F23	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D04	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C01	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C02	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C03	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C06	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C07	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C10	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C11	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C12	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C13	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C14	G02719	427094073800
	HIA582C150	G02719	427094075800
HIGH ISLAND A 582 #C015	HIA582C190	G02719	427094108200
HIGH ISLAND A 582 #C019	HIA582D021	G02719 G02719	427094108200
HIGH ISLAND A 582 #D002 ST	HIA582D021		427094110601
HIGH ISLAND A 582 #D003 ST		G02719 C02710	
HIGH ISLAND A 582 #D005	HIA582D050	G02719 C02710	<u>427094114300</u>
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	<u>G02721</u>	427094063205
<u>HIGH ISLAND A-595 #D010</u>	HIA595D100	<u>G02721</u>	<u>427094070500</u>
HIGH ISLAND A-595 #D012	<u>HIA595D120</u>	<u>G02721</u>	<u>427094077000</u>

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HIGH ISLAND A-595 #D017 ST2	HIA595D172	<u>G02721</u>	<u>427094083702</u>
HIGH ISLAND A-595 #D018	HIA595D181	<u>G02721</u>	<u>427094093501</u>
HIGH ISLAND A-595 #E011	HIA595E110	<u>G02721</u>	<u>427094114501</u>
HIGH ISLAND A-596 #B014	HIA596B140	<u>G02722</u>	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200
1777 17700 1 10 117100 1	1711 1 10/10 100	502175	177201000200

NAMES DACC 4 AO MAGOS CT4	N 4D4 40 40 E04	000100	17705 1000001
MAIN PASS 140 #A005 ST1	MP140A0501	<u>G02193</u>	<u>177254008301</u>
MAIN PASS 140 #A008 ST2	MP140A0802	<u>G02193</u>	<u>177254009202</u>
MAIN PASS 140 #A009	MP140A0900	<u>G02193</u>	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	<u>G02193</u>	<u>177254009502</u>
MAIN PASS 140 #A011	<u>MP140A1100</u>	<u>G02193</u>	<u>177254010000</u>
MAIN PASS 140 #A012 ST2	<u>MP140A1202</u>	<u>G02193</u>	<u>177254010102</u>
MAIN PASS 140 #A013 ST1	MP140A1301	<u>G02193</u>	<u>177254010401</u>
MAIN PASS 140 #A014	MP140A1400	<u>G02193</u>	<u>177254010500</u>
MAIN PASS 140 #A015	MP140A1500	<u>G02193</u>	<u>177254010600</u>
MAIN PASS 140 #A016 ST3	MP140A1603	<u>G02193</u>	177254008603
MAIN PASS 140 #A017	MP140A1700	G02193	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02193	177254008803
MAIN PASS 140 #A020	MP140A2000	G02193	177254065700
MAIN PASS 140 #A021	MP140A2100	G02193	177254065500
MAIN PASS 140 #B001	MP140B0100	G02193	177254006600
MAIN PASS 140 #B003 ST1	MP140B0301	G02193	177254008001
MAIN PASS 140 #B004 ST3	MP140B0403	G02193	177254008103
MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900
MAIN PASS 152 #B012	MP152B120	G01966	177254002700
MAIN PASS 152 #B015	MP152B150	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B200	G01966	177254002300
MAIN PASS 152 #B022A	MP152B22A	G01966	177254002802
MAIN PASS 152 #B032	MP152B22A MP152B300	G01966 G01966	177254003500 177254004500
	MP152B300		
MAIN PASS 152 #B031A	MP152C020	G01966 C01066	<u>177254004700</u>
MAIN PASS 152 #C002	MP152C020	<u>G01966</u>	<u>177254040800</u>
MAIN PASS 152 #C005		<u>G01966</u>	<u>177254042000</u>
MAIN PASS 152 #C006	MP152C060	<u>G01966</u>	177254042100
MAIN PASS 152 #C008	MP152C080	G01966 C01044	177254042500
MAIN PASS 152 #C011	MP152C110	G01966	177254043200
MAIN PASS 152 #C031	MP152C310	<u>G01966</u>	<u>177254048100</u>

MAIN PASS 152 #C032	MP152C320	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B	G01967	177232005400
MAIN PASS 153 #B001	MP153B010	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B100	G01967	177254001803
MAIN PASS 153 #B017	MP153B100	G01967 G01967	177254001803
	MP153B170 MP153B180		
MAIN PASS 153 #B018		G01967	<u>177254002900</u>
MAIN PASS 153 #B025	MP153B250	G01967	<u>177254004000</u>
MAIN PASS 153 #B027	MP153B270	G01967	<u>177254004200</u>
MAIN PASS 153 #C009	MP153C090	G01967	<u>177254042701</u>
MAIN PASS 153 #C012	MP153C120	<u>G01967</u>	177254043300
MAIN PASS 153 #C013 ST	MP153C130	<u>G01967</u>	<u>177254043501</u>
MAIN PASS 153 #C014	MP153C140	<u>G01967</u>	<u>177254043902</u>
MAIN PASS 153 #C017	MP153C170	<u>G01967</u>	<u>177254044200</u>
MAIN PASS 153 #C018	MP153C180	<u>G01967</u>	<u>177254044300</u>
MAIN PASS 153 #C020	MP153C200	<u>G01967</u>	<u>177254045400</u>
MAIN PASS 153 #C021	MP153C210	<u>G01967</u>	<u>177254045500</u>
MAIN PASS 153 #C024	MP153C240	<u>G01967</u>	<u>177254046100</u>
MAIN PASS 153 #C026	<u>MP153C260</u>	<u>G01967</u>	<u>177254046900</u>
MAIN PASS 153 #C027	MP153C270	<u>G01967</u>	<u>177254047400</u>
MAIN PASS 153 #C028	MP153C280	<u>G01967</u>	<u>177254048400</u>
MAIN PASS 153 #C029	MP153C290	<u>G01967</u>	<u>177254047501</u>
MAIN PASS 153 #C030	MP153C300	<u>G01967</u>	<u>177254047802</u>
MAIN PASS 259 #001	MP2590010	<u>G07827</u>	<u>177244048801</u>
MAIN PASS 259 #002	MP2590020	<u>G07827</u>	<u>177244050000</u>
MAIN PASS 259 #003	MP2590030	<u>G07827</u>	608164015800
MAIN PASS 259 #004	MP2590040	G07827	177244050500
MAIN PASS 259 #005	MP2590050	G07827	608164016400
MAIN PASS 259 #A001	MP259A010	G07827	177244069700
MAIN PASS 259 #A002	MP259A020	G07827	177244070200
MAIN PASS 259 #A003	MP259A030	G07827	177244070800
MAIN PASS 259 #A004	MP259A040	G07827	177244071000
MAIN PASS 259 #A005	MP259A050	G07827	177244071300
MAIN PASS 259 #A006	MP259A060	G07827	177244071600
MAIN PASS 259 #A007	MP259A070	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A080	G07827	177244072401
MAIN PASS 259 #A010 ST1	MP259A100	G07827	177244074601
MAIN PASS 259 #A011 ST1	MP259A110	G07827	177244074901
MAIN PASS 259 #A012 ST1	MP259A120	G07828	177244076801
MAIN PASS 275 #A001 ST1	MP275A010	G15395	177244085701
MAIN PASS 275 #A002 ST1	MP275A020	G15395	177244086101
MAIN PASS 275 #A003	MP275A030	G15395	177244093300
MAIN PASS 289 #013	MP2890130	G01666	177244004700
MAIN PASS 289 #B001	MP289B010	G01666	177240007800
MAIN PASS 289 #B005	MP289B050	G01666	177240011701
MAIN PASS 289 #B014A	MP289B140	G01666	177242000100
IVITALI NOS ZOT II DO LATA	<u>IVII 2070170</u>	001000	177272000100

MAIN PASS 289 #B015	MP289B150	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B160	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B180	G01666	177242003200
MAIN PASS 289 #C001	MP289C010	G01666	177244048100
MAIN PASS 289 #C002	MP289C020	G01666	177244047600
MAIN PASS 289 #C003A	MP289C030	G01666	177244047800
MAIN PASS 289 #C004A	MP289C040	G01666	177244047902
MAIN PASS 289 #C005	MP289C050	G01666	177244048000
MAIN PASS 289 #C007	MP289C070	G01666	177244048400
MAIN PASS 289 #C008	MP289C080	G01666	177244048500
MAIN PASS 289 #C009	MP289C090	G01666	177244048301
MAIN PASS 289 #C010	MP289C100	G01666	177244048200
	MP289C110		
MAIN PASS 289 #C011		G01666	177244048700
MAIN PASS 289 #C012	MP289C120	<u>G01666</u>	<u>177244049203</u>
MAIN PASS 289 #C013 WSW	MP289C130	<u>G01666</u>	177244052400
MAIN PASS 289 #C014	MP289C140	G01666	177244049900
MAIN PASS 289 #C015	MP289C150	<u>G01666</u>	<u>177244048900</u>
MAIN PASS 289 #C017	MP289C170	<u>G01666</u>	<u>177244053900</u>
MAIN PASS 289 #C019	<u>MP289C190</u>	<u>G01666</u>	<u>177244049400</u>
MAIN PASS 289 #C020	<u>MP289C200</u>	<u>G01666</u>	<u>177244050100</u>
MAIN PASS 289 #C021	<u>MP289C210</u>	<u>G01666</u>	<u>177244049100</u>
MAIN PASS 289 #C022 WIW	<u>MP289C220</u>	<u>G01666</u>	<u>177244049300</u>
MAIN PASS 289 #C023	MP289C230	<u>G01666</u>	<u>177244053801</u>
MAIN PASS 289 #C024	MP289C240	<u>G01666</u>	<u>177244051901</u>
MAIN PASS 289 #C025 WIW	MP289C250	<u>G01666</u>	<u>177244051400</u>
MAIN PASS 289 #C026	MP289C260	<u>G01666</u>	177244052700
MAIN PASS 289 #C027	MP289C270	<u>G01666</u>	177244053100
MAIN PASS 289 #C028	MP289C280	<u>G01666</u>	<u>177244051501</u>
MAIN PASS 289 #C029D	MP289C29D	G01666	177244051801
MAIN PASS 289 #C030	MP289C300	G01666	177244053300
MAIN PASS 289 #C031	MP289C310	G01666	177244090200
MAIN PASS 289 #C032	MP289C320	G01666	177244090300
MAIN PASS 290 #C006	MP290C060	G01667	177244050400
MAIN PASS 290 #C016	MP290C160	G01667	177244051000
MAIN PASS 290 #C018 ST2	MP290C180	G01667	177244051302
MAIN PASS 295 #001	MP2950010	G32263	177244097001
MAIN PASS 295 #003	MP2950030	G32263	177244097500
MAIN PASS 296 #B001	MP296B010	G01673	177244022300
MAIN PASS 296 #B003	MP296B030	G01673	177244022700
MAIN PASS 296 #B004	MP296B040	G01673	177244022900
MAIN PASS 296 #B008	MP296B080	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B130	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B140	G01673	177244024401
MAIN PASS 296 #B018	MP296B180	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B190	G01673	177244025300
MAIN PASS 296 #C001	MP296C010		-
IVIAIIV FASS 290 #CUUT	IVIF 2 9 0 C U I U	<u>G01673</u>	<u>177244016100</u>

MAIN DASS 204 #C002	MP296C020	C01472	177244021100
MAIN PASS 296 #C002		G01673	177244021100
MAIN PASS 296 #C004 ST3	MP296C040	<u>G01673</u>	177244021403
MAIN PASS 296 #C005	MP296C050	G01673	177244021700
MAIN PASS 296 #C006	MP296C060	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A	G01673	<u>177244021600</u>
MAIN PASS 296 #C013	MP296C130	<u>G01673</u>	<u>177244022401</u>
MAIN PASS 296 #C014	MP296C140	<u>G01673</u>	<u>177244030702</u>
MAIN PASS 296 #C015	MP296C150	<u>G01673</u>	<u>177244031300</u>
MAIN PASS 296 #C018 ST	<u>MP296C180</u>	<u>G01673</u>	<u>177244089101</u>
MAIN PASS 296 #C019	<u>MP296C190</u>	<u>G01673</u>	<u>177244089400</u>
MAIN PASS 300 #B002	<u>MP300B020</u>	<u>G01317</u>	<u>177244067200</u>
MAIN PASS 301 #A002	<u>MP301A020</u>	<u>G04486</u>	<u>177244034600</u>
MAIN PASS 301 #A003	<u>MP301A030</u>	<u>G04486</u>	<u>177244035101</u>
MAIN PASS 301 #A004	MP301A040	<u>G04486</u>	<u>177244039501</u>
MAIN PASS 301 #B001	<u>MP301B010</u>	<u>G04486</u>	<u>177244063000</u>
MAIN PASS 302 #B004	MP302B040	<u>G32264</u>	<u>177244018801</u>
MAIN PASS 302 #B019	MP302B190	<u>G32264</u>	<u>177244097401</u>
MAIN PASS 303 #A005D (MP310)	MP303A05D	<u>G04253</u>	177244030600
MAIN PASS 303 #A017	MP303A170	G04253	177244094700
MAIN PASS 303 #B005	MP303B050	G04253	177244023000
MAIN PASS 303 #B007	MP303B070	G04253	177244023400
MAIN PASS 303 #B009	MP303B090	G04253	177244023800
MAIN PASS 303 #B015	MP303B150	G04253	177244024800
MAIN PASS 304 #A007	MP304A070	G03339	177244030800
MAIN PASS 304 #A009	MP304A090	G03339	177244030500
MAIN PASS 304 #B012	MP304B120	G03339	177244024300
MAIN PASS 308 #A001	MP308A010	G32265	177244095600
MAIN PASS 308 #A002	MP308A020	G32265	177244095700
MAIN PASS 308 #A003	MP308A030	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A040	G32265	177244096201
MAIN PASS 308 #A006	MP308A060	G32265	177244095900
MAIN PASS 308 #A007	MP308A070	G32265	177244096700
MAIN PASS 308 #A008	MP308A080	G32265	177244096601
MAIN PASS 309 #A005	MP309A050	G08760	177244096301
MAIN PASS 309 #A009	MP309A090	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A	G08760	177244064800
MAIN PASS 310 #A001	MP310A010	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A010	G04126	177244029502
MAIN PASS 310 #A002 312	MP310A020	G04126	177244029302
MAIN PASS 310 #A004	MP310A030	G04126 G04126	177244029401
IVIAIIV FASS STU #AUU4	IVIF 3 TUAU4U	004120	177244030000

MAIN PASS 310 #A006	MP310A060	G04126	177244030103
MAIN PASS 310 #A008A	MP310A080	G04126	177244030103
MAIN PASS 310 #A000A	MP310A000	G04126	177244029700
	MP310A100		
MAIN PASS 310 #A011 ST		G04126	177244041702
MAIN PASS 310 #A012	MP310A120	G04126	<u>177244041900</u>
MAIN PASS 310 #A013	MP310A130	<u>G04126</u>	<u>177244042400</u>
MAIN PASS 310 #A014	MP310A140	<u>G04126</u>	177244042601
MAIN PASS 310 #A015	MP310A150	<u>G04126</u>	177244042500
<u>MAIN PASS 310 #A016 ST</u>	MP310A160	<u>G04126</u>	<u>177244043301</u>
MAIN PASS 310 #JA009	MP310JA902	<u>G04126</u>	<u>177244065602</u>
MAIN PASS 311 #A001	MP311A010	<u>G02213</u>	<u>177244013600</u>
MAIN PASS 311 #A002	<u>MP311A020</u>	<u>G02213</u>	<u>177244013900</u>
MAIN PASS 311 #A003	MP311A030	<u>G02213</u>	<u>177244014100</u>
MAIN PASS 311 #A005	MP311A050	<u>G02213</u>	<u>177244014500</u>
MAIN PASS 311 #A006	MP311A060	<u>G02213</u>	<u>177244014800</u>
MAIN PASS 311 #A007	MP311A070	<u>G02213</u>	<u>177244014900</u>
MAIN PASS 311 #A008	<u>MP311A080</u>	<u>G02213</u>	<u>177244015200</u>
MAIN PASS 311 #A009	<u>MP311A090</u>	<u>G02213</u>	<u>177244015300</u>
MAIN PASS 311 #A010	MP311A100	<u>G02213</u>	<u>177244015500</u>
MAIN PASS 311 #A011A	MP311A110	<u>G02213</u>	<u>177244016400</u>
MAIN PASS 311 #A012	MP311A120	<u>G02213</u>	<u>177244016300</u>
MAIN PASS 311 #A013	MP311A130	G02213	177244017202
MAIN PASS 311 #A014	MP311A140	<u>G02213</u>	<u>177244017800</u>
MAIN PASS 311 #A015	MP311A150	G02213	177244017600
MAIN PASS 311 #A016	MP311A160	G02213	177244018000
MAIN PASS 311 #A017	MP311A170	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A200	G02213	177244089301
MAIN PASS 311 #A024	MP311A240	G02213	177244096400
MAIN PASS 311 #B001	MP311B010	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D	G02213	177244018300
MAIN PASS 311 #B006	MP311B060	G02213	177244019200
MAIN PASS 311 #B007	MP311B070	G02213	177244019300
MAIN PASS 311 #B008	MP311B080	G02213	177244019001
MAIN PASS 311 #B009	MP311B090	G02213	177244019400
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
IVITALI FROD O TO #JI NOUT	1711 3 1 337 (400	<u> </u>	177277007700

MAIN PASS 315 #SS002	MP31500200	G08467	<u>177244095500</u>
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	<u>G21742</u>	<u>608174111500</u>
MISSISSIPPI CANYON 108 #A027	MC108A2703	<u>G09777</u>	<u>608174045703</u>
MISSISSIPPI CANYON 108 #A032	MC108A3203	<u>G09777</u>	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	<u>G18192</u>	<u>608174060500</u>
MISSISSIPPI CANYON 110 #A009	MC110A0900	<u>G18192</u>	<u>608174042501</u>
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	<u>G18192</u>	<u>608174042801</u>
MISSISSIPPI CANYON 110 #A031	MC110A3100	<u>G18192</u>	<u>608174087900</u>
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	<u>G02968</u>	<u>608174006502</u>
MISSISSIPPI CANYON 311 #A005	MC311A0500	<u>G02968</u>	<u>608174011700</u>
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	<u>G02968</u>	<u>608174010901</u>
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	<u>G02968</u>	<u>608174014201</u>
MISSISSIPPI CANYON 311 #A012	MC311A1200	<u>G02968</u>	<u>608174015000</u>
MISSISSIPPI CANYON 311 #A013	MC311A1300	<u>G02968</u>	<u>608174015600</u>
MISSISSIPPI CANYON 311 #A014	MC311A1400	<u>G02968</u>	<u>608174016200</u>
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	<u>G02968</u>	<u>608174017801</u>
MISSISSIPPI CANYON 311 #A016	MC311A1600	<u>G02968</u>	<u>608174016300</u>
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	<u>G02968</u>	<u>608174033901</u>
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	<u>G02968</u>	<u>608174034801</u>
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	<u>G02968</u>	<u>608174035301</u>
MOBILE 826 #001	MO826D0100	<u>G26176</u>	<u>608154014900</u>
NORTH PADRE IS 969 #A001	PN969A0100	<u>G05953</u>	<u>427134003400</u>
NORTH PADRE IS 969 #A004	PN969A0400	<u>G05953</u>	<u>427134005600</u>

NORTH PADRE IS 969 #JA002	NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #JA002 PN969JA020 G05953 427014003000 NORTH PADRE IS 976 #A002 PN976A0200 G05954 427134005000 NORTH PADRE IS 976 #A003 PN976A030 G05954 427134005101 NORTH PADRE IS 976 #A005 PN976A0500 G05954 427134005101 NORTH PADRE IS 976 #A008 PN976A0800 G05954 427134005500 NORTH PADRE IS 976 #A009 PN976A0800 G05954 427134005500 NORTH PADRE IS 976 #A009 PN976A0900 G05954 427134006000 SHIP SHOAL 030 #011 SS03001100 00333 177114093000 SHIP SHOAL 030 #013 SS03001300 00333 177114093000 SHIP SHOAL 030 #011 SS030014D0 003333 1771141190400 SHIP SHOAL 030 #010 SS030014D0 00333 177114111900 SHIP SHOAL 030 #001 SS03000100 00333 177114111900 SHIP SHOAL 030 #001 SS03000100 00333 177114113001 SHIP SHOAL 032 #024 SS03202401 00335 177114113101 SHIP SHOAL 038 #009 SS0680001 G02917 177114039000 SHIP SHOAL 068 #002 ST1 SS06800201 G02917 1771141030900 SHIP SHOAL 068 #003 SS06800301 G02925 177114101301 SHIP SHOAL 068 #0004 SS06800402 G02917 177114101802 SHIP SHOAL 068 #0004 SS06800402 G02917 177114101802 SHIP SHOAL 068 #0009 SS06800900 G02917 177114101401 SHIP SHOAL 068 #0009 SS06800900 G02917 177114101401 SHIP SHOAL 068 #001 SS06800000 G02917 17711410401 SHIP SHOAL 068 #001 SS06800000 G02917 177114105000 SHIP SHOAL 068 #001 SS06800000 G02917 177114105000 SHIP SHOAL 068 #001 SS091A0100 G02919 177114004300 SHIP SHOAL 068 #0002 SS0680000 G02917 1771141056800 SHIP SHOAL 091 #A001 SS091A0100 G02919 177114005600 SHIP SHOAL 091 #A000 SS11 SS091B0011 G02919 177114066401 SHIP SHOAL 091 #A000 SS11 SS091B0010 G02919 177114065401 SHIP SHOAL 091 #A000 SS11 SS091B0010 G02919 177114065401 SHIP SHOAL 091 #A000 SS11 SS091B000 G02919 177114056800 SHIP SHOAL 091 #A000 SS11 SS091B000 G02919 177114056800 SHIP SHOAL 091 #A000 SS11 SS091B000 G02919 177114066401 SHIP SHOAL 091 #A000 SS11 SS091B000 G02919 177114066401 SHIP SHOAL 091 #A000 SS11 SS091B000 G02919 177114066401 SHIP SHOAL 091 #B000 SS11 SS091B000 G02919 177114066401 SHIP SHOAL 105 #B000 SS11 SS091B000 G02919 177114066401 SHIP SHOAL 105 #B000 SS11 SS126B000 G09614 177111412000 SHIP SHOAL				
NORTH PADRE IS 976 #A002 PN976A0200 G05954 427134005000 NORTH PADRE IS 976 #A003 PN976A03 G05954 427134005101 NORTH PADRE IS 976 #A008 PN976A0500 G05954 427134005500 NORTH PADRE IS 976 #A008 PN976A0800 G05954 427134005500 NORTH PADRE IS 976 #A009 PN976A0800 G05954 427134005900 NORTH PADRE IS 976 #A009 PN976A0800 G05954 427134006000 SHIP SHOAL 030 #011 SS03001100 00333 177114093000 SHIP SHOAL 030 #013 SS03001300 00333 1771141093000 SHIP SHOAL 030 #014D SS030014D0 00333 177114109300 SHIP SHOAL 030 #014D SS030A0100 00333 17711411900 SHIP SHOAL 030 #0101 SS030A0100 00333 17711411900 SHIP SHOAL 031 #0015 SS030A0100 00335 177114131701 SHIP SHOAL 032 #024 SS03202401 00335 17711430900 SHIP SHOAL 038 #005 SS03300500 00336 17711403900 SHIP SHOAL 068 #002 ST1 SS06800201 G02917 177114096701 SHIP SHOAL 068 #003 SS06800301 G02925 177114101801 SHIP SHOAL 068 #004 SS06800402 G02917 177114101801 SHIP SHOAL 068 #009 SS06800402 G02917 177114101801 SHIP SHOAL 068 #009 SS06800900 G02917 177114101801 SHIP SHOAL 068 #009 SS06800000 G02917 17711410500 SHIP SHOAL 068 #001 SS06800000 G02917 17711410500 SHIP SHOAL 068 #001 SS06801000 G02917 17711410500 SHIP SHOAL 068 #001 SS06801000 G02917 177114105000 SHIP SHOAL 068 #001 SS06801000 G02919 17711405800 SHIP SHOAL 091 #A001 SS091A0100 G02919 17711405800 SHIP SHOAL 091 #A004 ST1 SS091B0101 G02919 17711405800 SHIP SHOAL 091 #A005 ST1 SS091B0101 G02919 17711406601 SHIP SHOAL 091 #A005 ST1 SS091B001 G02919 17711405800 SHIP SHOAL 091 #A006 ST2 SS091B0000 G02919 17711405200 SHIP SHOAL 091 #A006 ST2 SS091B0000 G02919 17711405200 SHIP SHOAL 091 #B003 SS091B0000 G02919 17711405200 SHIP SHOAL 1091 #B005 SS10580000 G02919 17711405200 SHIP SHOAL 1091 #B005 SS10580000 G02919 17711				
NORTH PADRE IS 976 #A003				
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NORTH PADRE IS 976 #A008 PN976A0800 G05954 427134005900 NORTH PADRE IS 976 #A009 PN976A0900 G05954 427134006000 SHIP SHOAL 030 #013 SS03001100 00333 177114109400 SHIP SHOAL 030 #013 SS03001300 00333 177114109400 SHIP SHOAL 030 #014D SS030014D0 00333 177114119000 SHIP SHOAL 030 #014D SS030A0100 00333 177114113000 SHIP SHOAL 030 #A001 SS030A0100 00333 177114113000 SHIP SHOAL 032 #024 SS03202401 00335 177114030900 SHIP SHOAL 032 #024 SS03202401 00335 177114030900 SHIP SHOAL 032 #005 SS03300500 00336 177114030900 SHIP SHOAL 068 #002 ST1 SS06800201 G02917 177114096701 SHIP SHOAL 068 #003 SS06800301 G02925 177114101301 SHIP SHOAL 068 #004 SS06800402 G02917 177114101802 SHIP SHOAL 068 #005 ST1 SS06800501 G02917 177114101802 SHIP SHOAL 068 #009 SS06800900 G02917 1771141126000 SHIP SHOAL 068 #009 SS06800900 G02917 177114126000 SHIP SHOAL 068 #6001 SS06800900 G02917 177114125000 SHIP SHOAL 068 #6001 SS06800900 G02917 177114126000 SHIP SHOAL 068 #6002 SS06800900 G02917 177114126000 SHIP SHOAL 068 #6002 SS06800900 G02917 17711405800 SHIP SHOAL 091 #A001 SS091A0100 G02919 17711405800 SHIP SHOAL 091 #A004 ST1 SS091A0101 G02919 177114062501 SHIP SHOAL 091 #A004 ST1 SS091A0401 G02919 177114065201 SHIP SHOAL 091 #B005 ST1 SS091A0501 G02919 177114065201 SHIP SHOAL 091 #B005 ST1 SS091B001 G02919 177114065701 SHIP SHOAL 091 #B004 ST1 SS091B001 G02919 177114065701 SHIP SHOAL 091 #B004 ST1 SS091B000 G02919 177114065701 SHIP SHOAL 091 #B004 ST1 SS091B000 G02919 177114065701 SHIP SHOAL 091 #B004 ST1 SS091B000 G02919 177114065701 SHIP SHOAL 091 #B004 ST1 SS091B000 G02919 177114065701 SHIP SHOAL 105 #B004 S105B000 G09614 17711412000 SHIP SHOAL 105 #B004 S105B000 G09614 177114130800 SHIP SHOAL 105 #B004 S105B000 G09614 17711413000 SHIP SHOAL 126 #B002 S126B0000 G12940 17				
NORTH PADRE IS 976 #A009				
SHIP SHOAL 030 #011 SS03001100 00333 177114093000 SHIP SHOAL 030 #013 SS03001300 00333 177114109400 SHIP SHOAL 030 #014D SS03001300 00333 177114111900 SHIP SHOAL 030 #A001 SS030A0100 00333 177114113000 SHIP SHOAL 032 #024 SS03202401 00335 177114131701 SHIP SHOAL 068 #005 SS03300500 00336 177114030900 SHIP SHOAL 068 #002 ST1 SS06800201 G02917 1771141030900 SHIP SHOAL 068 #003 SS06800301 G02925 177114101802 SHIP SHOAL 068 #004 SS06800301 G02917 177114101802 SHIP SHOAL 068 #005 ST1 SS06800501 G02917 177114101802 SHIP SHOAL 068 #009 SS0680090 G02917 177114101802 SHIP SHOAL 068 #6001 SS0680000 G02917 177114101401 SHIP SHOAL 068 #6001 SS0680000 G02917 1771141101401 SHIP SHOAL 068 #6001 SS0680000 G02917 177114112000 SHIP SHOAL 068 #6002 SS0680000 G02917 <				
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SHIP SHOAL 033 #005 SS03300500 00336 177114030900 SHIP SHOAL 068 #002 ST1 SS06800201 G02917 177114096701 SHIP SHOAL 068 #003 SS06800301 G02925 177114101301 SHIP SHOAL 068 #004 SS06800402 G02917 177114101802 SHIP SHOAL 068 #005 ST1 SS06800501 G02917 177114101401 SHIP SHOAL 068 #009 SS06800900 G02917 177114101401 SHIP SHOAL 068 #6001 SS06801000 G02917 177114119400 SHIP SHOAL 068 #6001 (ORR) SS068G0100 G02917 177114119400 SHIP SHOAL 068 #6002 SS068G0200 G02917 177114104200 SHIP SHOAL 091 #A001 SS091A0100 G02919 17711404300 SHIP SHOAL 091 #A003 SS091A0300 G02919 1771140456800 SHIP SHOAL 091 #A004 ST1 SS091A0401 G02919 177114056800 SHIP SHOAL 091 #A005 ST1 SS091A0501 G02919 177114056801 SHIP SHOAL 091 #B001 ST1 SS091B0101 G02919 177114066401 SHIP SHOAL 091 #B002 ST1 SS091B020				
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SHIP SHOAL 129 #L001 SS129L0100 G12941 177114150000 SHIP SHOAL 129 #L002 SS129L0200 G12941 177114150300	SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L002 SS129L0200 G12941 177114150300	SHIP SHOAL 129 #L001	SS129L0100	G12941	
	SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501

SHIP SHOAL 159 #2001 (SRIP) SS151A0100 (S15282 177114153702 SHIP SHOAL 159 #001 (SS15900100 G11984 177114143701 SHIP SHOAL 159 #001 (SS15900100 G11984 177114143701 SHIP SHOAL 169 #BB001 (SS169BB010 00820 17711408100 SHIP SHOAL 169 #BB002 (SS169BB020 00820 177114055501 SHIP SHOAL 169 #BB003 (SS169BB020 00820 177114055501 SHIP SHOAL 169 #BB003 (SS169BB030 00820 177114055501 SHIP SHOAL 169 #BB004 (SS169BB040 00820 177114055500 SHIP SHOAL 169 #BB005 (SS169BB040 00820 177114055600 SHIP SHOAL 169 #BB005 (SS169BB060 00820 17711405500 SHIP SHOAL 169 #BB006 (SS169BB060 00820 17711405600 SHIP SHOAL 169 #BB006 (SS169BB060 00820 177114075600 SHIP SHOAL 169 #C003 (SS169C0300 00820 177114075600 SHIP SHOAL 169 #C003 (SS169C0300 00820 17711407400 SHIP SHOAL 169 #C004 (SS169C0300 00820 17711407400 SHIP SHOAL 169 #C006 (SS169C0300 00820 17711407400 SHIP SHOAL 169 #C006 (SS169C0300 00820 177114080001 SHIP SHOAL 169 #C007 (SS169C0300 00820 177114080001 SHIP SHOAL 169 #C008 (SS169C0300 00820 177114080001 SHIP SHOAL 169 #C009 (SS169C0300 00820 177114080001 SHIP SHOAL 169 #C009 (SS169C0300 00820 177114144800 SHIP SHOAL 169 #C009 (SS169C0300 00820 177114144800 SHIP SHOAL 169 #C001 (SS169C0300 00820 177114144800 SHIP SHOAL 169 #C001 (SS169C0300 00820 17711414800 SHIP SHOAL 169 #C001 (SS169C0300 00820 17711414800 SHIP SHOAL 169 #G001 (SS169C0300 00820 177114185600 SHIP SHOAL 169 #G001 (SS169C0300 00820 177114185600 SHIP SHOAL 169 #G001 (SS169C0300 00820 177114185600 SHIP SHOAL 169 #G001 (SS169C0300 00820 177114185600 SHIP SHOAL 178 #A004 (SS178A0400 (SO5551 177114088000 SHIP SHOAL 178 #A004 (SS178A0400 (SO5551 177114088000 SHIP SHOAL 178 #A004 (SS178A0400 (SO5551 177114088000 SHIP SHOAL 178 #A004 (SS178A0400 (SO5551 177114088000 SHIP SHOAL 178 #A004 (SS178A0400 (SO5551 177114088000 SHIP SHOAL 178 #A004 (SS178A0400 (SO3998 177114068000 SHIP SHOAL 182 #B001 (SS182A0400 (SO3998 177114068000 SHIP SHOAL 182 #B001 (SS182A0400 (SO3998 177114068000 SHIP SHOAL 182 #B001 (SS182A0400 (SO3998 177114068000 SHIP SHOAL 182 #B001 (SS182A0400 (SO3998 17	SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	17711/125702
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SHIP SHOAL 175 #A004 \$\$175A0400 \$\$605550 \$\$177094078900 SHIP SHOAL 176 #001 \$\$17600100 \$\$33646 \$\$177114155400 SHIP SHOAL 178 #A001 \$\$178A0100 \$\$05551 \$\$177114076800 SHIP SHOAL 178 #A002A \$\$178A0200 \$\$05551 \$\$177114080800 SHIP SHOAL 178 #A003 \$\$178A0302 \$\$05551 \$\$177114081902 SHIP SHOAL 178 #A004 \$\$178A0400 \$\$05551 \$\$177114082900 SHIP SHOAL 178 #A005 \$\$178A0500 \$\$05551 \$\$177114082300 SHIP SHOAL 178 #A006 \$\$178A0600 \$\$05551 \$\$177114082300 SHIP SHOAL 182 #A001 \$\$182A0100 \$\$03998 \$\$177114059400 SHIP SHOAL 182 #A002 \$\$11 \$\$182A0201 \$\$03998 \$\$177114066001 SHIP SHOAL 182 #A003 \$\$182A0300 \$\$03998 \$\$177114063100 SHIP SHOAL 182 #A004 \$\$182A0400 \$\$03998 \$\$177114063100 SHIP SHOAL 182 #B001 \$\$182B0101 \$\$03998 \$\$177114065001 SHIP SHOAL 182 #B002 \$\$182B0101 \$\$03998 \$\$177114074501 SHIP SHOAL 182 #B000				
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SHIP SHOAL 178 #A001 SS178A0100 G05551 177114076800 SHIP SHOAL 178 #A002A SS178A0200 G05551 177114080800 SHIP SHOAL 178 #A003 SS178A0302 G05551 177114081902 SHIP SHOAL 178 #A004 SS178A0400 G05551 177114082900 SHIP SHOAL 178 #A005 SS178A0500 G05551 177114082300 SHIP SHOAL 178 #A006 SS178A0600 G05551 177114113900 SHIP SHOAL 182 #A001 SS182A0100 G03998 177114059400 SHIP SHOAL 182 #A002 ST1 SS182A0201 G03998 177114066001 SHIP SHOAL 182 #A003 SS182A0300 G03998 177114063100 SHIP SHOAL 182 #B001 SS182A0400 G03998 177114065500 SHIP SHOAL 182 #B001 SS182B0101 G03998 177114066001 SHIP SHOAL 182 #B002 SS182B0201 G03998 177114066001 SHIP SHOAL 182 #B003 SS182B0402 G03998 177114066001 SHIP SHOAL 182 #B006 SS182B0400 G03998 177114071406001 SHIP SHOAL 182 #B005 SS182B0500 G03			<u>G05550</u>	
SHIP SHOAL 178 #A002A SS178A0200 G05551 177114080800 SHIP SHOAL 178 #A003 SS178A0302 G05551 177114081902 SHIP SHOAL 178 #A004 SS178A0400 G05551 177114082900 SHIP SHOAL 178 #A005 SS178A0500 G05551 177114082300 SHIP SHOAL 178 #A006 SS178A0600 G05551 17711413900 SHIP SHOAL 182 #A001 SS182A0100 G03998 177114059400 SHIP SHOAL 182 #A002 ST1 SS182A0201 G03998 177114063100 SHIP SHOAL 182 #A003 SS182A0300 G03998 177114063100 SHIP SHOAL 182 #A004 SS182A0400 G03998 177114065500 SHIP SHOAL 182 #B001 SS182B0101 G03998 177114065500 SHIP SHOAL 182 #B002 SS182B0201 G03998 177114074501 SHIP SHOAL 182 #B003 ST2 SS182B0402 G03998 177114090502 SHIP SHOAL 182 #B004 SS182B0400 G03998 177114090800 SHIP SHOAL 182 #B006 SS182B0500 G03998 177114130500 SHIP SHOAL 182 #C001D ST1 SS182C0400 <t< td=""><td><u>SHIP SHOAL 176 #001</u></td><td><u>SS17600100</u></td><td><u>G33646</u></td><td><u>177114155400</u></td></t<>	<u>SHIP SHOAL 176 #001</u>	<u>SS17600100</u>	<u>G33646</u>	<u>177114155400</u>
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SHIP SHOAL 178 #A006 SS178A0600 G05551 177114113900 SHIP SHOAL 182 #A001 SS182A0100 G03998 177114059400 SHIP SHOAL 182 #A002 ST1 SS182A0201 G03998 177114060601 SHIP SHOAL 182 #A003 SS182A0300 G03998 177114063100 SHIP SHOAL 182 #A004 SS182A0400 G03998 177114065500 SHIP SHOAL 182 #B001 SS182B0101 G03998 177114066001 SHIP SHOAL 182 #B002 SS182B0201 G03998 177114074501 SHIP SHOAL 182 #B002 SS182B0402 G03998 177114090502 SHIP SHOAL 182 #B003 ST2 SS182B0400 G03998 177114090800 SHIP SHOAL 182 #B004 SS182B0500 G03998 17711413600 SHIP SHOAL 182 #B005 SS182B0500 G03998 177114130500 SHIP SHOAL 182 #C001D ST1 SS182C01D0 G03998 177114087501 SHIP SHOAL 182 #C002 SS182C0200 G03998 177114088500 SHIP SHOAL 182 #C003 SS182C0200 G03998 177114087800 SHIP SHOAL 182 #C004 SS189A01A0 <td< td=""><td>SHIP SHOAL 178 #A004</td><td><u>SS178A0400</u></td><td><u>G05551</u></td><td><u>177114082900</u></td></td<>	SHIP SHOAL 178 #A004	<u>SS178A0400</u>	<u>G05551</u>	<u>177114082900</u>
SHIP SHOAL 182 #A001 SS182A0100 G03998 177114059400 SHIP SHOAL 182 #A002 ST1 SS182A0201 G03998 177114060601 SHIP SHOAL 182 #A003 SS182A0300 G03998 177114063100 SHIP SHOAL 182 #A004 SS182A0400 G03998 177114065500 SHIP SHOAL 182 #B001 SS182B0101 G03998 177114066001 SHIP SHOAL 182 #B002 SS182B0201 G03998 177114074501 SHIP SHOAL 182 #B003 ST2 SS182B0402 G03998 177114090502 SHIP SHOAL 182 #B004 SS182B0400 G03998 177114090800 SHIP SHOAL 182 #B005 SS182B0500 G03998 17711413600 SHIP SHOAL 182 #C001D ST1 SS182C01D0 G03998 177114087501 SHIP SHOAL 182 #C002 SS182C0200 G03998 177114087501 SHIP SHOAL 182 #C003 SS182C0300 G03998 177114087800 SHIP SHOAL 182 #C004 SS182C0400 G03998 177114087800 SHIP SHOAL 189 #A001A SS189A0201 G04232 177114062000 SHIP SHOAL 189 #A003A SS189A03A0 <	SHIP SHOAL 178 #A005	<u>SS178A0500</u>	<u>G05551</u>	<u>177114082300</u>
SHIP SHOAL 182 #A002 ST1 SS182A0201 G03998 177114060601 SHIP SHOAL 182 #A003 SS182A0300 G03998 177114063100 SHIP SHOAL 182 #A004 SS182A0400 G03998 177114065500 SHIP SHOAL 182 #B001 SS182B0101 G03998 177114066001 SHIP SHOAL 182 #B002 SS182B0201 G03998 177114074501 SHIP SHOAL 182 #B003 ST2 SS182B0402 G03998 177114090502 SHIP SHOAL 182 #B004 SS182B0400 G03998 177114090800 SHIP SHOAL 182 #B005 SS182B0500 G03998 17711413600 SHIP SHOAL 182 #B006 SS182B0600 G03998 177114130500 SHIP SHOAL 182 #C001D ST1 SS182C01D0 G03998 177114087501 SHIP SHOAL 182 #C002 SS182C0200 G03998 177114087501 SHIP SHOAL 182 #C004 SS182C0400 G03998 177114087800 SHIP SHOAL 189 #A001A SS189A01A0 G04232 177114085301 SHIP SHOAL 189 #A003A SS189A03A0 G04232 177114085200	SHIP SHOAL 178 #A006	<u>SS178A0600</u>	<u>G05551</u>	<u>177114113900</u>
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SHIP SHOAL 182 #B002 SS182B0201 G03998 177114074501 SHIP SHOAL 182 #B003 ST2 SS182B0402 G03998 177114090502 SHIP SHOAL 182 #B004 SS182B0400 G03998 177114090800 SHIP SHOAL 182 #B005 SS182B0500 G03998 17711413600 SHIP SHOAL 182 #B006 SS182B0600 G03998 177114130500 SHIP SHOAL 182 #C001D ST1 SS182C01D0 G03998 177114087501 SHIP SHOAL 182 #C002 SS182C0200 G03998 177114088500 SHIP SHOAL 182 #C003 SS182C0300 G03998 177114087800 SHIP SHOAL 182 #C004 SS182C0400 G03998 177114132000 SHIP SHOAL 189 #A001A SS189A01A0 G04232 177114085301 SHIP SHOAL 189 #A003A SS189A03A0 G04232 177114085200	SHIP SHOAL 182 #A004	<u>SS182A0400</u>	<u>G03998</u>	<u>177114065500</u>
SHIP SHOAL 182 #B003 ST2 SS182B0402 G03998 177114090502 SHIP SHOAL 182 #B004 SS182B0400 G03998 177114090800 SHIP SHOAL 182 #B005 SS182B0500 G03998 177114113600 SHIP SHOAL 182 #B006 SS182B0600 G03998 177114130500 SHIP SHOAL 182 #C001D ST1 SS182C01D0 G03998 177114087501 SHIP SHOAL 182 #C002 SS182C0200 G03998 177114088500 SHIP SHOAL 182 #C003 SS182C0300 G03998 177114087800 SHIP SHOAL 182 #C004 SS182C0400 G03998 177114132000 SHIP SHOAL 189 #A001A SS189A01A0 G04232 177114085301 SHIP SHOAL 189 #A002 SS189A03A0 G04232 177114085200	SHIP SHOAL 182 #B001	<u>SS182B0101</u>	<u>G03998</u>	<u>177114066001</u>
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SHIP SHOAL 182 #B005 SS182B0500 G03998 177114113600 SHIP SHOAL 182 #B006 SS182B0600 G03998 177114130500 SHIP SHOAL 182 #C001D ST1 SS182C01D0 G03998 177114087501 SHIP SHOAL 182 #C002 SS182C0200 G03998 177114088500 SHIP SHOAL 182 #C003 SS182C0300 G03998 177114087800 SHIP SHOAL 182 #C004 SS182C0400 G03998 177114132000 SHIP SHOAL 189 #A001A SS189A01A0 G04232 177114085301 SHIP SHOAL 189 #A002 SS189A03A0 G04232 177114085200	SHIP SHOAL 182 #B003 ST2	SS182B0402	<u>G03998</u>	177114090502
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SHIP SHOAL 182 #C001D ST1 SS182C01D0 G03998 177114087501 SHIP SHOAL 182 #C002 SS182C0200 G03998 177114088500 SHIP SHOAL 182 #C003 SS182C0300 G03998 177114087800 SHIP SHOAL 182 #C004 SS182C0400 G03998 177114132000 SHIP SHOAL 189 #A001A SS189A01A0 G04232 177114062000 SHIP SHOAL 189 #A002 SS189A0201 G04232 177114085301 SHIP SHOAL 189 #A003A SS189A03A0 G04232 177114085200	SHIP SHOAL 182 #B005	SS182B0500	<u>G03998</u>	177114113600
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SHIP SHOAL 182 #C003 SS182C0300 G03998 177114087800 SHIP SHOAL 182 #C004 SS182C0400 G03998 177114132000 SHIP SHOAL 189 #A001A SS189A01A0 G04232 177114062000 SHIP SHOAL 189 #A002 SS189A0201 G04232 177114085301 SHIP SHOAL 189 #A003A SS189A03A0 G04232 177114085200	SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
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SHIP SHOAL 189 #A002 SS189A0201 G04232 177114085301 SHIP SHOAL 189 #A003A SS189A03A0 G04232 177114085200	SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A003A SS189A03A0 G04232 177114085200	SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
	SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A005 SS189A0500 G04232 177114088400	SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
	SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400

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SHIP SHOAL 189 #A007 ST2	SS189A0702	<u>G04232</u>	<u>177114129502</u>
<u>SHIP SHOAL 189 #A008</u>	<u>SS189A0800</u>	<u>G04232</u>	<u>177114130900</u>
SHIP SHOAL 189 #A009 ST1	<u>SS189A0901</u>	<u>G04232</u>	<u>177114139801</u>
<u>SHIP SHOAL 189 #A010BP1</u>	<u>SS189A1001</u>	<u>G04232</u>	<u>177114154701</u>
SHIP SHOAL 189 #A4 (SS210)	<u>SS189A04</u>	<u>G05204</u>	<u>177114086801</u>
SHIP SHOAL 189 #A6 (SS188)	<u>SS189A06</u>	<u>G05203</u>	<u>177114088900</u>
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	<u>G04232</u>	<u>177114151001</u>
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	<u>G04232</u>	<u>177114152300</u>
SHIP SHOAL 189 #C001	SS189C0101	<u>G04232</u>	<u>177114153901</u>
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	<u>G10775</u>	177114114803
SHIP SHOAL 190 #B002	SS190B0200	<u>G10775</u>	<u>177114134700</u>
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301
SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A030	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B	G01523	177110072501
SHIP SHOAL 207 #A006D	SS207A06D	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B	G01523	177110070200
SHIP SHOAL 207 #A000B	SS207A090	G01523	177110080700
SHIP SHOAL 207 #A010D	SS207A10D	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A130	G01523	177112002500
SHIP SHOAL 207 #A015	SS207A150	G01523	177112002300
31111 3110AL 201 #A013 311	33207A130	001023	177112010001

SHIP SHOAL 207 #A016 ST1	SS207A160	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A100 SS207A180	G01523 G01523	177112011401
	SS207A160 SS207A190	G01523 G01523	
SHIP SHOAL 207 #A019ST	SS207A190 SS207A200		177114009401
SHIP SHOAL 207 #A020		G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A220	G01523	<u>177114011301</u>
SHIP SHOAL 207 #A023B	<u>SS207A23B</u>	G01523	177114013500
SHIP SHOAL 207 #A024	<u>SS207A240</u>	G01523	<u>177114014300</u>
SHIP SHOAL 207 #A025	<u>SS207A250</u>	<u>G01523</u>	<u>177114015500</u>
SHIP SHOAL 207 #A026	<u>SS207A260</u>	<u>G01523</u>	<u>177112001101</u>
SHIP SHOAL 207 #A027	<u>SS207A270</u>	<u>G01523</u>	<u>177110079401</u>
SHIP SHOAL 207 #A028	<u>SS207A280</u>	<u>G01523</u>	<u>177110077301</u>
SHIP SHOAL 207 #A029 ST	<u>SS207A290</u>	<u>G01523</u>	<u>177112001901</u>
<u>SHIP SHOAL 207 #A030</u>	<u>SS207A300</u>	<u>G01523</u>	<u>177110071501</u>
SHIP SHOAL 207 #A031 ST2	<u>SS207A310</u>	<u>G01523</u>	<u>177114117702</u>
SHIP SHOAL 207 #A032	<u>SS207A320</u>	<u>G01523</u>	<u>177114119701</u>
SHIP SHOAL 207 #A033 ST1	<u>SS207A330</u>	<u>G01523</u>	<u>177114121901</u>
SHIP SHOAL 207 #A034	<u>SS207A340</u>	<u>G01523</u>	<u>177114122200</u>
SHIP SHOAL 207 #A035 ST1	<u>SS207A350</u>	<u>G01523</u>	<u>177114133301</u>
SHIP SHOAL 207 #A036	<u>SS207A360</u>	<u>G01523</u>	<u>177114137700</u>
SHIP SHOAL 207 #D002	<u>SS207D020</u>	<u>G01523</u>	<u>177114025400</u>
SHIP SHOAL 207 #D007	SS207D070	<u>G01523</u>	<u>177114030300</u>
SHIP SHOAL 207 #D008	SS207D080	<u>G01523</u>	<u>177114032300</u>
SHIP SHOAL 207 #D009	SS207D090	<u>G01523</u>	<u>177114116400</u>
SHIP SHOAL 207 #D010 ST1	SS207D100	G01523	<u>177114116501</u>
SHIP SHOAL 216 #C004 ST1	<u>SS216C040</u>	<u>G01524</u>	<u>177112014901</u>
SHIP SHOAL 216 #C005A	SS216C05A	G01524	<u>177112017400</u>
SHIP SHOAL 216 #C007 ST1	<u>SS216C070</u>	<u>G01524</u>	<u>177114001201</u>
SHIP SHOAL 216 #C009 ST1	<u>SS216C090</u>	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C100	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C130	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C150	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C160	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A	G01524	177114003001
SHIP SHOAL 216 #C019	SS216C190	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C230	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C240	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A010	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A040	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A060	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D170	G01030	177124020800
SHIP SHOAL 259 #001	SS2590010	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600

SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A010	G01039	177120001500
SHIP SHOAL 274 #A002	SS274A020	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A030	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A040	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A060	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A080	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A100	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A120	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A130	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A140	G01039	177120002700
SHIP SHOAL 274 #A016	SS274A160	G01039	17712001703
SHIP SHOAL 274 #A010	SS274C010	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C020	G01039	177124038800
SHIP SHOAL 274 #C002	SS274C030	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C040	G01039	177124039000
SHIP SHOAL 274 #C004 SHIP SHOAL 274 #C005 WIW	SS274C050	G01039	177124039100
SHIP SHOAL 274 #C006 WSW	SS274C060	G01039 G01039	
SHIP SHOAL 274 #C007	SS274C070	G01039 G01039	<u>177124039300</u>
	SS274C070 SS274C080		177124039900
SHIP SHOAL 274 #C008		<u>G01039</u>	177124040300
SHIP SHOAL 274 #C009	<u>SS274C090</u>	G01039	177124040200
SHIP SHOAL 274 #C010 WIW	<u>SS274C100</u>	G01039	177124040000
SHIP SHOAL 274 #C011	<u>SS274C110</u>	G01039	<u>177124040100</u>
SHIP SHOAL 274 #C012	<u>SS274C120</u>	<u>G01039</u>	<u>177124040700</u>
SHIP SHOAL 274 #C013	<u>SS274C130</u>	G01039	177124040800
SHIP SHOAL 274 #C014	<u>SS274C140</u>	G01039	<u>177124040900</u>
SHIP SHOAL 274 #C015	<u>SS274C150</u>	G01039	<u>177124041400</u>
SHIP SHOAL 274 #C016	<u>SS274C160</u>	<u>G01039</u>	177124041300
SHIP SHOAL 274 #C017	<u>SS274C170</u>	<u>G01039</u>	177124041501
SHIP SHOAL 274 #C018	<u>SS274C1800</u>	<u>G01039</u>	<u>177124041800</u>
SHIP SHOAL 274 #C019 WSW	<u>SS274C1900</u>	<u>G01039</u>	<u>177124042000</u>
SHIP SHOAL 274 #C020	<u>SS274C2000</u>	<u>G01039</u>	<u>177124041900</u>
SHIP SHOAL 274 #C021	<u>SS274C2100</u>	<u>G01039</u>	<u>177124042600</u>
SHIP SHOAL 274 #C022	<u>SS274C2201</u>	<u>G01039</u>	<u>177124056102</u>
SHIP SHOAL 274 #C023	<u>SS274C2300</u>	<u>G01039</u>	<u>177124059600</u>
SHIP SHOAL 274 #C024	<u>SS274C2400</u>	<u>G01039</u>	<u>177124060100</u>
SHIP SHOAL 276 #A6	-	<u>G10785</u>	<u>177124042500</u>
SHIP SHOAL 276 #A7	-	<u>G10785</u>	<u>177124043000</u>
<u>SHIP SHOAL 314 #A002</u>	<u>SS314A0200</u>	<u>G26074</u>	<u>177124047202</u>
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	<u>G26074</u>	<u>177124047502</u>
SHIP SHOAL 354 #A001 ST2	SS354A0102	<u>G15312</u>	<u>177124055202</u>

SHIP SHOAL 354 #A002 ST2	SS354A0202	<u>G15312</u>	<u>177124056002</u>
SHIP SHOAL 354 #A003 ST1	SS354A0301	<u>G15312</u>	<u>177124057901</u>
SHIP SHOAL 354 #A004 ST1	<u>SS354A0401</u>	<u>G15312</u>	<u>177124057701</u>
<u>SHIP SHOAL 354 #A005</u>	<u>SS354A0500</u>	<u>G15312</u>	<u>177124065600</u>
<u>SHIP SHOAL 354 #A006</u>	<u>SS354A0600</u>	<u>G15312</u>	<u>177124066000</u>
SHIP SHOAL 354 #A007 ST1	<u>SS354A0701</u>	<u>G15312</u>	<u>177124066101</u>
SHIP SHOAL 354 #A008	SS354A0800	<u>G15312</u>	<u>177124066200</u>
SHIP SHOAL206#E001(SS207E1	SS207E0100	<u>G01523</u>	<u>177114115500</u>
SOUTH MARSH IS 010 #004	SM01000400	<u>G01181</u>	<u>177074089700</u>
SOUTH MARSH IS 010 #A002	SM010A0200	<u>G01181</u>	<u>177070050200</u>
SOUTH MARSH IS 010 #A003	SM010A0300	<u>G01181</u>	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	<u>G01181</u>	177070050600
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	G01181	177072000401
SOUTH MARSH IS 010 #A017	SM010A1700	G01181	177074032300
SOUTH MARSH IS 010 #A019	SM010A1901	G01181	177074046301
SOUTH MARSH IS 010 #A021	SM010A2100	G01181	177074075200
SOUTH MARSH IS 011 #034	SM01103400	G01182	177072004300
SOUTH MARSH IS 011 #058 BP2	SM01105802	G01182	177074090702
SOUTH MARSH IS 018 #A001 ST1	SM018A0101	G08680	177074057701
SOUTH MARSH IS 018 #A002	SM018A0200	G08680	177074064900
SOUTH MARSH IS 018 #A003	SM018A0300	G08680	177074070300
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E005	SM048E005	00786	177072004800
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800
SOUTH MARSH IS 066 #C004	SM066C040	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C050	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C060	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C070	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B	G01198	177072001200
SOUTH MARSH IS 066 #C010 ST2	SM066C100	G01198	177072001200
SOUTH MARSH IS 066 #C011	SM066C110	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C120	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D010	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D030	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D040	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D050	G01198 G01198	177074032600
300 TH MANSH 13 000 #D003	<u>3171000D030</u>	001170	177074032000

SOUTH MARSH IS 066 #D006 ST	SM066D060	G01198	177074031201
SOUTH MARSH IS 066 #D000 ST	SM066D070	G01198	177074027401
SOUTH MARSH IS 076 #F001 BP2	SM076F0102	G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
	SM105A010		
SOUTH MARSH IS 105 #A001		G17938	177084089700
SOUTH MARSH IS 105 #A002 ST1	SM105A020	G17938	177084089901
SOUTH MARSH IS 106 #A001N	<u>SM106A01N</u>	G03776	177084038200
SOUTH MARSH IS 106 #A002 ST	<u>SM106A02N</u>	G03776	<u>177084038701</u>
SOUTH MARSH IS 106 #A003N	<u>SM106A03N</u>	<u>G03776</u>	<u>177084039100</u>
SOUTH MARSH IS 106 #A004	<u>SM106A04N</u>	<u>G03776</u>	177084040600
SOUTH MARSH IS 106 #A005 ST2	<u>SM106A05N</u>	<u>G03776</u>	<u>177084047202</u>
SOUTH MARSH IS 106 #A006 ST1	<u>SM106A06N</u>	<u>G03776</u>	<u>177084048401</u>
SOUTH MARSH IS 106 #A007	<u>SM106A07N</u>	<u>G03776</u>	<u>177084048600</u>
SOUTH MARSH IS 106 #A008	<u>SM106A08N</u>	<u>G03776</u>	<u>177084049100</u>
SOUTH MARSH IS 106 #A009 ST1	<u>SM106A09N</u>	<u>G03776</u>	<u>177084049801</u>
SOUTH MARSH IS 106 #A010	<u>SM106A10N</u>	<u>G03776</u>	<u>177084051300</u>
SOUTH MARSH IS 106 #A011 ST2	<u>SM106A11N</u>	<u>G03776</u>	<u>177084052302</u>
SOUTH MARSH IS 106 #A013	<u>SM106A13N</u>	<u>G03776</u>	<u>177084081200</u>
SOUTH MARSH IS 106 #A014	<u>SM106A14N</u>	<u>G03776</u>	<u>177084082000</u>
SOUTH MARSH IS 106 #A015	<u>SM106A15N</u>	<u>G03776</u>	<u>177084082600</u>
SOUTH MARSH IS 106 #A016	<u>SM106A16N</u>	<u>G03776</u>	<u>177084082700</u>
SOUTH MARSH IS 106 #A017	SM106A17N	<u>G03776</u>	<u>177084082800</u>
SOUTH MARSH IS 106 #A020	SM106A20S	<u>G02279</u>	<u>177084082200</u>
SOUTH MARSH IS 106#A012ST2	SM106A12S	G02279	177084053602
SOUTH MARSH IS 108 #A018	<u>SM108A180</u>	00792	<u>177084094500</u>
SOUTH MARSH IS 127 #B011	<u>SM127B110</u>	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022 ST1	SM127B220	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A020	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A030	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A050	G02587	177084015000
SOUTH MARSH IS 128 #A006 ST1	SM128A060	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A070	G02587	177084015500
SOUTH MARSH IS 128 #A009	SM128A090	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A100	G02587	177084019302
SOUTH MARSH IS 128 #A011 ST3	SM128A110	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A120	G02587	177084023600
SOUTH MARSH IS 128 #A013 ST2	SM128A130	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A140	G02587	177084026100
SOUTH MARSH IS 128 #A015 ST2	SM128A150	G02587	177084012902
SOUTH MARSH IS 128 #A016 ST1	SM128A160	G02587	177084033301
SOUTH MARSH IS 128 #A017 ST1	SM128A170	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A180	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A190	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A210	G02587	177084035200
OCCITION NOTE OF TAULT	<u> </u>	002307	177007033200

SOUTH MARSH IS 128 #A022 ST2	SM128A220	G02587	177084034402
SOUTH MARSH IS 128 #A023 ST1	SM128A230	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A240	G02587	177084037001
SOUTH MARSH IS 128 #A025	SM128A250	G02587	177084040000
	SM128A260	G02587	
SOUTH MARSH IS 128 #A026			177084039900
SOUTH MARSH IS 128 #B001A	SM128B01D	G02587	177084011000
SOUTH MARSH IS 128 #B002 ST1	SM128B020	<u>G02587</u>	<u>177084014401</u>
SOUTH MARSH IS 128 #B003 ST1	SM128B030	<u>G02587</u>	<u>177084011601</u>
SOUTH MARSH IS 128 #B005D	SM128B05D	<u>G02587</u>	<u>177084012700</u>
SOUTH MARSH IS 128 #B006 ST2	<u>SM128B060</u>	<u>G02587</u>	<u>177084012202</u>
SOUTH MARSH IS 128 #B007 ST2	<u>SM128B070</u>	<u>G02587</u>	<u>177084014502</u>
SOUTH MARSH IS 128 #B008A	<u>SM128B08A</u>	<u>G02587</u>	<u>177084014700</u>
SOUTH MARSH IS 128 #B009	<u>SM128B090</u>	<u>G02587</u>	<u>177084014900</u>
SOUTH MARSH IS 128 #B010	<u>SM128B100</u>	<u>G02587</u>	<u>177084015600</u>
SOUTH MARSH IS 128 #B012 ST1	<u>SM128B120</u>	<u>G02587</u>	<u>177084016401</u>
SOUTH MARSH IS 128 #B013	<u>SM128B130</u>	<u>G02587</u>	<u>177084023500</u>
SOUTH MARSH IS 128 #B015	<u>SM128B150</u>	<u>G02587</u>	<u>177084024700</u>
SOUTH MARSH IS 128 #B016	<u>SM128B160</u>	<u>G02587</u>	<u>177084025300</u>
SOUTH MARSH IS 128 #B018	<u>SM128B180</u>	<u>G02587</u>	<u>177084029200</u>
SOUTH MARSH IS 128 #B019	<u>SM128B190</u>	<u>G02587</u>	<u>177084030600</u>
SOUTH MARSH IS 128 #B020	SM128B200	<u>G02587</u>	<u>177084063300</u>
SOUTH MARSH IS 128 #B021	<u>SM128B210</u>	<u>G02587</u>	<u>177084078200</u>
SOUTH MARSH IS 128 #B024	<u>SM128B240</u>	<u>G02587</u>	<u>177084088600</u>
SOUTH MARSH IS 128 #C001	SM128C010	G02587	177084028600
SOUTH MARSH IS 128 #C002	SM128C020	G02587	177084027300
SOUTH MARSH IS 128 #C003	SM128C030	G02587	177084029600
SOUTH MARSH IS 128 #C004A	SM128C04A	G02587	177084030000
SOUTH MARSH IS 128 #C005A	SM128C05A	G02587	177084030700
SOUTH MARSH IS 128 #C006A	SM128C06A	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C070	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C080	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C090	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D	G02587	177084035000
SOUTH MARSH IS 128 #C011	SM128C110	G02587	177084036400
SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
000 111 WIT (ROLL 10 102 // D000 01 1	31V113ZD0301	002202	17700 1 031001

SOUTH MARSH IS 132 #B004	SM132B0400	<u>G02282</u>	<u>177084033000</u>
SOUTH MARSH IS 132 #B005	SM132B0500	<u>G02282</u>	<u>177084033500</u>
SOUTH MARSH IS 132 #B006	SM132B0600	<u>G02282</u>	<u>177084033900</u>
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1101	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1200	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1300	G02589	177084045000
SOUTH MARSH IS 137 #A014	SM137A1400		
		G02589	<u>177084072800</u>
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	<u>177084079100</u>
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	<u>177084088901</u>
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	<u>177084089100</u>
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	<u>177084090300</u>
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	<u>177084090400</u>
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	<u>177084094401</u>
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	<u>177084091802</u>
SOUTH MARSH IS 150 #D002	<u>SM150D0200</u>	<u>G16325</u>	<u>177084095700</u>
SOUTH MARSH IS 150 #D003	<u>SM150D0301</u>	<u>G16325</u>	177084096401
SOUTH MARSH IS 161 #A014 ORRI	<u>SM161A1400</u>	<u>G04809</u>	<u>177084061401</u>
SOUTH MARSH IS 161 #A015 ORRI	<u>SM161A1500</u>	<u>G04809</u>	<u>177084090501</u>
SOUTH MARSH IS 236 #139 (ORRI)	<u>SM23613900</u>	<u>00310</u>	<u>177074053802</u>
SOUTH MARSH IS 236 #144 ORRI	<u>SM23614400</u>	00310	<u>177074058600</u>
SOUTH MARSH IS 236 #160 (ORRI)	<u>SM23616000</u>	<u>00310</u>	<u>177074058700</u>
SOUTH MARSH IS 236 #A001 ORRI	<u>SM236A0100</u>	<u>00310</u>	<u>177074037700</u>
SOUTH MARSH IS 236 #A003 ORRI	<u>SM236A0300</u>	<u>00310</u>	<u>177074040800</u>
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	<u>177074041100</u>
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	<u>00310</u>	<u>177074044000</u>
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600

SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310 G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310 G02310	177074013800
SOUTH MARSH IS 268 #D001	SM268D0100	<u>G02310</u>	<u>177074020600</u>
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	<u>177074021600</u>
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	<u>G02310</u>	<u>177074024700</u>
SOUTH MARSH IS 268 #D007	<u>SM268D0700</u>	<u>G02310</u>	<u>177074025700</u>
SOUTH MARSH IS 268 #D012	<u>SM268D1200</u>	<u>G02310</u>	<u>177074028700</u>
SOUTH MARSH IS 268 #D016D	<u>SM268D16D1</u>	<u>G02310</u>	<u>177074029901</u>
SOUTH MARSH IS 269 #A021B	<u>SM269A21B0</u>	<u>G02311</u>	<u>177074018100</u>
SOUTH MARSH IS 269 #B002	<u>SM269B0200</u>	<u>G02311</u>	<u>177074008100</u>
SOUTH MARSH IS 269 #B017 ST1	<u>SM269B1701</u>	<u>G02311</u>	<u>177074075701</u>
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	<u>G02311</u>	<u>177074088501</u>
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	<u>G02311</u>	<u>177074080401</u>
SOUTH MARSH IS 280 #G001	SM280G0100	<u>G14456</u>	<u>177074071400</u>
SOUTH MARSH IS 280 #G002	SM280G0200	<u>G14456</u>	<u>177074080700</u>
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	<u>G14456</u>	<u>177074081802</u>
SOUTH MARSH IS 280 #H002 STB	SM280H0203	<u>G14456</u>	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600 G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600 G02600	177074089402
SOUTH MARSH IS 281 #D002			
	SM281D0200	<u>G02600</u>	<u>177074021100</u>
SOUTH MARSH IS 281 #D009	<u>SM281D0900</u>	<u>G02600</u>	<u>177074027100</u>

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SOUTH MARSH IS 281 #D010A	<u>SM281D10A0</u>	<u>G02600</u>	<u>177074027500</u>
SOUTH MARSH IS 281 #D011	<u>SM281D1100</u>	<u>G02600</u>	<u>177074028000</u>
SOUTH MARSH IS 281 #D013	SM281D1300	<u>G02600</u>	<u>177074029100</u>
SOUTH MARSH IS 281 #D014A	SM281D14A0	<u>G02600</u>	<u>177074029700</u>
SOUTH MARSH IS 281 #D05A	SM281D05A0	<u>G02600</u>	<u>177074023200</u>
SOUTH MARSH IS 281 #D08A	SM281D08A0	<u>G02600</u>	<u>177074026600</u>
SOUTH MARSH IS 281 #E001D	SM281E01D0	<u>G02600</u>	<u>177074018500</u>
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
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SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
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SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
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SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
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SOUTH MARSH IS 48 # E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D034 ST1	SP061D3401	G01609	177234009001
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D038	SP061D38	G01609	177234009702
SOUTH PASS 061 #D039 ST1	SP061D390	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D400	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D430	G01609	177234009602
SOUTH PASS 062 #C001	SP062C010	G01294	177230007901
SOUTH PASS 062 #C004	SP062C040	G01294	177232000101
SOUTH PASS 062 #C005	SP062C050	G01294	177230008600
SOUTH PASS 062 #C006	SP062C060	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C070	G01294	177234000803
SOUTH PASS 062 #C009	SP062C090	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C110	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B	G01294	177232002100
SOUTH PASS 062 #C016	SP062C160	G01294	177232003000
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SOUTH PASS 062 #C017	<u>SP062C170</u>	<u>G01294</u>	<u>177232003102</u>
SOUTH PASS 062 #C018	<u>SP062C180</u>	<u>G01294</u>	<u>177232003200</u>
SOUTH PASS 062 #C021	<u>SP062C210</u>	<u>G01294</u>	<u>177230008005</u>
SOUTH PASS 062 #D001	<u>SP062D010</u>	<u>G01294</u>	<u>177234012300</u>
SOUTH PASS 062 #D002	<u>SP062D020</u>	<u>G01294</u>	<u>177234011900</u>
SOUTH PASS 062 #D003	<u>SP062D030</u>	<u>G01294</u>	<u>177234012000</u>
SOUTH PASS 062 #D004	<u>SP062D040</u>	<u>G01294</u>	<u>177234012901</u>
SOUTH PASS 062 #D005	<u>SP062D050</u>	<u>G01294</u>	<u>177234012100</u>
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SOUTH PASS 062 #D009	<u>SP062D090</u>	<u>G01294</u>	<u>177234013000</u>
SOUTH PASS 062 #D010 ST1	<u>SP062D100</u>	<u>G01294</u>	<u>177234012801</u>
SOUTH PASS 062 #D012	<u>SP062D120</u>	<u>G01294</u>	<u>177234013200</u>
SOUTH PASS 062 #D014	<u>SP062D140</u>	<u>G01294</u>	<u>177234014100</u>
SOUTH PASS 062 #D019	<u>SP062D190</u>	<u>G01294</u>	<u>177234012400</u>
SOUTH PASS 062 #D020 ST1	<u>SP062D200</u>	<u>G01294</u>	<u>177234014001</u>
SOUTH PASS 062 #D021	SP062D210	<u>G01294</u>	<u>177234013700</u>
SOUTH PASS 062 #D022	<u>SP062D220</u>	<u>G01294</u>	177234013801
SOUTH PASS 062 #D023	<u>SP062D230</u>	G01294	177234014300
SOUTH PASS 062 #D027	<u>SP062D270</u>	G01294	177234014500
SOUTH PASS 062 #D028	SP062D280	G01294	177234014601
SOUTH PASS 062 #D029	SP062D290	G01294	177234014900
SOUTH PASS 062 #D030	SP062D300	G01294	177234014700
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SOUTH PASS 062 #D032	SP062D320	G01294	177234015001
SOUTH PASS 062 #D033	SP062D330	G01294	177234016300
SOUTH PASS 062 #D034A	SP062D34A	G01294	177234016600
SOUTH PASS 062 #D035	SP062D350	G01294	177234016900
SOUTH PASS 062 #D036	SP062D360	G01294	177234016400
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SOUTH PASS 064 #A013 ST1	SP064A130	G01901	177232004800
SOUTH PASS 064 #B014 ST	<u>SP064B140</u>	G01901	177254002601
SOUTH PASS 064 #B021	SP064B210	G01901	177254003300
SOUTH PASS 064 #B023	SP064B230	G01901	177254003600
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SOUTH PASS 064 #C001	SP064C010	G01901	177254039900
SOUTH PASS 065 #A001	SP065A010	G01610	177232001001
SOUTH PASS 065 #A009	SP065A090	G01610	177232004400
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SOUTH PASS 065 #A016A	SP065A160	G01610	177232005100
SOUTH PASS 065 #A018	SP065A180	G01610	177232005600
SOUTH PASS 065 #A024	SP065A240	G01610	177232006700
SOUTH PASS 065 #A027	SP065A270	G01610	177232007100
SOUTH PASS 065 #A028	SP065A280	G01610	177232007200
SOUTH PASS 065 #A029	SP065A290	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A300	G01610	177232007501

SOUTH PASS 065 #A034	SP065A340	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A360	G01610 G01610	177232007900
SOUTH PASS 065 #B011	SP065B110	G01610 G01610	177254001900
SOUTH PASS 065 #B019	SP065B190	<u>G01610</u>	177254003000
SOUTH PASS 065 #B033 ST2	SP065B330	<u>G01610</u>	<u>177254005002</u>
SOUTH PASS 065 #C003	SP065C030	<u>G01610</u>	177254040900
SOUTH PASS 065 #C010	<u>SP065C100</u>	<u>G01610</u>	177254042800
SOUTH PASS 065 #C022	<u>SP065C220</u>	<u>G01610</u>	177254045800
SOUTH PASS 065 #C023	SP065C230	<u>G01610</u>	<u>177254046700</u>
<u>SOUTH PASS 070 #C001</u>	<u>SP070C010</u>	<u>G01614</u>	<u>177234001200</u>
<u>SOUTH PASS 070 #C002</u>	<u>SP070C020</u>	<u>G01614</u>	<u>177234001400</u>
SOUTH PASS 070 #C003	<u>SP070C030</u>	<u>G01614</u>	<u>177234001500</u>
SOUTH PASS 070 #C004	<u>SP070C040</u>	<u>G01614</u>	<u>177234001600</u>
SOUTH PASS 070 #C006	<u>SP070C060</u>	<u>G01614</u>	<u>177234001800</u>
SOUTH PASS 070 #C009	<u>SP070C090</u>	<u>G01614</u>	<u>177234002000</u>
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SOUTH PASS 070 #C011	<u>SP070C110</u>	<u>G01614</u>	<u>177234002300</u>
SOUTH PASS 070 #C014	<u>SP070C140</u>	<u>G01614</u>	177234002500
SOUTH PASS 070 #C015	<u>SP070C150</u>	<u>G01614</u>	177234002600
SOUTH PASS 070 #C017	<u>SP070C170</u>	G01614	177234002800
SOUTH PASS 070 #C018	SP070C180	G01614	177234002900
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SOUTH PASS 070 #C021	SP070C210	G01614	177234003200
SOUTH PASS 070 #C022	SP070C220	G01614	177234003300
SOUTH PASS 070 #C024	SP070C240	G01614	177234003500
SOUTH PASS 070 #C025	SP070C250	G01614	177234003700
SOUTH PASS 070 #C026	SP070C260	G01614	177234003800
SOUTH PASS 070 #C028	SP070C280	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C290	G01614	177234004402
SOUTH PASS 070 #C031	SP070C310	G01614	177234004500
SOUTH PASS 070 #C032	SP070C320	G01614	177234004600
SOUTH PASS 070 #C034	SP070C340	G01614	177234004700
SOUTH PASS 070 #C038	SP070C380	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C390	G01614	177234004901
SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
SOUTH PASS 070 #C048	SP070C4800	G01614	177234005900
SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600
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SOUTH PASS 070 #D008	<u>SP070D0800</u>	<u>G01614</u>	<u>177234006700</u>
<u>SOUTH PASS 070 #D012</u>	<u>SP070D1200</u>	<u>G01614</u>	<u>177234007100</u>
SOUTH PASS 070 #D013	<u>SP070D130</u>	<u>G01614</u>	<u>177234007200</u>
SOUTH PASS 070 #D014	<u>SP070D1400</u>	<u>G01614</u>	<u>177234007300</u>
SOUTH PASS 070 #D015 ST1	<u>SP070D1501</u>	<u>G01614</u>	<u>177234007401</u>
SOUTH PASS 070 #D016	SP070D1600	<u>G01614</u>	<u>177234007500</u>
SOUTH PASS 070 #D018	SP070D1800	<u>G01614</u>	<u>177234007600</u>
SOUTH PASS 070 #D020	SP070D2000	<u>G01614</u>	<u>177234007800</u>
SOUTH PASS 070 #D021	SP070D2100	<u>G01614</u>	<u>177234007900</u>
SOUTH PASS 070 #D027	SP070D2700	<u>G01614</u>	<u>177234008500</u>
SOUTH PASS 070 #D028	SP070D2800	<u>G01614</u>	<u>177234008600</u>
SOUTH PASS 070 #D030	SP070D3000	<u>G01614</u>	<u>177234008800</u>
SOUTH PASS 070 #D037	SP070D3700	<u>G01614</u>	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS 089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS 089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501
SOUTH PASS 089 #B008 ST1	SP089B080	G01618	177224009901
SOUTH PASS 089 #B009 ST1	SP089B090	G01618	177224008601
SOUTH PASS 089 #B010	SP089B100	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B110	G01618	177224010403
SOUTH PASS 089 #B012	SP089B120	G01618	177224011200
SOUTH PASS 089 #B013	SP089B130	G01618	177224011704
SOUTH PASS 089 #B014	SP089B140	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B150	G01618	177224012703
SOUTH PASS 089 #B016 ST2	SP089B160	G01618	177224014702
SOUTH PASS 089 #B017 ST	SP089B170	G01618	177224015901
SOUTH PASS 089 #B018 ST2	SP089B180	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B190	G01618	177224017901

SOUTH PASS 089 #B020 ST3	SP089B200	G01618	177224016203
SOUTH PASS 089 #B022	SP089B220	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A020	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A040	G04234 G04234	177134009201
	PL001A040 PL001A050		
SOUTH PELTO 001 #A005		G04234	<u>177134009800</u>
SOUTH PELTO 001 #A006	PL001A060	G04234	<u>177134016100</u>
SOUTH PELTO 009 #001	PL0090010	<u>G02924</u>	<u>177134001300</u>
SOUTH PELTO 009 #002	PL0090020	<u>G02924</u>	<u>177134002300</u>
SOUTH PELTO 009 #005	PL0090050	<u>G02924</u>	177134018700
SOUTH PELTO 009 #006	PL0090060	<u>G02924</u>	<u>177134006100</u>
<u>SOUTH PELTO 009 #007</u>	<u>PL0090070</u>	<u>G02924</u>	<u>177134007800</u>
<u>SOUTH PELTO 009 #010</u>	PL0090100	<u>G02924</u>	<u>177134025300</u>
<u>SOUTH PELTO 010 #002</u>	PL0100020	<u>G02925</u>	<u>177134001000</u>
<u>SOUTH PELTO 010 #003</u>	PL0100030	<u>G02925</u>	<u>177134001400</u>
SOUTH PELTO 010 #004	PL0100040	<u>G02925</u>	<u>177134001600</u>
<u>SOUTH PELTO 010 #005</u>	PL0100050	<u>G02917</u>	<u>177114098000</u>
SOUTH PELTO 010 #006 ST1	PL0100060	<u>G02925</u>	<u>177134002101</u>
SOUTH PELTO 010 #007	PL0100070	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL0100090	G02925	177134003303
SOUTH PELTO 010 #010	PL0100100	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL0100110	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL0100120	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL0100130	G02925	177134007402
SOUTH PELTO 010 #014	PL0100140	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL0100160	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL0100170	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL0100190	G02925	177134010601
SOUTH PELTO 010 #020	PL0100200	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL0100220	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL0100230	G02925	177134016601
SOUTH PELTO 010 #026	PL0100260	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B250	G02925	177134018301
SOUTH PELTO 011 #017	PL0110170	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL0110190	00071	177134004501
SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300
SOUTH PELTO 011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	177134000300
SOUTH PELTO 011 #P003 31	PL01300900	G03171	177134001700
SOUTH PELTO 013 #009 SOUTH PELTO 025 #005 (ORRI)	PL01300900 PL02500502	G14535	177134019701
SOUTH PELTO 025 #005 (ORRI)	PL02500502 PL02500600	G14535 G14535	177134024303
, , ,			
SOUTH PELTO 025 #JA001	PL025JA01	G14535	<u>177134019800</u>
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	<u>G14535</u>	<u>177134020302</u>

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SOUTH TIMBALIER 053 #004	ST05300401	<u>G04000</u>	<u>177154043101</u>
SOUTH TIMBALIER 053 #006	ST05300601	<u>G04000</u>	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	<u>G04000</u>	<u>177154034402</u>
SOUTH TIMBALIER 053 #A002	ST053A0201	<u>G04000</u>	<u>177154037601</u>
SOUTH TIMBALIER 053 #A003	ST053A0301	<u>G04000</u>	<u>177154038401</u>
SOUTH TIMBALIER 053 #A004	ST053A0400	<u>G04000</u>	<u>177154038500</u>
SOUTH TIMBALIER 053 #A006	ST053A0601	<u>G04000</u>	<u>177154039201</u>
SOUTH TIMBALIER 053 #A007	<u>ST053A0700</u>	<u>G04000</u>	<u>177154040400</u>
SOUTH TIMBALIER 053 #A008	ST053A0800	<u>G04000</u>	<u>177154040500</u>
SOUTH TIMBALIER 053 #A009	ST053A0900	<u>G04000</u>	<u>177154041500</u>
SOUTH TIMBALIER 053 #A010	ST053A1001	<u>G04000</u>	<u>177154043501</u>
SOUTH TIMBALIER 053 #A011	ST053A1100	<u>G04000</u>	<u>177154042400</u>
SOUTH TIMBALIER 053 #A012	ST053A1201	<u>G04000</u>	<u>177154042301</u>
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	17715407840
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890
SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
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SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300

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SOUTH TIMBALIER 206 #A006	ST206A0600	<u>G05613</u>	<u>177154075100</u>
SOUTH TIMBALIER 206 #A007	<u>ST206A0700</u>	<u>G05613</u>	<u>177154075200</u>
SOUTH TIMBALIER 206 #A008	ST206A0800	<u>G05613</u>	<u>177154075300</u>
SOUTH TIMBALIER 206 #A009	ST206A0900	<u>G05613</u>	<u>177154075400</u>
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	<u>G05613</u>	<u>177154075702</u>
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	<u>G05613</u>	<u>177154074001</u>
SOUTH TIMBALIER 206 #B006	ST206B0600	<u>G05613</u>	<u>177154103000</u>
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	<u>G07780</u>	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400
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SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300
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SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
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SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403
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SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
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VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
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VERMILION 265 #A021	VR265A2100	G01955	177064057100
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VERMILION 326 #A001	VR326A0100	G21096	177064085000
VERMILION 369 #A014	VR369A1400	G02274	177064073400
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VERMILION 380 #009	VR38000900	G02580	177064080100
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VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
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VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
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VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
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VERMILION 381 #A018 S12 VR881A1802 G16314 177064085702 VERMILION 381 #A021 S11 VR381A2101 G16314 177064095801 VIOSCA KNOLL 693 #002 VK69300100 G07898 608164015700 VIOSCA KNOLL 694 #002 VK69400100 G13055 608164016600 VIOSCA KNOLL 694 #001 VK69400200 G13055 608164016700 VIOSCA KNOLL 694 #002 VK69400201 G13055 608164036701 VIOSCA KNOLL 694 #004 VK69400400 G13055 608164036701 VIOSCA KNOLL 694 #004 VK69400400 G13055 60816403770 VIOSCA KNOLL 694 #004 VK69400400 G13055 60816403770 VIOSCA KNOLL 694 #004 VK82400402 G15336 608164032902 WEST CAMERON 033 #001 WC03300100 G15050 177204705330 WEST CAMERON 033 #001 S1.6473020 16473 177002024500 WEST CAMERON 033 #N001 (EC2) WC033N0100 G15050 177004125400 WEST CAMERON 033 #N004 (EC2) WC033N0300 G15050 177004125400 WEST CAMERON 033 #0004 WC033N0	VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A021 ST1 VR381A2101 G16314 177064095801 VIOSCA KNOLL 693 #001 VK69300100 G07898 608164015700 VIOSCA KNOLL 693 #002 VK69300200 G07898 608164016000 VIOSCA KNOLL 694 #001 VK69400100 G13055 608164016600 VIOSCA KNOLL 694 #002 VK69400200 G13055 608164016700 VIOSCA KNOLL 694 #004 VK69400301 G13055 608164036701 VIOSCA KNOLL 694 #009 VK69400400 G13055 608164036701 VIOSCA KNOLL 694 #009 VK69400400 G13055 608164036701 VIOSCA KNOLL 694 #009 VK69400400 G13055 608164032702 WEST CAMERON 333 #009 VK694004002 G13055 608164032902 WEST CAMERON 333 #001 WC03300100 G15050 17704107300 WEST CAMERON 333 #001 KC2 WC03300100 G15050 17700412400 WEST CAMERON 033 #30001 (EC2) WC033N0100 G15050 17700412400 WEST CAMERON 033 #0002 (EC2) WC033N0100 G15050 177004125400 WEST CAMERON 033 #0004 (EC2) <t< td=""><td></td><td></td><td></td><td></td></t<>				
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WEST CAMERON 065 #E007 WC065E0700 G02825 177004129600 WEST CAMERON 065 #JA001 WC065JA100 G02825 177004023300 WEST CAMERON 065 #JA002 WC065JA200 G02825 177004024600 WEST CAMERON 065 #JA003 WC065JA300 G02825 177004040400 WEST CAMERON 065 #JA004 WC065JA400 G02825 177004041500 WEST CAMERON 065 #JA005 WC065JA500 G02825 177004075400 WEST CAMERON 066 #A001 WC066A010 G01860 177004011300 WEST CAMERON 066 #A002 WC066A020 G01860 177004012400 WEST CAMERON 066 #A003 WC066A030 G01860 177004012400 WEST CAMERON 066 #A004 WC066A040 G01860 177004012800 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 065 #B019	WC065B1901	<u>G02825</u>	<u>177004099501</u>
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WEST CAMERON 065 #JA002 WC065JA200 G02825 177004024600 WEST CAMERON 065 #JA003 WC065JA300 G02825 177004040400 WEST CAMERON 065 #JA004 WC065JA400 G02825 177004041500 WEST CAMERON 065 #JA005 WC065JA500 G02825 177004075400 WEST CAMERON 066 #A001 WC066A010 G01860 177004011300 WEST CAMERON 066 #A002 WC066A020 G01860 177004011800 WEST CAMERON 066 #A003 WC066A030 G01860 177004012400 WEST CAMERON 066 #A004 WC066A040 G01860 177004012600 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 065 #E007	WC065E0700	<u>G02825</u>	<u>177004129600</u>
WEST CAMERON 065 #JA003 WC065JA300 G02825 177004040400 WEST CAMERON 065 #JA004 WC065JA400 G02825 177004041500 WEST CAMERON 065 #JA005 WC065JA500 G02825 177004075400 WEST CAMERON 066 #A001 WC066A010 G01860 177004011300 WEST CAMERON 066 #A002 WC066A020 G01860 177004011800 WEST CAMERON 066 #A003 WC066A030 G01860 177004012400 WEST CAMERON 066 #A004 WC066A040 G01860 177004012600 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 065 #JA001	WC065JA100	<u>G02825</u>	<u>177004023300</u>
WEST CAMERON 065 #JA004 WC065JA400 G02825 177004041500 WEST CAMERON 065 #JA005 WC065JA500 G02825 177004075400 WEST CAMERON 066 #A001 WC066A010 G01860 177004011300 WEST CAMERON 066 #A002 WC066A020 G01860 177004011800 WEST CAMERON 066 #A003 WC066A030 G01860 177004012400 WEST CAMERON 066 #A004 WC066A040 G01860 177004012600 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 065 #JA002	WC065JA200	<u>G02825</u>	<u>177004024600</u>
WEST CAMERON 065 #JA005 WC065JA500 G02825 177004075400 WEST CAMERON 066 #A001 WC066A010 G01860 177004011300 WEST CAMERON 066 #A002 WC066A020 G01860 177004011800 WEST CAMERON 066 #A003 WC066A030 G01860 177004012400 WEST CAMERON 066 #A004 WC066A040 G01860 177004012600 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 065 #JA003	WC065JA300	<u>G02825</u>	<u>177004040400</u>
WEST CAMERON 066 #A001 WC066A010 G01860 177004011300 WEST CAMERON 066 #A002 WC066A020 G01860 177004011800 WEST CAMERON 066 #A003 WC066A030 G01860 177004012400 WEST CAMERON 066 #A004 WC066A040 G01860 177004012600 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 065 #JA004	WC065JA400	<u>G02825</u>	<u>177004041500</u>
WEST CAMERON 066 #A002 WC066A020 G01860 177004011800 WEST CAMERON 066 #A003 WC066A030 G01860 177004012400 WEST CAMERON 066 #A004 WC066A040 G01860 177004012600 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 065 #JA005	WC065JA500	<u>G02825</u>	177004075400
WEST CAMERON 066 #A003 WC066A030 G01860 177004012400 WEST CAMERON 066 #A004 WC066A040 G01860 177004012600 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 066 #A001	WC066A010	G01860	177004011300
WEST CAMERON 066 #A004 WC066A040 G01860 177004012600 WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 066 #A002	WC066A020	<u>G01860</u>	177004011800
WEST CAMERON 066 #A005 WC066A050 G01860 177004012800 WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 066 #A003	WC066A030	G01860	177004012400
WEST CAMERON 066 #A006 WC066A060 G01860 177004013200	WEST CAMERON 066 #A004	WC066A040	G01860	177004012600
	WEST CAMERON 066 #A005	WC066A050	G01860	177004012800
WEST CAMERON 066 #A007 (WC35) WC035A070 G01860 177004013500	WEST CAMERON 066 #A006	WC066A060	G01860	177004013200
	WEST CAMERON 066 #A007 (WC35)	WC035A070	G01860	177004013500

$\begin{array}{c} \textbf{CCasse22093339488} \quad \textbf{DDoccumeent1108258} \quad \textbf{Filide} \\ \textbf{Exhibit I-B} \end{array}$

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WEST CAMERON 066 #A008	WC066A080	<u>G01860</u>	<u>177004014100</u>
WEST CAMERON 066 #A009	WC066A090	<u>G01860</u>	<u>177004014500</u>
WEST CAMERON 066 #A010	<u>WC066A100</u>	<u>G01860</u>	<u>177004014700</u>
WEST CAMERON 066 #A011	<u>WC066A110</u>	<u>G01860</u>	<u>177004014900</u>
WEST CAMERON 066 #A012 (WC35)	<u>WC035A120</u>	<u>G01860</u>	<u>177004015700</u>
WEST CAMERON 066 #A015	WC066A150	<u>G01860</u>	<u>177004096100</u>
WEST CAMERON 066 #A016	WC066A160	<u>G01860</u>	<u>177004096601</u>
WEST CAMERON 066 #A017	WC066A170	<u>G02826</u>	<u>177004100600</u>
WEST CAMERON 066 #B002	WC066B020	<u>G02826</u>	<u>177004017600</u>
WEST CAMERON 066 #B003	WC066B030	<u>G02826</u>	177004017800
WEST CAMERON 066 #B004	WC066B040	G02826	177004018300
WEST CAMERON 066 #B006	WC066B060	G02826	177004019100
WEST CAMERON 066 #B007	WC066B070	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D	G02826	177004020400
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WEST CAMERON 066 #B012	WC066B120	G02826	177004023000
WEST CAMERON 066 #B014	WC066B140	G02826	177004022001
WEST CAMERON 066 #B015	WC066B150	G02826	177004087600
WEST CAMERON 066 #B016	WC066B160	G02826	177004097101
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WEST CAMERON 066 #C001	WC066C010	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C020	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C050	G01860	177004098302
WEST CAMERON 066 #D007	WC066D070	G01860	177004042902
WEST CAMERON 066 #E001	WC066E010	G02826	177004034700
WEST CAMERON 066 #E002	WC066E020	G02826	177004043400
WEST CAMERON 066 #E003	WC066E030	G02826	177004047900
WEST CAMERON 066 #E004	WC066E040	G02826	177004051500
WEST CAMERON 066 #E006	WC066E060	G02826	177004087900
WEST CAMERON 071 #018	WC0710180	00244	177004029400
WEST CAMERON 071 #023	WC0710230	00244	177004040500
WEST CAMERON 071 #026	WC0710260	00244	177004067600
WEST CAMERON 071 #027	WC0710270	00244	177004069700
WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
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WEST CAMERON 071 #F002	WC071F0200	00244	177004102400
WEST CAMERON 072 #001	WC07200100	G23735	177004102000
WEST CAMERON 072 #002	WC07200100	G23735	177004119400
WEST CAMERON 072 #002 WEST CAMERON 072 #003	WC07200200 WC07200301	G23735 G23735	177004119400
VVEST CAIVILITON 072 #003	VVC07200301	023733	177004125001

WEST CAMERON 102 #002	<u>WC10200200</u>	<u>00247</u>	<u>177002009300</u>
WEST CAMERON 102 #005	WC10200500	<u>00247</u>	<u>177004006800</u>
WEST CAMERON 102 #007	WC10200700	00247	<u>177004008600</u>
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700
WEST CAMERON 110 #007	WC11000700	00081	177002003000
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600
WEST CAMERON 67 #D10	<u> </u>	G03256	177004031000
WEST CAMERON 67 #D10 WEST CAMERON 67 #D6		G03256	177004040700
WEST CAMERON 67 #D9	<u>=</u> WC067D0900	G03256	177004040700
WEST DELTA 053 #001	WD05300100	17935	
WEST DELTA 053 #001 WEST DELTA 068 #U001	WD05300100 WD068U0100	00180	<u>170752037400</u>
WEST DELTA 068 #0001 WEST DELTA 068 #0004	WD068U0100 WD068U0400	00180	<u>177190136200</u>
WEST DELTA 068 #0004 WEST DELTA 068 #0005 ST2		00180	<u>177192007000</u>
	WD068U0502		<u>177192007502</u>
WEST DELTA 068 #U006	WD068U0600	00180	<u>177192008600</u>
WEST DELTA 068 #U009	WD068U0900	<u>00180</u>	177192011401
WEST DELTA 068 #U011	WD068U11	<u>00180</u>	<u>177192013603</u>
WEST DELTA 068 #U013 ST2	WD068U1302	<u>00180</u>	<u>177194065102</u>
WEST DELTA 068 #U014	WD068U1400	<u>00180</u>	<u>177194065300</u>

WEST DELTA 040 #D007 ST2	WD040D0702	00181	177100042002
WEST DELTA 069 #D007 ST2	WD069D0702		177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	<u>177190063600</u>
WEST DELTA 070 #D008	WD070D0800	00182	<u>177190063900</u>
WEST DELTA 070 #D009	WD070D0900	00182	<u>177190064000</u>
WEST DELTA 070 #D010	WD070D1000	00182	<u>177190066700</u>
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	<u>177194037200</u>
WEST DELTA 070 #D013	<u>WD070D1300</u>	<u>00182</u>	<u>177194057000</u>
WEST DELTA 070 #D014	<u>WD070D1400</u>	<u>00182</u>	<u>177194057200</u>
WEST DELTA 070 #E001 ST1	<u>WD070E0101</u>	<u>00182</u>	<u>177190108201</u>
WEST DELTA 070 #E002	<u>WD070E0200</u>	<u>00182</u>	<u>177190067800</u>
WEST DELTA 070 #E003	WD070E0300	<u>00182</u>	<u>177190066500</u>
WEST DELTA 070 #FF001	<u>WD070FF100</u>	<u>00182</u>	<u>177194084200</u>
WEST DELTA 070 #FF002	<u>WD070FF200</u>	<u>00182</u>	<u>177194084300</u>
WEST DELTA 070 #FF003	<u>WD070FF300</u>	<u>00182</u>	<u>177194084400</u>
WEST DELTA 070 #1003 ST1	WD070I0301	<u>00182</u>	<u>177190091301</u>
WEST DELTA 070 #1004	WD070I0400	<u>00182</u>	<u>177190091500</u>
WEST DELTA 070 #I005 ST1	WD070I0501	<u>00182</u>	<u>177190095001</u>
WEST DELTA 070 #1006 ST	WD070I0601	<u>00182</u>	<u>177190095101</u>
WEST DELTA 070 #I008 ST1	WD070I0801	00182	<u>177190102101</u>
WEST DELTA 070 #I010 ST1	WD070I1001	00182	<u>177190105701</u>
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	<u>177194010702</u>
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E060	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E070	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E090	00838	177190091701
WEST DELTA 071 #E010	WD071E100	00838	177190095700
WEST DELTA 071 #0001 ST2	WD0710010	00838	177190118502
WEST DELTA 071 #0003	WD0710030	00838	177190121500
WEST DELTA 071 #0004 ST1	WD0710040	00838	177190124301
WEST DELTA 071 #0005	WD0710050	00838	177190125001
WEST DELTA 071 #0006	WD0710060	00838	177190127101
WEST DELTA 071 #0007	WD0710070	00838	177190129602
WEST DELTA 071 #0009	WD0710090	00838	177190133600
WEST DELTA 071 #0010	WD0710100	00838	177194002500

WEST DELTA 071 #0013	WD0710130	00838	177192001102
WEST DELTA 075 #A004B	WD075A04B	G01085	177190074300
WEST DELTA 075 #A010D	WD075A10D	G01085	177190082700
WEST DELTA 075 #A015	WD075A150	G01085	177194030300
WEST DELTA 075 #B002	WD075B020	G01085	177190131301
WEST DELTA 075 #B009	WD075B090	G01085	177190136800
WEST DELTA 075 #B017 ST	WD075B170	G01085	177194019501
WEST DELTA 075 #B024	WD075B240	G01085	177194045700
WEST DELTA 075 #B026 ST	WD075B260	G01085	177194046601
WEST DELTA 075 #F002 ST2	WD075F020	G01085	177194042800
WEST DELTA 075 #G002	WD075G020	G01085	177194056600
WEST DELTA 090 #A001	WD090A010	G01089	177190061600
WEST DELTA 090 #A005	WD090A050	G01089	177190128700
WEST DELTA 090 #A009D	WD090A09D	G01089	<u>177190077300</u>
WEST DELTA 090 #B004 ST1	WD090B040	G01089	<u>177190132101</u>
WEST DELTA 090 #B011 ST	WD090B110	<u>G01089</u>	177192000801
WEST DELTA 090 #B018	WD090B180	<u>G01089</u>	<u>177194040400</u>
WEST DELTA 090 #B020	WD090B200	<u>G01089</u>	<u>177190135901</u>
WEST DELTA 090 #B021	WD090B210	<u>G01089</u>	<u>177194041500</u>
WEST DELTA 090 #B027	WD090B270	<u>G01089</u>	<u>177194046700</u>
WEST DELTA 090 #F004	WD090F040	<u>G01089</u>	<u>177194057700</u>
WEST DELTA 090 #F005 ST2	WD090F050	<u>G01089</u>	<u>177194057902</u>
WEST DELTA 090 #F006	WD090F060	<u>G01089</u>	<u>177194058601</u>
WEST DELTA 094 #V001	WD094V010	00839	<u>177192005700</u>
WEST DELTA 094 #V002	<u>WD094V020</u>	00839	<u>177192011600</u>
WEST DELTA 094 #V003	<u>WD094V030</u>	<u>00839</u>	<u>177192014900</u>
WEST DELTA 094 #V004	<u>WD094V040</u>	00839	<u>177192015500</u>
WEST DELTA 094 #V014	<u>WD094V140</u>	00839	<u>177194039000</u>
WEST DELTA 094 #V015	<u>WD094V150</u>	00839	<u>177194064000</u>
WEST DELTA 094 #V016	<u>WD094V160</u>	<u>00839</u>	<u>177194063902</u>
WEST DELTA 095 #S005 ST1BP1	<u>WD095S050</u>	<u>G01497</u>	<u>177190126202</u>
WEST DELTA 095 #S006	<u>WD095S060</u>	<u>G01497</u>	<u>177190135400</u>
WEST DELTA 095 #S008	<u>WD095S080</u>	<u>G01497</u>	<u>177190127700</u>
WEST DELTA 095 #S010 ST1	<u>WD095S100</u>	<u>G01497</u>	<u>177192000101</u>

EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600

EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700
EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044094800
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101

EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	E105301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	E1053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	El11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	El11903400	00049	177094118700
EUGENE IS 119 #035 ST1	El11903501	00049	177094120301
EUGENE IS 119 #037 ST1	El11903701	00049	177094129001
EUGENE IS 119 #F001D	El119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	El119F0201	00049	177090026801
EUGENE IS 119 #F003	El119F0300	00049	177090026900
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EUGENE IS 119 #F006	El119F0600	00049	177090027200
EUGENE IS 119 #F007	El119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	El119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
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EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	El12000901	00050	177094026101
EUGENE IS 120 #011	El12001100	00050	177094078000
EUGENE IS 120 #012 ST1	El12001201	00050	177094113901
EUGENE IS 120 #013	El12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	El12001502	00050	177094116702
EUGENE IS 120 #017	El12001700	00050	177094121700
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EUGENE IS 120 #020	El12002000	00050	177094138300
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EUGENE IS 125 #002B ST2	E1125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	177094141301
EUGENE IS 126 #012	EI12601201	00052	177094131501
EUGENE IS 126 #031 ST2	EI12603102	00052	177094086702
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	177094092903
EUGENE IS 126 #A006	EI126A0600	00052	177094151000
EUGENE IS 136 #001	El13600100	G03152	177094115700
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	177094117501
EUGENE IS 136 #JA003 BP1	EI136JA301	G03152	177094140601
EUGENE IS 136 #JA004	EI136JA400	G03152	177094151101
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	177092000402
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027 ST1	El15802701	G01220	177092006501
EUGENE IS 158 #028 ST1BP1	EI15802802	G01220	177092009702
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902
EUGENE IS 158 #B012	EI158B1200	G01220	177094105000
EUGENE IS 158 #B013	EI158B1302	G01220	177094143502
EUGENE IS 158 #C001	EI158C0100	G01220	177092014700
EUGENE IS 158 #C002	El158C0200	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C0	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A0	G01220	177094002200
EUGENE IS 158 #C006	EI158C0600	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F0	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C0	G01220	177094005100
EUGENE IS 158 #C009	EI158C0900	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B0	G01220	177094006000

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EUGENE IS 158 #C011A	EI158C11A0	G01220	177094006300
EUGENE IS 158 #C012D	EI158C12D0	G01220	177094007100
EUGENE IS 158 #C013D	EI158C13D0	G01220	177094008000
EUGENE IS 158 #C014	EI158C1400	G01220	177094008100
EUGENE IS 158 #JB008	EI158JB801	G01220	177090091401
EUGENE IS 158 #JB009	EI158JB900	G01220	177090090200
EUGENE IS 158 #JB013	EI158JB130	G01220	177090094102
EUGENE IS 158 #JB019	EI158JB190	G01220	177092002101
EUGENE IS 158 #JB022	EI158JB220	G01220	177092003300
EUGENE IS 158 #JB024	EI158JB240	G01220	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	177094100300
EUGENE IS 158 #JB033	EI158JB330	G01220	177094111100
EUGENE IS 173 #G002	EI173G0200	G13622	177094074701
EUGENE IS 174 #A010	EI174A1000	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G0101	G03782	177094065601
EUGENE IS 174 #G003 ST2	El174G0302	G03782	177094084402
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EUGENE IS 175 #D006 ST1	El175D0601	00438	177094003301
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
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EUGENE IS 175 #D012 ST	EI175D1201	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D2103	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
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EUGENE IS 175 #1002	EI175I0201	00438	177094107101
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EUGENE IS 175 #1004	EI175I0400	00438	177094109200
EUGENE IS 175 #1005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501

EUGENE IS 175 #J004	EI175J0400	00420	17700/120200
		00438	177094128300
EUGENE IS 187 #002 EUGENE IS 187 #JC001	EI18700200	G10736	177094151601
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	EI187JD201	G10736	177094092801
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EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
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EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	El189B16B3	00423	177090075103
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EUGENE IS 211 #A003	E1211A0300	G05502	177094071500
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EUGENE IS 212 #A001 BP1	E1212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	E1224A0101	G05504	177094074001
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EUGENE IS 224 #A010	El224A1000	G05504	177094135200
EUGENE IS 224 #C001	E1224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	E1224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	E1224SS06	G05504	177094149000
EUGENE IS 312 #D001	El312D0100	G22679	177104160900
EUGENE IS 312 #D002	El312D0200	G22679	177104161900
EUGENE IS 315 #A001 ST1	El315A0101	G02112	177104099001
EUGENE IS 315 #A003	El315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	G02112	177104099800
EUGENE IS 315 #A006	EI315A0600	G02112	177104101700
EUGENE IS 315 #A007 ST1	EI315A0701	G02112	177104103001
LOCENT IS STO WATOUT STI	LI010/10/101	002112	177107100001

EUGENE IS 315 #A010	El315A1000	G02112	177104103700
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EUGENE IS 315 #A016	El315A1600	G02112	177104127000
EUGENE IS 315 #A017	El315A1700	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	El315C0100	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C0200	G24912	177104162300
EUGENE IS 316 #A001	EI316A0101	G05040	177104100701
EUGENE IS 316 #A002 ST1	EI316A0200	G05040	177104106400
EUGENE IS 316 #A003 ST3	EI316A0302	G05040	177104111302
EUGENE IS 316 #A005 ST5	El316A0505	G05040	177104112905
EUGENE IS 316 #A007	El316A0700	G05040	177104117000
EUGENE IS 316 #A008	E1316A0800	G05040	177104117300
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EUGENE IS 316 #A012	El316A1200	G05040	177104138400
EUGENE IS 316 #A013 ST1 (S01)	EI316A13S1	G05040	177104107601
EUGENE IS 329 #A002	E1329A0200	G02912	177104099101
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EUGENE IS 329 #A008	E1329A0800	G02912	177104103500
EUGENE IS 329 #A011	El329A1100	G02912	177104103800
EUGENE IS 329 #A014	El329A1400	G02912	177104106800
EUGENE IS 329 #A015	El329A1500	G02912	177104108001
EUGENE IS 329 #A018	El329A1800	G02912	177104151700
EUGENE IS 330 #B001	El330B0101	G02115	177104004301
EUGENE IS 330 #B003 ST1	El330B0301	G02115	177104008001
EUGENE IS 330 #B004 ST1	El330B0401	G02115	177104008701
EUGENE IS 330 #B005 ST2	E1330B0502	G02115	177104009502
EUGENE IS 330 #B006 ST3	E1330B0603	G02115	177104010503
EUGENE IS 330 #B007 ST1	El330B0701	G02115	177104011601
EUGENE IS 330 #B008 ST1 LF	E1330B0801	G02115	177104013001
EUGENE IS 330 #B009 ST1	E1330B0901	G02115	177104016301
EUGENE IS 330 #B010 ST1	EI330B1001	G02115	177104017101
EUGENE IS 330 #B011	El330B1100	G02115	177104025200
EUGENE IS 330 #B012 ST1	EI330B1201	G02115	177104021001
EUGENE IS 330 #B014 ST1	El330B1401	G02115	177104027401
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 330 #B016 ST1	El330B1601	G02115	177104030201
EUGENE IS 330 #B018	El330B1800	G02115	177104031200
EUGENE IS 330 #D001	El330D0100	G02115	177104105600
EUGENE IS 330 #D002	El330D0200	G02115	177104116900
EUGENE IS 330 #D003 ST2	El330D0302	G02115	177104117802
		•	•

FLICENE IC 220 //DOO4	E1220D0400	C0011F	177104110400
EUGENE IS 330 #D004	E1330D0400	G02115	177104118400
EUGENE IS 330 #D005 ST1	E1330D0502	G02115	177104118702
EUGENE IS 330 #D006 ST	E1330D0602	G02115	177104119102
EUGENE IS 330 #D008 ST1	El330D0801	G02115	177104119602
EUGENE IS 330 #D009 ST1	El330D0901	G02115	177104138201
EUGENE IS 330 #D011	El330D1100	G02115	177104138700
EUGENE IS 330 #D012 ST1	El330D1201	G02115	177104138801
EUGENE IS 330 #D013	El330D1301	G02115	177104164301
EUGENE IS 330 #D014	El330D1401	G02115	177104164401
EUGENE IS 330 #D015	El330D1500	G02115	177104164500
EUGENE IS 330 #D016	El330D1602	G02115	177104164702
EUGENE IS 330 #D017	El330D1700	G02115	177104164800
EUGENE IS 330 #D018	El330D1801	G02115	177104165101
EUGENE IS 330 #D019	El330D1900	G02115	177104165200
EUGENE IS 330 #D020	El330D2000	G02115	177104165300
EUGENE IS 333 #B012	El333B1200	G02317	177104145204
EUGENE IS 334 #B013 ST1	El334B1301	G15263	177104152201
EUGENE IS 334 #D001 BP1	El334D0100	G15263	177104159300
EUGENE IS 334 #D003 BP1	El334D0301	G15263	177104161401
EUGENE IS 337 #A001 ST2	El337A0102	G03332	177104054002
EUGENE IS 337 #A003 ST1	El337A0301	G03332	177104101101
EUGENE IS 337 #A005 ST1	EI337A0501	G03332	177104102201
EUGENE IS 337 #A007	E1337A0700	G03332	177104104600
EUGENE IS 337 #A008 ST2	EI337A0802	G03332	177104104902
EUGENE IS 337 #A010	El337A1000	G03332	177104161000
EUGENE IS 337 #A011	EI337A1103	G03332	177104163803
EUGENE IS 342 #004	El34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	El342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	E1342C0502	G02319	177104120202
EUGENE IS 342 #C006	E1342C0600	G02319	177104120300
EUGENE IS 342 #C007	E1342C0700	G02319	177104120800
EUGENE IS 342 #C008	E1342C0800	G02319	177104121000
EUGENE IS 342 #C009	E1342C0900	G02319	177104121300
EUGENE IS 342 #C010	EI342C1000	G02319	177104121500
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	El342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
2002112 10 0 12 11 00 10	201201001	002017	177101102101

EUGENE IS 342 #C016	E1342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	E1342C1701	G02319	177104162501
EUGENE IS 345 #A004	EI345A0401	G21647	177104159201
EUGENE IS 346 #004	E134600400	G14482	177104150500
EUGENE IS 346 #005	El34600500	G14482	177104151900
EUGENE IS 346 #A001	El346A0100	G14482	177104149101
EUGENE IS 346 #A002 ST3	El346A0203	G14482	177104149603
EUGENE IS 346 #A003	El346A0300	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	El346B0100	G14482	177104161700
EUGENE IS 346 #B003 (ORRI)	El346B0300	G14482	177104162800
EUGENE IS 353 #D017 ST2	El353D1702	G03783	177104143402
EUGENE IS 353(354) #D3 ST	E1353D0300	G03783	177104138501
EUGENE IS 354 #A006	El354A0602	G10752	177104104302
EUGENE IS 354 #D001	El354D0101	G10752	177104142101
EUGENE IS 354 #D002	El354D0200	G10752	177104138100
EUGENE IS 354 #D004	El354D0400	G10752	177104142900
EUGENE IS 354 #D005	El354D0500	G10752	177104142800
EUGENE IS 354 #D006	El354D0600	G10752	177104143500
EUGENE IS 354 #D008	El354D0800	G10752	177104144000
EUGENE IS 354 #D009 ST4	El354D0904	G10752	177104145604
EUGENE IS 354 #D010	El354D1000	G10752	177104144700
EUGENE IS 354 #D011	El354D1100	G10752	177104144900
EUGENE IS 354 #D012	El354D1200	G10752	177104146400
EUGENE IS 354 #D014 ST1	El354D1401	G02324	177104147201
EUGENE IS 354 #D015	El354D1500	G10752	177104147700
EUGENE IS 354 #D016 ST1	El354D1601	G10752	177104147901
EUGENE IS 361 #A001	El361A0100	G02324	177104095200
EUGENE IS 361 #A002	El361A0200	G02324	177104095600
EUGENE IS 361 #A006	El361A0600	G02324	1771040979
EUGENE IS 361 #A007	El361A0700	G02324	177104098500
EUGENE IS 361 #A008	El361A0800	G02324	1771040992
EUGENE IS 361 #A010	El361A1000	G02324	1771041012
EUGENE IS 361 #A011	EI361A1102	G02324	177104103402
EUGENE IS 361 #A013	EI361A1300	G02324	177104104400
EUGENE IS 361 #A014	El361A1400	G02324	177104104700
EUGENE IS 361 #A015	El361A1500	G02324	177104105300
EUGENE IS 361 #A016	El361A1600	G02324	1771041057
EUGENE IS 361 #A017	El361A1700	G02324	177104105800
EUGENE IS 361 #A018	EI361A1800	G02324	177104106600
EUGENE IS 361 #A019	El361A1900	G02324	177104107500
EUGENE IS 361 #A020	El361A2000	G02324	1771041079

EUGENE IS 361 #A021	El361A2101	G02324	177104108101
EUGENE IS 361 #A022	El361A2200	G02324	177104144600
EUGENE IS 361 #A023	El361A2300	G02324	1771041454
EUGENE IS 361 #A024	El361A2400	G02324	177104157900
EUGENE IS 361 #C003	E1361C0300	G02324	177104112401
EUGENE IS 361 #C012	E1361C1202	G02324	177104118002
EUGENE IS 361 #C015	E1361C1500	G02324	177104119500
EUGENE IS 361 #C016	EI361C1600	G02324	177104119800
EUGENE IS 361 #D001	El361D0102	G02324	177104111102
EUGENE IS 361 #D004	El361D0400	G02324	1771041135
EUGENE IS 361 #D010	El361D1000	G02324	1771041171
EUGENE IS 361 #D014	El361D1400	G02324	1771041193
EUGENE IS 361 #D015	El361D1501	G02324	177104134601
EUGENE IS 361 #D017	El361D1701	G02324	177104152401
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800
EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600

GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	G1039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #0005	GI04000500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300

GRAND ISLE 041 #H002 GI041H0200 00129 177174020 GRAND ISLE 041 #H003 ST GI041H0301 00130 177174020	
	0401
GRAND ISLE 041 #H004 GI041H0400 00130 17717403	
GRAND ISLE 041 #H005 GI041H0500 00129 17717403	8100
GRAND ISLE 041 #H006 ST1 GI041H0601 00129 177174099	
GRAND ISLE 041 #H007 GI041H0700 00130 177174099	8400
GRAND ISLE 042 #C001 GI042C0100 00131 17717006	7000
GRAND ISLE 042 #C002 GI042C0200 00131 177170073	2100
GRAND ISLE 042 #F001 GI042F0100 00131 17717400!	5100
GRAND ISLE 042 #F002 GI042F0200 00131 177174004	6000
GRAND ISLE 042 #F004 GI042F0400 00131 17717400	7100
GRAND ISLE 046 #001 ST1 GI04600101 00132 177174043	2801
GRAND ISLE 046 #G009 ST1 GI046G0901 00132 177174026	6101
GRAND ISLE 047 #E006 GI047E0600 00133 17717007	8100
GRAND ISLE 047 #E008 GI047E0800 00133 17717007	9500
GRAND ISLE 047 #E017 GI047E1700 00133 177174034	9900
GRAND ISLE 047 #G004 ST GI047G0401 00133 17717007	9601
GRAND ISLE 047 #G005 ST GI047G0501 00133 177170080	0301
GRAND ISLE 047 #G012 GI047G1200 00133 17717403	7500
GRAND ISLE 047 #L001 GI047L0100 00133 17717401:	2800
GRAND ISLE 047 #L002 ST GI047L0201 00133 17717401	5 901
GRAND ISLE 047 #L003 GI047L0300 00133 177174020	0500
GRAND ISLE 047 #L004 GI047L0400 00133 17717401	7000
GRAND ISLE 047 #L005 GI047L0500 00133 17717401	7900
GRAND ISLE 047 #L006D GI047L0600 00133 177174036	6300
GRAND ISLE 047 #L007 ST GI047L0701 00177 177174031	9101
GRAND ISLE 047 #L009 ST1 GI047L0901 00133 177174031	9201
GRAND ISLE 047 #L011 ST2 GI047L1102 00133 177174034	9602
GRAND ISLE 047 #0001 BP2 GI047001D3 00133 177174090	6102
GRAND ISLE 047 #0002 GI047002D1 00133 177174090	6600
GRAND ISLE 047 #0003 GI04700300 00133 177174090	6700
GRAND ISLE 047 #0004 GI04700400 00133 177174090	6900
GRAND ISLE 047 #0006 GI04700600 00133 17717409	7200
GRAND ISLE 047 #0007 ST1 GI04700701 00133 17717409	7301
GRAND ISLE 047 #0008 GI04700800 00133 17717409	7600
GRAND ISLE 047 #0009 GI047009D1 00133 177174093	7700
GRAND ISLE 048 #E001 GI048E0100 00134 177170049	5400
GRAND ISLE 048 #E014 GI048E1400 00134 177172003	3900
CDAND ICLE 040 #E010 CT C0040F1001 00124 17717404	3501
GRAND ISLE 048 #E018 ST GI048E1801 00134 17717404	
GRAND ISLE 048 #J002 ST1 GI048J0201 00134 17717400	3201

GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00177	177174019501
GRAND ISLE 052 #L010	GI052L1001	00177	177174043901
GRAND ISLE 052 #L012	GI052L1200	00177	177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	177174005301
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	177174006500
GRAND ISLE 076 #A022	GI076A2201	G02161	177174006601
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400

HIGH ISLAND 110 #B002	HI110B0200	G02353	427084004300
HIGH ISLAND 110 #B004	HI110B0400	G02353	427084006100
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	427084046200
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	427084040101
HIGH ISLAND 116 #A001	HI116A0100	G06156	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700

HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
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HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
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HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
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HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	G11383	427094096101
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	427094108900
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
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HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
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HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
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HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
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HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
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HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
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HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
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HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
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HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
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HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
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HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900

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HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
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HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
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MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
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MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000

MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
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MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
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MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045101
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
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MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
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MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
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MAIN PASS 140 #A005 ST1	MP140A0501	G02173	177254008301
MAIN PASS 140 #A008 ST2	MP140A0802	G02173	177254009202
MAIN PASS 140 #A009	MP140A0900	G02173	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	G02173	177254009502
MAIN PASS 140 #A011	MP140A1100	G02173	177254010000
MAIN PASS 140 #A012 ST2	MP140A1202	G02193	177254010102
MAIN PASS 140 #A013 ST1	MP140A1301	G02173	177254010401
MAIN PASS 140 #A014	MP140A1400	G02173	177254010500
MAIN PASS 140 #A015	MP140A1500	G02193	177254010600
MAIN PASS 140 #A016 ST3	MP140A1603	G02173	177254008603
MAIN PASS 140 #A017	MP140A1700	G02173	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02173	177254008803
MAIN PASS 140 #A020	MP140A2000	G02173	177254065700
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MAIN PASS 140 #B001	MP140B0100	G02173	177254006600
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MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
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MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
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MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
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MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
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MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900
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MAIN PASS 259 #A007	MP259A0700	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A0801	G07827	177244072401
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MAIN PASS 259 #A011 ST1	MP259A1101	G07827	177244074901
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MAIN PASS 289 #B014A	MP289B1400	G01666	177242000100
MAIN PASS 289 #B015	MP289B1500	G01666	177240014800
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MAIN PASS 289 #C002	MP289C0200	G01666	177244047600
MAIN PASS 289 #C003A	MP289C0300	G01666	177244047800

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MAIN PASS 289 #C010	MP289C1000	G01666	177244048200
MAIN PASS 289 #C011	MP289C1100	G01666	177244048700
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MAIN PASS 289 #C014	MP289C1400	G01666	177244049900
MAIN PASS 289 #C015	MP289C1500	G01666	177244048900
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MAIN PASS 289 #C019	MP289C1900	G01666	177244049400
MAIN PASS 289 #C020	MP289C2000	G01666	177244050100
MAIN PASS 289 #C021	MP289C2100	G01666	177244049100
MAIN PASS 289 #C022 WIW	MP289C2200	G01666	177244049300
MAIN PASS 289 #C023	MP289C2301	G01666	177244053801
MAIN PASS 289 #C024	MP289C2401	G01666	177244051901
MAIN PASS 289 #C025 WIW	MP289C2500	G01666	177244051400
MAIN PASS 289 #C026	MP289C2600	G01666	177244052700
MAIN PASS 289 #C027	MP289C2700	G01666	177244053100
MAIN PASS 289 #C028	MP289C2801	G01666	177244051501
MAIN PASS 289 #C029D	MP289C29D1	G01666	177244051801
MAIN PASS 289 #C030	MP289C3000	G01666	177244053300
MAIN PASS 289 #C031	MP289C3100	G01666	177244090200
MAIN PASS 289 #C032	MP289C3200	G01666	177244090300
MAIN PASS 290 #C006	MP290C0600	G01667	177244050400
MAIN PASS 290 #C016	MP290C1600	G01667	177244051000
MAIN PASS 290 #C018 ST2	MP290C1802	G01667	177244051302
MAIN PASS 295 #001	MP29500100	G32263	177244097001
MAIN PASS 295 #003	MP29500300	G32263	177244097500
MAIN PASS 296 #B001	MP296B0100	G01673	177244022300
MAIN PASS 296 #B003	MP296B0300	G01673	177244022700
MAIN PASS 296 #B004	MP296B0400	G01673	177244022900
MAIN PASS 296 #B008	MP296B0800	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B1301	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B1401	G01673	177244024401
MAIN PASS 296 #B018	MP296B1800	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B1902	G01673	177244027302
MAIN PASS 296 #C001	MP296C0100	G01673	177244016100
MAIN PASS 296 #C002	MP296C0200	G01673	177244021100

MAIN PASS 296 #C004 ST3	MP296C0403	G01673	177244021403
MAIN PASS 296 #C005	MP296C0500	G01673	177244021700
MAIN PASS 296 #C006	MP296C0603	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A0	G01673	177244021600
MAIN PASS 296 #C013	MP296C1301	G01673	177244022401
MAIN PASS 296 #C014	MP296C1402	G01673	177244030702
MAIN PASS 296 #C015	MP296C1500	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C1801	G01673	177244089101
MAIN PASS 296 #C019	MP296C1900	G01673	177244089400
MAIN PASS 300 #B002	MP300B0200	G01317	177244067200
MAIN PASS 301 #A002	MP301A0200	G04486	177244034600
MAIN PASS 301 #A003	MP301A0300	G04486	177244035101
MAIN PASS 301 #A004	MP301A0400	G04486	177244039501
MAIN PASS 301 #B001	MP301B0100	G04486	177244063000
MAIN PASS 302 #B004	MP302B0400	G32264	177244018801
MAIN PASS 302 #B019	MP302B1900	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D1	G04253	177244030600
MAIN PASS 303 #A017	MP303A1700	G04253	177244094700
MAIN PASS 303 #B005	MP303B0500	G04253	177244023000
MAIN PASS 303 #B007	MP303B0700	G04253	177244023400
MAIN PASS 303 #B009	MP303B0900	G04253	177244023800
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800
MAIN PASS 304 #A007	MP304A0700	G03339	177244030800
MAIN PASS 304 #A009	MP304A0900	G03339	177244030500
MAIN PASS 304 #B012	MP304B1200	G03339	177244024300
MAIN PASS 308 #A001	MP308A0100	G32265	177244095600
MAIN PASS 308 #A002	MP308A0200	G32265	177244095700
MAIN PASS 308 #A003	MP308A0300	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A0401	G32265	177244096201
MAIN PASS 308 #A006	MP308A0600	G32265	177244095900
MAIN PASS 308 #A007	MP308A0700	G32265	177244096700
MAIN PASS 308 #A008	MP308A0801	G32265	177244096601
MAIN PASS 309 #A005	MP309A0500	G08760	177244096301
MAIN PASS 309 #A009	MP309A0900	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A0	G08760	177244064800

MAIN DACC 210 #A001	MD21040100	C0/110/	177244020700
MAIN PASS 310 #A001	MP310A0100	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A0202	G04126	177244029502
MAIN PASS 310 #A003	MP310A0301	G04126	177244029401
MAIN PASS 310 #A004	MP310A0400	G04126	177244030000
MAIN PASS 310 #A006	MP310A0603	G04126	177244030103
MAIN PASS 310 #A008A	MP310A0800	G04126	177244029700
MAIN PASS 310 #A010	MP310A1000	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A1102	G04126	177244041702
MAIN PASS 310 #A012	MP310A1200	G04126	177244041900
MAIN PASS 310 #A013	MP310A1300	G04126	177244042400
MAIN PASS 310 #A014	MP310A1401	G04126	177244042601
MAIN PASS 310 #A015	MP310A1500	G04126	177244042500
MAIN PASS 310 #A016 ST	MP310A1601	G04126	177244043301
MAIN PASS 310 #JA009	MP310JA902	G04126	177244065602
MAIN PASS 311 #A001	MP311A0100	G02213	177244013600
MAIN PASS 311 #A002	MP311A0200	G02213	177244013900
MAIN PASS 311 #A003	MP311A0300	G02213	177244014100
MAIN PASS 311 #A005	MP311A0500	G02213	177244014500
MAIN PASS 311 #A006	MP311A0600	G02213	177244014800
MAIN PASS 311 #A007	MP311A0700	G02213	177244014900
MAIN PASS 311 #A008	MP311A0800	G02213	177244015200
MAIN PASS 311 #A009	MP311A0900	G02213	177244015300
MAIN PASS 311 #A010	MP311A1000	G02213	177244015500
MAIN PASS 311 #A011A	MP311A1100	G02213	177244016400
MAIN PASS 311 #A012	MP311A1200	G02213	177244016300
MAIN PASS 311 #A013	MP311A1301	G02213	177244017202
MAIN PASS 311 #A014	MP311A1400	G02213	177244017800
MAIN PASS 311 #A015	MP311A1500	G02213	177244017600
MAIN PASS 311 #A016	MP311A1600	G02213	177244018000
MAIN PASS 311 #A017	MP311A1700	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A2001	G02213	177244089301
MAIN PASS 311 #A024	MP311A2400	G02213	177244096400
MAIN PASS 311 #B001	MP311B0100	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D0	G02213	177244018300
MAIN PASS 311 #B006	MP311B0600	G02213	177244019200
MAIN PASS 311 #B007	MP311B0700	G02213	177244019300
MAIN PASS 311 #B008	MP311B0801	G02213	177244019001
MAIN PASS 311 #B009	MP311B0900	G02213	177244019400
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600

MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502
	1110011110102	002700	00017 700000Z

MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600
NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	\$\$06800900	G02917	177114126000
SHIP SHOAL 068 #010	\$\$06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202

SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	177114072101
SHIP SHOAL 091 #B005	SS091B0500	G02919	177114110800
SHIP SHOAL 105 #007	SS10500700	G09614	177114130800
SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	177114124501
SHIP SHOAL 105 #B004	SS105B0400	G09614	177114122400
SHIP SHOAL 105 #B006	SS105B0600	G09614	177114130201
SHIP SHOAL 126 #B001	SS126B0100	G12940	177114121000
SHIP SHOAL 126 #B002	SS126B0200	G12940	177114134203
SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	177114135401
SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	177114117201
SHIP SHOAL 129 #A003	SS129A0300	G12941	177114120100
SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	177114135301
SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L001	SS129L0100	G12941	177114150000
SHIP SHOAL 129 #L002	SS129L0200	G12941	177114150300
SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501
SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400

SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	G03998	177114066001
SHIP SHOAL 182 #B002	SS182B0201	G03998	177114074501
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	SS182C0200	G03998	177114088500
SHIP SHOAL 182 #C003	SS182C0300	G03998	177114087800
SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	177114114803
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301

$\begin{array}{c} \textbf{CCase-220933394} & \textbf{DDocumeent 11.0825} & \textbf{Filibel cirin} \\ \textbf{Exhibit I-B} \end{array}$

SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	\$\$207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901

SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A0100	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A0400	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A0600	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 259 #001	\$\$25900100	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600
SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A0100	G01039	177120001500

$\begin{array}{c} \textbf{CCase-220933394} & \textbf{DDocumeent 11.082} 58 & \textbf{Filibeld rinTTXSSB} \textbf{Soon 03818222} \textbf{1} & \textbf{FRage-3395} \textbf{50} \textbf{6} \textbf{7783} \\ \textbf{Exhibit I-B} \end{array}$

SHIP SHOAL 274 #A002	SS274A0200	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A0300	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A0400	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A0601	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A0800	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A1001	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A1201	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A1300	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A1403	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A1602	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C0100	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C0200	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C0300	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C0400	G01039	177124039100
SHIP SHOAL 274 #C005 WIW	SS274C0500	G01039	177124039200
SHIP SHOAL 274 #C006 WSW	SS274C0600	G01039	177124039300
SHIP SHOAL 274 #C007	SS274C0700	G01039	177124039900
SHIP SHOAL 274 #C008	SS274C0800	G01039	177124040300
SHIP SHOAL 274 #C009	SS274C0900	G01039	177124040200
SHIP SHOAL 274 #C010 WIW	SS274C1000	G01039	177124040000
SHIP SHOAL 274 #C011	SS274C1100	G01039	177124040100
SHIP SHOAL 274 #C012	SS274C1200	G01039	177124040700
SHIP SHOAL 274 #C013	SS274C1300	G01039	177124040800
SHIP SHOAL 274 #C014	SS274C1400	G01039	177124040900
SHIP SHOAL 274 #C015	SS274C1500	G01039	177124041400
SHIP SHOAL 274 #C016	SS274C1600	G01039	177124041300
SHIP SHOAL 274 #C017	SS274C1701	G01039	177124041501
SHIP SHOAL 274 #C018	SS274C1800	G01039	177124041800
SHIP SHOAL 274 #C019 WSW	SS274C1900	G01039	177124042000
SHIP SHOAL 274 #C020	\$\$274C2000	G01039	177124041900
SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
SHIP SHOAL 274 #C022	SS274C2201	G01039	177124056102
SHIP SHOAL 274 #C023	\$\$274C2300	G01039	177124059600
SHIP SHOAL 274 #C024	SS274C2400	G01039	177124060100
SHIP SHOAL 276 #A6	-	G10785	177124042500
SHIP SHOAL 276 #A7	-	G10785	177124043000
SHIP SHOAL 314 #A002	SS314A0200	G26074	177124047202
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	177124047502
SHIP SHOAL 354 #A001 ST2	SS354A0102	G15312	177124055202
SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	177124057901

$\begin{array}{c} \textbf{CCasse2209339948} & \textbf{DDoccumeent1108258} & \textbf{Filide} \\ \textbf{Exhibit I-B} \end{array}$

SHIP SHOAL 354 #A004 ST1			1	
SHIP SHOAL 354 #A006 SHIP SHOAL 354 #A007 ST1 SS354A0701 SHIP SHOAL 354 #A007 ST1 SS354A0701 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SHIP SHOAL 354 #A008 SUTH MARSH IS 010 #A004 SHO1000400 SOUTH MARSH IS 010 #A002 SH01000200 SOUTH MARSH IS 010 #A003 SH010A0300 SOUTH MARSH IS 010 #A003 SH010A0300 SOUTH MARSH IS 010 #A007 SH010A0300 SOUTH MARSH IS 010 #A007 SH010A0300 SOUTH MARSH IS 010 #A007 SH010A0300 SOUTH MARSH IS 010 #A008 SH010A0300 SOUTH MARSH IS 010 #A009 SOUTH MARSH IS 010 #A009 SOUTH MARSH IS 010 #A009 SOUTH MARSH IS 010 #A009 SOUTH MARSH IS 010 #A009 SOUTH MARSH IS 010 #A001 SOUTH MARSH IS 010 #A011 SH010A1000 SOUTH MARSH IS 010 #A011 SH010A1000 SOUTH MARSH IS 010 #A012 SH010A1000 SOUTH MARSH IS 010 #A012 SH010A1000 SOUTH MARSH IS 010 #A012 SH010A1000 SOUTH MARSH IS 010 #A012 SH010A1000 SOUTH MARSH IS 010 #A013 SH1 SH010A1100 SOUTH MARSH IS 010 #A013 SH1 SH010A1200 SOUTH MARSH IS 010 #A013 SH1 SH010A1200 SOUTH MARSH IS 010 #A013 SH1 SH010A1301 SOUTH MARSH IS 010 #A019 SH010A1301 SOUTH MARSH IS 010 #A019 SH010A1300 SOUTH MARSH IS 010 #A019 SH010A1300 SOUTH MARSH IS 010 #A022 SH010A1300 SOUTH MARSH IS 011 #034 SH010A1300 SOUTH MARSH IS 011 #034 SH010A1300 SOUTH MARSH IS 011 #034 SH010A1300 SOUTH MARSH IS 010 #0021 SH010A10000 SH010A10000 SH010A1000 SH010A100000 SH010A10000 SH010A100000 SH010A100000 SH010A1000000 SH010A100	SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A007 ST1 \$35354A0701 \$615312 177124066101 SHIP SHOAL 354 #A008 \$35354A0800 \$615312 177124066200 SHIP SHOAL 266 #E001(\$S207E1 \$5207E0100 \$601523 177114115500 SOUTH MARSH IS 010 #004 \$M01000400 \$601181 177074089700 SOUTH MARSH IS 010 #A002 \$M010A0200 \$601181 177074043200 SOUTH MARSH IS 010 #A004 \$M010A0400 \$601181 17707050600 SOUTH MARSH IS 010 #A007 \$M010A0400 \$601181 17707050600 SOUTH MARSH IS 010 #A008 \$M010A0700 \$601181 17707205100 SOUTH MARSH IS 010 #A009E \$M010A0900 \$601181 177072000000 SOUTH MARSH IS 010 #A0011 \$M010A0100 \$601181 177072000000 SOUTH MARSH IS 010 #A012 \$M010A1200 \$601181 177072000000 SOUTH MARSH IS 010 #A013 \$T1 \$M010A1200 \$601181 177072000401 SOUTH MARSH IS 010 #A017 \$M010A1201 \$601181 177074046301 SOUTH MARSH IS 010 #A019 \$M010A2100 \$601181 177074046301 SOU	SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A008 \$35354A0800 \$615312 177124066200 SHIP SHOAL 206#E001(\$S207E1 \$S207E0100 \$601523 177114115500 SOUTH MARSHIS 010 #A002 \$M01000400 \$601181 177070950200 SOUTH MARSHIS 010 #A003 \$M010A0200 \$601181 177070050200 SOUTH MARSHIS 010 #A004 \$M010A0400 \$601181 177070050600 SOUTH MARSHIS 010 #A007 \$M010A0700 \$601181 177070051300 SOUTH MARSHIS 010 #A008 \$M010A0900 \$601181 177070051300 SOUTH MARSHIS 010 #A009E \$M010A0900 \$601181 1770720051300 SOUTH MARSHIS 010 #A009E \$M010A0900 \$601181 177072000000 SOUTH MARSHIS 010 #A011 \$M010A0100 \$601181 177072000000 SOUTH MARSHIS 010 #A012 \$M010A1200 \$601181 177072000401 SOUTH MARSHIS 010 #A017 \$M010A1700 \$601181 177072004001 SOUTH MARSHIS 010 #A019 \$M010A1701 \$601181 177074045001 SOUTH MARSHIS 010 #A021 \$M010A1700 \$601181 17707407975200 SOUTH MARSHIS	SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL206#E001(\$S207E1 \$S207E0100 G01523 177114115500 SOUTH MARSH IS 010 #004 \$M01000400 G01181 177074089700 SOUTH MARSH IS 010 #A002 \$M010A0200 G01181 177074043200 SOUTH MARSH IS 010 #A003 \$M010A0300 G01181 177074043200 SOUTH MARSH IS 010 #A004 \$M010A0400 G01181 177070505060 SOUTH MARSH IS 010 #A007 \$M010A0700 G01181 177070051300 SOUTH MARSH IS 010 #A008 \$M010A0800 G01181 177072000000 SOUTH MARSH IS 010 #A009E \$M010A0100 G01181 177072000000 SOUTH MARSH IS 010 #A012 \$M010A1200 G01181 17707200100 SOUTH MARSH IS 010 #A013 \$M010A1200 G01181 17707200100 SOUTH MARSH IS 010 #A017 \$M010A1200 G01181 17707200100 SOUTH MARSH IS 010 #A019 \$M010A1201 G01181 177074046301 SOUTH MARSH IS 010 #A019 \$M010A1200 G01181 177074046301 SOUTH MARSH IS 011 #058 BP2 \$M01105802 G01182 177074077070 SOUTH MARSH IS 018	SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312	177124066101
SOUTH MARSHIS 010 #0004 SM01000400 G01181 177074089700 SOUTH MARSHIS 010 #A002 SM010A0200 G01181 177070050200 SOUTH MARSHIS 010 #A003 SM010A0300 G01181 177070050600 SOUTH MARSHIS 010 #A004 SM010A0400 G01181 177070050600 SOUTH MARSHIS 010 #A007 SM010A0700 G01181 177070051300 SOUTH MARSHIS 010 #A008 SM010A09E0 G01181 177072000000 SOUTH MARSHIS 010 #A009E SM010A09E0 G01181 177072000000 SOUTH MARSHIS 010 #A011 SM010A1200 G01181 177072000500 SOUTH MARSHIS 010 #A012 SM010A1200 G01181 177072000401 SOUTH MARSHIS 010 #A013 SM010A1301 G01181 177072000401 SOUTH MARSHIS 010 #A017 SM010A1301 G01181 1770740403200 SOUTH MARSHIS 010 #A019 SM010A1200 G01181 1770740404301 SOUTH MARSHIS 010 #A021 SM010A2100 G01181 17707407405200 SOUTH MARSHIS 011 #058 BP2 SM01105802 G01182 1770740970702 SOUTH MARSHIS 018 #A001 ST	SHIP SHOAL 354 #A008	SS354A0800	G15312	177124066200
SOUTH-MARSH IS 010 #A002 SM010A0200 G01181 177070050200 SOUTH-MARSH IS 010 #A003 SM010A0300 G01181 177074043200 SOUTH-MARSH IS 010 #A004 SM010A0400 G01181 177070050600 SOUTH-MARSH IS 010 #A007 SM010A0700 G01181 177070051300 SOUTH-MARSH IS 010 #A008 SM010A0800 G01181 177072000000 SOUTH-MARSH IS 010 #A011 SM010A09E0 G01181 177072000000 SOUTH-MARSH IS 010 #A012 SM010A1200 G01181 177072000500 SOUTH-MARSH IS 010 #A012 SM010A1200 G01181 177072001100 SOUTH-MARSH IS 010 #A012 SM010A1200 G01181 177072001100 SOUTH-MARSH IS 010 #A017 SM010A1700 G01181 177074032300 SOUTH-MARSH IS 010 #A019 SM010A1901 G01181 177074046301 SOUTH-MARSH IS 010 #A021 SM010A2100 G01182 177074075200 SOUTH-MARSH IS 011 #034 SM01103400 G01182 177074075200 SOUTH-MARSH IS 018 #A001 ST1 SM018A0101 G08680 177074057701 SOUTH-MARSH IS 048	SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH-MARSH IS 010 #A003 SM010A0300 G01181 177074043200 SOUTH-MARSH IS 010 #A004 SM010A0400 G01181 177070050600 SOUTH-MARSH IS 010 #A007 SM010A0700 G01181 177070051300 SOUTH-MARSH IS 010 #A008 SM010A0800 G01181 177070052100 SOUTH-MARSH IS 010 #A009E SM010A049E0 G01181 177072000000 SOUTH-MARSH IS 010 #A011 SM010A1100 G01181 177072000500 SOUTH-MARSH IS 010 #A012 SM010A1200 G01181 1770720001100 SOUTH-MARSH IS 010 #A012 SM010A1301 G01181 177072000401 SOUTH-MARSH IS 010 #A017 SM010A1700 G01181 177074046301 SOUTH-MARSH IS 010 #A019 SM010A1701 G01181 177074046301 SOUTH-MARSH IS 010 #A021 SM010A2100 G01181 177074046301 SOUTH-MARSH IS 011 #034 SM01103400 G01182 177074097020 SOUTH-MARSH IS 018 #A001 ST1 SM018A0101 G08680 177074057701 SOUTH-MARSH IS 018 #A002 SM018A0200 G08680 177074064900 SOUTH-MARSH IS	SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A004 SM010A0400 G01181 177070056600 SOUTH MARSH IS 010 #A007 SM010A0700 G01181 177070051300 SOUTH MARSH IS 010 #A0098 SM010A0800 G01181 177070052100 SOUTH MARSH IS 010 #A009E SM010A09E0 G01181 177072000000 SOUTH MARSH IS 010 #A011 SM010A1200 G01181 177072001100 SOUTH MARSH IS 010 #A012 SM010A1200 G01181 177072001110 SOUTH MARSH IS 010 #A017 SM010A1200 G01181 177072000401 SOUTH MARSH IS 010 #A017 SM010A1700 G01181 17707400432300 SOUTH MARSH IS 010 #A019 SM010A1901 G01181 177074046301 SOUTH MARSH IS 010 #A021 SM010A2100 G01181 177074074075200 SOUTH MARSH IS 011 #034 SM01103400 G01182 177072004300 SOUTH MARSH IS 011 #058 BP2 SM01108400 G01182 1770740957701 SOUTH MARSH IS 018 #A001 ST1 SM018A0200 G08680 1770740647000 SOUTH MARSH IS 018 #A003 SM018A0300 G08680 177074007300 SOUTH	SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A007 SM010A0700 G01181 177070051300 SOUTH MARSH IS 010 #A008 SM010A0800 G01181 177070052100 SOUTH MARSH IS 010 #A009E SM010A09E0 G01181 177072000000 SOUTH MARSH IS 010 #A011 SM010A1100 G01181 177072000500 SOUTH MARSH IS 010 #A012 SM010A1200 G01181 177072001100 SOUTH MARSH IS 010 #A013 ST1 SM010A1301 G01181 177074032300 SOUTH MARSH IS 010 #A017 SM010A1700 G01181 177074032300 SOUTH MARSH IS 010 #A019 SM010A1901 G01181 177074046301 SOUTH MARSH IS 010 #A021 SM010A2100 G01181 177074075200 SOUTH MARSH IS 011 #058 BP2 SM01103400 G01182 177074075200 SOUTH MARSH IS 011 #058 BP2 SM01103400 G01182 1770740975200 SOUTH MARSH IS 018 #A001 ST1 SM018A0101 G08680 177074064900 SOUTH MARSH IS 018 #A002 SM018A0200 G08680 17707407407407 SOUTH MARSH IS 048 #E002 SM048E0201 00786 17707200302 SOUTH	SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A008 SM010A0800 G01181 177070052100 SOUTH MARSH IS 010 #A009E SM010A09E0 G01181 177072000000 SOUTH MARSH IS 010 #A011 SM010A1100 G01181 177072000500 SOUTH MARSH IS 010 #A012 SM010A1200 G01181 177072001100 SOUTH MARSH IS 010 #A013 ST1 SM010A1301 G01181 17707200401 SOUTH MARSH IS 010 #A017 SM010A1700 G01181 1770740432300 SOUTH MARSH IS 010 #A019 SM010A1901 G01181 177074046301 SOUTH MARSH IS 010 #A021 SM010A2100 G01182 17707407405200 SOUTH MARSH IS 011 #034 SM01103400 G01182 177074090702 SOUTH MARSH IS 011 #058 BP2 SM01105802 G01182 177074090702 SOUTH MARSH IS 018 #A001 ST1 SM018A0200 G08680 177074064900 SOUTH MARSH IS 018 #A002 SM018A0200 G08680 177074070300 SOUTH MARSH IS 018 #E002 SM018A0200 G08680 177074070300 SOUTH MARSH IS 048 #E002 SM048E0201 00786 17707200302 SOUTH MARS	SOUTH MARSH IS 010 #A004	SM010A0400	G01181	177070050600
SOUTH MARSH IS 010 #A009E SM010A09E0 G01181 177072000000 SOUTH MARSH IS 010 #A011 SM010A1100 G01181 177072000500 SOUTH MARSH IS 010 #A012 SM010A1200 G01181 177072001100 SOUTH MARSH IS 010 #A013 ST1 SM010A1301 G01181 17707200401 SOUTH MARSH IS 010 #A017 SM010A1700 G01181 1770740432300 SOUTH MARSH IS 010 #A019 SM010A1901 G01181 177074046301 SOUTH MARSH IS 010 #A021 SM010A2100 G01181 177074075200 SOUTH MARSH IS 011 #058 BP2 SM01103400 G01182 177072004300 SOUTH MARSH IS 011 #058 BP2 SM01105802 G01182 17707409702 SOUTH MARSH IS 018 #A001 ST1 SM018A0101 G08680 177074057701 SOUTH MARSH IS 018 #A002 SM018A0200 G08680 177074064900 SOUTH MARSH IS 048 #E002 SM048E0201 00786 177072002801 SOUTH MARSH IS 048 #E002 SM048E0302 00786 177072004001 SOUTH MARSH IS 048 #E004 SM048E005 00786 177072004001 SOUTH MARSH	SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A011 SM010A1100 G01181 177072000500 SOUTH MARSH IS 010 #A012 SM010A1200 G01181 177072001100 SOUTH MARSH IS 010 #A013 ST1 SM010A1301 G01181 177072000401 SOUTH MARSH IS 010 #A017 SM010A1700 G01181 177074032300 SOUTH MARSH IS 010 #A019 SM010A1901 G01181 177074046301 SOUTH MARSH IS 010 #A021 SM010A2100 G01181 177074075200 SOUTH MARSH IS 011 #034 SM01103400 G01182 177072004300 SOUTH MARSH IS 011 #058 BP2 SM01105802 G01182 17707409702 SOUTH MARSH IS 018 #A001 ST1 SM018A0101 G08680 177074057701 SOUTH MARSH IS 018 #A002 SM018A0200 G08680 177074064900 SOUTH MARSH IS 018 #A003 SM018A0300 G08680 177074070300 SOUTH MARSH IS 018 #E002 SM048E0201 90786 177072002801 SOUTH MARSH IS 048 #E003 ST1BP SM048E0302 90786 177072004001 SOUTH MARSH IS 048 #E004 SM048E0401 90786 177072004000 SOUTH MAR	SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A012 SM010A1200 G01181 177072001100 SOUTH MARSH IS 010 #A013 ST1 SM010A1301 G01181 177072000401 SOUTH MARSH IS 010 #A017 SM010A1700 G01181 177074032300 SOUTH MARSH IS 010 #A019 SM010A1901 G01181 177074046301 SOUTH MARSH IS 010 #A021 SM010A2100 G01181 177074075200 SOUTH MARSH IS 011 #034 SM01103400 G01182 177072004300 SOUTH MARSH IS 011 #058 BP2 SM01105802 G01182 177074090702 SOUTH MARSH IS 018 #A001 ST1 SM018A0101 G08680 177074057701 SOUTH MARSH IS 018 #A002 SM018A0200 G08680 177074064900 SOUTH MARSH IS 018 #A003 SM018A0300 G08680 177074070300 SOUTH MARSH IS 048 #E002 SM048E0201 90786 177072002801 SOUTH MARSH IS 048 #E003 ST1BP SM048E0302 90786 177072004001 SOUTH MARSH IS 048 #E004 SM048E0401 90786 177072004001 SOUTH MARSH IS 066 #C001 SM046C0100 G01198 177070041200 SOUTH MA	SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
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SOUTH MARSH IS 066 #C006 SM066C0600 G01198 177072018700 SOUTH MARSH IS 066 #C007 SM066C0700 G01198 177070052800 SOUTH MARSH IS 066 #C009B SM066C09B0 G01198 177072001200	SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
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SOUTH MARSH IS 106 #A008	SM106A08N0	G03776	177084049100
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SOUTH MARSH IS 106 #A014	SM106A14N0	G03776	177084082000
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SOUTH MARSH IS 127 #B022 ST1	SM127B2201	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A0200	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A0300	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C1	G02587	177084014601
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SOUTH MARSH IS 128 #A006 ST1	SM128A0601	G02587	177084016101
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SOUTH MARSH IS 128 #A009	SM128A0900	G02587	177084019100
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SOUTH MARSH IS 128 #A022 ST2	SM128A2202	G02587	177084034402
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SOUTH MARSH IS 128 #B008A	SM128B08A0	G02587	177084014700
SOUTH MARSH IS 128 #B009	SM128B0900	G02587	177084014900
SOUTH MARSH IS 128 #B010	SM128B1000	G02587	177084015600
SOUTH MARSH IS 128 #B012 ST1	SM128B1201	G02587	177084016401
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SOUTH MARSH IS 128 #B015	SM128B1500	G02587	177084024700
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SOUTH MARSH IS 128 #C001	SM128C0100	G02587	177084028600
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SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
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SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
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SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
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SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
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SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
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SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	177084095700
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 161 #A014 ORRI	SM161A1400	G04809	177084061401
SOUTH MARSH IS 161 #A015 ORRI	SM161A1500	G04809	177084090501
SOUTH MARSH IS 236 #139 (ORRI)	SM23613900	00310	177074053802
SOUTH MARSH IS 236 #144 ORRI	SM23614400	00310	177074058600
SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	00310	177074058700
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	177074041100
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	00310	177074044000
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600
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SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
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SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
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SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303

SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
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SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
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SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
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SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
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SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000

SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
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SOUTH MARSH IS 281 #I002 ST1	SM28110201	G02600	177074082701
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SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
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SOUTH PASS 065 #A028	SP065A2800	G01610	177232007200
SOUTH PASS 065 #A029	SP065A2900	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A3001	G01610	177232007501
SOUTH PASS 065 #A034	SP065A3400	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A3602	G01610	177232007802
SOUTH PASS 065 #B011	SP065B1100	G01610	177254001900
SOUTH PASS 065 #B019	SP065B1900	G01610	177254003000
SOUTH PASS 065 #B033 ST2	SP065B3302	G01610	177254005002
SOUTH PASS 065 #C003	SP065C0300	G01610	177254040900
SOUTH PASS 065 #C010	SP065C1000	G01610	177254042800
SOUTH PASS 065 #C022	SP065C2200	G01610	177254045800

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SOUTH PASS 070 #D027	SP070D2700	G01614	177234008500
SOUTH PASS 070 #D028	SP070D2800	G01614	177234008600
SOUTH PASS 070 #D030	SP070D3000	G01614	177234008800
SOUTH PASS 070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS 089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS 089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501
SOUTH PASS 089 #B008 ST1	SP089B0801	G01618	177224009901
SOUTH PASS 089 #B009 ST1	SP089B0901	G01618	177224008601
SOUTH PASS 089 #B010	SP089B1000	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B1101	G01618	177224010403
SOUTH PASS 089 #B012	SP089B1200	G01618	177224011200
SOUTH PASS 089 #B013	SP089B1300	G01618	177224011704
SOUTH PASS 089 #B014	SP089B1400	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B1503	G01618	177224012703
SOUTH PASS 089 #B016 ST2	SP089B1602	G01618	177224014702
SOUTH PASS 089 #B017 ST	SP089B1701	G01618	177224015901

SOUTH PASS 089 #B018 ST2	SP089B1802	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B1901	G01618	177224017901
SOUTH PASS 089 #B020 ST3	SP089B2003	G01618	177224016203
SOUTH PASS 089 #B022	SP089B2200	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A0201	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A0400	G04234	177134015600
SOUTH PELTO 001 #A005	PL001A0500	G04234	177134009800
SOUTH PELTO 001 #A006	PL001A0600	G04234	177134016100
SOUTH PELTO 009 #001	PL00900100	G02924	177134001300
SOUTH PELTO 009 #002	PL00900200	G02924	177134002300
SOUTH PELTO 009 #005	PL00900500	G02924	177134018700
SOUTH PELTO 009 #006	PL00900600	G02924	177134006100
SOUTH PELTO 009 #007	PL00900700	G02924	177134007800
SOUTH PELTO 009 #010	PL00901000	G02924	177134025300
SOUTH PELTO 010 #002	PL01000200	G02925	177134001000
SOUTH PELTO 010 #003	PL01000300	G02925	177134001400
SOUTH PELTO 010 #004	PL01000400	G02925	177134001600
SOUTH PELTO 010 #005	PL01000500	G02917	177114098000
SOUTH PELTO 010 #006 ST1	PL01000601	G02925	177134002101
SOUTH PELTO 010 #007	PL01000700	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL01000903	G02925	177134003303
SOUTH PELTO 010 #010	PL01001000	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL01001102	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL01001205	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL01001301	G02925	177134007402
SOUTH PELTO 010 #014	PL01001400	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL01001602	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL01001701	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL01001901	G02925	177134010601
SOUTH PELTO 010 #020	PL01002000	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL01002201	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL01002301	G02925	177134016601
SOUTH PELTO 010 #026	PL01002600	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B2501	G02925	177134018301
SOUTH PELTO 011 #017	PL01101700	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL01101901	00071	177134004501
SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300

SOUTH PELTO 011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	177134001700
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH PELTO 025 #005 (ORRI)	PL02500502	G14535	177134024303
SOUTH PELTO 025 #006 (ORRI)	PL02500600	G14535	177134025003
SOUTH PELTO 025 #JA001	PL025JA01	G14535	177134019800
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	G14535	177134020302
SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890

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SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400

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SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	177164014700
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300
SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	177164018100
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	177164018400
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	177164018500
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	177164026100
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	177164027800
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403
SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
tEAST CAMERON 278 #C010	EC278C1001	G00974	177044110001
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	177064005501
VERMILION 265 #A010	VR265A1000	G01955	177064006200

VERMILION 265 #A014ST1	VR265A1401	G01955	177064029101
VERMILION 265 #A016ST1	VR265A1601	G01955	177064029301
VERMILION 265 #A017ST1	VR265A1701	G01955	177064033201
VERMILION 265 #A021	VR265A2100	G01955	177064057100
VERMILION 265 #A025	VR265A2500	G01955	177064057400
VERMILION 265 #A027ST1	VR265A2701	G01955	177064058101
VERMILION 271 #I003	VR271I0300	G04800	177064098100
VERMILION 326 #A001	VR326A0100	G21096	177064085000
VERMILION 369 #A014	VR369A1400	G02274	177064073400
VERMILION 369 #D001	VR369D01	G02274	177064087000
VERMILION 380 #009	VR38000900	G02580	177064080100
VERMILION 380 #A001 ST1	VR380A0101	G02580	177064044301
VERMILION 380 #A003 ST1	VR380A0301	G02580	177064044901
VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
VERMILION 380 #A012	VR380A1200	G02580	177064048700
VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
VERMILION 380 #A020 ST1	VR380A2001	G02580	177064095601
VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A018 ST2	VR381A1802	G16314	177064085702
VERMILION 381 #A021 ST1	VR381A2101	G16314	177064095801
VIOSCA KNOLL 693 #001	VK69300100	G07898	608164015700
VIOSCA KNOLL 693 #002	VK69300200	G07898	608164016000
VIOSCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOSCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
VIOSCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	16473	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	16473	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #O001	WC033O0100	G15050	177004126500

WEST CAMERON 033 #O002	WC033O0200	G15050	177004126600
WEST CAMERON 033 #0003	WC033O0300	G15050	177004126800
WEST CAMERON 033 #0004	WC033O0400	G15050	177004126900
WEST CAMERON 035 #A014	WC035A1400	G02819	177004017000
WEST CAMERON 035 #B005	WC035B0500	G02819	177004018600
WEST CAMERON 035 #B013	WC035B1300	G02819	177004024300
WEST CAMERON 035 #C003	WC035C0300	G02819	177004037600
WEST CAMERON 035 #C004	WC035C0401	G02819	177004038701
WEST CAMERON 035 #D005	WC035D0500	G01860	177004039101
WEST CAMERON 065 #008	WC06500801	G02825	177004103701
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 065 #E007	WC065E0700	G02825	177004129600
WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	₩C065JA200	G02825	177004024600
WEST CAMERON 065 #JA003	WC065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	WC065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A0100	G01860	177004011300
WEST CAMERON 066 #A002	WC066A0200	G01860	177004011800
WEST CAMERON 066 #A003	WC066A0300	G01860	177004012400
WEST CAMERON 066 #A004	WC066A0400	G01860	177004012600
WEST CAMERON 066 #A005	WC066A0500	G01860	177004012800
WEST CAMERON 066 #A006	WC066A0600	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A0700	G01860	177004013500
WEST CAMERON 066 #A008	WC066A0800	G01860	177004014100
WEST CAMERON 066 #A009	WC066A0900	G01860	177004014500
WEST CAMERON 066 #A010	WC066A1000	G01860	177004014700
WEST CAMERON 066 #A011	WC066A1100	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A1200	G01860	177004015700
WEST CAMERON 066 #A015	WC066A1500	G01860	177004096100
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WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400

WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #C001	WC066C0102	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C0203	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C0502	G01860	177004098302
WEST CAMERON 066 #D007	WC066D0702	G01860	177004042902
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
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WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
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WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
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WEST CAMERON 102 #005	WC10200500	00247	177004006800
WEST CAMERON 102 #007	WC10200700	00247	177004008600
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700

WEST-CAMERON 110 #010 ST1 WCST-CAMERON 110 #010 ST2 WEST-CAMERON 110 #010 ST2 WEST-CAMERON 110 #011 ST2 WCST-CAMERON 110 #012 ST2 WCST-CAMERON 110 #014 ST2 WCST-CAMERON 110 #014 ST2 WCST-CAMERON 110 #014 ST2 WCST-CAMERON 110 #014 ST2 WCST-CAMERON 110 #014 ST2 WCST-CAMERON 110 #015 ST1 WCST-CAMERON 110 #015 ST1 WCST-CAMERON 110 #015 ST1 WCST-CAMERON 110 #015 ST1 WCST-CAMERON 110 #015 ST1 WCST-CAMERON 110 #015 ST1 WCST-CAMERON 110 #015 ST1 WCST-CAMERON 110 #015 ST1 WCST-CAMERON 110 #010 ST1 WCST-CAMERON 110 #010 ST1 WCST-CAMERON 110 #010 ST1 WCST-CAMERON 110 #010 ST1 WCST-CAMERON 110 #000 WCST-CAMERON 110 #000 WCST-CAMERON 110 #000 ST1 17700013200 WCST-CAMERON 110 #000 WCST-CAMERON 110 #000 ST1 WCST-CAMERON 110 #000 WCST-CAMERON 110 #000 ST1 WCST-CAMERON 110 #000 WCST-CAMERON 110 #000 ST1 WCST-CAMERON 110 #000 WCST-CAMERON 110 #000 ST1 WCST-CAMERON 110 #000 WCST-CAMERON 110 #000 SWST-CAMERON 110 *000 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 110 SWST-CAMERON 1	WEST CAMERON 110 #007	WC11000700	00001	177002002000
WEST CAMERON 110 #011 WC11001100 00081 177004083400 WEST CAMERON 110 #012 \$12 WC11001202 00081 177004083400 WEST CAMERON 110 #012 \$12 WC11001402 00081 177004090002 WEST CAMERON 110 #015 \$11 WC11001501 00081 177004104501 WEST CAMERON 110 #018 \$12 WC11001802 00081 177004127002 WEST CAMERON 110 #018 \$13 WC11001901 00081 177004127002 WEST CAMERON 110 #019 \$11 WC11001901 00081 1770040127001 WEST CAMERON 110 #0001 WC110A0100 00081 177002002200 WEST CAMERON 110 #0001 WC110A0100 00081 177000013100 WEST CAMERON 110 #40001 WC110A0100 00081 177000013100 WEST CAMERON 110 #40003 WC110A0200 00081 177000013200 WEST CAMERON 110 #40003 WC110A0300 00081 177000013300 WEST CAMERON 110 #40005 WC110A0300 00081 177000013300 WEST CAMERON 110 #40005 WC110A0500 00081 177000038900 WEST CAMERON 110 #4000 WC110A0500 00081 177000038900 WEST CAMERON 110 #4000 WC110A0500 00081 177000038900 WEST CAMERON 110 #4000 WC110A0500 00081 17700410300 WEST CAMERON 110 #6001 WC110C0100 00081 17700410300 WEST CAMERON 110 #6001 WC110C0100 00081 177004101300 WEST CAMERON 110 #F001 WC110C0100 00081 17700410300 WEST CAMERON 110 #F001 WC110C0100 00081 17700410300 WEST CAMERON 200 #002 WC29002 G04818 177004101300 WEST CAMERON 200 #002 WC29002 G04818 177014018400 WEST CAMERON 290 #4002 WC290A0200 G04818 177014018400 WEST CAMERON 290 #4002 WC290A0200 G04818 177014029100 WEST CAMERON 290 #4002 WC290A0200 G04818 177014029100 WEST CAMERON 290 #4002 WC290A0200 G04818 177014029100 WEST CAMERON 290 #4001 WC295A0100 G04818 177014029100 WEST CAMERON 290 #4002 WC295A0201 G24730 177014039001 WEST CAMERON 67 #D1 WC295A0100 G04818 177014029100 WEST CAMERON 67 #D1 WC295A0100 G04818 177014029100 WEST CAMERON 67 #D1 WC295A0100 G04818 177014029100 WEST CAMERON 67 #D1 WC295A0100 G04818 177014029100 WEST CAMERON 67 #D1 WC295A0100 G04818 177014029100 WEST CAMERON 67 #D1 WC295A0100 G04818 177014039001 WEST CAMERON 67 #D1 WC295A0100 G04818 177014029100 WEST CAMERON 67 #D1 WC295A0100 G04818 177014029100 WEST CAMERON 67 #D1 WC295A0100 G04818 177014029100 G04818 G0700140000 G04818 G0700		WC11001001	00081	177002003000
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WEST-CAMERON 110 #015 ST1 WEST-CAMERON 110 #018 ST2 WEST-CAMERON 110 #019 ST1 WEST-CAMERON 110 #019 ST1 WEST-CAMERON 110 #019 ST1 WEST-CAMERON 110 #019 ST1 WEST-CAMERON 110 #030 WEST-CAMERON 290 #002 WC29002 G04818 177004119300 WEST-CAMERON 290 #002 WC290A0200 G04818 177014024200 WEST-CAMERON 290 #030 WEST-CAMERON 290 #030 WEST-CAMERON 290 #030 WEST-CAMERON 290 #030 WEST-CAMERON 290 #030 WEST-CAMERON 290 #030 WEST-CAMERON 295 #030 WEST-CAMERON 295 #030 WEST-CAMERON 295 #030 WEST-CAMERON 295 #030 WEST-CAMERON 67 #D1 WEST-CAMERON 67 #D1 WEST-CAMERON 67 #D1 WEST-CAMERON 67 #D1 WEST-CAMERON 67 #D1 WEST-CAMERON 67 #D9 WC295A0210 G03256 177004031600 WEST-CAMERON 67 #D9 WC375A0101 WEST-CAMERON 67 #				
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WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502

 $\textbf{Casse-220933394} \ \, \textbf{Discounterent 1.1082} \ \, \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03212222.1} \ \, \textbf{Filibeld rinTTXSSB} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03212222.1} \ \, \textbf{Filibeld rinTTXSSB} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03212222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03212222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03212222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03212222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03212222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03212222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-032212222.1} \ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03221222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03221222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Soon-03221222.1} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Filibeld rinTTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld rinTXSSB} \\ \textbf{Filibeld$

Exhibit I-B

WEST DELTA 095 #S012 ST	WD095S120	G01497	<u>177192002301</u>	
WEST DELTA 095 #X001 ST	WD095X010	<u>G01497</u>	<u>177194002901</u>	
WEST DELTA 095 #X003	WD095X030	<u>G01497</u>	<u>177194003200</u>	
WEST DELTA 095 #X007 ST1	WD095X070	<u>G01497</u>	<u>177194003701</u>	
WEST DELTA 095 #X010 ST2	WD095X100	<u>G01497</u>	<u>177194055301</u>	
WEST DELTA 095 #X011	WD095X110	<u>G01497</u>	<u>177194055700</u>	
WEST DELTA 095 #X012D	WD095X12D	<u>G01497</u>	<u>177194055900</u>	
WEST DELTA 096 #S002 ST1BP1	WD096S020	<u>G01498</u>	<u>177190123402</u>	
WEST DELTA 096 #S007 ST1	WD096S070	<u>G01498</u>	<u>177190132901</u>	
WEST DELTA 096 #X004 ST1	WD096X040	<u>G01498</u>	<u>177194003301</u>	
WEST DELTA 096 #X006 ST2	WD096X060	<u>G01498</u>	<u>177194003502</u>	
WEST DELTA 096 #X009	WD096X090	G01498	177194004000	
WEST DELTA 070 # X007	0	001470	177174004000	
WEST DELTA 103 #F001 ST1	WD103F010	G12360	177194054801	
WEST BEET/ 100 #1001 311	1	012300	177171031001	
WEST DELTA 103 #F002	WD103F020	G12360	177194055100	
	0			
WEST DELTA 103 #F003	WD103F030	G12360	177194058200	
	0 WD103F070			
WEST DELTA 103 #F007	0	00840	177194083800	
	WD104D050			
WEST DELTA 104 #D005	0	00841	177190116200	
MEGT DELTA 404 #D000	WD104D090	00044	177100110100	
WEST DELTA 104 #D009	0	00841	177190118400	
WEST DELTA 104 #D010 ST	WD104D100	00841	177190119801	
VVLST DELIA 104 #D010 31	1	00041	1//170117001	
WEST DELTA 104 #D011	WD104D110	00841	177190119900	
WEST BELIN TOT #BOTT	0	000+1	177170117700	
WEST DELTA 104 #D012	WD104D120	00841	177190120500	
	0			
WEST DELTA 104 #D013	WD104D130	00841	177194068900	

Case22093339488 D2ocumeent 11.08258 Fiffield nin TXSBBoom0321252221 Finance44.19906 f7833 <u>Exhibit I-B</u>

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	0		
WEST DELTA 104 #D014	WD104D140 0	00841	177194083900
WEST DELTA 104 #E004	WD104E040 1	00841	177194040901
WEST DELTA 104 #E009	WD104E090 1	00841	177194041601
WEST DELTA 104 #E010	WD104E100 2	00841	177194040702
WEST DELTA 104 #E015	WD104E150 4	00841	177194042504
WEST DELTA 104 #E020	WD104E200 1	00841	177194064901
WEST DELTA 105 #D003	WD105D030 0	00842	177190114300
WEST DELTA 105 #E001 ST3	WD105E010 3	00842	177194039803
WEST DELTA 105 #E002 ST1	WD105E020 1	00842	177194039901
WEST DELTA 105 #E003	WD105E030 1	00842	177194040001
WEST DELTA 105 #E005A	WD105E05A 0	00842	177194040500
WEST DELTA 105 #E006	WD105E060 0	00842	177194041000
WEST DELTA 105 #E007	WD105E070 0	00842	177194040600
WEST DELTA 105 #E008 ST1	WD105E080 1	00842	177194041101
WEST DELTA 105 #E011	WD105E110 1	00842	177194041401
WEST DELTA 105 #E012	WD105E120 0	00842	177194041800

177194042700

00842

WEST DELTA 105 #E013 ST1	WD105E130	00842	177194042001
WEST DELTA 105 #E014	WD105E140	00842	177194043200

WD105E160

WEST DELTA 105 #E016

Case-220339948 Documeent 1108258 Fifted in TXSSE on O38182221 Plage-422106 f7833 Exhibit I-C-(i) ame FWE Acct. Code Lease Number Area/Block WI

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-A	BA491AWP	G06069	BA491	100.0%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	12.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	12.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	<u>00479</u>	<u>EI053</u>	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	<u>00479</u>	<u>EI053</u>	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	<u>EI053</u>	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	<u>00044</u> 00050	EI089	<u>75.0000%</u>
EUGENE IS 119 P/F-13	<u>EI11913CAS</u> EI11930WP	00050 00049	<u>El119</u> El119	100.0000% 100.0000%
EUGENE IS 119 P/F-30 EUGENE IS 119 P/F-33	EI11933CAS	<u>00049</u> 00049	EI119	100.0000%

Lease Number

Area/Block

WI

FWE Acct. Code

Asset Name

EI11933AUX 00049 EI119 100.0000% EUGENE IS 119 P/F-33-AUX EI11934CAS EI119 100.0000% 00049 **EUGENE IS 119 P/F-34** EI11935CAS 00049 EI119 100.0000% **EUGENE IS 119 P/F-35** EI11937CAS 00049 EI119 50.0000% **EUGENE IS 119 P/F-37** EI11937HCA 00049 EI119 50.0000% EUGENE IS 119 P/F-37 H EI119FPLT 00049 EI119 100.0000% EUGENE IS 119 P/F-F EI119IPLT 00049 EI119 100.0000% EUGENE IS 119 P/F-I EI11918CAS 00050 EI119 100.0000% **EUGENE IS 119 P/F-I-8** EI119KPLT 00049 EI119 100.0000% EUGENE IS 119 P/F-K EI119M4WP EI119 00049 100.0000% EUGENE IS 119 P/F-M-4 EI119M7CAS 00049 EI119 100.0000% EUGENE IS 119 P/F-M-7 EI12011CAS 00050 EI120 100.0000% **EUGENE IS 120 P/F-11** EI12012CAS EI120 100.0000% 00050 **EUGENE IS 120 P/F-12** EI12014CAS 00050 EI120 100.0000% **EUGENE IS 120 P/F-14** EI12015CAS 00050 EI120 100.0000% **EUGENE IS 120 P/F-15** EI12017CAS EI120 100.0000% **EUGENE IS 120 P/F-17** 00050 EI12019CAS EI120 100.0000% 00050 **EUGENE IS 120 P/F-19** EI12020CAS EI120 100.0000% 00050 **EUGENE IS 120 P/F-20 EI1209CAS** 00050 EI120 100.0000% EUGENE IS 120 P/F-9 EI120 100.0000% EI120CFQTR 00050 **EUGENE IS 120 P/F-CF-QTRS** EI120 EI120CMP1 00050 100.0000% EUGENE IS 120 P/F-CMP1 EI120CMP2 00050 EI120 100.0000% EUGENE IS 120 P/F-CMP2 EUGENE IS 120 P/F-FIRE STA EI120FIRE 00050 EI120 100.0000% EI120PRD 00050 EI120 100.0000% **EUGENE IS 120 P/F-PROD** EI120SCPLT 00050 EI120 100.0000% **EUGENE IS 120 P/F-SC EI1252CAS** 00051 EI125 100.0000% EUGENE IS 125 P/F-2 00051 EI125 100.0000% EI125APLT **EUGENE IS 125 P/F-A** EUGENE IS 125 P/F-R EI125RPLT 00051 EI125 100.0000% EI12612CAS EI126 100.0000% 00052 **EUGENE IS 126 P/F-12** EI126 **EI12631CAS** 00052 100.0000% **EUGENE IS 126 P/F-31 EI1361CAS** EI136 G03152 100.0000% EUGENE IS 136 P/F-1 EI136JAPLT G03152 EI136 100.0000% **EUGENE IS 136 P/F-JA EI15814CAS** G01220 FI158 100.0000% **EUGENE IS 158 P/F-14** EI158BPLT EI158 G01220 100.0000% EUGENE IS 158 P/F-B EI158CPLT G01220 EI158 100.0000% EUGENE IS 158 P/F-C EI158 100.0000% EI158CQTR G01220 **EUGENE IS 158 P/F-C-QRT** EI158JBPLT EI158 100.0000% G01220 **EUGENE IS 158 P/F-JB** EUGENE IS 173 P/F-G EI173GPLT G13622 EI173 100.0000% EI175 EI175CPRD 438 75.0000% **EUGENE IS 175 P/F-C-PROD** EI175DPLT 438 EI175 75.0000% EUGENE IS 175 P/F-D EI175FPLT 438 EI175 75.0000% EUGENE IS 175 P/F-F EI175HCAS 438 EI175 75.0000% EUGENE IS 175 P/F-H EI175ICAS EI175 75.0000% 438 EUGENE IS 175 P/F-I EI175JPLT 438 EI175 75.0000% EUGENE IS 175 P/F-J EI187PF2 EI187 100.0000% G10736 EUGENE IS 187 P/F-2 EI187JCPLT G10736 EI187 100.0000% EUGENE IS 187 P/F-JC EI187JDPLT EI187 100.0000% **EUGENE IS 187 P/F-JD** G10736

Casse2203339488 DDocumeent11.08258 Fiftibeld rint TXSSB00n032122221 Flagge4422306f7833 Exhibit I-C-(i) FWE Acct. Code Lease Number Area/Block WI

Asset Name

EUGENE IS 188 P/F-A EUGENE IS 188 P/F-JE EUGENE IS 188 P/F-JE EUGENE IS 188 P/F-P-VALVE EI188PVALV Q0443 EI188 EUGENE IS 188 P/F-P-VALVE EI188PVALV Q0443 EI188 EUGENE IS 189 P/F-B EI189PUT 423 EI189 EUGENE IS 189 P/F-B EUGENE IS 189 P/F-B EUGENE IS 189 P/F-JG EUGENE IS 212 P/F-A EI212APLT EUGENE IS 224 P/F-A EI224APLT EUGENE IS 224 P/F-C EI224CPLT EUGENE IS 224 P/F-C EI224CPLT EUGENE IS 296 P/F-B EUGENE IS 307 P/F-A EI307PFA EUGENE IS 307 P/F-A EI307PFB EUGENE IS 307 P/F-B EUGENE IS 307 P/F-B EUGENE IS 315 P/F-A EI312PFD EUGENE IS 315 P/F-A EI312PFD EUGENE IS 315 P/F-A EI315APLT EUGENE IS 315 P/F-A EI316APLT EUGENE IS 330 P/F-B EUG	100.0000% 100.0000% 100.0000% 100.0000% 66.6667% 100.0000% 85.5270% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000% 65.0249%
EUGENE IS 188 P/F-JE EUGENE IS 188 P/F-P-VALVE EI188PVALV Q0443 EI188 EUGENE IS 189 P/F-B EI189PVALV EI189PVALV Q0443 EI189 EUGENE IS 189 P/F-B EI189PVALV EI189PVALV EI189PVALV EUGENE IS 189 P/F-B EI189PVALV EUGENE IS 189 P/F-B EI189PVALV EUGENE IS 212 P/F-A EI189JGPLT EUGENE IS 212 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI124APLT G05503 EI1212 EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT EUGENE IS 224 P/F-A EI189JGPLT G05503 EI189 EI189 EUGENE IS 224 P/F-A EI124APLT G05504 EI124 EI24 EUGENE IS 307 P/F-A EI307PFB G02110 EI307 EUGENE IS 307 P/F-A EI315APLT EUGENE IS 315 P/F-C EI315PFC G24912 EI315 EUGENE IS 316 P/F-A EI315APLT G05040 EI316 EUGENE IS 330 P/F-A EI316APLT G05040 EI316 EUGENE IS 330 P/F-B EI330ACSPF G02115 EI330 EUGENE IS 330 P/F-B EI330APLT G02115 EI330 EUGENE IS 330 P/F-B EI330BPLT G02115 EI330 EUGENE IS 333 P/F-B EI330BPLT G02115 EI330 EUGENE IS 333 P/F-B EI330BPLT G02317 EI333 EUGENE IS 334 P/F-D EI334DPLT G02317 EI333 EUGENE IS 337 P/F-A EI337APLT G02317 EUGENE IS 334 P/F-D EI334DPLT G02317 EI333 EUGENE IS 335 P/F-C EI344CPLT G02319 EI342 EUGENE IS 335 P/F-D EI335PFD G02324 EI353 EUGENE IS 353 P/F-D EI354DPLT G10752 EI354 EUGENE IS 350 P/F-C EI360PFC EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C	100.0000% 100.0000% 100.0000% 100.0000% 66.6667% 100.0000% 85.5270% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 188 P/F-P-VALVE EUGENE IS 189 P/F-B EUGENE IS 189 P/F-B EUGENE IS 189 P/F-B EUGENE IS 189 P/F-JG EI189JGPLT EUGENE IS 212 P/F-A EI212APLT EUGENE IS 224 P/F-A EI224APLT EUGENE IS 224 P/F-C EI224CPLT EUGENE IS 224 P/F-C EI224CPLT EUGENE IS 296 P/F-B EI296PFB EUGENE IS 296 P/F-B EI296PFB EUGENE IS 307 P/F-A EI307PFA EUGENE IS 307 P/F-A EI307PFB EUGENE IS 307 P/F-B EUGENE IS 312 P/F-D EI312PFD EUGENE IS 315 P/F-C EI315PFC EUGENE IS 315 P/F-A EI315APLT EUGENE IS 330 P/F-B EUGENE IS 330 P/F-A EI316APLT EUGENE IS 330 P/F-B EI330 P/F-B EI330ACSPF G02115 EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 330 P/F-B EI330 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 334 P/F-D EI334PPFD EI334PPFD G02317 EI333 EUGENE IS 337 P/F-A EI337APLT G03332 EUGENE IS 337 P/F-A EI337APLT G03332 EUGENE IS 337 P/F-A EI337APLT G03332 EUGENE IS 337 P/F-A EI337APLT G03332 EUGENE IS 337 P/F-A EI337APLT G03332 EUGENE IS 337 P/F-A EI334DPLT G15263 EI334 EUGENE IS 337 P/F-A EI335APPLT G02319 EI334 EUGENE IS 334 P/F-D EI334DPLT G15263 EI334 EUGENE IS 335 P/F-A EI335APPLT G02319 EI334 EUGENE IS 335 P/F-D EI334DPLT G15263 EI334 EUGENE IS 335 P/F-D EI334DPLT G15263 EI334 EUGENE IS 335 P/F-D EI334DPLT G15263 EI334 EUGENE IS 335 P/F-D EI334DPLT G15263 EI335 EUGENE IS 335 P/F-D EI334DPLT G15263 EI335 EUGENE IS 335 P/F-D EI334DPLT G15263 EI335 EUGENE IS 335 P/F-D EI334DPLT G15263 EI335 EUGENE IS 335 P/F-D EI334DPLT G15263 EI335 EUGENE IS 335 P/F-D EI334DPLT G15263 EI335 EUGENE IS 335 P/F-D EI354DPLT G10752 EI354 EUGENE IS 350 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFE EUGENE IS 361 P/F-A	100.0000% 100.0000% 100.0000% 66.6667% 100.0000% 85.5270% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 189 P/F-B EUGENE IS 189 P/F-JG EI189JGPLT EUGENE IS 212 P/F-A EI212APLT EUGENE IS 224 P/F-A EI224APLT EUGENE IS 224 P/F-A EI224APLT EUGENE IS 224 P/F-C EI224CPLT EUGENE IS 224 P/F-B EI296FB GO1687M EI 296 EUGENE IS 296 P/F-B EI296FB EUGENE IS 307 P/F-A EI307PFA EI307PFA EUGENE IS 307 P/F-B EI307PFB EUGENE IS 307 P/F-B EI307PFB GO2110 EI307 EUGENE IS 312 P/F-D EI312PFD EUGENE IS 312 P/F-D EUGENE IS 315 P/F-A EI315APLT EUGENE IS 315 P/F-A EI316APLT EUGENE IS 330 P/F-B EI330ACSPF EI330ACSPF EI330ACSPF EI330ACSPF EI330ACSPF EI330ACSPF EI330AC	100.0000% 100.0000% 66.6667% 100.0000% 85.5270% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 189 P/F-JG EUGENE IS 212 P/F-A EI212APLT EUGENE IS 224 P/F-A EI224APLT EUGENE IS 224 P/F-A EI224APLT EUGENE IS 224 P/F-C EI224CPLT EUGENE IS 224 P/F-C EI224CPLT EUGENE IS 296 P/F-B EI296PFB GO1687M EI 296 EUGENE IS 307 P/F-A EI307PFA EI307PFA GO2110 EI307 EUGENE IS 307 P/F-B EI307PFB GO2110 EI307 EUGENE IS 312 P/F-D EI312PFD GO22679 EI312 EUGENE IS 315 P/F-A EI315APLT EUGENE IS 315 P/F-C EI315PFC EI315PFC EUGENE IS 315 P/F-A EI316APLT EUGENE IS 330 P/F-A EI316APLT EUGENE IS 330 P/F-A EI330ACSPF EUGENE IS 330 P/F-B EI330ACSPF EUGENE IS 330 P/F-D EI330PLT EUGENE IS 330 P/F-D EI330PLT EUGENE IS 333 P/F-B EI330APLT EUGENE IS 333 P/F-B EI330APLT EUGENE IS 333 P/F-B EI333APLT EUGENE IS 333 P/F-B EI333APLT EUGENE IS 333 P/F-B EI333APLT EUGENE IS 334 P/F-D EI334APLT GO2217 EI333 EUGENE IS 337 P/F-A EI337APLT GO3332 EI337 EUGENE IS 337 P/F-A EI346APLT GO3332 EI337 EUGENE IS 335 P/F-D EI337APLT GO2319 EI342 EUGENE IS 335 P/F-D EI346APLT GO2324 EI353 EUGENE IS 353 P/F-D EI354PPL EI354PPL EI354PPL EI354PPL EI354PPL EI354PPL EI354PPL EI360PFC EI360PFC EI360PFC EI360PFC EI360PFC EI360PFC EI360PFC EI360PFC EI361PFA EI361PFA EI361	100.0000% 66.6667% 100.0000% 100.0000% 85.5270% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 212 P/F-A EUGENE IS 224 P/F-A EUGENE IS 224 P/F-A EUGENE IS 224 P/F-C EUGENE IS 224 P/F-C EI224CPLT EUGENE IS 296 P/F-B EI296PFB EUGENE IS 307 P/F-A EI307PFA EUGENE IS 307 P/F-A EI307PFB EUGENE IS 307 P/F-B EI307PFB EUGENE IS 312 P/F-D EI312PFD EUGENE IS 315 P/F-A EI315APLT EUGENE IS 315 P/F-A EI315APLT EUGENE IS 315 P/F-A EI316APLT EUGENE IS 330 P/F-A EI316APLT EUGENE IS 330 P/F-B EI330ACSPF EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 334 P/F-D EI334DPLT EUGENE IS 337 P/F-A EI335APLT EUGENE IS 337 P/F-A EI336APLT GO2317 EI333 EUGENE IS 337 P/F-B EI333BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 337 P/F-A EI334DPLT GO2317 EI333 EUGENE IS 337 P/F-A EI337APLT GO3332 EI334 EUGENE IS 342 P/F-C EI342CPLT GO2319 EI342 EUGENE IS 353 P/F-D EI354PPL EUGENE IS 353 P/F-D EI355PFD GO2324 EI353 EUGENE IS 354 P/F-D EI355PFC EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 361 P/F-A EI361PFA EUGENE IS 361 P/F-A EI361PFA EUGENE IS 361 P/F-A EI361PFA EUGENE IS 361 P/F-A EI361PFA EUGENE IS 361 P/F-A EI361PFA EUGENE IS 361 P/F-A EI361PFA EUGENE IS 361 P/F-A	66.6667% 100.0000% 100.0000% 85.5270% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 224 P/F-A EUGENE IS 224 P/F-C EUGENE IS 224 P/F-C EUGENE IS 224 P/F-C EUGENE IS 296 P/F-B EUGENE IS 307 P/F-A EI307PFA EUGENE IS 307 P/F-A EI307PFB EUGENE IS 307 P/F-B EI307PFB EUGENE IS 307 P/F-B EI307PFB EUGENE IS 312 P/F-D EI312PFD EUGENE IS 315 P/F-A EI315APLT EUGENE IS 315 P/F-C EI315PFC EUGENE IS 315 P/F-A EI316APLT EUGENE IS 316 P/F-A EI316APLT EUGENE IS 330 P/F A C S EI330ACSPF EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 337 P/F-A EI334DPLT EUGENE IS 337 P/F-A EI334DPLT EUGENE IS 337 P/F-A EI335PFC EI334DPLT EUGENE IS 337 P/F-A EI334DPLT EUGENE IS 337 P/F-A EI335PPD EI3340PLT EUGENE IS 337 P/F-A EI337APLT EUGENE IS 342 P/F-C EI342CPLT EUGENE IS 353 P/F-D EI353PFD EUGENE IS 353 P/F-D EI354 EUGENE IS 353 P/F-D EI354DPLT EI354 EUGENE IS 353 P/F-D EI355PFC EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 361 P/F-A EI361PFA EI361PFA EI361	100.0000% 100.0000% 85.5270% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 224 P/F-C EUGENE IS 296 P/F-B EI296PFB EI296PFB GO1687M EI 296 EUGENE IS 307 P/F-A EI307PFA EI307PFA GO2110 EI307 EUGENE IS 307 P/F-B EI307PFB GO2110 EI307 EUGENE IS 312 P/F-D EI312PFD GO22679 EI312 EUGENE IS 315 P/F-A EI315APLT EUGENE IS 315 P/F-C EI315PFC EUGENE IS 315 P/F-A EI316APLT EUGENE IS 330 P/F-A EI316APLT EUGENE IS 330 P/F-B EI330ACSPF EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 330 P/F-D EI330DPLT EUGENE IS 333 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 337 P/F-A EI334DPLT GO2317 EI333 EUGENE IS 337 P/F-A EI337APLT GO3332 EUGENE IS 342 P/F-C EI342CPLT GO2319 EI342 EUGENE IS 353 P/F-D EI353PFD GO2324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 3560 P/F-C EI360PFC GO2324 EI360 EUGENE IS 360 P/F-E EI360PFE EI360PFE EUGENE IS 361 P/F-A EI361PFA EI361PFA EI361PFA EI361PFA EI361PFA EI361	100.0000% 85.5270% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 296 P/F-B EI296PFB G01687M EI 296 EUGENE IS 307 P/F-A EI307PFA G02110 EI307 EUGENE IS 307 P/F-B EI307PFB G02110 EI307 EUGENE IS 312 P/F-D EI312PFD G22679 EI312 EUGENE IS 315 P/F-A EI315APLT G24912 EI315 EUGENE IS 315 P/F-C EI315PFC G24912 EI315 EUGENE IS 316 P/F-A EI316APLT G05040 EI316 EUGENE IS 330 P/F-A C S EI330ACSPF G02115 EI330 EUGENE IS 330 P/F-B EI330BPLT G02115 EI330 EUGENE IS 330 P/F-B EI330DPLT G02115 EI330 EUGENE IS 333 P/F-B EI333BPLT G02317 EI333 EUGENE IS 334 P/F-D EI334DPLT G15263 EI334 EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 360 P/F-C EI360PFC G02324 <td>85.5270% 0.0000% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%</td>	85.5270% 0.0000% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 307 P/F-A EUGENE IS 307 P/F-B EUGENE IS 312 P/F-D EUGENE IS 312 P/F-D EUGENE IS 315 P/F-A EUGENE IS 315 P/F-A EUGENE IS 315 P/F-A EUGENE IS 315 P/F-C EUGENE IS 315 P/F-C EUGENE IS 316 P/F-A EUGENE IS 316 P/F-A EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-D EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 334 P/F-D EUGENE IS 334 P/F-D EUGENE IS 334 P/F-D EUGENE IS 337 P/F-A EUGENE IS 337 P/F-A EUGENE IS 342 P/F-C EUGENE IS 346 P/F-A EUGENE IS 353 P/F-D EUGENE IS 353 P/F-D EUGENE IS 353 P/F-D EUGENE IS 354 P/F-D EUGENE IS 354 P/F-D EUGENE IS 3554 P/F-D EUGENE IS 354 P/F-D EUGENE IS 354 P/F-D EUGENE IS 360 P/F-C EUGENE IS 360 P/F-C EUGENE IS 360 P/F-E EUGENE IS 360 P/F-E EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A	0.0000% 0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 307 P/F-B EUGENE IS 312 P/F-D EUGENE IS 312 P/F-D EUGENE IS 315 P/F-A EI312PFD EUGENE IS 315 P/F-A EI315PFC EUGENE IS 315 P/F-C EI315PFC EUGENE IS 316 P/F-A EI316APLT EUGENE IS 330 P/F-A EI316APLT EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EI330ACSPF EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 330 P/F-D EI330DPLT EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 330 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI330BPLT EUGENE IS 333 P/F-B EI333BPLT EUGENE IS 334 P/F-D EI334DPLT G02317 EI333 EUGENE IS 337 P/F-A EI337APLT EUGENE IS 337 P/F-A EI337APLT EUGENE IS 342 P/F-C EI342CPLT EUGENE IS 340 P/F-A EI346APLT EUGENE IS 340 P/F-D EI353PFD G02324 EUGENE IS 353 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC EUGENE IS 360 P/F-C EI360PFC EUGENE IS 361 P/F-A EI360 EUGENE IS 361 P/F-A EI361PFA EI361PFA EI361	0.0000% 0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 312 P/F-D EUGENE IS 315 P/F-A EUGENE IS 315 P/F-A EUGENE IS 315 P/F-C EUGENE IS 315 P/F-C EUGENE IS 316 P/F-A EUGENE IS 316 P/F-A EUGENE IS 316 P/F-A EUGENE IS 316 P/F-A EUGENE IS 330 P/F-A EUGENE IS 330 P/F A C S EUGENE IS 330 P/F-B EUGENE IS 330 P/F-D EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-B EUGENE IS 330 P/F-D EUGENE IS 334 P/F-D EUGENE IS 334 P/F-D EUGENE IS 337 P/F-A EUGENE IS 337 P/F-A EUGENE IS 340 P/F-C EUGENE IS 340 P/F-C EUGENE IS 340 P/F-D EUGENE IS 340 P/F-D EUGENE IS 353 P/F-D EUGENE IS 350 P/F-D EUGENE IS 350 P/F-C EUGENE IS 350 P/F-C EUGENE IS 360 P/F-C EUGENE IS 360 P/F-C EUGENE IS 360 P/F-C EUGENE IS 360 P/F-E EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A EUGENE IS 361 P/F-A	0.0000% 75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 315 P/F-A EIGENE IS 315 P/F-C EIGENE IS 315 P/F-C EIGENE IS 315 P/F-C EIGENE IS 316 P/F-A EIGENE IS 316 P/F-A EIGENE IS 316 P/F-A EIGENE IS 330 P/F-A EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-D EIGENE IS 330 P/F-D EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 330 P/F-B EIGENE IS 340 P/F-C EIGENE IS 340 P/F-C EIGENE IS 340 P/F-B EIGENE IS 353 P/F-D EIGENE IS 353 P/F-D EIGENE IS 353 P/F-D EIGENE IS 354 P/F-D EIGENE IS 3550 P/F-C EIGENE IS 3560 P/F-C EIGENE IS 360 P/F-C	75.2917% 25.0000% 100.0000% 27.0000%
EUGENE IS 315 P/F-C EI315PFC G24912 EI315 EUGENE IS 316 P/F-A EI316APLT G05040 EI316 EUGENE IS 330 P/F A C S EI330ACSPF G02115 EI330 EUGENE IS 330 P/F-B EI330BPLT G02115 EI330 EUGENE IS 330 P/F-D EI330DPLT G02115 EI330 EUGENE IS 333 P/F-B EI333BPLT G02317 EI333 EUGENE IS 334 P/F-D EI334DPLT G15263 EI334 EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI360	25.0000% 100.0000% 27.0000%
EUGENE IS 316 P/F-A EI316APLT G05040 EI316 EUGENE IS 330 P/F A C S EI330ACSPF G02115 EI330 EUGENE IS 330 P/F-B EI330BPLT G02115 EI330 EUGENE IS 330 P/F-D EI330DPLT G02115 EI330 EUGENE IS 333 P/F-B EI333BPLT G02317 EI333 EUGENE IS 334 P/F-D EI334DPLT G15263 EI334 EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI360	100.0000% 27.0000%
EUGENE IS 330 P/F A C S E1330ACSPF G02115 E1330 EUGENE IS 330 P/F-B E1330BPLT G02115 E1330 EUGENE IS 330 P/F-D E1330DPLT G02115 E1330 EUGENE IS 333 P/F-B E1333BPLT G02317 E1333 EUGENE IS 334 P/F-D E1334DPLT G15263 E1334 EUGENE IS 337 P/F-A E1337APLT G03332 E1337 EUGENE IS 342 P/F-C E1342CPLT G02319 E1342 EUGENE IS 346 P/F-A E1346APLT G14482 E1346 EUGENE IS 353 P/F-D E1353PFD G02324 E1353 EUGENE IS 360 P/F-C E1360PFC G02324 E1360 EUGENE IS 360 P/F-E E1360PFE G02324 E1360 EUGENE IS 361 P/F-A E1361PFA G02324 E1361	27.0000%
EUGENE IS 330 P/F-B EI330BPLT G02115 EI330 EUGENE IS 330 P/F-D EI330DPLT G02115 EI330 EUGENE IS 333 P/F-B EI333BPLT G02317 EI333 EUGENE IS 334 P/F-D EI334DPLT G15263 EI334 EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 361 P/F-A EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	
EUGENE IS 330 P/F-D EI330DPLT G02115 EI330 EUGENE IS 333 P/F-B EI333BPLT G02317 EI333 EUGENE IS 334 P/F-D EI334DPLT G15263 EI334 EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 361 P/F-A EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	65.0249%
EUGENE IS 333 P/F-B EI333BPLT G02317 EI333 EUGENE IS 334 P/F-D EI334DPLT G15263 EI334 EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 361 P/F-A EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	001021770
EUGENE IS 334 P/F-D EI334DPLT G15263 EI334 EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	70.0249%
EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	100.0000%
EUGENE IS 337 P/F-A EI337APLT G03332 EI337 EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	100.0000%
EUGENE IS 342 P/F-C EI342CPLT G02319 EI342 EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	100.0000%
EUGENE IS 346 P/F-A EI346APLT G14482 EI346 EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	67.4286%
EUGENE IS 353 P/F-D EI353PFD G02324 EI353 EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	100.0000%
EUGENE IS 354 P/F-D EI354DPLT G10752 EI354 EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	3.7850%
EUGENE IS 360 P/F-C EI360PFC G02324 EI360 EUGENE IS 360 P/F-E EI360PFE G02324 EI360 EUGENE IS 361 P/F-A EI361PFA G02324 EI361	100.0000%
EUGENE IS 361 P/F-A EI361PFA G02324 EI361	3.2730%
EUGENE IS 361 P/F-A EI361PFA G02324 EI361	4.3730%
	6.7568%
	100.0000%
GALVESTON 210 P/F-1 GA2101CAS G25524 GA210	66.6700%
GALVESTON 210 P/F-2 GA2102CAS G25524 GA210	66.6700%
GALVESTON 210 P/F-B GA210BPLT G25524 GA210	66.6700%
GRAND ISLE 039 P/F-Q GI39QPLT 00127 GI039	75.0000%
GRAND ISLE 040 P/F-G GI40GPLT 00128 GI040	75.0000%
GRAND ISLE 040 P/F-M GI40MPLT 00128 GI040	75.0000%
GRAND ISLE 041 P/F-B GI41BPLT 00129 GI041	75.0000%
GRAND ISLE 041 P/F-D GI041PFD 00129 GI041	75.0000%
GRAND ISLE 041 P/F-E GI41EPLT 00130 GI041	75.0000%
GRAND ISLE 041 P/F-H GI41HPLT 00130 GI041	75.0000%
GRAND ISLE 041 P/F-I GI41ICAS 00132 GI041	75.0000%
GRAND ISLE 042 P/F-C GI42CPLT 00131 GI042	75.0000%
GRAND ISLE 042 P/F-F GI42FPLT 00131 GI042	
GRAND ISLE 043 P/F-AC-CMP GI043PFAC 00175 GI043	<u>75.0000%</u>
GRAND ISLE 043 P/F-AP-QRT GI43APPLT 00175 GI043	75.0000% 75.0000%
GRAND ISLE 043 P/F-AQ-QRT GI43AQPLT 00175 GI043	
GRAND ISLE 043 P/F-AR-RSR	75.0000%
GRAND ISLE 043 P/F-AS-SEP GI43ASPLT 00175 GI043	75.0000% 75.0000%

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Asset Name

Asset Name	FWE ACCL Code	Lease Number	Area/Block	VVI
GRAND ISLE 047 P/F-A	<u>GI47APLT</u>	<u>00133</u>	<u>GI047</u>	<u>75.0000%</u>
GRAND ISLE 047 P/F_AP	<u>GI47APPLT</u>	<u>00133</u>	<u>GI047</u>	<u>75.0000%</u>
GRAND ISLE 047 P/F-AQ-QTRS	<u>GI47AQPLT</u>	<u>00133</u>	<u>GI047</u>	<u>75.0000%</u>
GRAND ISLE 047 P/F-AX (BRACE)	<u>GI47AXPLT</u>	<u>00133</u>	<u>GI047</u>	<u>75.0000%</u>
GRAND ISLE 047 P/F-L	<u>GI47LPLT</u>	<u>00133</u>	<u>GI047</u>	<u>75.0000%</u>
GRAND ISLE 047 P/F-O	GI47OPLT	<u>00133</u>	<u>GI047</u>	<u>75.0000%</u>
GRAND ISLE 048 P/F-E	GI48EPLT	<u>00134</u>	<u>GI048</u>	<u>75.0000%</u>
GRAND ISLE 048 P/F-J	<u>GI48JPLT</u>	<u>00134</u>	<u>GI048</u>	<u>75.0000%</u>
GRAND ISLE 048 P/F-P	GI48PPLT	<u>00134</u>	<u>GI048</u>	<u>75.0000%</u>
GRAND ISLE 054 P/F-A	<u>GI54APLT</u>	<u>G27173</u>	<u>GI054</u>	<u>50.0000%</u>
GRAND ISLE 076 P/F-A	GI076PFA	<u>G02161</u>	<u>GI076</u>	<u>95.8333%</u>
GRAND ISLE 116 P/F-A	GI116APLT	<u>G13944</u>	<u>GI116</u>	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	<u>G02353</u>	<u>HI110</u>	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	<u>G02353</u>	<u>HI110</u>	20.0000%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	<u>G01848</u>	<u>HI120</u>	<u>34.33%</u>
HIGH ISLAND 129 P/F-1	HI1291CAS	<u>G01848</u>	<u>HI129</u>	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	<u>G01848</u>	<u>HI129</u>	0.0000%
HIGH ISLAND 129 P/F-17	HI12917CAS	<u>G01848</u>	HI129	90.0000%
HIGH ISLAND 129 P/F-18	HI129PF18	<u>G01848</u>	HI129	27.0000%
HIGH ISLAND 129 P/F-5/6	HI1295PLT	<u>G01848</u>	HI129	90.0000%
HIGH ISLAND 129 P/F-CPF	HI129CPF	<u>G01848</u>	HI129	0.0000%
HIGH ISLAND 179 P/F-A	HI179APLT	G03236	HI179	69.0750%
HIGH ISLAND 206 P/F-B	HI206BPLT	G20660	HI206	100.0000%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	60.0000%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	72.4106%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	10.0000%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	8.5000%
HIGH ISLAND A-545 P/F-JA	HIA545JAPT	G17199	HIA545	60.0000%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	72.4102%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	72.4102%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	18.0975%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	36.5786%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	72.4102%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	72.4102%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	72.4102%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	26.1683%
MAIN PASS 140 P/F-A	MP140APLT	G02193	MP140	65.0000%
MAIN PASS 140 P/F-B	MP140BPLT	G02193	MP140	65.0000%
MAIN PASS 153 P/F-B	MP153BPLT	G01967	MP153	50.0000%
MAIN PASS 153 P/F-C	MP153CPLT	G01967	MP153	50.0000%
MAIN PASS 259 P/F-A	MP259APLT	G07827	MP259	56.9016%
MAIN PASS 275 P/F-A	MP275APLT	G15395	MP275	100.0000%
MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
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Asset Name

Asset Name	FVVE ACCI. Code	Lease Number	Area/Block	VVI
MAIN PASS 296 P/F-B	MP296BPLT	<u>G01673</u>	<u>MP296</u>	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	<u>G01673</u>	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	<u>G04486</u>	<u>MP301</u>	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	<u>G04486</u>	<u>MP301</u>	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	<u>G32265</u>	<u>MP308</u>	100.0000%
MAIN PASS 310 P/F-A	MP310APLT	<u>G04126</u>	<u>MP310</u>	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	<u>G04126</u>	<u>MP310</u>	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	<u>G02213</u>	<u>MP311</u>	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	<u>G02213</u>	<u>MP311</u>	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	<u>G05000</u>	<u>MI622</u>	<u>81.0000%</u>
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	<u>G05000</u>	<u>MI622</u>	<u>81.0000%</u>
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	<u>G05000</u>	<u>MI622</u>	<u>81.0000%</u>
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	<u>G05000</u>	<u>MI622</u>	<u>81.0000%</u>
MATAGORDA IS 622 P/F-D	MI622DPLT	<u>G05000</u>	<u>MI622</u>	<u>81.0000%</u>
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	<u>G03088</u>	<u>MI623</u>	<u>81.0000%</u>
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	<u>G03088</u>	<u>MI623</u>	<u>81.0000%</u>
MATAGORDA IS 623 P/F-H	MI623HPLT	<u>G03088</u>	MI623	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	<u>G06043</u>	MI635	<u>81.0000%</u>
MATAGORDA IS 635 P/F-G	MI635GPLT	<u>G05000</u>	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	<u>G02968</u>	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	<u>G05058</u>	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	<u>G26176</u>	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	<u>G05953</u>	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	<u>G05953</u>	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	<u>SS030</u>	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	<u>SS030</u>	28.9474%
SHIP SHOAL 030 P/F-14	SS030PF14	00333	SS030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	<u>SS031</u>	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	SS031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	SS032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	SS033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	SS068	100.0000%
SHIP SHOAL 000 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
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Case-220339948 Documeent 1108258 Fifted in TXSSE on O38182221 Plage-44260 of 7833 Exhibit I-C-(i) ame FWE Acct. Code Lease Number Area/Block WI

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 126 P/F-B	SS126BPLT	<u>G12940</u>	<u>SS126</u>	<u>100.0000%</u>
SHIP SHOAL 129 P/F-A	SS129APLT	<u>G12941</u>	<u>SS129</u>	<u>100.0000%</u>
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	<u>G12941</u>	<u>SS129</u>	<u>100.0000%</u>
SHIP SHOAL 129 P/F-B	SS129BPLT	<u>G12941</u>	<u>SS129</u>	<u>100.0000%</u>
SHIP SHOAL 129 P/F-L	SS129LCAS	<u>G12941</u>	<u>SS129</u>	100.0000%
SHIP SHOAL 144 PF 1	_	<u>G30275</u>	<u>SS 144</u>	<u>15.5400%</u>
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	<u>SS169</u>	<u>66.6667%</u>
SHIP SHOAL 169 P/F-C	SS169PFC	00820	<u>SS169</u>	<u>66.6667%</u>
SHIP SHOAL 169 P/F-G	SS169PFG	<u>00820</u>	<u>SS169</u>	<u>66.6667%</u>
SHIP SHOAL 176 P/F-1	<u>SS1761PLT</u>	<u>G33646</u>	<u>SS176</u>	<u>57.1429%</u>
SHIP SHOAL 178 P/F-A	SS178APLT	<u>G05551</u>	<u>SS178</u>	<u>100.0000%</u>
SHIP SHOAL 182 P/F-A	SS182APLT	<u>G03998</u>	<u>SS182</u>	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	<u>G03998</u>	<u>SS182</u>	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	<u>G03998</u>	<u>SS182</u>	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	<u>G03998</u>	<u>SS182</u>	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	<u>G04232</u>	<u>SS189</u>	99.0000%
SHIP SHOAL 189 P/F-C	SS189PFC	<u>G04232</u>	<u>SS189</u>	<u>24.7396%</u>
SHIP SHOAL 190 P/F-B	SS190BPLT	<u>G10775</u>	<u>SS190</u>	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	<u>G13917</u>	<u>SS193</u>	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	<u>G13917</u>	<u>SS193</u>	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	<u>G13917</u>	<u>SS193</u>	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	<u>G15288</u>	<u>SS194</u>	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	<u>00593</u>	<u>SS198</u>	<u>50.0000%</u>
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	<u>00593</u>	<u>SS198</u>	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	<u>00593</u>	<u>SS198</u>	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	<u>G01520</u>	<u>SS204</u>	<u>55.2000%</u>
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	<u>G01520</u>	<u>SS204</u>	<u>55.2000%</u>
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	<u>G01520</u>	<u>SS204</u>	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	<u>G01522</u>	<u>SS206</u>	<u>60.0000%</u>
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	<u>G01523</u>	<u>SS207</u>	<u>52.4000%</u>
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	<u>G01523</u>	<u>SS207</u>	<u>52.4000%</u>
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	<u>G01523</u>	<u>SS207</u>	<u>52.4000%</u>
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	<u>G01523</u>	<u>SS207</u>	<u>52.4000%</u>
SHIP SHOAL 207 P/F-D	SS207DPLT	<u>G01523</u>	<u>SS207</u>	<u>52.8000%</u>
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	<u>G01523</u>	<u>SS207</u>	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	<u>G01524</u>	<u>SS216</u>	<u>70.0000%</u>
SHIP SHOAL 259 P/F-JA	SS259JAPLT	<u>G05044</u>	<u>SS259</u>	<u>93.7130%</u>
SHIP SHOAL 274 P/F-A	SS274APLT	<u>G01039</u>	<u>SS274</u>	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	<u>G01039</u>	<u>SS274</u>	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	<u>G02923</u>	<u>SS291</u>	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	<u>G15312</u>	<u>SS354</u>	100.0000%
SOUTH MARSH IS 010 P/F-4	<u>SM010PF4</u>	<u>G01181</u>	<u>SM010</u>	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	<u>G01181</u>	<u>SM010</u>	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	<u>G01182</u>	<u>SM011</u>	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	<u>G01182</u>	<u>SM011</u>	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	<u>G08680</u>	<u>SM018</u>	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	<u>786</u>	SM048	100.0000%

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FWE Acct. Code Lease Number WI Asset Name Area/Block SM66CPLT G01198 SM058 50.0000% SOUTH MARSH IS 066 P/F-C SM66DPLT G01198 SM066 50.0000% SOUTH MARSH IS 066 P/F-D SM76FPLT SM076 100.0000% SOUTH MARSH IS 076 P/F-F G01208 SM093PFA SM093 12.5000% G21618 SOUTH MARSH IS 093 P/F-A SM105APLT G17938 SM105 100.0000% SOUTH MARSH IS 105 P/F-A SOUTH MARSH IS 106 P/F-A-NORTH SM106ANPLT G03776 SM106 100.0000% SM106 100.0000% SOUTH MARSH IS 106 P/F-JUNCTIO SM106JCT G02279 SM128APLT G02587 SM128 84.0133% SOUTH MARSH IS 128 P/F-A SM128BPLT G02587 SM128 84.0133% SOUTH MARSH IS 128 P/F-B SM128 SM128CPLT G02587 84.0133% SOUTH MARSH IS 128 P/F-C SOUTH MARSH IS 128 P/F-SA-2 SM128SADPT G02587 SM128 84.0133% SOUTH MARSH IS 132 P/F-B SM132BPLT SM132 50.0000% G02282 50.0000% SOUTH MARSH IS 137 P/F-A SM137APLT G02589 SM137 SOUTH MARSH IS 149 P/F-C SM149CPLT G02592 SM149 50.0000% 100.0000% SOUTH MARSH IS 149 P/F-D SM149DPLT G02592 SM149 SOUTH MARSH IS 239 156 CAIS SM239PF156 SM240 16.0000% 00310 SOUTH MARSH IS 239 191 CAIS SM239PF191 SM240 16.0000% 00310 **SOUTH MARSH IS 240 1 CAIS** SM240 16.0000% SM240PF1 310 SOUTH MARSH IS 240 153 CAIS SM240PF153 310 SM240 16.0000% **SOUTH MARSH IS 240 192 CAIS** 16.0000% SM240PF192 310 SM240 **SOUTH MARSH IS 240 196 CAIS** SM240PF196 310 SM240 16.0000% **SOUTH MARSH IS 240 2 CAIS** SM240PF2 310 SM240 16.0000% SOUTH MARSH IS 240 E DOLPHIN SM240PF0E 310 SM240 16.0000% SM240PFE 310 SM240 16.0000% SOUTH MARSH IS 240 P/F-E-PRD SOUTH MARSH IS 241 CAS 149 P/F SM241PF149 <u>310</u> SM241 16.0000% SOUTH MARSH IS 241 CAS 200 P/F SM241PF200 00310 SM241 16.0000% SOUTH MARSH IS 241 CAS 302 P/F SM241PF302 SM241 00310 16.0000% SM268APLT G02310 SM268 69.4185% SOUTH MARSH IS 268 P/F-A-DRL **SM268** 69.4185% SOUTH MARSH IS 268 P/F-A-PRD SM268APRD G02310 SM268DPLT G02310 SM268 69.4185% SOUTH MARSH IS 268 P/F-D SM269BPLT 72.8000% SOUTH MARSH IS 269 P/F-B G02311 SM269 SM269FCAS G02311 SM269 87.7000% SOUTH MARSH IS 269 P/F-F SM280GPLT G14456 SM280 50.0000% SOUTH MARSH IS 280 P/F-G SOUTH MARSH IS 280 P/F-H SM280HPLT G14456 **SM280** 50.0000% SM280IPLT SM280 58.4000% G02600 SOUTH MARSH IS 280 P/F-I SM281 68.1000% SM281PFC G02600 SOUTH MARSH IS 281 P/F-C SM281EPLT G02600 SM281 68.1000% SOUTH MARSH IS 281 P/F-E SOUTH PASS 062 P/F-A SP62APLT G01294 SP062 100.0000% SP62BPLT G01294 SP062 100.0000% SOUTH PASS 062 P/F-B SP062PFC G01294 SP062 100.0000% SOUTH PASS 062 P/F-C SOUTH PASS 062 P/F-D SP062PFD G01294 SP062 100.0000% SOUTH PASS 065 P/F-A SP65APLT G01610 SP065 50.0000% SP070PFC **SP070** 100.0000% SOUTH PASS 070 P/F-C G01614 SP070PFD SP070 100.0000% SOUTH PASS 070 P/F-D G01614 SP75APLT SP075 100.0000% SOUTH PASS 075 P/F-A G05051 SOUTH PASS 087 P/F-D SP87DPLT G07799 SP087 86.1125% SP89BPLT SP089 50.0000% SOUTH PASS 089 P/F-B G01618

Case-220339948 Documeent 1.08258 Filibeld in TXSSB on 0.03212222.1 Fragge-422806 f7833 Exhibit I-C-(i)

Lease Number

WI

Area/Block

FWE Acct. Code

Asset Name

PL001PFA G04234 **PL001** 100.0000% SOUTH PELTO 001 P/F-A PL009PF10 **PL009** SOUTH PELTO 009 P/F-10 G02924 50.0000% PL009PF05 G02924 PL009 100.0000% SOUTH PELTO 009 P/F-5 PL009PF06 G02924 **PL009** 100.0000% SOUTH PELTO 009 P/F-6 SOUTH PELTO 009 P/F-7 PL009PF07 G02924 **PL009** 100.0000% SOUTH PELTO 010 #2 (2924)CAIS PL0102CAS G02925 PL010 100.0000% PL010 PL1010CAS G02925 100.0000% SOUTH PELTO 010 P/F-10 PL010 SOUTH PELTO 010 P/F-10-8 PL10108CAS G02925 100.0000% PL1011CAS G02925 PL010 100.0000% SOUTH PELTO 010 P/F-11 PL1012WP PL010 G02925 100.0000% SOUTH PELTO 010 P/F-12 SOUTH PELTO 010 P/F-14 PL1014CAS G02925 PL010 100.0000% PL1016CAS G02925 PL010 100.0000% SOUTH PELTO 010 P/F-16 SOUTH PELTO 010 P/F-17 PL1017CAS PL010 100.0000% G02925 SOUTH PELTO 010 P/F-19 PL1019CAS G02925 PL010 100.0000% SOUTH PELTO 010 P/F-20 PL1020CAS G02925 PL010 100.0000% PL1022CAS PL010 100.0000% SOUTH PELTO 010 P/F-22 G02925 PL1023CAS PL010 100.0000% SOUTH PELTO 010 P/F-23 G02925 PL1026CAS PL010 100.0000% SOUTH PELTO 010 P/F-26 G02925 PL010 PL102ACAS G02925 100.0000% SOUTH PELTO 010 P/F-2A PL103ACAS PL010 100.0000% SOUTH PELTO 010 P/F-3A G02925 PL104WP PL010 100.0000% SOUTH PELTO 010 P/F-4 G02925 **PL010** PL107CAS G02925 100.0000% SOUTH PELTO 010 P/F-7 SOUTH PELTO 010 P/F-9-1-A PL1091ACAS G02925 PL010 50.0000% PL10APLT G02925 PL010 100.0000% SOUTH PELTO 010 P/F-A 100.0000% PL10BPLT G02925 PL010 SOUTH PELTO 010 P/F-B PL10B25CAS G02925 PL010 100.0000% SOUTH PELTO 010 P/F-B25 PL10BAUXPT PL010 100.0000% G02925 SOUTH PELTO 010 P/F-B-AUX PL10CPLT G02925 PL010 100.0000% SOUTH PELTO 010 P/F-C PL10DPLT PL010 100.0000% SOUTH PELTO 010 P/F-D G02925 PL10EPLT PL010 100.0000% G02925 SOUTH PELTO 010 P/F-E PL10LQPLT PL010 SOUTH PELTO 010 P/F-LQ G02925 100.0000% **PL011** SOUTH PELTO 011 P/F-17 PL1117CAS 00071 100.0000% SOUTH PELTO 011 P/F-19 PL1119CAS 00071 PI 011 100.0000% PL1122CAS PL011 SOUTH PELTO 011 P/F-22 00071 100.0000% PL1125CAS **PL011** 100.0000% SOUTH PELTO 011 P/F-25 00071 **PL011** 100.0000% SOUTH PELTO 011 P/F-F PL11FPLT 00071 SOUTH PELTO 011 P/F-F-3 PL11F3CAS 00071 **PL011** 100.0000% PL11GCAS **PL011** SOUTH PELTO 011 P/F-G 00071 100.0000% PL025 SOUTH PELTO 025 JA PF PL025PFJA G14535 100.0000% SOUTH PELTO 025 JB PF PL025PFJB G14535 **PL025** 100.0000% SOUTH TIMBALIER 049 P/F-A ST49APLT G24956 ST049 100.0000% SOUTH TIMBALIER 053 P/F-4 ST053PF4 G04000 ST053 50.0000% ST053PF6 ST053 50.0000% SOUTH TIMBALIER 053 P/F-6 G04000 ST053PFA ST053 50.0000% SOUTH TIMBALIER 053 P/F-A G04000 ST053PFAAX ST053 50.0000% SOUTH TIMBALIER 053 P/F-A-AUX G04000 SOUTH TIMBALIER 053 P/F-C (5) ST053PFC5 G04000 ST053 50.0000% ST053PFI ST053 50.0000% SOUTH TIMBALIER 053 P/F-I G04000

Casse210333948 Documeent1108258 FiftedrinT XSSEBoon033152221 Fitage: 442906f7833 Exhibit I-C-(i) ame FWE Acct. Code Lease Number Area/Block WI

A + N	EXHIBIT I-C-(I)		Anno /Dinak	\ \ / /
Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
COLITILITINADALIED 040 D/E 1	ST681CAS	00020	ST068	79.6666%
SOUTH TIMBALIER 068 P/F-1 SOUTH TIMBALIER 148 P/F-A	ST148PFA	G01960	ST148	15.5500%
SOUTH TIMBALIER 140 F/F-A	ST161PFC	G01248	ST161	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	G01269	ST203	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	50.0000%
	ST205GPLT	G05612	ST205	100.0000%
SOUTH TIMBALIER 205 P/F-G	ST206APLT	G05612	ST206	50.0000%
SOUTH TIMBALIER 206 P/F-A	ST291APLT	G16455	ST291	35.0000%
SOUTH TIMBALIER 291 P/F-A	ST295APLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-A	ST295BPLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-B	ST311APLT	G31418	ST311	22.5000%
SOUTH TIMBALIER 311 P/F-A	ST316PFA	G22762	ST316	20.0000%
SOUTH TIMBALIER 316 P/F-A	VR261APLT	G03328	VR261	75.0000%
VERMILION 261 P/F-A	VR261AAUX	G03328	VR261	75.0000%
VERMILION 261 P/F-A-AUX	VR265ADRL	G01955	VR265	100.0000%
VERMILION 265 P/F-A-DRL	VR265APRD	G01955	VR265	100.0000%
VERMILION 265 P/F-A-PRD	VR326APLT	<u>G01933</u> G21096	VR326	70.3148%
VERMILION 326 P/F-A	VR369PFA	G02274	VR369	10.9700%
VERMILION 369 P/F-A				
VERMILION 369 P/F-D	VR369PFD	<u>G02274</u>	VR369	23.1707%
VERMILION 380 P/F-A	VR380APLT	<u>G02580</u>	VR380	100.0000%
VERMILION 408 P/F-A	VR408PF	<u>G15212</u>	<u>VR408</u>	50.0000%
VIOSCA KNOLL 203 P/F-A	VK203PFA	<u>G07890</u>	<u>VK203</u>	33.3333%
VIOSCA KNOLL 203 P/F-B	VK203PFB	<u>G07890</u>	<u>VK203</u>	33.3333%
VIOSCA KNOLL 204 P/F-3	VK204PF3	<u>G04921</u>	<u>VK204</u>	33.3333%
VIOSCA KNOLL 204 P/F-C	VK204PFC	<u>G04921</u>	<u>VK204</u>	33.3333%
VIOSCA KNOLL 780 P/F-A	VK780APLT	<u>G15436</u>	<u>VK780</u>	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	<u>G15050</u>	<u>WC033</u>	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	<u>G15050</u>	<u>WC033</u>	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	<u>G15050</u>	WC033	100.0000%
WEST CAMERON 065 P/F-8	WC065CAIS8	<u>G02825</u>	<u>WC065</u>	100.0000%
WEST CAMERON 065 P/F-9	WC065CAIS9	<u>G02825</u>	<u>WC065</u>	100.0000%
WEST CAMERON 065 P/F ₋ JA	WC65JAPLT	<u>G02825</u>	WC065	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	<u>G02825</u>	WC065	100.0000%
WEST CAMERON 066 P/F-A	WC66APLT	<u>G01860</u>	WC066	91.0585%
WEST CAMERON 066 P/F-B	WC066PFB	<u>G02826</u>	WC066	82.9104%
WEST CAMERON 066 P/F-C	WC066PFC	<u>G01860</u>	WC066	75.0000%
WEST CAMERON 066 P/F-E	WC066PFE	<u>G02826</u>	<u>WC066</u>	<u>75.0000%</u>
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	<u>00244</u>	<u>WC066</u>	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 071 P/F_D	WC071PFD	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 072 P/F-1	WC072PF1	<u>G23735</u>	<u>WC072</u>	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	<u>G23735</u>	<u>WC072</u>	25.0000%
WEST CAMERON 072 P/F-3	<u>WC072PF3</u>	<u>G23735</u>	<u>WC072</u>	<u>25.0000%</u>
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%

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WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%
EUGENE IS 053 P/F-C	EI53CPLT	00479	E1053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	E1089PF23	00044	E1089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	El119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	El119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	El119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	El119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	El119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	El119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	El119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	El119	50.0000%
EUGENE IS 119 P/F-F	EI119FPLT	00049	El119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	El119	100.0000%
EUGENE IS 119 P/F-I-8	EI119I8CAS	00050	El119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLT	00049	El119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	El119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	El119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-19	EI12019CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-20	EI12020CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-9	EI1209CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	El120	100.0000%
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	El120	100.0000%
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	EI120	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	El120	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	El120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	El120	100.0000%
EUGENE IS 125 P/F-2	EI1252CAS	00051	El125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	El125	100.0000%

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EUGENE IS 125 P/F-R	EI125RPLT	00051	El125	100.0000%
EUGENE IS 126 P/F-12	EI12612CAS	00052	El126	100.0000%
EUGENE IS 126 P/F-31	EI12631CAS	00052	El126	100.0000%
EUGENE IS 136 P/F-1	EI1361CAS	G03152	El136	100.0000%
EUGENE IS 136 P/F-JA	EI136JAPLT	G03152	El136	100.0000%
EUGENE IS 158 P/F-14	EI15814CAS	G01220	El158	100.0000%
EUGENE IS 158 P/F-B	EI158BPLT	G01220	El158	100.0000%
EUGENE IS 158 P/F-C	EI158CPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C-QRT	EI158CQTR	G01220	EI158	100.0000%
EUGENE IS 158 P/F-JB	EI158JBPLT	G01220	El158	100.0000%
EUGENE IS 173 P/F-G	EI173GPLT	G13622	El173	100.0000%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	75.0000%
EUGENE IS 175 P/F-D	EI175DPLT	438	El175	75.0000%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	75.0000%
EUGENE IS 175 P/F-I	EI175ICAS	438	El175	75.0000%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	75.0000%
EUGENE IS 187 P/F-2	EI187PF2	G10736	El187	100.0000%
EUGENE IS 187 P/F-JC	EI187JCPLT	G10736	El187	100.0000%
EUGENE IS 187 P/F-JD	EI187JDPLT	G10736	El187	100.0000%
EUGENE IS 188 P/F-A	EI188APLT	00443	El188	100.0000%
EUGENE IS 188 P/F-JE	EI188JEPLT	G10736	El188	100.0000%
EUGENE IS 188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS 189 P/F-B	EI189BPLT	423	El189	100.0000%
EUGENE IS 189 P/F-JG	EI189JGPLT	423	El189	100.0000%
EUGENE IS 212 P/F-A	EI212APLT	G05503	El212	66.6667%
EUGENE IS 224 P/F-A	EI224APLT	G05504	E1224	100.0000%
EUGENE IS 224 P/F-C	EI224CPLT	G05504	E1224	100.0000%

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E1296PFB EUGENE IS 296 P/F-B G01687M El 296 85.5270% EI307PFA G02110 E1307 0.0000% EUGENE IS 307 P/F-A EI307PFB G02110 E1307 0.0000% EUGENE IS 307 P/F-B **EI312** EUGENE IS 312 P/F-D EI312PFD G22679 0.0000% EI315APLT E1315 75.2917% G24912 EUGENE IS 315 P/F-A 25.0000% E1315 EUGENE IS 315 P/F-C EI315PFC G24912 EI316APLT G05040 E1316 100.0000% EUGENE IS 316 P/F-A EI330ACSPF 27.0000% EUGENE IS 330 P/F A C S G02115 E1330 EI330BPLT **EI330** 65.0249% G02115 EUGENE IS 330 P/F-B EI330DPLT G02115 **EI330** 70.0249% EUGENE IS 330 P/F-D EUGENE IS 333 P/F-B EI333BPLT G02317 **EI333** 100.0000% EI334DPLT 100.0000% EUGENE IS 334 P/F-D G15263 **EI334** EI337APLT E1337 100.0000% G03332 EUGENE IS 337 P/F-A E1342 67.4286% EI342CPLT G02319 EUGENE IS 342 P/F-C EI346APLT G14482 E1346 100.0000% EUGENE IS 346 P/F-A EI353PFD G02324 **EI353** 3.7850% EUGENE IS 353 P/F-D EI354DPLT G10752 E1354 100.0000% EUGENE IS 354 P/F-D 3.2730% EI360PFC G02324 E1360 EUGENE IS 360 P/F-C EUGENE IS 360 P/F-E EI360PFE G02324 E1360 4.3730% EI361PFA G02324 E1361 6.7568% EUGENE IS 361 P/F-A EW826APLT G05800 EW826 100.0000% **EWING BANK 826 P/F-A** GA2101CAS GA210 G25524 66.6700% GALVESTON 210 P/F-1 GA2102CAS **GA210** 66.6700% G25524 GALVESTON 210 P/F-2 GA210BPLT GA210 66.6700% G25524 GALVESTON 210 P/F-B GI39QPLT 00127 G1039 75.0000% GRAND ISLE 039 P/F-Q GI40GPLT G1040 75.0000% GRAND ISLE 040 P/F-G 00128 GI40MPLT G1040 75.0000% GRAND ISLE 040 P/F-M 00128 GI41BPLT 00129 GI041 75.0000% GRAND ISLE 041 P/F-B

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GRAND ISLE 041 P/F-D	GI041PFD	00129	GI041	75.0000%
GRAND ISLE 041 P/F-E	GI41EPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-H	GI41HPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-I	GI41ICAS	00132	GI041	75.0000%
GRAND ISLE 042 P/F-C	GI42CPLT	00131	GI042	75.0000%
GRAND ISLE 042 P/F-F	GI42FPLT	00131	GI042	75.0000%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	00175	GI043	75.0000%
GRAND ISLE 047 P/F-A	GI47APLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AP	GI47APPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-L	GI47LPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-O	GI470PLT	00133	GI047	75.0000%
GRAND ISLE 048 P/F-E	GI48EPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-J	GI48JPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-P	GI48PPLT	00134	GI048	75.0000%
GRAND ISLE 054 P/F-A	GI54APLT	G27173	GI054	50.0000%
GRAND ISLE 076 P/F-A	GI076PFA	G02161	G1076	95.8333%
GRAND ISLE 116 P/F-A	GI116APLT	G13944	GI116	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	G02353	HI110	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	G02353	HI110	20.0000%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	34.33%
HIGH ISLAND 129 P/F-1	HI1291CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	G01848	HI129	0.0000%

Casse229333948 Documeent1108258 Fiftibeld in TXSBB on 032122221 Fragge 432406 f7833 Exhibit I-C-(i)

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HIGH ISLAND 129 P/F-17 HI12917CAS G01848 HI129 90.0000% HIGH ISLAND 129 P/F-18 HI129PF18 G01848 HI129 27.0000% HIGH ISLAND 129 P/F-5/6 HI1295PLT G01848 HI129 90.0000% HI129 HIGH ISLAND 129 P/F-CPF HI129CPF G01848 0.0000% HI179APLT HI179 69.0750% G03236 HIGH ISLAND 179 P/F-A HI206BPLT HI206 100.0000% HIGH ISLAND 206 P/F-B G20660 HIA341BPLT **HIA341** 60.0000% HIGH ISLAND A-341 P/F-B G25605 HIA376APLT **HIA376** 48.8298% G02754 HIGH ISLAND A-376 P/F-A HIA376BPLT **HIA376** 48.8298% HIGH ISLAND A-376 P/F-B G02754 HIA376CPLT HIGH ISLAND A-376 P/F-C G02754 **HIA376** 48.8298% HIGH ISLAND A-382 P/F-F HIA382FPLT G02757 HIA382 72.4106% HIA474PFA **HIA474** 10.0000% HIGH ISLAND A-474 P/F-A G02366 HIA489PFB HIA489 8.5000% HIGH ISLAND A-489 P/F-B G02372 HIA545JAPT HIA545 G17199 60.0000% HIGH ISLAND A-545 P/F-JA HIA573APLT HIA573 72.4102% HIGH ISLAND A-573 P/F-A G02393 HIA573BPLT 72.4102% G02393 **HIA573** HIGH ISLAND A-573 P/F-B HIA582PFC G02719 HIA582 18.0975% HIGH ISLAND A-582 P/F-C HIA582PFD G02719 HIA582 36.5786% HIGH ISLAND A-582 P/F-D HIGH ISLAND A-595 P/F-CF HIA595CFPT G02721 **HIA595** 72.4102% HIA595DPLT **HIA595** 72.4102% HIGH ISLAND A-595 P/F-D G02721 HIA596EPLT HIA596 72.4102% HIGH ISLAND A-596 P/F-E G02722 MP077PFA MP077 26.1683% G04481 MAIN PASS 077 P/F-A MP140APLT **MP140** G02193 65.0000% MAIN PASS 140 P/F-A MP140BPLT MP140 65.0000% MAIN PASS 140 P/F-B G02193 MP153BPLT G01967 MP153 50.0000% MAIN PASS 153 P/F-B MP153CPLT **MP153** 50.0000% MAIN PASS 153 P/F-C G01967 MP259APLT MP259 56.9016% MAIN PASS 259 P/F-A G07827 MP275APLT G15395 MP275 100.0000% MAIN PASS 275 P/F-A

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MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	100.0000%
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%
MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	MI622	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	MI623	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	MI635	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	\$\$030	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	\$\$030	28.9474%

Case-21033948 Documeent1108258 FfiltedrinT XSEBoor 038122221 Pfage-4436co6f7833 Exhibit I-C-(i) ame FWE Acct. Code Lease Number Area/Block WI

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SHIP SHOAL 030 P/F-14	SS030PF14	00333	\$\$030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	\$\$031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	\$\$031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	\$\$032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	\$\$032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	\$\$032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	\$\$032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	\$\$033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	\$\$033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	\$\$033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	\$\$033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	\$\$068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	\$\$068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	\$\$068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	\$\$068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	\$\$068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	\$\$068	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	\$\$091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	\$\$091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	SS105	100.0000%
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	SS126	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	SS129	100.0000%
SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%

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SHIP SHOAL 169 P/F-C	SS169PFC	00820	\$\$169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	\$\$176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	\$\$182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	99.0000%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	\$\$193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	\$\$193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	\$\$194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	\$\$204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	\$\$204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	\$\$204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	\$\$206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	\$\$207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	\$\$207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	\$\$207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	\$\$207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	\$\$207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	\$\$207	0.0000%

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SS216CPLT SHIP SHOAL 216 P/F-C G01524 SS216 70.0000% SS259JAPLT G05044 **SS259** 93.7130% SHIP SHOAL 259 P/F-JA SS274APLT G01039 **SS274** 100.0000% SHIP SHOAL 274 P/F-A SHIP SHOAL 274 P/F-C SS274CPLT G01039 **SS274** 100.0000% **SS291** SS291PFA 0.0000% SHIP SHOAL 291 P/F-A G02923 SHIP SHOAL 354 P/F-A SS354APLT G15312 **SS354** 100.0000% **SM010 SM010PF4** 100.0000% SOUTH MARSH IS 010 P/F-4 G01181 SM10APLT G01181 **SM010** 100.0000% SOUTH MARSH IS 010 P/F-A SM011PF34 **SM011** 100.0000% SOUTH MARSH IS 011 P/F-34 G01182 SM011PF58 G01182 **SM011** 100.0000% SOUTH MARSH IS 011 P/F-58 SOUTH MARSH IS 018 P/F-A SM018PFA G08680 **SM018** 100.0000% SOUTH MARSH IS 048 P/F-E SM048PFE 786 **SM048** 100.0000% SM66CPLT **SM058** 50.0000% G01198 SOUTH MARSH IS 066 P/F-C SM66DPLT **SM066** 50.0000% SOUTH MARSH IS 066 P/F-D G01198 100.0000% SM76FPLT **SM076** SOUTH MARSH IS 076 P/F-F G01208 SM093PFA G21618 **SM093** 12.5000% SOUTH MARSH IS 093 P/F-A SM105APLT **SM105** 100.0000% G17938 SOUTH MARSH IS 105 P/F-A SM106ANPLT G03776 **SM106** 100.0000% SOUTH MARSH IS 106 P/F-A-NORTH SOUTH MARSH IS 106 P/F-JUNCTIO SM106JCT G02279 **SM106** 100.0000% SM128APLT **SM128** 84.0133% SOUTH MARSH IS 128 P/F-A G02587 SM128BPLT G02587 **SM128** 84.0133% SOUTH MARSH IS 128 P/F-B SM128CPLT **SM128** SOUTH MARSH IS 128 P/F-C G02587 84.0133% SOUTH MARSH IS 128 P/F-SA-2 SM128SADPT **SM128** 84.0133% G02587 SM132BPLT G02282 **SM132** 50.0000% SOUTH MARSH IS 132 P/F-B SM137APLT G02589 **SM137** 50.0000% South Marsh is 137 P/F-A SM149CPLT SOUTH MARSH IS 149 P/F-C G02592 **SM149** 50.0000% SOUTH MARSH IS 149 P/F-D SM149DPLT G02592 SM149 100.0000% SOUTH MARSH IS 239 156 CAIS SM239PF156 **SM240** 16.0000% 00310

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SOUTH MARSH IS 239 191 CAIS	SM239PF191	00310	SM240	16.0000%
SOUTH MARSH IS 240 1 CAIS	SM240PF1	310	SM240	16.0000%
SOUTH MARSH IS 240 153 CAIS	SM240PF153	310	SM240	16.0000%
SOUTH MARSH IS 240 192 CAIS	SM240PF192	310	SM240	16.0000%
SOUTH MARSH IS 240 196 CAIS	SM240PF196	310	SM240	16.0000%
SOUTH MARSH IS 240 2 CAIS	SM240PF2	310	SM240	16.0000%
SOUTH MARSH IS 240 E DOLPHIN	SM240PF0E	310	SM240	16.0000%
SOUTH MARSH IS 240 P/F-E-PRD	SM240PFE	310	SM240	16.0000%
SOUTH MARSH IS 241 CAS 149 P/F	SM241PF149	310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 200 P/F	SM241PF200	00310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 302 P/F	SM241PF302	00310	SM241	16.0000%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	69.4185%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	72.8000%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	87.7000%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	58.4000%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	68.1000%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	68.1000%
SOUTH PASS 062 P/F-A	SP62APLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-B	SP62BPLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-C	SP062PFC	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-D	SP062PFD	G01294	SP062	100.0000%
SOUTH PASS 065 P/F-A	SP65APLT	G01610	SP065	50.0000%
SOUTH PASS 070 P/F-C	SP070PFC	G01614	SP070	100.0000%
SOUTH PASS 070 P/F-D	SP070PFD	G01614	SP070	100.0000%

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SP75APLT **SP075** SOUTH PASS 075 P/F-A G05051 100.0000% SP87DPLT G07799 SP087 86.1125% SOUTH PASS 087 P/F-D SP89BPLT G01618 **SP089** 50.0000% SOUTH PASS 089 P/F-B SOUTH PELTO 001 P/F-A PL001PFA G04234 **PL001** 100.0000% **PL009PF10 PL009** 50.0000% G02924 SOUTH PELTO 009 P/F-10 **PL009** 100.0000% SOUTH PELTO 009 P/F-5 **PL009PF05** G02924 **PL009PF06** SOUTH PELTO 009 P/F-6 **PL009** 100.0000% G02924 **PL009** PL009PF07 G02924 100.0000% SOUTH PELTO 009 P/F-7 SOUTH PELTO 010 #2 (2924)CAIS PL0102CAS **PL010** 100.0000% G02925 **PL1010CAS** G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-10 SOUTH PELTO 010 P/F-10-8 **PL10108CAS** G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-11 **PL1011CAS** G02925 **PL010** 100.0000% **PL1012WP PL010** 100.0000% G02925 SOUTH PELTO 010 P/F-12 PL1014CAS **PL010** 100.0000% SOUTH PELTO 010 P/F-14 G02925 PL1016CAS **PL010** 100.0000% G02925 SOUTH PELTO 010 P/F-16 PL1017CAS G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-17 PL1019CAS **PL010** 100.0000% G02925 SOUTH PELTO 010 P/F-19 PL1020CAS G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-20 PL1022CAS G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-22 **PL1023CAS PL010** 100.0000% SOUTH PELTO 010 P/F-23 G02925 PL1026CAS G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-26 PL102ACAS **PL010** 100.0000% SOUTH PELTO 010 P/F-2A G02925 SOUTH PELTO 010 P/F-3A PL103ACAS **PL010** 100.0000% G02925 PL104WP **PL010** 100.0000% G02925 SOUTH PELTO 010 P/F-4 PL107CAS G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-7 PL1091ACAS **PL010** SOUTH PELTO 010 P/F-9-1-A G02925 50.0000% PL10APLT SOUTH PELTO 010 P/F-A G02925 PL010 100.0000% PL10BPLT **PL010** 100.0000% SOUTH PELTO 010 P/F-B G02925

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PL10B25CAS SOUTH PELTO 010 P/F-B25 G02925 PL010 100.0000% PL10BAUXPT G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-B-AUX PL10CPLT G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-C SOUTH PELTO 010 P/F-D PL10DPLT G02925 **PL010** 100.0000% 100.0000% PL10EPLT G02925 **PL010** SOUTH PELTO 010 P/F-E PL10LQPLT **PL010** 100.0000% SOUTH PELTO 010 P/F-LQ G02925 PL1117CAS **PL011** 100.0000% 00071 SOUTH PELTO 011 P/F-17 **PL1119CAS** 00071 **PL011** 100.0000% SOUTH PELTO 011 P/F-19 PL1122CAS **PL011** 100.0000% 00071 SOUTH PELTO 011 P/F-22 PL1125CAS 00071 **PL011** 100.0000% SOUTH PELTO 011 P/F-25 PL11FPLT 00071 **PL011** 100.0000% SOUTH PELTO 011 P/F-F PL11F3CAS **PL011** 100.0000% SOUTH PELTO 011 P/F-F-3 00071 PL11GCAS 00071 **PL011** 100.0000% SOUTH PELTO 011 P/F-G **PL025** SOUTH PELTO 025 JA PF PL025PFJA G14535 100.0000% SOUTH PELTO 025 JB PF PL025PFJB G14535 **PL025** 100.0000% ST49APLT 100.0000% G24956 **ST049** SOUTH TIMBALIER 049 P/F-A ST053PF4 G04000 **ST053** 50.0000% SOUTH TIMBALIER 053 P/F-4 ST053PF6 G04000 **ST053** 50.0000% SOUTH TIMBALIER 053 P/F-6 SOUTH TIMBALIER 053 P/F-A ST053PFA G04000 **ST053** 50.0000% ST053PFAAX **ST053** 50.0000% SOUTH TIMBALIER 053 P/F-A-AUX G04000 ST053PFC5 G04000 **ST053** 50.0000% SOUTH TIMBALIER 053 P/F-C (5) ST053PFI **ST053** 50.0000% SOUTH TIMBALIER 053 P/F-I G04000 ST681CAS 00020 **ST068** 79.6666% SOUTH TIMBALIER 068 P/F-1 ST148PFA ST148 15.5500% G01960 SOUTH TIMBALIER 148 P/F-A ST161PFC G01248 ST161 100.0000% SOUTH TIMBALIER 161 P/F-C ST203PFB **ST203** 40.0000% SOUTH TIMBALIER 203 P/F-B G01269 ST205BPLT **ST205** 50.0000% SOUTH TIMBALIER 205 P/F-B G05612 ST205GPLT **ST205** 100.0000% G05612 SOUTH TIMBALIER 205 P/F-G

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SOUTH TIMBALIER 206 P/F-A ST206APLT G05612 ST206 50.0000% ST291APLT G16455 ST291 35.0000% SOUTH TIMBALIER 291 P/F-A ST295APLT G05646 **ST295** 92.9167% SOUTH TIMBALIER 295 P/F-A SOUTH TIMBALIER 295 P/F-B ST295BPLT G05646 **ST295** 92.9167% 22.5000% ST311APLT G31418 ST311 SOUTH TIMBALIER 311 P/F-A SOUTH TIMBALIER 316 P/F-A ST316PFA G22762 ST316 20.0000% **VR261** VERMILION 261 P/F-A VR261APLT 75.0000% G03328 VR261AAUX G03328 VR261 75.0000% VERMILION 261 P/F-A-AUX VR265ADRL **VR265** G01955 100.0000% VERMILION 265 P/F-A-DRL VR265APRD G01955 **VR265** 100.0000% VERMILION 265 P/F-A-PRD VERMILION 326 P/F-A VR326APLT G21096 VR326 70.3148% VR369PFA 10.9700% VERMILION 369 P/F-A G02274 VR369 VR369PFD VR369 23.1707% G02274 VERMILION 369 P/F-D **VR380APLT VR380** 100.0000% VERMILION 380 P/F-A G02580 **VERMILION 408 P/F-A** VR408PF **VR408** 50.0000% G15212 VK203PFA **∀K203** 33.3333% G07890 VIOSCA KNOLL 203 P/F-A VK203PFB G07890 **∀K203** 33.3333% VIOSCA KNOLL 203 P/F-B VK204PF3 VIOSCA KNOLL 204 P/F-3 G04921 **∀K204** 33.3333% VK204PFC VIOSCA KNOLL 204 P/F-C G04921 **∀K204** 33.3333% VK780APLT ¥K780 100.0000% VIOSCA KNOLL 780 P/F-A G15436 **WC033PF1 ₩**C033 100.0000% G15050 WEST CAMERON 033 P/F-1 WC033PFN ₩C033 100.0000% WEST CAMERON 033 P/F-N G15050 WC033PFO ₩C033 100.0000% WEST CAMERON 033 P/F-O G15050 100.0000% WC065CAIS8 G02825 **₩**C065 WEST CAMERON 065 P/F-8 WC065CAIS9 G02825 **₩**C065 100.0000% WEST CAMERON 065 P/F-9 WC65JAPLT WEST CAMERON 065 P/F-JA G02825 **₩**C065 100.0000% WEST CAMERON 065 P/F-JA-AUX WC65JAAUX G02825 ₩C065 100.0000% WC66APLT ₩C066 91.0585% WEST CAMERON 066 P/F-A G01860

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WC066PFB ₩C066 WEST CAMERON 066 P/F-B G02826 82.9104% WC066PFC G01860 ₩C066 75.0000% WEST CAMERON 066 P/F-C WC066PFE G02826 ₩C066 75.0000% WEST CAMERON 066 P/F-E WEST CAMERON 066 P/F-F(FMR31) WC066PFF31 00244 ₩C066 100.0000% 100.0000% WC071PF28 00244 ₩C071 WEST CAMERON 071 P/F-28 WC071PFD ₩C071 100.0000% WEST CAMERON 071 P/F-D 00244 100.0000% WC071PFDAX ₩C071 00244 WEST CAMERON 071 P/F-D-AUX WC71FPLT 00244 ₩C071 100.0000% WEST CAMERON 071 P/F-F (FMR18) WC71QTR ₩C071 100.0000% WEST CAMERON 071 P/F-QTR 00244 WC072PF1 G23735 ₩C072 25.0000% WEST CAMERON 072 P/F-1 WC072PF2 G23735 ₩C072 25.0000% WEST CAMERON 072 P/F-2 25.0000% WC072PF3 ₩C072 WEST CAMERON 072 P/F-3 G23735 WC102PF2 00247 WC102 100.0000% WEST CAMERON 102 P/F-2 WC102GPLT 00247 ₩C102 100.0000% WEST CAMERON 102 P/F-G WC102GAUX ₩C102 100.0000% WEST CAMERON 102 P/F-G-AUX 00247 WC102HPLT ₩C102 00247 100.0000% WEST CAMERON 102 P/F-H WC11010CAS 00081 ₩C110 100.0000% WEST CAMERON 110 P/F-10 WC11011CAS 00081 ₩C110 100.0000% WEST CAMERON 110 P/F-11 WEST CAMERON 110 P/F-12 WC11012CAS 00081 WC110 100.0000% WC110 100.0000% WC11015CAS WEST CAMERON 110 P/F-15 00081 WC11018CAS WC110 100.0000% 00081 WEST CAMERON 110 P/F-18 WC11019CAS ₩C110 00081 100.0000% WEST CAMERON 110 P/F-19 WEST CAMERON 110 P/F-A WC110APLT WC110 100.0000% 00081 WC110AAUX1 ₩C110 100.0000% WEST CAMERON 110 P/F-A-AUX1 00081 WC110EPLT 00081 WC110 100.0000% WEST CAMERON 110 P/F-E WC110HPLT WC110 100.0000% WEST CAMERON 110 P/F-H 00081 WC111CCAS WC111 100.0000% WEST CAMERON 111 P/F-C 00081

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WEST CAMERON 110 P/F-12	WC11012CAS	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-15	WC11015CAS	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-18	WC11018CAS	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-19	WC11019CAS	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-A	WC110APLT	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-A-AUX1	WC110AAUX1	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-E	WC110EPLT	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-H	WC110HPLT	<u>00081</u>	<u>WC110</u>	<u>100.0000%</u>
WEST CAMERON 111 P/F-C	WC111CCAS	<u>00081</u>	<u>WC111</u>	100.0000%
WEST CAMERON 111 P/F-F	WC111FCAS	00081	WC111	100.0000%
WEST CAMERON 144 P/F-B	WC144BPLT	G01953	WC144	100.0000%
WEST CAMERON 225 P/F-C	WC225PFC	G00900	WC225	26.6675%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	100.0000%
WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	10.3759%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	20.60%
WEST DELTA 068 P/F-U	WD68UPLT	00180	WD068	75.0000%
WEST DELTA 070 P/F-D	WD070PFD	00182	WD070	75.0000%
WEST DELTA 070 P/F-FF	WD070PFFF	00182	WD070	75.0000%
WEST DELTA 070 P/F-I	WD070PFI	00182	WD070	75.0000%

MSSEL Natrie	FVVE ACCU. COUC	Lease Number	Al Ca/ Block	***	
WEST DELTA 070 P/F-L	WD070PFL	00182	WD070	75.0000%	
WEST DELTA 071 P/F-E	WD71EPLT	00838	WD071	75.0000%	
WEST DELTA 071 P/F-O	WD0710PLT	00838	WD071	75.0000%	
WEST DELTA 075 P/F-D	WD075PFD	G01085	WD075	100.0000%	
WEST DELTA 075 P/F-F	WD075PFF	G01085	WD075	100.0000%	
WEST DELTA 075 P/F-G	WD075PFG	G01085	WD075	100.0000%	
WEST DELTA 090 P/F-A	WD090PFA	G01089	WD090	100.0000%	
WEST DELTA 090 P/F-B	WD090PFB	G01089	WD090	100.0000%	
WEST DELTA 090 P/F-E	WD090PFE	G01089	WD090	100.0000%	

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Johnson Bayoucameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Johnson Bayou <u>Cameron</u>	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Sea Robin Gas Plant	Louisiana	Vermilion	23.7285%
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%

	Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
ſ	Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

1 6	GO MENUTNI IN ADED	COMPANIVAL	ANAE	ODCAD			DCNIANE	DECADEA DECDLOCV	DECKIAI	N // E	C17	E DDODUCT STATUS	DOV	VNUMBER
ŧ	SECTION ASSESSMENT OF THE PROPERTY OF THE PROP				EA ORGBLOCK		RGNAME		RECNA	VIE		E PRODUCT STATUS		
	15213	Fieldwood Energy, LLC	BS <u>Bs</u>	41	В		BS 42	24" SSTI <u>SSD</u>		•	<u>10</u>	Partial Abandon	G25383	G21142
	17938 3519	Fieldwood Energy, LLC Fieldwood Energy, LLC	CA EC	43 14	A CF		VK 247 EC 9	24" SSTI <u>S5TI</u> F/S		4	<u>6</u>	Active Out of Service	G29431	G32268 G01440
	13104	Fieldwood Energy, LLC	EC	2	F/S		EC 2	6 " SSTI 'S511			4 CC	Permitted for Abandonment	G22383	G01440
	17801	Fieldwood Energy, LLC	EC	14	CF		WC 69				GAS	Permitted for Abandonment	G28556	G01440
								30 SSTI ₃₀₅₅₁₁		1				
	44	Fieldwood Energy, LLC	El El	175	С	EH EH	176	12" SSTI <u>ssd</u>	8	<u>8</u> 1	OIL	Out of Service	G13445	00438
l	1128	Fieldwood Energy, LLC		330	flanged <u>end</u> -CNd		306	14-inch SSTIssD		1	OIL	Active	G02139A	G02115
	6818	Fieldwood Energy, LLC	El	337	A	EH	330	В	6	=	GAS	Out of Service	G05932	G03332
	6819	Fieldwood Energy, LLC	El	337	A	El	330	14 SSTI 145511	6		OIL	Out of Service	G05931	G03332
	6852 7290	Fieldwood Energy, LLC Fieldwood Energy, LLC	El El	315 316	A A	EH EH	330 330	14 SSTI <u>145511</u> 14 SSTI 145511	6 8		OIL	Out of Service Active	G13447 G07537	G02112 G05040
	7347	Fieldwood Energy, LLC	El	316	A	EH	330	8" SSTI	6		GAS	Active	G07555	G05040
	7914	Fieldwood Energy, LLC	EH	212	A		SS 152	24 SSTI ₂₄₅₅₁₁	6		GAS	Out of Service	G08530	G05503
	7915	Fieldwood Energy, LLC	EH	212	A	EH	213	12 SSTI <u>5511</u>	6		OIL	Out of Service	G08531	G05503
	7943	Fieldwood Energy, LLC	EH	342	С	EH	327	08 SSTI <u>5511</u>	4		OIL	Out of Service	G08541	G02319
	9211	Fieldwood Energy, LLC	El .	53	В	EH	64	22 SSTI <u>55T1</u>	6		G/C	Partial Abandon	G12373	00479
	9376 11923	Fieldwood Energy, LLC Fieldwood Energy, LLC	El El	142 53	A C	EH EH	141 64	10 SSTI <u>55T1</u> 22 SSTI 225511	4 10	Ω	OIL G/C	Out of Service Out of Service	G12734 G20539	00052 00479
	14073	Fieldwood Energy, LLC	El	188	JE	EH .	188	06 SSTI 5511	4	<u>u</u>	BLKG	Out of Service	G29056	00479
	14479	Fieldwood Energy, LLC	EH	158	€ <u>c</u>	EH	176	12" SSTI 55TI	6		OIL	Out of Service	G13702	G01220
	15906	Fieldwood Energy, LLC	El	173	G	EH	175	С	4		BLKO	Out of Service	G28239	G13622
	16225	Fieldwood Energy, LLC	EH	354	<u>₽</u> 0	EH	337	A	4		OIL	Out of Service	G28598	G10752
	16226	Fieldwood Energy, LLC	El	354	D <u>o</u>	EH	337	A	4		GAS	Out of Service	G28599	G10752
	16243	Fieldwood Energy, LLC	El CI	189	В	EH	188	A CCTI	4		GAS	Out of Service	G29057	00423
	18493 19960	Fieldwood Energy, LLC Fieldwood Energy LLC	El El	342 342	C C	EH EH	343 342	SSTI <u>5511</u> Blind Flange	6 6		GAS OIL	Out of Service Out of Service	G29108 G29471	G02319 G02319
	-	Fieldwood Energy, LLC	El	187	2	El	187	2	U		0.2	Active	G30283	G10736
	8487	Fieldwood Energy, LLC	€₩	826	A	ST	300	12 SSTI ₁₂₅₅₁₁	12	2	OIL	Out of Service	G10110	G05800
	15298	Fieldwood Energy, LLC	GA	210	В	GA	239	12 SSTI ₁₂₅₅₁₁	8		G/C	Active	G26931	G25524
	7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8		GAS	Permitted for Abandonment Approved	G08514	G04002
	9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	0		Active	G12304	00175
	17673 5470	Fieldwood Energy, LLC Fieldwood Energy, LLC	GI HI	54 A356	#2 Valve	GI	47 A343	L HIOS _{H105}	4 12	2	BLKO GAS	Per. Permitted for Abandonment Approved Out of Service	G28528 G04050	G27173 G02754
	6504	Fieldwood Energy, LLC	HI	A595	Đ <u>o</u>	##	573	птоз<u>нтоз</u> в	8	=	OIL	Out of Service	G28525	G02754 G02721
	6669	Fieldwood Energy, LLC	HI	A376	A	H	A356	12 SSTI ₁₂₅₅₁₁	10	Ω	GAS	Out of Service	G05238	G02754
	6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTISSD W/PSN 10882	10	Ω	GAS	Out of Service	G05238	G02754
	10882	Fieldwood Energy, LLC	HI	A356	10 <u>5</u> ST	H	A356	12SSTI ₁₂₅₅₁₁	12	2	GAS	Out of Service	G04051	G02754
	11841	Fieldwood Energy, LLC	HI	A 545	JA	H	A547	В	6		BLKG	Per. Permitted for Abandonment	G20510	G17199
	14650	Fieldwood Energy, LLC	HI	201	#1	#	199	A	6	·	BLKG	Partial Abandon	G25397	G23199
	15401	Fields and Ferry 110	HI	4241		H	4240	2271		t ≟ _	0.10	A-M	62/020	C25/05
	15401	Fieldwood Energy, LLC		A341	В		A340	30" -SSTI <u>SSD</u>		<u>2</u>	G/C	Active	G26938	G25605
			HI			HI		CCTI	6	Ē				G 09100 247
	15581	Fieldwood Energy, LLC		120	А		128	SSTI <u>5511</u>			G/C	Out of Service	G26968	<u>30</u>
	16077	Fieldwood Energy, LLC	HI	130	#2	H	165	8-inch SSTI	8		BLGH	Partial Abandon	G28284	G25579
	18789 9032	Fieldwood Energy LLC Fieldwood Energy, LLC	HI MC	116 311	Platform A A	HI MC	71 312	16-inch SSTI <u>SSD</u> 8 SSTI <u>85511</u>	16 8	<u>6</u>	G/C OIL	PABN Active	G28649 G11747	G06156 G02968
	3472	Fieldwood Energy, LLC	MP	140	В	MP	56	F/S	18	8	BLKG	Out of Service	G13511	G02193
	5917	GOM Shelf, LLC	MP	311	A	MP	313	12 SSTI ₁₂₅₅₁₁	8	-	OIL	Out of Service	G13466	G02213
	7143	Fieldwood Energy, LLC	MP	310	A	MP.	297	12 SSTI 125511	6		OIL	Out of Service	G07100	G04126
	13100	Fieldwood Energy, LLC	MP	259	A	₩	739	#01	5		UMB	Out of Service	G22377	G07827
1		ieldwood Energy Offshore LLC		77	A	MP	151	18" SSTI <u>5511</u>	8		GAS	Out of Service	G28221	G04481
	5408	Fieldwood Energy, LLC	만	10	В	PL PL	13	20 SSTI <u>205511</u>	8		OIL	Out of Service	G09317	G02925
1	16044 4008	Fieldwood Energy, LLC Fieldwood Energy, LLC	P L SM	9 268	# <u>g</u> 10 A	PL SS	10 28	В А	6 12	2	BLKG OIL	Out of Service Out of Service	G28276 G02816	G02924 G34284
I	4647	Fieldwood Energy, LLC	SM	149	6"SSTISSD	SM	132	В	6	_	BLKO	Out of Service	G02410 G03432	G02592
1	5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	2	SPLY	Out of Service	G02817	G02600
	5429	Fieldwood Energy, LLC	SM	281	С	SM	281	12 SSTI ₁₂₅₅₁₁	10	Ω	SPLY	Out of Service	G02817	G02600
1	6512	Fieldwood Energy, LLC	SM	281	С	SM	268	Đ <u>o</u>	10	Ω	BLKO	Out of Service	G29131	G02600
1	6513	Fieldwood Energy, LLC	SM	268	Ð _Q	SM	268	A	10	Ω	BLKO	Out of Service	G29132	G02310
I	10977	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	268	A Well No.34	SM SM	280 10	#03	3 6		BLKG BLKG	Active Out of Service	G28756 G28813	G14456 G01182
1	11046 11047	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM	11 10	Well No.34	SM	10	A 34	3		LIFT	Out of Service Out of Service	G28813 G28812	G01182 G01181
I	11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI ₃₀₅₅₁₁	8		GAS	Out of Service	G20565	G16320
1	11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI <u>wi</u>	6		OIL	Out of Service	G20566	G16320
	13642	Fieldwood Energy, LLC	SM	280	Н	SM	268	Α	10	Ω	BLKG	Permitted for Abandonment	G28758	G14456
	17499 18057	Fieldwood Energy, LLC Fieldwood Energy, LLC		269 11	No 58 Caisson		268 10	<u>A</u> <u>A</u>		Ω	GAS BLKG	Active Out of Service	G28484 G28815	G02311 G01182
	<u>18510</u>	Fieldwood Energy, LLC		<u>10</u>	≜		<u>287</u>	<u>5571</u>			GAS	Out of Service	G29113	G01181
	18563 18583	Fieldwood Energy, LLC Fieldwood Energy, LLC		<u>48</u> 10	<u>E</u> <u>A</u>		39 11	<u>≜</u> <u>5571</u>			<u>G/C</u> OIL	Out of Service Out of Service	G29128 G28814	00786 G01181
	18802	Fieldwood Energy, LLC		<u>39</u>	≜		<u>48</u>	E			LIET	Out of Service	G29182	G16320
	<u>4716</u> <u>15064</u>	Fieldwood Energy, LLC FW GOM Pipeline, Inc.		<u>70</u> <u>49</u>	<u>⊆</u> <u>≜</u>		<u>60</u> 27	<u>B</u> <u>F/S Boundary</u>		Ω	GAS G/O	Active Active	G03436 G07561	G01614 G05051
	<u>15598</u> 15626	Fieldwood Energy, LLC		<u>70</u>	<u> <u> </u></u>		<u>60</u>	<u>E</u>			OIL	Out of Service	G26860	G01614
	<u>1137</u>	Fieldwood Energy, LLC Fieldwood Energy, LLC		<u>65</u> 207	<u>A Platform</u>		<u>62</u> 204	<u>18.SSD</u> <u>≜</u>			OIL GAS	Out of Service Out of Service	G01686A G13489	G01610 G01523
	1138 1147	Fieldwood Energy, LLC Fieldwood Energy, LLC		204 207	<u>A</u>		207 208	— <u>A</u> E-Pump			<u>G/O</u>	Out of Service Out of Service	G13491 G13492	G01520 G01523
	<u>6432</u>	Fieldwood Energy, LLC		<u>182</u>	<u>≜</u>		<u>169</u>	185SD		2	OIL	Active	G09321	G03998
	6538 6748	Fieldwood Energy, LLC Fieldwood Energy, LLC		91 169	_ <u>≜</u> CPlatform		11 169	085511 18-inch SSD			OIL	Out of Service Out of Service	G05146 G09322	G02919 00820
	<u>7650</u>	Fieldwood Energy, LLC		<u>178</u>	<u>ceranom</u> <u>≜</u>		<u>169</u>	18 SSD			OIL	Out of Service	G08054	G05551
	10406 10780	Fieldwood Energy, LLC Fieldwood Energy, LLC		274 193	<u>≜</u> <u>A</u>		259 183	<u>≜</u> 185SD			OIT OIT	Active Active	G14731 G15683	G01039 G13917
	10781	Fieldwood Energy, LLC		193	≜		183	105511			GAS	Active	G15684	G13917

11137	Fieldwood Energy, LLC	<u>129</u>	<u>A</u>	<u>122</u>	<u>185SD</u>	<u>OIL</u>	Out of Service	G16084	G12941
11145	Fieldwood Energy, LLC	<u>129</u>	<u>A</u>	<u>149</u>	<u>65571</u>	<u>G/C</u>	Out of Service	G16087	G12941
<u>11480</u>	Fieldwood Energy, LLC	<u>105</u>	<u>A</u>	<u>165</u>	305511	<u>0</u> <u>GAS</u>	Out of Service	G18801	G09614
<u>11544</u>	Fieldwood Energy, LLC	<u>126</u>	<u>B</u>	<u>105</u>	<u>A</u>	BLKG	Out of Service	G18820	G12940
<u>12778</u>	Fieldwood Energy, LLC	<u>189</u>	≜	<u>185</u>	<u>26"5571</u>	<u>G/C</u>	Out of Service	G22139	G04232
<u>15530</u>	Fieldwood Energy, LLC	<u>183</u>	Elange	<u>169</u>	<u>Elange</u>	<u>0</u> <u>GAS</u>	Out of Service	G01460	G13917
<u>16036</u>	Fieldwood Energy, LLC	<u>190</u>	Capped End	<u>207</u>	<u>A</u>	<u>BLKO</u>	Permitted for Abandonment	G14734	G10775
<u>18837</u>	Fieldwood Energy, LLC	<u>176</u>	2 €	<u>212</u>	<u>A</u>	BLKG	Out of Service	G29190	G33646
<u>20050</u>	Fieldwood Energy, LLC	<u>168</u>	<u>1722</u>	<u>168</u>	<u>1722</u>		<u>Proposed</u>	G28788	00820
<u>5890</u>	Fieldwood Energy, LLC	<u>53</u>	<u>A</u>	<u>52</u>	<u>A</u>	<u>OIL</u>	Out of Service	G09319	G04000
<u>7802</u>	Fieldwood Energy, LLC	<u>295</u>	<u>A</u>	<u>296</u>	<u>558487</u>	<u>OIL</u>	<u>Active</u>	G08385	G05646
<u>8676</u>	Fieldwood Energy, LLC	<u>206</u>	<u>A</u>	<u>175</u>	<u>T-22</u>	<u>6 G/C</u>	Out of Service	<u>G11146</u>	G05613
<u>9313</u>	Fieldwood Energy, LLC	<u>295</u>	<u>A</u>	<u>295</u>	<u>24511</u>	GAS	<u>Active</u>	G12709	G05646
13462	Fieldwood Energy, LLC	<u>205</u>	<u>G</u>	<u>206</u>	≜	BLKG	Out of Service	G028821	G05612
<u>13462</u>	Fieldwood Energy LLC	<u>205</u>	<u>G</u>	<u>206</u>	≜	BLKG	Out of Service	G29451	G05612
<u>17265</u>	Fieldwood Energy, LLC	<u>68</u>	Caisson No.1	<u>53</u>	<u>A</u>	<u>BLKO</u>	Out of Service	G28385	<u>G04000</u>
17898	Fieldwood Energy, LLC	<u>49</u>	<u>PlatfromA</u>	<u>35</u>	6inch5SD	<u>OIL</u>	Out of Service	G28577	G24956
<u>19776</u>	Fieldwood Energy, LLC	<u>295</u>	24" 55T1	<u>292</u>	≜	<u>4</u> <u>GAS</u>	<u>Active</u>	G29376	<u>G05646</u>
<u>13098</u>	Fieldwood Energy, LLC	<u>694</u>	<u>#04</u>	<u>259</u>	<u>A</u>	BLKG	Out of Service	<u>G22376</u>	<u>G13055</u>
13099	Fieldwood Energy, LLC	<u>739</u>	<u>55 g3</u>	<u>259</u>	≜	BLKG	Out of Service	G22377	<u>G07827</u>
<u>13720</u>	Fieldwood Energy, LLC	<u>340</u>	<u>8'SSD</u>	<u>251</u>	≜	<u>BLGH</u>	<u>Active</u>	<u>G28221</u>	<u>G04481</u>
<u>13720</u>	Fieldwood Energy Offshore LLC	<u>340</u>	8inchSSD	<u>251</u>	<u>Platform</u>	<u>BLGH</u>	<u>Active</u>	G28703	G10933
<u>13721</u>	Fieldwood Energy, LLC	<u>251</u>	<u>A</u>	<u>340</u>	≜	<u>AIR</u>	<u>Active</u>	G28704	<u>G10930</u>
<u>14876</u>	Fieldwood Energy, LLC	<u>251</u>	≜	<u>154</u>	≜	<u>H2O</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>
<u>6113</u>	Fieldwood Energy, LLC	<u>380</u>	<u>A</u>	<u>397</u>	<u>245511</u>	2 GAS	Out of Service	G04645	G02580
12502	Fieldwood Energy, LLC	<u>326</u>	A Platform	<u>321</u>	22-inch SSD	<u>G/C</u>	Out of Service	<u>G21523</u>	<u>G21096</u>
<u>17090</u>	Fieldwood Energy, LLC	<u>261</u>	≜	<u>265</u>	≜	BLKO	Out of Service	G28347	<u>G03328</u>
<u>18502</u>	Fieldwood Energy, LLC	<u>380</u>	≜	<u>398</u>	<u>16" SSD</u>	<u>OIL</u>	Out of Service	G02919	<u>G02580</u>
<u>18502</u>	Fieldwood Energy LLC	<u>380</u>	Platform A	<u>398</u>	16-inch SSD	<u>OIL</u>	Out of Service	<u>G29109</u>	G02580
<u>2698</u>	Fieldwood Energy, LLC	<u>102</u>	<u>flange</u>	<u>102</u>	<u>G</u>	GAS	Out of Service	G021240	00247
<u>3763</u>	Fieldwood Energy, LLC	<u>102</u>	<u>#02</u>	<u>102</u>	<u>08.511</u>	GAS	Out of Service	G021240	00247
<u>3986</u>	Fieldwood Energy, LLC	<u>66</u>	≜	<u>31</u>	<u>E/S</u>	<u>o</u> <u>G/O</u>	<u>Active</u>	G03345	G01860

5EGMIN 17499	TIBLE COMPANYN Fieldwood Energy, LLC	IAME SM	269 0	RGAREA ORGBL B	OCK SM	ORGNAI 268	ME RECAREA RECBLOCK	10	RECNAME GAS	SIZE PRODUCT Active	STATUS G28484	G0231 1
180	57 Fieldwood Epergy LLC	142	11	No 58 Caisson	1.42	10	Δ	4	RIKC	Out of Service	G28815	G0118
185	10 Fieldwood Energy, LLC	SM	10	A	SM	287	HTES	6	GAS	Out of Service	G29113	G0118
1856	63 Fieldwood Energy, LLC	SM	48	E	SM	39	A	6	G/C	Out of Service	G29128	00786
1858	33 Fieldwood Energy, LLC	SM	10	A	SM	11	SSTI	4	OIL	Out of Service	G28814	G0118
1880	02 Fieldwood Energy, LLC	SM	39	A	SM	48	E	3	LIFT	Out of Service	G29182	G1632
471	6 Fieldwood Energy, LLC	SP	70	E	SP	60	B	8	GAS	Active	G03436	G0161
1506	54 FW GOM Pipeline, Inc.	SP	49	A	SP	27	F/S Boundary	10	G/0	Active	G07561	G0505

15598	Fieldwood Energy, LLC	SP	70	e	SP	60	E	6	OIL	Out of Service	G26860	G0161
15626	Fieldwood Energy, LLC	SP	65	A	Sb	62	18 SSTI	8	OIL	Out of Service	G01686A	G0161
1137	Fieldwood Energy, LLC	22	207	A Platform	22	204	A	4	GAS	Out of Service	G13489	G0152
1138	Fieldwood Energy, LLC	22	204	A	SS	207	A	6	G/0	Out of Service	G13491	G0152
1147	Fieldwood Energy, LLC	22	207	A	SS	208	E-Pumn	12	Oll	Out of Service	G13492	G0152
6432	Fieldwood Energy, LLC	22	182	A	\$\$	169	18 SSTI	6	OIL	Active	G09321	G0399
6538	Fieldwood Energy, LLC	22	91	A	뫈	11	08 SSTI	6	OIL	Out of Service	G05146	G0291
6748	Fieldwood Energy, LLC	22	169	C-Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820
7650	Fieldwood Energy, LLC	22	178	A	SS	169	18 SSTI	6	OIL	Out of Service	G08054	G0555
8204	Fieldwood Energy	22	80	A	EH	125	30 SSTI	6	G/C	Out of Service	G09330	00051
10406	Fieldwood Energy, LLC	8	274	A	EH	259	A	8	Oll	Active	G14731	G0103

10780	Fieldwood Energy, LLC	SS	193	A	SS	183	18 SSTI	6	OIL	Active	G15683	G1391
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10 SSTI	6	GAS	Active	G15684	G1391
11137	Fieldwood Energy, LLC	55	129	A	SS	122	18 SSTI	6	OIL	Out of Service	G16084	G1294
11145	Fieldwood Energy, LLC	55	129	A	SS	149	6 SSTI	6	G/C	Out of Service	G16087	G1294
11480	Fieldwood Energy, LLC	SS	105	A	EH	165	30 SSTI	10	GAS	Out of Service	G18801	G0961
11544	Fieldwood Energy, LLC	SS	126	₽	\$\$	105	A	6	BLKG	Out of Service	G18820	G1294
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	용	G/C	Out of Service	G22139	G0423
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10	GAS	Out of Service	G01460	G1391
16036	Fieldwood Energy, LLC	SS	190	Capped End	SS	207	A	4	BLKO	Permitted for Abandonment	G14734	G1077
18837	Fieldwood Energy, LLC	SS	176	e	EH	212	A	6	BLKG	Out of Service	G29190	G3364
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	HT28	6		Proposed	G28788	00820

5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out of Service	G09319	G0400
7802	Fieldwood Energy, LLC	ST	295	A	IS	296	SS 8487	8	OIL	Active	G08385	G0564
8676	Fieldwood Energy, LLC	ST	206	A	IS	175	I-22	16	G/C	Out of Service	G11146	G0561
9313	Fieldwood Energy, LLC	ST	295	A	Ŧ	295	24 SSTI	8	GAS	Active	G12709	G0564
13462	Fieldwood Energy, LLC	ST	205	G	Ŧ ?	206	A	8	BLKG	Out of Service	G028821	G0561
13462	Fieldwood Energy LLC	ST	205	G	I-S	206	A	ф	BLKG	Out of Service	G29451	G0561
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	IS	53	A	6	BLKO	Out of Service	G28385	G0400
17898	Fieldwood Energy, LLC	ST	49	Platfrom A	Ŧ	35	6-inch SSTI	4	OIL	Out of Service	G28577	G2495
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	Ŧ	292	A	24	GAS	Active	G29376	G0564
13098	Fieldwood Energy, LLC	₩	694	#04	MP	259	A	4	BLKG	Out of Service	G22376	G1305
13099	Fieldwood Energy, LLC	₩	739	SS #3	MP	259	A	4	BLKG	Out of Service	G22377	G0782

13720	Fieldwood Energy, LLC	₩	340	8"SSTI	₩	251	A	8	BLGH	Active	G28221	G0448
13720	Fieldwood Energy	₩	340	8-inch SSTI	₩	251	Platform A	8	BLGH	Active	G28703	G1093
13721	Fieldwood Energy, LLC	₩	251	A	₩	340	A	3	AIR	Active	G28704	G1093
14876	Fieldwood Energy, LLC	₩	251	A	MP	154	A	4	H20	Active	G22465	G1093
6113	Fieldwood Energy, LLC	₩	380	A	₩	397	24 SSTI	12	GAS	Out of Service	G04645	G0258
12502	Fieldwood Energy, LLC	₩	326	A Platform	₩	321	22-inch SSTI	6	G/C	Out of Service	G21523	G2109
17090	Fieldwood Energy, LLC	₩	261	A	₩	265	A	8	BLKO	Out of Service	G28347	G0332
18502	Fieldwood Energy, LLC	₩	380	A	₩	398	16" SSTI	6	OIL	Out of Service	G02919	G0258
18502	Fieldwood Energy LLC	₩	380	Platform A	₩	398	16-inch SSTI	6	OIL	Out of Service	G29109	G0258
2698	Fieldwood Energy, LLC	₩C	102	flange	₩C	102	G	8	GAS	Out of Service	G02124D	00247
2762	Fieldwood Energy LLC	WC	102	# <u>0</u> 2	WC.	102	1722.9Q	Q	CAS	Out of Service	C02124D	00247

2024	Fieldwood Energy LLC	WC	66	Δ	WC	21	2/3	10	C/D	Activo	C03345 C0186
SEGMENTNUMBER 5343	COMPANYNAME Fieldwood Energy, LLC	ORGAREA WC	ORGBLOCK 34	ORGNAME D	RECAR I EA W	CK 35	RECNAME 10 SSTI		PRODUCT 8 G/O	STATUS Out of Service	ROWNU FW Lease: G28659 G01860
8621	Bandon Oil and Gas, LP	WC	290	Α	WC	289	Α		<u>6</u> BLKG	Out of Service	G10532 G04818
9504	Fieldwood Energy, LLC	WC	71	12 SSTI	WC	71	12 SSTI		<u>12</u> GAS	Out of Service	G04346 00244
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA		<u>4</u> BLKG	Out of Service	G25275 G23735
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-PROCESS		<u>6</u> BLKG	Out of Service	G26886 G24730

D <u>4</u> G/O WC 34 Out of Service 15952 Fieldwood Energy, LLC G28657 G15050

Area	Block No.	Structure	Complex ID No.	Authority No. F	W Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	В	21982	G30329	G <mark>02282</mark> <u>0</u> 2588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		

Call Sign:

KKS457

WQFI654

WQGX432

WPSH741

KNDQ614

WPXX340

Contract 7	-ype	Contract Date	Contract Title
Contract Type	Contract Date 8/7/1953	Contract Title UA	Contract Description
Land Land	10/27/1954	Unit Agreement No. 14=08=001=	Hi 179 Unit Agreement Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company; Unit No. 891002021
Land	5/1/1995	Unit Operating Agreement	
			Amendment to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14 -08-001- 2454 _08-001-2454	West Delta-Grand beta-Grand sle Unit Agreement, dated November 21,1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Oitles Service Production Company, as pon 100 Properators, as amended ; Unit No. 891002454
Land	4/10/1956	Unit Agreement	
Land	12/4/1958	OPERATING AGREEMENT	Unit No. 891002891 — SS 32 DPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDED
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-648-3-64
Land Land	11/2/1964 1/12/1965	UA	El 266 Unit Agreement Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Skelly Oil
		Joint Operating Agreement	Compariy, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement Histed below: eff. 1/1/197
Land	1/21/1966	Unit Agreement No. 14 -08-001- 8784 -08-001-8784	Unit No. 891008784 <u>- SS 271</u>
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British— BOFFICO_Borneo
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit/1891/08/784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-NON-Operators
Land	2/6/1967	Joint Operating Agreement	DPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED
Land Land	1/1/1971 2/1/1971	Joint Operating Agreement Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL. Operating Agreement, dated February 1,1971, between Tenneco Oil Company and Texaco nc. Amendment to Operating Agreement, dated effective May 1,1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G-G-1 Unit Res B Unit Agreement_ <u>=891012327</u>
Land	5/18/1972	Unit Agreement	SP 65 G G-G-1 Unit Res A Unit Agreement_891012332
Land	5/18/1972	Unit Agreement	SP 65 G2=_G3 Unit Agreement_891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement **_ (VR 369/386+) **_Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Joint Operating Agreement	2011 Operating Agreement super sedes Joberating Agreement 17717973 DPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL.

Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73 <u>8-1-73</u>
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73 ₈₋₁₋₇₃
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION
			OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDAY
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EMPLOATION CONTROLATION, CORPORATION, AMOCO PRODUCTION COMPANY AND NORTH-WEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas
			Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75 ₄ -23-75
			Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and
<u>Land</u>	<u>7/1/1975</u>	Joint Operating Agreement	American Natural Gas Production Co, et al
Land	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-763-1-76 b/b POGO, Mesa and Mobil, et al
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-764-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION ,
l and	4/1/1077		APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-	Unit Agreement, JD Sand, Reservoir A, Eugene Isiand Block 330 Field (Unit Number 891016943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator,
		<u>=</u> 16943	and Texaco Inc. and Shell Oil Company, as sub-SUD-operators
		- " "	operators
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977
Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement ** (VR 369 Unit Area)
			LOperating Agreement supersedes JOperating Agreement 12/23/1977
Land	1/1/1978	UOA	HI 179 Unit Operating Agreement
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR,
Land	11/1/1978	OA	AND ANADARKO, FARMEE. Operating Agreement eff. 11/1/78
Land	11/17/1978	FO	Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell
			Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease
			dated July 1,1967 bearing Serial No. OCS - G _ 1609, South Pass Area Block 61.
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF
			CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO
			PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION,
			TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYAND FLORIDA
			EXPLORATION COMPANY, ET AL
<u>Land</u>	<u>4/1/1981</u>	Unit Operating Agreement	Unit Operating Agreement: dated April 1,1981, by and between Conoco Inc., Atlantic Richfield
<u>Land</u>	<u>4/1/1981</u>	Linit Operating Agreement	Unit Operating Agreement: dated April 1,1981, by and between Conoco Inc. Atlantic Richfield Company, Getty Oil Company, Ciliès Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.F. Inc., Guilf Oil Corporation, Hunt Oil
<u>Land</u>	<u>4/1/1981</u>	Unit Operating Agreement	Init Operating Agreement: dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation.
Land			Init Operating Agreement: dated April 1, 1981, by and between Conoco Inc. Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.F. Inc. Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc. Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreement Blocks 206.
Land	9/1/1981	Joint Operating Agreement	Linit Operating Agreement: dated April 1, 1981. by and between Conocon lor. Attantic Birthfield Company, Gettly Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother 9il Company, Mobil Oil Exploration and Producing S. E. Inc., Calf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest rowners in the Ship ShOperating Agreement Blocks 206, Operating Agreement 9/1/1981
Land Land			Init Operating Agreement: dated April 1, 1981, by and between Conoco Inc. Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.F. Inc. Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc. Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreement Blocks 206.
Land Land Land	9/1/1981 9/1/1981 1/1/1982	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement	Linit Operating Agreement: dated Agril 1.1981. by and behaven Conpora lor. Attentic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Attentic Richfield Company, Mobil Oil Exploration and Producing S.F. Inc., Gulf Oil Company, Hamilton Brother Oil Company, Highland Resources, Inc., Hunti Industries and Prosper Energy Corporation, tomprising all working interest towners in the Ship Sh Operating Agreement Blocks 206. Operating Agreement 9/1/1981 OFFRATING AGREEMENT BY AND RETWEEN SOHIO PETROLELIM COMPANY AND EXXON CORPORATION
Land Land	9/1/1981 9/1/1981	Inint Operating Agreement Joint Operating Agreement	Linit Operation Agreement: dated April 1, 1981. by and between Conoco Inc. Attactic Richiled Company, Cetty Oil Company, Cities Service Company, Pacid Oil Company, Hamilton Brother Oil Company, Mobil Oil Expiration and Producing S.F. Inc., Guiff Oil Company, Hamilton Brother Oil Company, Highland Resources, Inc., Huntl Industries and Prosper Energy Corporation, comprising all working interests nones in the Ship ShOperation Agreement Blocks 206, Operation Agreement 9/1/1981 Oil Shores Operation Agreement 9/1/1981 OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLELING COMPANY AND EXXXVII. COMPANY AND EXXXVIII. COM
Land Land Land	9/1/1981 9/1/1981 1/1/1982 4/28/1982	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement	Linit Operation Agreement: dated April 1.1981. by and between Conoco Inc. Atlantic Birthfield Company, Gethy IO Company, Gethy IO Company, Gethy IO Company, Gethy IO Company, Hardin IO Company, Hardin IO Company, Hardin IO Company, Mobil Oil Exploration and Producing S. E. Inc. Calf Oil Corporation. Hunt Oil Company, Highland Resources. Inc. Hunt Industries and Prosper Energy Corporation. comprising all working interest owners in the Ship ShOperating Agreement Blocks 206. Operating Agreement 9/11/1981 OffShore Operating Agreement 9/11/1981 OFFSAIDS AGREEMENT RY AND BETWEEN SOHIO PETROLELIM COMPANY AND EXXON CORPORATION. EXXON CORPORATION.
Land Land Land	9/1/1981 9/1/1981 1/1/1982	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement	Linit Operation Agreement: dated April 1.1981. by and helvaeen Conoco Inc. Attantic Richfield Company, Cetty Oil Company, Cities Service Company, Placid Oil Company, Attantic Richfield Company, Mobil Oil Exploration and Producing S.E. Inc., Gulf Oil Company, Hamilton Brother Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest towers to the Ship Sh Operating Agreement Blocks 206. Operating Agreement 9/1/1981 Offsor Operating Agreement 9/1/1981 OFFSOR LORD AGREEMENT BY AND BETWEEN SCHIO PETROLELIM COMPANY AND EXXON CORPORATION Letter Agreement, dated Agril 28, 1982, between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Charter (MF 4) South Pass Area Block 6.1 UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL
Land Land Land	9/1/1981 9/1/1981 1/1/1982 4/28/1982	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement Linit Agreement TINIT AGREEMENT FOR OUTER	Linit Operating Agreement: dated April 1, 1981. by and between Conoco Inc. Atlantic Birthfield Company, Gently Oil Company, Gently Oil Company, Gently Oil Company, Bard Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S. E. Inc. Calf Oil Corporation. Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation. Comprising all working interest rowners in the Ship ShOperating Agreement Blocks 206. Operating Agreement 9/1/1981 Offshore Operating Agreement 9/1/1981 Offshore Operating Agreement 8/1/1981 OFFSATING AGREEMENT BY AND BETWEEN SCHILD PETROLEUM COMPANY AND EXCON CORPORATION Letter Agreement dated April 28, 1982 between Calf Oil Corporation and Shell Oil Company rolidencing an agreement for Gulf Oil Company to install a brilling Platform in the Northbeast Charter (PACA) South Pass Aroa Block 61. UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL. UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL. Conveyance of Overriding Royalty Interests, dated effective Ianuary 1, 1983, creating the Tel
Land Land Land Land Land	9/1/1981 9/1/1981 1/1/1982 4/28/1982	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement LINIT AGREEMENT FOR OUTER CONTINENTAL SHELE, 'N' SERIES	Linit Operation Agreement: dated April 1, 1981. by and between Conoco Inc. Attactic Richiled Company, Cetty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Expiration and Producing S.F. Inc., Guiff Oil Company, Hamilton Brother Oil Company, Highland Resources, Inc., Hunth Industries and Prosper Energy Corporation, comprising all working interests connects in the Ship ShOperating Agreement Blocks 206, Operating Agreement 9/1/1981 Oil Schore, Operating Agreement 9/1/1981 OEFRATING AGREEMENT BY AND BETWEEN SOHIO PETROLELIM COMPANY AND EXXXVI CORPORATION Letter Agreement, dated April 28, 1982 between Guiff Oil Corporation and Shell Oil Company, volidencing an agreement for Guiff Oil Company, to install a Drilling Platform in the Northeast Ouarter (NE/A) South Pass Area Block 61. UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL. Conveyance of Overriding Royalty Interests, dated effective lanuary, 11982, resting the Tea. Conveyance of Overriding Royalty Interests, dated effective lanuary, 11982, resting the Tea. Orthsoc Trust, and granting an overriding royalty interest, equivalent to 25% net profits
Land Land Land Land Land	9/1/1981 9/1/1981 1/1/1982 4/28/1982	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement LINIT AGREEMENT FOR OUTER CONTINENTAL SHELE, 'N' SERIES	Linit Operating Agreement: dated April 1, 1981. by and between Conoco Inc. Atlantic Birthfield Company, Gently Oil Company, Gently Oil Company, Gently Oil Company, Bard Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S. E. Inc. Calf Oil Corporation. Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation. Comprising all working interest rowners in the Ship ShOperating Agreement Blocks 206. Operating Agreement 9/1/1981 Offshore Operating Agreement 9/1/1981 Offshore Operating Agreement 8/1/1981 OFFSATING AGREEMENT BY AND BETWEEN SCHILD PETROLEUM COMPANY AND EXCON CORPORATION Letter Agreement dated April 28, 1982 between Calf Oil Corporation and Shell Oil Company rolidencing an agreement for Gulf Oil Company to install a brilling Platform in the Northbeast Charter (PACA) South Pass Aroa Block 61. UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL. UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL. Conveyance of Overriding Royalty Interests, dated effective Ianuary 1, 1983, creating the Tel
Land Land Land Land Land Land Land Land	9/1/1981 9/1/1981 1/1/1982 4/28/1982 11/1/1982	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement LETTER AGREEMENT FOR OUTER CONTINENTAL SHELF, N' SERIES ORRI	Linit Operating Agreement dated April 1.1981. by and between Connoco Inc., Atlantic Richfield Company, Genty Oil Company, Genty Oil Company, Genty Oil Company, Genty Oil Company, Habid Discussers of Company, Habid Discu
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<u>Land</u>	<u>1/1/1989</u>	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC
_			RICHFIELD COMPANY ET AL
Land	<u>1/1/1989</u>	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC
_			RICHFIELD COMPANY ET AL
Land	1/1/1989	UOA	El 266 Unit Operating Agreement
<u>Land</u>	<u>1/1/1989</u>	<u>OA</u>	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield , Texaco, et al.
Land	<u>1/1/1989</u>	<u>00</u>	Operating Agreement 1/1/89
Land	3/10/1989	EΩ	Ratification of Farmout Agreement 3/10/1989
<u>Land</u>	<u>5/2/1989</u>	<u>Letter Agreement</u>	efter Agreement, dated May 2, 1989, between Southern Natural Cas Company and Chevron U.S.A. Inc. concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities." for receipt points at various locations on the OCS, including Main Pass 77.
			platform (as amended). Consent Sec. 10.
Land	7/1/1989 12/15/1989	<u>OA</u>	Operating Agreement eff. 7/1/89
<u>Land</u>	12/15/1989	<u>£0</u>	EARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., FT. AL. AND CNG PRODUCING COMPANY
Land	7/1/1990	<u>UA & UOA</u>	MP 259 Unit Agreement and Unit Operating Agreement
<u>Land</u>	<u>10/1/1990</u>	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED
Land	1/1/1991	<u>PA</u>	OCTOBER 1, 1990, BY AND RETWEEN CONOCO INC. AND TEXAS PRODUCING INC. Offshore Participation Agreement, dated effective January 1, 1991, between Unocal
		_	Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
<u>Land</u> <u>Land</u>	<u>4/15/1991</u> <u>5/1/1991</u>	OA Joint Operating Agreement	CONTROL OF THE PROPERTY OF THE
Land	<u> </u>	asin operating agreement	PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST FT AL.
<u>Land</u>	<u>6/1/1991</u>	<u>UA</u>	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.
Land	7/1/1983	UOA	ST 295 UOA. As amended
Land	8/15/1991	<u>AO</u>	
<u>Land</u>	<u>9/10/1991</u>	Letter Agreement	HAAA 2 Operation A 11/2 AND TAKE 12/2 AND TA
Land	<u>10/1/1991</u>	<u>FO</u>	EXXON CORPORATION EO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc. etal.and
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and Production
<u> </u>	4111111	inii sijittiitii	Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
<u>Land</u>	<u>4/1/1992</u>	<u>Unit Agreement</u>	Amendment to Unit Agreement For Outer Continents Shelf Emploration. Development and Production Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area. Offshore Louisiana Outer Continental Shelf (Contract No. 754,990.018) to expand the Linit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South Pass Area.
Land	5/2/1992	AROS	Agreement and Bill of Sale, dated effective May 2,1992, between Union Oil Company of
<u> </u>	3/2/1772	<u>AUCS</u>	California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment
Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern
<u></u>	<u></u>	<u></u>	Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit " Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron To connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main providers on various of Southern's existing meter stations, offshore, Louisiana (including Main providers on the station of the
Land	7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND RETWEEN ATLANTIC RICHFIELD COMPANY.
· · · · · · · · · · · · · · · · · · ·			AND SAMEDAN OIL CORPORATION
<u>Land</u> Land	7/1/1992 1/1/1993	<u>ΩA</u> Unit Operating Agreement	Operating Agreement 7=1=92 b/b Kerr=McGee and Samedan
Land	2/15/1993	Letter Agreement	Unit Operating Agreement off, 1-1-03 The Agreement of the the February 15, 1993, between Chevron U.S.A. Inc. ("Chevron")
			and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit = Various Meter Stations. Offshore Louislana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992
<u>Land</u>	<u>4/2/1993</u>	ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron LSA. Inc ("Purchasee"), whereby Southern sells to Purchaser certain Barton chart recorders and apput renant equipment located. at various on various of Southern's existing meter stations, offshore, Louisiana (including Mah Pass Area Block 77: A" platform).
<u>Land</u>	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil
Land	6/1/1993	EΩ	
<u>Land</u>	6/11/1993	<u>Joint Operating Agreement</u>	Farmout Agmt: eff: 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation. Operating Agreement eff: 6-11-1993 b/b Samedan Oil Corporation and British
<u>Land</u>	<u>8/1/1993</u>	<u>Assignment</u>	Assignment of Interest in Oil and Gas Lease (OCS*G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation. Assignor. to Phillips Petroleum Company Assignee. 50%
<u>Land</u>	<u>8/16/1993</u>	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express
Land	12/30/1993	QA	Acquisition Company and Torch EnergyAdvisors Inc.

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<u>Land</u>	1/1/1994 1/1/1994	Joint Operating Agreement Co-Development Agreement and	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL Co-Development Agreement and Amendment to Unit Operating Agreement originally
		Amendment to Unit Operating	by and between CNG Producing Company & Columbia Gas Development Corp., et al
<u>Land</u>	<u>1/21/1994</u>	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll. 252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January
Land Land	<u>2/1/1994</u> 2/10/1994	<u>IOA</u> IDA	IOperating Agreement eff. 2/1/94 IOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL
<u>LAILU</u>	2/10/1774	<u></u>	SPRICINATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA — TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
<u>Land</u>	<u>2/11/1994</u>	<u> Unit Agreement</u>	Init Agreement For Outer Continental Shelf Exploration. Development and Production perations on Inhabitors Associated The Shelf Exploration Development Service, Associated (Minerals Management Service, dated offertine February 11, 1994. executed by Samedran Oil Corporation (as Unit Operator) and Chevron U.S. A. Inc. (as a working interest owner).
Land	<u>6/1/1994</u>	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER. NC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	<u>6/6/1994</u>	<u>Letter Agreement</u>	Letter Agreement, dated une 6, 1994, where the condition ILSA Inc. approves, adopts and recognizes the Unit Operating Agreement, dated lanuary 21, 1994 for the Viosca Knoll 52,1111.
Land	<u>6/9/1994</u>	<u>Letter Agreement</u>	etter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
<u>Land</u> Land	6/24/1994 7/1/1994	OA OA	Operating Agreement off, 4-24-94
Land	<u>7/7/1994</u>	Letter Agreement	ETTER AGREEMENT RY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL
Land	7/15/1994	Letter Agreement	AND GAS, L.P., FT.AL FITTER AGREEMENT DATED JULY 15, 1994 RY AND RETWEEN STONE ENERGY
Land	9/1/1994	LIOA	CORPORATION AND DAVID U. MELOY. EL89 Field LIOperating Agreement 9/1/94
<u>Land</u> Land	<u>9/1/1994</u> 10/19/1994	FARMOUT AGREEMENT JDA	Fermout Agmt Eff. 9-1-04
_		_	nc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising
Land	4/1/1981 _{11/16/1994}	Unit Operating Agreement DA	Unit Operating Agreement; dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreement! Blocks 206, 207, OCS-G:1523:ahd OCS-G 1523, respectively.ion! Jenus Deliver Inc., Hunt Industries and Producing Industries and Ind
Land	0 /1 /1001	Inint Operating	Operating Agreement 0/1/1001
Land	9/1/1981 _{11/30/1994}	Joint Operating Agreement _{IDA}	Operating Agreement 9/11/1981 Amendment to Joint Venture Development Agreement, dated November 30, 1994, between INorcen Explorer. Inc., Jesson Spiloration, and Production: Inc., Hunt Industries, The George R. Brown
		_	Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
<u>Land</u>	<u>3/28/1995</u>	<u>Letter Agreement</u>	Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area. ETTER_AGREEMENT_DATED_MARCH_28.1995_BY_AND_BETWEEN_STONE_ENERGY.
<u>Land</u> Land	3/28/1995 9/1/1981 _{4/6/1995}	Joint Operating Agreement	Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area.
		Joint Operating	Partnership. JOG Venture, Laniar Hunt Trust Estate, Mohil Oli Exploration & APPorducing outbeast Inc. and Hunt Oil Company, covering all of Blocks 206 and 207 Ship. 3hOperating AgreementI Area. ETTER AGREEMENT DATED. MARCH. 28, 1995. BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELGY, ET AL. Offshore Operating Agreement 9/11/1981 Amendment to Joint Venture Development Agreement, dated April 6, 1995. between Norcen. Explorer. Inc. Texaco Exploration and Production. Inc. Hunt Indistries, The George R. Brown, Partnership: JOC enture. David Hunt Trust Estate. Mobil Oil Exploration Bil Producing Southeast Inc. and Hunt Oil Company, covering: all of Blocks. 206 and 207. Ship ShOperating Agreement Area. MENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995. BY AND RETWEEN
Land	9/1/1981 <u>4/6/1995</u>	Joint Operating Agreement _{JDA}	Partnership. JOG Venture, Laniar Hunt Trust Estate, Mobil Oll Exploration & Penducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207. Ship ShOperating Agreement! Area. ETTER AGREEMENT DATED MARCH 28 1995, BY AND RETWEEN STONE ENERGY CORPORATION AND DAVIDLU MELOY, ET AL. Offshore Operating Agreement 9/11/1981 Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production Inc., Hunt Industries, The George R Romon, Partnership: JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration and Agreement! Area.
Land	9/1/1981 _{4/6/1995} 5/1/1995	Joint Operating Agreement IDA	Partnership, JOG Venture, Laniar Hunt Trust Estate, Mohil Oli Exploration & Producing Southeast Inc. and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area. ETHER, AGREEMENT, DATED, MARCH, 28, 1995, BY, AND BETWEEN STONE, ENERGY COBPORATION AND DAVID LA MELOY, ET ALL. Offshore Operating Agreement 9/1/1981 Amendment to Joint Venture Development Agreement, dated Agrilla, 1995, between Norcen, Explored, Inc., Texaco pulporation and Production Lev. Hunt Industries, The George, R Romon Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration 81 Producing Southeast Inc., and Hunt Jil Company, covering, all of Blocks, 206, and 207. Ship Shoperating Agreement! Area. AMENDMENT, TO, OPERATING, AGREEMENT, DATED, MAY 1, 1995, BY, AND RETWEEN CONDOLING, AND MASTAR RESOURCES, INC., ET AL. ETSHORE OPERATING AGREEMENT SEETETING HILLY, 1995, BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & GAS COAND GLOBAL HAUTRAL RESOURCES CORPORATION OF NEVADA COVERING CORPORATION AGREEMENT SEETETING AND AS AMENDED TO EXCLUDE JOINT JUST OFFERATION FOR THE FLORE IN SAIN, AS AMENDED TO EXCLUDE JOINT JUST OFFERATION FOR THE AUTRAL RESOURCES CORPORATION OF NEVADA COVERING CORPORATION AND THE FLORE IN SAIN, AS AMENDED TO EXCLUDE JOINT JUST OFFERATION CARGEMENT, BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AGREEMENT BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AGREEMENT BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AGREEMENT BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AGREEMENT BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AGREEMENT BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AGREEMENT BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AGREEMENT BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AGREEMENT BY, AND BETWEEN AMERADA HESS CORPORATION AND JUST OFFERATION AMERADA HESS CORPORATION
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Land Land Land Land Land Land Land	9/1/1981 _{4/6/1995} 5/1/1995 12/14/1995 12/14/1995 2/23/1996	Joint Operating Agreement_IDA Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement LOI	Partnership, JOG Wenture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Peroducing Southeast Inc. and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area. ETTER AGREEMENT DATED MARCH 28, 1995, RV. AND BETWEEN STONE ENERGY CORPORATION AND DAVID LANGUAGE. Offshore Operating Agreement 9/1/1981 Amendment to Joint Venture Development Agreement, dated Agril 6, 1995, between Norcen Explorer. Inc. Texaco proporation and Production Inc. Hunt Industries. The George R. From Partnership, JOC Venture Lamar Hunt Trust Estate. Mobil Oil Exploration 8i Producing Southeast Inc. and Hunt Jil Company, covering, all of Blocks 206 and 201 Ship ShOperating Agreement! Area. AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONCOLONIC. AND VASTAR RESOURCES, INC., ET AL. ESCHOLONICA, AND VASTAR RESOURCES, INC., ET AL. ESCHOLONICA, AND VASTAR RESOURCES, INC., ET AL. CASCO AND GLOBAL NATURAL RESOURCES CORPORATION DALEN RESOURCES OIL & GASCO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADO COVERING CORPORATION AGREEMENT EFFECTIVE INITY. 1, 1995, BY AND BETWEEN CONTO ON BROOK BROOK BY BY DEVELOPMENT AGREEMENT DATED TO EXCITION TO BE AGREEMENT BY THE STOURCES CORPORATION OF NEVADO COVERING CORPORATION AND THE FLIGHT IN STAND AS AMENDED TO EXCITION INITY INITY AND THE FLIGHT IN STAND AS AMENDED TO EXCITION INITY INITY AND BETWEEN AGREEMENT BY AND BETWEEN AMERICA INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. INIC. CIGHT OPERATION AGREEMENT BY AND BETWEEN AMERICA. IN
Land Land Land Land Land Land Land Land Land	9/1/1981 _{4/6/1995} 5/1/1995 1 ₂ /1/1995 1 _{1/8} /1995 1 ₂ /14/1995	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement LOINT DEVELOPMENT AGREEMENT	Partnership, JOC Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Peroducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area. EFFER AGREEMENT DATED MARCH 28 1995, RY, AND BETWEEN STONE ENERGY CORPORATION AND DAVIO LIMETOY, ETAL. Offshore-Operating Agreement 9/1/1981amendment to Joint Venture Development Agreement, dated Agrild, 1995, Between Norcen Explorer, Inc., Texaco philoration and Production. Inc., Hunt Industries, The Geome R. Brown, Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Broducing Southeast Inc., and Hunt 301 Company, covering all of Blocks, 206 and 207 Ship ShOperating Agreement! Area. MENDMENT TO, OPERATING AGREEMENT DATED, MAY 1, 1995, RY AND BETWEEN CONDICO, INC., AND WASTAR RESOURCES, INC., E. E. L., JESSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & SAS CO, AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING ORDITIONS OF BLOCK 117, AND 118, FUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT EVELOPMENT LOGERAGE. OINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND LASTAR RESOURCES SINC. LITTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION LINC. AND ENERGY BAVES AMERICA. INC. OINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND ENERGY BAVES HERE THE AND BETWEEN FORCENERGY GAS EXPLORATION LINC. AND ENERGY BAVES AMERICA. INC. OINT DEVELOPMENT OF ARD BETWEEN FORCENERGY GAS EXPLORATION LINC. AND ENERGY BAVES AMERICA. INC. OINT DEVELOPMENT OF ARD BETWEEN FORCENERGY GAS EXPLORATION LINC. AND ENERGY BAVES AMERICA. INC. OINT DEVELOPMENT OF ARMOUNT DATED DECEMBER 14, 1995, BY AND ETWEEN ENERGY EXPLORATION, INC. AND PETWEEN AMERICA. INC. OINT DEVELOPMENT OF CORPORATION SECRET AND EXPLORATION AND EXPLORATION LINC. AND ETWEEN ENERGY EXPLORATION, INC. AND PETWEEN AMERICA. INC.
Land Land Land Land Land Land Land Land Land Land Land Land Land Land	9/1/1981 _{4/6/1995} 5/1/1995 1 ₂ /1/1995 1 ₁ / ₈ / ₁₉₉₅ 1 ₂ / ₁ / ₁ / ₁₉₉₅ 1 ₂ / ₂ / ₃ / ₁ / ₁₉₉₆ 4/28/1982 ₃ / ₃ / ₁ / ₁₉₉₆	Joint Operating Agreement Agreement John Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement LOI JOINT DEVELOPMENT AGREEMENT Conditional Letter of Acceptance to Exploration Agreement JOHN T AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N' SERIES	Partnership, JOG Venture, Laniar Hunt Trust Estate, Mohil Oll Exploration & Peroducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207. Ship ShOperating Agreement! Area. EFIFER, AGREEMENT, DAIFD, MARCH, 28 1995, BY, AND, BETWEEN STONE, ENERGY CORPORATION, AND DAIFUL MELOY, ET AL. Offshore-Operating Agreement 9/1/1981 Amendment to Joint Venture Development Agreement, dated Agrills, 1995, between Norcen, Explorer, Inc., Texaco, valuation and Production, Inc., Hunt Industries, The George, R Rown, Partnership, JOC Venture, Lamar Hunt, Trust Estate, Mohil Oil Exploration Bi Producing Southeast Inc., and Hunt Dil Company, covering; all o'Blocks 206 and 207 Ship ShOperating Agreement Area. MENDMENT TO, OPERATING, AGREEMENT, DAIFD, MAY 1, 1995, BY, AND BETWEEN CONDOCO, JOK, AND WASTAR RESOURCES, INC., ET AL. JEESHORE OPERATING AGREEMENT EFFECTIVE, JULY 1, 1995, BY, AND BETWEEN SOHIO PETROLEUM COMPANY, AND EXXXON. CORPORATION, ORGER EXPLORER, INC., OPERATOR, DALER RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES, CORPORATION, DE NEVADA, COVERING ORDITORS OF BLOCK 117, AND 118, FUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT EXPELIEDED HINT. TO AGREEMENT BY AND BETWEEN SOHIO SERVICES INC. CINTLE OPERATING AGREEMENT BY AND BETWEEN AMERICA, DEPARTMENT AGREEMENT BY AND BETWEEN SOHIONS OF BLOCK 117, AND 118, FUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT EXPELOPMENT AGREEMENT BY AND BETWEEN FOR EXCENDERS INC. LITTLE AGREEMENT BY AND BETWEEN FOR EXCENDERS AMERICA, INC. CONTROLEMENT BY AND BETWEEN FOR EXPLORATION INC. AND EXTREME HINT. AGREEMENT BY AND BETWEEN FOR EXCENDERS AMERICA, INC. Letter Agreement dated April 28, 1982 by and between Gulffardy Oil Corporation and Shell Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.8 Gas USA Inc., British-Borneo Exploration by Hardy Oil & Gas USA Inc., British-Borneo Exploration by Hardy Oil & Gas USA Inc., British-Borneo Exploration by Hardy Oil & GS USA Inc., British-Borneo Exploration by Hardy Oil & GS US
Land Land Land Land Land Land Land Land Land Land Land	9/1/1981 _{4/6/1995} 5/1/1995 12/1/1995 11/8/1995 12/14/1995 2/23/1996 4/28/1982 _{3/7/1996} 11/1/1982 _{3/7/1996}	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement Letter Agreement LOI JOINT DEVELOPMENT AGREEMENT Conditional Letter of Acceptance to Exploration Agreement LDAUNIT AGREEMENT FOR OUTER CONTINENTAL SHELF,	Partnership, JOG Venture, Laniar Hunt Trust Estate, Mohil Oll Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area. EFIFE, AGREFMENT, DAIFD, MARCH, 28 1995, BY, AND, BETWEEN STONE, ENERGY CORPORATION, AND DAVID LIMETOY, ETAL. Offshore-Operating Agreement 9/1/1981 Amendment to Joint Venture Development Agreement, dated Agrilla, 1995, Development Morren, Explorer, Inc., Lexaco, proportional and Production, Inc., Hunt Industries, The George R Rown, Partnership, JOC Venture, Lamar Hunt, Trust Estate, Mohil Oil Exploration & Producting Southeast Inc., and Hunt 31 Company, covering all of Blocks, 206 and 207 Ship ShOperating Agreement Area. MENDMENT, TO, OPERATING, AGREEMENT, DAIFD, MAY 1, 1995, BY AND BETWEEN CONDOC OILS, AND WASTAR RESOURCES, INC., E.T.A., LESHOLD, DAIRY, I. 1995, BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXXON. CORPORATION, ORGER EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES, CORPORATION, OF NEVADA COVERING SORTING AGREEMENT EFFECTIVE HILLY, 1, 1995, BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXXON. CORPORATION NORCE RESPONDER, INC., OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES, CORPORATION OF NEVADA COVERING SORTING AGREEMENT BY AND BETWEEN SIAND, AS AMENDED TO EXCLUDE JOINT EXPELIEDED AND ASSAMENDED TO EXCLUDE JOINT EXP
Land Land Land Land Land Land Land Land Land Land Land Land Land Land	9/1/1981 _{4/6/1995} 5/1/1995 1 ₂ /1/1995 1 ₁ / ₈ / ₁₉₉₅ 1 ₂ / ₁ / ₁ / ₁₉₉₅ 1 ₂ / ₂ / ₃ / ₁ / ₁₉₉₆ 4/28/1982 ₃ / ₃ / ₁ / ₁₉₉₆	Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Joint Operating Agreement Letter Agreement Letter Agreement LOINT DEVELOPMENT AGREEMENT Conditional Letter of Acceptance to Exploration Agreement JDAUNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N' SERIES	Partnership, JOG Venture, Laniar Hunt Trast Estate, Mobil Oil Exploration & Peroducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207. Ship ShOperating Agreement Area. ETITE, AGREEMENT, DATED, MARCH, 28, 1995., BY, AND. RETWIFEN. STONE_ENERGY CORPORATION AND DAVIDLU, MELOY, ET AL. Offshore Operating Agreement 9/11/1981 Amendment to Joint Menture Development Agreement, dated April 6, 1995. Detween Norcen. Explorer, Inc., Texaco Periporation, and Production, Lev. Hunt Industries, The George, Remon, Partnership, JOC Menture, Lamar Hunt Trust Estate, Mobil Oil Exploration Bi Producing Southeast Inc., and Hunt Oil Company, covering, all of Blocks. 206 and 207. Ship ShOperating Agreement Area. AMENDMENT, TO, OPERATING, AGREEMENT, DATED, MAY 1, 1995., BY AND RETWEEN SONOCO INC. AND VASTAR RESOURCES, INC., ET AL. DESKIDE OPERATING AGREEMENT EFFECTIVE HILLY, 1995, BY AND BETWEEN SOHHOP PETROLEUM COMPANY AND EXXON CORPORATION, ORCEN EXPLORER, INC., OPERATOR, DATEN RESOURCES OIL, & SAS CO, AND GLOBAL NATURAL RESOURCES, INC., ET AL. SAS CO, AND GLOBAL NATURAL RESOURCES, INC., ET AL. CONTO ON CORPORATION, ORCEN EXPLORER, INC., OPERATOR, DATEN RESOURCES OIL, & SAS CO, AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING EDITIONS OF ROCK 117 AMOLTIS, ELICENE INC., OPERATOR, DATEN PROVIDED IN STATEMENT OF A SAS CO, AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING EDITIONS OF ROCK 1975. THE PROVIDENCES INC. CINIT OPERATING AGREEMENT BY AND BETWEEN AMERICA BLESS CORPORATION AND MASTAR RESOURCES INC. ETTER AGREEMENT BY AND BETWEEN FORCENERCY GAS EXPLORATION INC. AND EMPROY HOWEVERNEYS INCREMENTS. INC. COPPORATION AGREEMENT BY AND BETWEEN APACHE CORPORATION, INC. AND EMPROY HOWEVERNEYS INCREMENTS. INC. COPPORATION AGREEMENT BY AND BETWEEN APACHE CORPORATION, INC. AND EMPROY HOWEVERNEYS INC. ETTER AGREEMENT BY AND BETWEEN APACHE CORPORATION, INC. AND EMPROY HOWEVERNEYS INC. LETTER AGREEMENT BY AND BETWEEN APACHE CORPORATION, INC. AND EMPROY HOWEVERNEYS INC. AND AND ACCOUNT AG
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Land	<u>1/21/1997</u>	<u>Assignment</u>	Assignment of Record Title effective date 01/21/97 from Phillips Petroleum Company to SOL SOL
Land	1/21/1997	ASA	Purchase and Sale Agreement between Phillips Petroleum Company ("Seller") and SOI
_		_	("Purchaser"), whereby Phillips reserves a prop01tionately reduced 10% of 6/6ths
Land	<u>15</u> /1/19 <mark>839<u>7</u></mark>	ORRI Joint Operating Agreement	Conveyance of Overriding Royalty Interests Amendment to
			Operating Agreement, dated effective January 1,1983, creating the Tell Offshore Trust, and granting an overriding royalty
			interest, equivalent to 25% net profits interest, in all of
			Tenneco Exploration, Ltd.'s oil and gas properties May
			1,1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr=McGee Oil & Gas
Land	7/1/1002	LIOA	Corporation, amending Exhibit "A" to reflect a new division of interest.
	7/1/1983 <u>7/7/1997</u>	UOA Letter Agreement	El 212 Unit Operating Agreement, dated July 7, 1997, by and between Chevron IJSA. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and
			the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain
Land	10/1/1997	UOA	earning and assignment provisions, more fully described therein. MI 623 Unit Operating Agreement
Land	10/1/1997 10/1/1997	<u>UOA</u> UOA	SP 65 G G=1 Unit Res A UOperating Agreement
Land	10/1/1997 10/1/1997	<u>UOA</u> OA	<u>SP 65 G G=1 Unit Res B UOperating Agreement</u> <u>SP 65 G2=G3 UOperating Agreement</u>
Land	8/4/1983 _{12/18/1997}	Area of Mutual Interest	SP 61, 70 Joint Operating Agreement eff. 10-1-97 Area of Mutual Interest Agreement effective August 4,
		<u>Agreement_{₽A}</u>	1984 participation agreement by and between APACHE
			CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK
			TO SHELL VENTURE PROPERTY THAT MAY TRIGGER
			AMI RESPONSIBILITY REGARDING FUTURE PURCHASE
			or bid of tracts covering geologic structure common to existing shell venture property
			AND WESTPORT OIL AND GAS COMPANY INC.
Land	7 2/1/19 <mark>84</mark> 98	Unit Joint Operating Agreement	UNITOPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND
Land	2/28/1998	Letter Agreement	FLORIDA EXPLORATION WESTPORT OIL AND GAS COMPANY ET ALINC
<u> </u>	<u> </u>		Letter Agreement dated 02/28/98 between CNG Producing Company, et al. and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest
			n GI Block 110
Land	7 <u>3</u> /1/19 <mark>84<u>98</u></mark>	UOA Unit Operating Agreement	MP 310 Unit Operating Agreement UNIT OPERATING AGREEMENT
			DATED MARCH 1. 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO. 754398019
Land	1 ₃ /1/19 <mark>85</mark> 98	OA Unit Agreement	Operating Agreement eff. 1/1/85 UNIT AGREEMENT FOR OUTER
			CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 LINIT, DATED MARCH 1, 1998, BY AND BETWEEN
			ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019
Land	6/3/1985 <u>3/1/1998</u>	Consent to Assignore	Consent to Assignment of Interest, dated June 3,1985,
			between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor,
			and L. S. Holding Company, AE Investments, Inc., Colton
			Gulf COperating Agreementst, Inc., and Huffco 1982
			Exploration Limited Partnership, as Assignees, assigning
			all of Huffco Petroleum's record title interest to the
			Assignees. Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and
			SOL assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: GI
Land	Γ 0/	Assignment	1110CS-G18069, GI 116 OCS-G 13944, GI 1100CS-G13943.
	<u>5</u> 3/1/19 <mark>86</mark> 38		Assignment, dated effective May 1,1986, whereby Tenneco Exploration, Ltd. transferred all of its
			interests in Block 342, Eugene Island Area, Official
			Leasing Map No. 4A, to Plumb Offshore, Inc., subject
			to the reservation of an overriding royalty
			interest. Record Title Assignment of Oil and Gas Lease (OCS-G 13943) effective date
			03/01/98 whereby RHP Petroleum (GOM) Inc. (Assignor) assigns to SOI and Anadarko Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all right.
Land	7/0/4007	FADMOUT	title and interest, covering OCS_G 13943, GI Block 110, South Addition.
Lanu	7/2/1986 <u>3/1/1998</u>	FARMOUT ACREMENT	Farmout Agreement 7/2/1986 Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOL assigns 1 % (of 6/6ths)
		AGREEMENT _{ORRI}	ORRI to BHP, CNG and Amoco, re: GI 1110CS-G18069, GI 116 OCS-G 13944, GI
			1100CS=G13943.
<u>Land</u>	<u>3/2/1998</u>	<u>LA</u>	FTTER AGREEMENT DATED MARCH 2, 1998, BY AND RETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL,
<u>Land</u>	<u>3/3/1998</u>	<u>PA</u>	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC
Land	<u>3/13/1998</u>	<u>Joint Operating Agreement</u>	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND RETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	<u>4/1/1998</u>	<u>IVA</u>	IOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND
Land	<u>4/1/1998</u>	<u>Joint Operating Agreement</u>	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	<u>4/6/1998</u>	Letter Agreement	FTTER (ELF OFFERS NIPPON PART OF THE COPERATION, L.C.A.) APRIL 6. 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION
Lond	11/1000	0/4	U.S.A. LIMITED
Land	<u>4/6/1998</u>	<u>IVA</u>	AMENDMENT TO JOINT VENTURE AGREEMENT - ELF ASSUMES COPERATING AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COPERATING
Land	<u>4/7/1998</u>	<u>Assignment</u>	Agreements (ALPOSISTION DATED APRIL 6, 1998 FFF EXPLORATION INC. AND COPERATING Assignment of Record Title Interest, dated 4/7/98, whereby SOL assigns 12.5% Record Title
Land	4/10/1998	<u>==</u>	EARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COperating AgreementSTAL
Land			OSG CORPORATION AND NIPPON OIL EXPLORATION LLS A LIMITED.
Lanu	10/31/1986 _{4/13/1998}	Assignment Letter Agreement	Assignment of Interest, dated effective October
			31,1986, whereby Tenneco Exploration, Ltd.
			transferred all of its interests in Block 342,
			Eugene Island Area, Official Leasing Map No. 4A,
		I	to Tenneco Oi! Company <u>letter- nippon takes its share of</u>

Exhibit I-	3
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			COperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY
			AND RETWEEN FLE EXPLORATION INC., COperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	7/1/1998 7/12/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp
<u>Land</u>	<u>//12/1998</u>	Joint Operating Agreement	IOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/2/1987 _{11/5/1998}	SIMULTANEOUS	EXCHANGE ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5.
		EXCHANGE	1998, BY AND BETWEEN SHELL OF STALL OF
		AGREEMENT _{IVA}	OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/11/1999	ΩΑ	Operating Agreement off 2-11-00
<u>Land</u>	<u>6/1/1999</u>	AREA OF MUTUAL INTEREST	AREA OF WOTCHAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC.
Land	3/3/1988 <u>8/5/1999</u>	PARTICIPATION EA	FFFCTIVE MADCH 2, 1000
			EXPLORATION AGREEMENT EFFECTIVE MARCH 3, 1988 DATED AUGUST 5, 1999 BY AND BETWEEN WESTPORT RANGER OIL AND GAS-COMPANY, INC,
			AND BASINTHE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION
			COMPANY, HNG.LLC.
Land	PA _{11/18/1999}	Letter Agreement	etter Agreement, dated November, 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the
			Jiosca Knoll 252 Unit concerning Subpart (i') of Section m "Overhead", andimade effective lanuary 1,2000.
Lond			
Land	6/7/1988 <u>12/1/1999</u>	UA Joint Operating Agreement	EI 212 Unit Agreement Joint operating agreement by and between eocenergy inc. and make offshore exploration, inc., et al.
Land	10/31 _{11/1} /198 <mark>8</mark> 0	FO Joint Operating Agreement	Farmout Agreement 10/31/1988 Operating Agreement, Main Pass
			Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980 between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR
			Exploration
			Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS=G 4481_Blocks 77>and 78 Main Pass Area_Offshore Louisiana, a true copy of the original is
			recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
<u>Land</u>	<u>12/15/1999</u>	<u>Letter Agreement</u>	etter Agreement, dated December 15, 1999, between Apache Corporation, Chevron J.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil
			Exploration & Producing U.S. Inc. and
Land	4 /4 /4 0 = =	0050.500	Sabco Oil and Gas Corporation, regarding the OCS_G 4481 #A-23 Well, Main Pass Block 77,
Land	1/1/1989 _{1/1/2000}	OPERATING	WD/GI UOA - CATCO JOINT OPERATING AGREEMENT BY AND BETWEEN
		AGREEMENT Joint Operating Agreement	CONOCO INC. AND ATLANTIC RICHFIELD
Land	1/31/2000	FO	COMPANY OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL, Earmout Letter Agreement 1/31/2000
Land Land	2/7/2000 5/1/2000	<u>ΔΔ</u> ΔΔ	Operating Agreement off. 2-7-00
Land	8/4/2000	EΩ	Farmout Agreement 8/4/2000
Land Land	11/17/2000 12/8/2000	PA <u>Letter Agreement</u>	Participation Agreement and Operating Agreement 11, 17, 00 b/b Samedan and Stone
			petween Chevron U.S.A. Inc.and Williams Field Services - Gulf COperating Agreementst
			Company, I. P., whereby Chevron U.S.A. Inc. consents to an
			assumment by Williams Field Services = Gulf COnerating Agreementst Company P
Land	1/1/1000	ODEDATING	assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P.,
Land	1/1/1989 _{1/11/2001}	OPERATING <u>letter</u> agreement	
Land	1/1/1989	OPERATING <u>letter</u> agreement	
Land	1/1/1989 _{1/11/2001}	OPERATING <u>letter</u> agreement	GI CATCO UOA CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United
Land	1/1/1989 _{1/11/2001}	OPERATING <u>letter</u> agreement	GI CATCO UOA CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHTIELD COMPANY ET ALLetter, deted January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., appropring
			GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Sendorato Desuron 115 A. Inc., approxing the Intital participating, area plat and Epiblit C. for the Viosca Knoll 252 Unit Agreement. No. 153(3940)12, Efficients November 8, 2000
Land Land Land	1/1/1989 _{1/11/2001} 6/1/2001 1/1/1989 _{6/15/2001}	OA.	GI CATCO UOA CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Sendreto Chewron IJ S.A. Inc., approxing the initial participating, area pilat and Ephibit C for the Viosca Knoll 252 Unit Agreement. No. 254394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001
Land	6/1/2001		GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minorals Management Serviceto Cheuron U.S.A. Inc., approxima be initial participation, area plate and Exhibit. C for the Viosca Knoll 252 Unit Agreement. No. 75.4394013, effective Numember 8, 2000 Offshore Operating Agreement 6/1/2001 OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RIVE
Land Land	6/1/2001 1/1/1989 _{6/15/2001}	OA CATCO Joint Operating Agreement	GI CATCO UOA — CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Servicato Chestron U.S.A. Inc., approving the Initial participating area plat and Exhibit C for the Miseca Knoll 252 Unit Agreement No. 24394011, efficient November 8, 2000 Offshore Operating Agreement 6,7172001 COINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE EPETROLEIUM COMPANY ET AL
Land	6/1/2001 1/1/1989 _{6/15/2001} OPERATING	OA.	GI CATCO UOA — CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Milnerals Management Serviceto Cheeron IJ S.A. Inc. approving the Initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit Agreement No. 754/39(11); 4/ferfalse Mousenber 8, 2/100 Offshore Operating Agreement A/17/2001 COINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE DERTICALETING COMPANY AND MAT OFFSHORE INC. "SM/280 OWNERS: AND RIME ET AL. "SM EFTROLETING COMPANY AND MAT OFFSHORE INC. "SM/280 OWNERS: AND RIME ET AL. "SM
Land Land	6/1/2001 1/1/1989 _{6/15/2001}	OA CATCO Joint Operating Agreement	GI CATCO UOA CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior. Minorals Management Services (Nord 252 Unit Agreement No. 154398113, effective Navember 8, 2000 OITSHORE OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE DERITORIEMA COMPANY ET AL. LOINT DEVELORMENT AGREEMENT FREECTIVE JUNE 15, 2001, BY AND BETWEEN RME
Land Land Land	6/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001}	CATCO-loint Operating Agreement	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, deted January 11, 2001, from the United States Department of the Interior, Minerals Management Services (Desuron LISA Inc., approxima be initial participating, area plate and Exhibit C for the Visesa Knoll 252 Unit Agreement No. 253 998113, effective Nusember 8, 2000 Offshore Operating Agreement 617/2001 COINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PETROLELINA COMPANY ET AL UNINT DEVELOPMENT AGREEMENT FEFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELINA COMPANY ET AL UNINT DEVELOPMENT AGREEMENT FEFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELINA COMPANY AND WAT OFFSHORE INC. "SM/280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHBIT "B".
Land Land	6/1/2001 1/1/1989 _{6/15/2001} OPERATING	OA CATCO Joint Operating Agreement	GI CATCO UOA CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior. Minerals Management Services (Newson 15 As Inc., approximate initial participating, area plat and Exhibit C for the Viscas Knoil 252. Unit Agreement No. 154398112, effective Navember 8, 2000 OISTRONG OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE DERTROLEIMA COMPANY ET AL OINT DEVEL OPMENTA AGREEMENT FEFECTIVE HUNE 15, 2001, BY AND BETWEEN RME PETROLEIMA COMPANY ET AL OINT DEVEL OPMENTA AGREEMENT FEFECTIVE HUNE 15, 2001, BY AND BETWEEN RME PETROLEIMA COMPANY AND WAT OFSHORE, INC. "SMASO OWNERS" AND RME ET AL "SMA
Land Land Land	6/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001}	CATCO-loint Operating Agreement	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Services (Neuron 15 A. Inc., approxima be initial participating area plate and Exhibit C for the Visesa Knoll 252 Unit Agreement No. 253998113, effective Nusember 8, 2000 Offshore Operating Agreement 61/2001 [OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC.; TEXACO EXPLORATION AND ATLANTIC RICHFIELD RIVE PERTROLELIMA COMPANY ET AL OINT DEVELOPMENT AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN BME PETROLELIMA COMPANY AND WAT OFFSHORE, INC. "SM/280 OWNERS" AND RIVE ET AL "SM 251 LOWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS 24HBIT "B."
Land Land Land Land Land	6/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001	OA CATCO Joint Operating Agreement JDA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Repeatment of the Interior, Minerals Management Serviceto Cheuron IJ SA. Inc., approximate he initial participation, area plat and Exhibit C for the Viosca Knoll 252 Unit Agreement No. 75.4394013, effective November 8, 2000 Offshore Operating Agreement, 6/1/2001 CIDINI OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PETROLELIM COMPANY ET AL. DINT DEVELOPMENT AGREEMENT FEFFCTIVE ILINE 15, 2001, EV AND BETWEEN BME PETROLELIM COMPANY ET AL. SINT DEVELOPMENT AGREEMENT FEFFCTIVE ILINE 15, 2001, EV AND BETWEEN BME PETROLELIM COMPANY AND WAIT OFFSHORE. INC. "SM280 OWNERS" AND RME ET AL "SM 281 COMPANY AND WAIT OFFSHORE. INC. "SM280 OWNERS" AND RME ET AL "SM 281 COMPANY AND MAT OFFSHORE. INC. "SM280 OWNERS" AND RME ET AL "SM 281 CONNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS SCHIBIL "S. GIRL Operating Agreement, dated effective. October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. Covering SM 65 GIRL Operating Agreement, dated effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. Covering SM 65 GIRL Operating Agreement, dated effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. Covering SM2 65 GIRL Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM2 65 GIRL Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM2 65
Land Land Land Land Land Land Land	6/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001 10/1/2001	CATCO-loint Operating Agreement IDA OA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto (Description), from the United States Department of the Interior, Minerals Management Serviceto (Description), from the United States Department of the Interior, Minerals Management Serviceto (Description), from the United States Department of The Interior, Minerals Management Serviceto, for the Viosca Knoll 252. Unit Agreement, No. 75.4394013, effective Numerber 8, 2000 Offshore Operating Agreement, 61/2001 Offshore Operating Agreement, 61/2001 OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO HNC: TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RIVE PETROLELIMA COMPANY STAL UNINT DEVEL OPMENTA GEREMENT, EFFECTIVE, ILINE 15, 2001, BY AND BETWEEN BME PETROLELIMA COMPANY AND WAT OFFSHORE, INC. "SM/280 OWNERS" AND RIVE ET AL. "SM 251 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS 2KHBIT "S. CHIBIT "D. COMPANY OF CALIFORNIA AGREEMENT, dated, effective, October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation, covering SM 66 Oint Operating, Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Oint Operating, Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land Land Land Land Land Land Land Land Land	A/1/2001 1/1/1989 6/15/2001 OPERATING AGREEMENT 6/15/2001 10/1/2001 10/1/2001	CATCO Joint Operating Agreement IDA OA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Services (Neuron 15 A. Inc., approxima be initial participating, area plat and Exhibit. C for the Visesa Knoll 252. Unit Agreement. No. 25.4399.013, effective Nusember 8, 2000 Offshore Operating Agreement 6.07/2001 COINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PETROLELIMA COMPANY ET AL UNINT DEVELOPMENT AGREEMENT PETFOLIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY ET AL UNINT DEVELOPMENT AGREEMENT PETFOLIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RME ET AL "SM 251 OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS SKHIBIT "B". Loint Operating, Agreement, dated, effective. October 1, 2001, between Linion. Oil Company of California and Forest Oil Corporation, covering SM 6.6 Loint Operating Agreement, dated effective October 1, 2001, between Linion. Oil Company of California and Forest Oil Corporation, covering SM 158 Loint Operating Agreement, dated effective. October 1, 2001, between Linion. Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective. October 1, 2001, between Linion. Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective. October 1, 2001, between Linion. Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective. October 1, 2001, between Linion. Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective. October 1, 2001, between Linion. Oil Company of California and Forest Oil Corporation, covering SM 135
Land Land Land Land Land Land Land Land Land Land Land	0/1/2001 1/1/1989 6/15/2001 OPERATING AGREEMENT 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	CATCO Joint Operating Agreement JDA OA OA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Servicel Observed 1, 2001, from the United States Department of the Interior, Minerals Management Servicel Observed 1, 25, 1 unit Agreement 1, 26, 23, 23, 23, 23, 23, 24, 24, 24, 25, 24, 24, 24, 24, 24, 24, 24, 24, 24, 24
Land Land Land Land Land Land Land Land	0/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	CATCO-toint Operating Agreement IDA OA OA OA OA OA OA	GI CATCO UOA CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior. Minerals Management Services (Neuron 15 A. Inc., approxima in entitled participating, area plat and Exhibit C for the Viscos Knoil 252. Unit Agreement No. 154398113, effective November 8, 2000 OITSHORE OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE DETROLLING COMPANY ET AL. OINT DEVEL OPMENTA AGREEMENT FIFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLLING COMPANY ET AL. OINT DEVEL OPMENTA AGREEMENT FIFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLLING COMPANY AND WAT OFFSHORE, INC. "SM280 OWNERS" AND RME ET AL. "SM 211 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B". Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137 Loint Operating Agreement, dated effective Octob
Land Land Land Land Land Land Land Land Land Land Land	0/1/2001 1/1/1989 6/15/2001 OPERATING AGREEMENT 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	CATCO Joint Operating Agreement JDA OA OA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Repartment of the Interior, Minerals Management Serviceto Cheuron IJ SA. Inc., approximate he initial participating, area plate and Exhibit C for the Viosca Knoll 252 Unit Agreement No. 75.4394013, effective November 8, 2000 Offshore Operating Agreement, 61/2001 CIDINI OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PETROLELIM COMPANY ET AL. DISTA DEVICE SIMPLE OF STATES OF STATE
Land Land Land Land Land Land Land Land	0/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	CATCO-toint Operating Agreement IDA OA OA OA OA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Servicela Cheuron 11, 2001, from the United States Department of the Interior, Minerals Management Servicela Cheuron 11, 25, a Inc., approxima in be initial participating, area plate and Exhibit C for the Visesa Knoll 252. Unit Agreement No. 25.4398113, effective Nusember 8, 2000 Offshore Operating Agreement 61,72001 OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PETROLELIMA COMPANY ET AL UNINT DEVEL OPMENTA AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY ET AL UNINT DEVEL OPMENTA AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY AND WAT OFFSHORE. INC. "SM280 OWNERS" AND RME ET AL "SM 251 CHAPTER'S AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS SKHIBIT "B". Loint Operating Agreement, dated effective October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation. Covering SM 4.66 Loint Operating Agreement, dated effective October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation. Covering SM 4.66 Loint Operating Agreement, dated effective October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation. Covering SM 1.56 Loint Operating Agreement, dated effective October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation. Covering SM 1.35 Loint Operating Agreement, dated effective October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation. Covering SM 1.37 Loint Operating Agreement, dated effective October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation. Covering SM 1.39 Loint Operating Agreement, dated effective October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation. Covering SM 1.39 Loint Operating Agreement
Land Land Land Land Land Land Land Land	1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	OA CATCO Joint Operating Agreement JDA OA OA OA OA OA OA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Services (Neuron 15 A. Inc., approximate be initial participating area plate and Exhibit C for the Visesa Kroll 252. Unit Agreement No. 2539/80113. effective Nusember 8, 2000 Offshore Operating Agreement 617/2001 [OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC.; TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PERTROLELIMA COMPANY ET AL OINT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001. BY AND BETWEEN BME PERTROLELIMA COMPANY AND UNIT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. INVINERS: AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2410. IOINT OPERATING Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM 135 2611. Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM 136 2611. Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM 136 2611. Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. cov
Land Land Land Land Land Land Land Land	10/1/2001 1/1/1989 6/15/2001 OPERATING AGREEMENT 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	OA CATCO Loint Operating Agreement DA OA OA OA OA OA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Services (Neuron 15 A. Inc., approximate) in billial participating area plate and Exhibit C for the Visesa Knoll 252. Unit Agreement No. 253498113, effective Nusember 8, 2000 Offshore Operating Agreement 61/2001 [OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PERTROLELING COMPANY ET AL UNINT DEVEL OPMENTA GEREMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN BME PETROLELING COMPANY ET AL UNINT DEVEL OPMENTA GEREMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN BME PETROLELING COMPANY AND UNIT OFFSHORE. INC. "SM280 OWNERS" AND RIME ET AL "SM 251 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS 24/18/BIT "B". Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. covering SM 6.6 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. covering SM 136
Land Land Land Land Land Land Land Land	10/1/2001 1/1/1989 6/15/2001 OPERATING AGREEMENT 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	OA CATCO Loint Operating Agreement DA OA OA OA OA OA OA OA	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Servicel Cheuron 11, 2001, from the United States Department of the Interior, Minerals Management Servicel Cheuron 11, 25A Inc., approximate in billial participating, area plate and Exhibit C for the Visesa Knoll 252. Unit Agreement No. 25A3998113, effective Nusember 8, 2000 Offshore Operating Agreement 61/1/2001 COINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE PETROLELIMA COMPANY ET AL UNINT DEVEL OPMENTA AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY ET AL UNINT DEVEL OPMENTA AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RME ET AL "SM 25I OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS SKHIBIT "B". Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM 466 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM 137 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation. Covering SM 136 Loint Operating Agreement, dated effective Octob
Land Land Land Land Land Land Land Land	10/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	OA CATCO Joint Operating Agreement IDA OA OA OA OA OA OA OA OA OA OA OA OA O	GI CATGO UOA - CATGO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior. Minerals Management Services (Neuron 15, A. Inc., approxing) in entitled participating, area plat and Exhibit. C for the Viscosa Knoll 252. Unit Agreement. No. 15.439.013, effective November 8, 2000 OIRShore Operating Agreement 6, 67/2001 OINIT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE DETRICIPING COMPANY ET AL. OINIT DEVEL OPMENTA AGREEMENT FIFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIM COMPANY AND WAT OFFSHORE, INC. "SM/280 OWNERS" AND RME ET AL. "SM 211 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B". Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM/166 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM/135 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM/135 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM/135 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM/135 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM/135 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM/135 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM/130 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California an
Land Land Land Land Land Land Land Land	10/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	OA CATCO Joint Operating Agreement IDA OA OA OA OA OA OA OA OA OA OA OA OA O	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL. Etter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Servicel Observed Inc. 15. The United States Department of the Interior, Minerals Management Servicel Observed Inc. 15. The United States Department of the Interior, Minerals Management Servicel Observed Inc. 15. The United States Department of the Interior Minerals Management Servicel Nov. 15. The United States Department of the Interior Interior Interior Interior Interior 15. The United States Department of the Interior Interior Interior Interior 16. The United States Department of the United States Department No. 16. The United States Department of the Interior Interio
Land Land Land	1/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 11/1/2001 11/1/2001	OA CATCO Joint Operating Agreement JDA OA OA OA OA OA OA OA Letter Agreement Letter Agreement	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Services (Neuron 15 A. Inc., approximate) in billial participating area plat and Exhibit C for the Visesa Kroll 252. Unit Agreement No. 25/39/80/13. effective Nusember 8, 2000 Offshore Operating Agreement 6/1/2001 [OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PERTROLELINA COMPANY ET AL IOINT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN BME PETROLELINA COMPANY ET AL IOINT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN BME PETROLELINA COMPANY ET AL IOINT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN BME PETROLELINA COMPANY AND WAT OFFSHORE, INC. "SM/280 OWNERS" AND RME ET AL "SM 251 LOWNERS" AND THAT CERTAIN IOINT OPERATING AGREEMENT ATTACHED THERETO AS 2418BIT "B". IOINT OPERATING AGREEMENT, INC. TO SERVING AGREEMENT ATTACHED THERETO AS 2418BIT "B". IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS" AND RME ET AL "SM 2416BIT BC. IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS" AND RME ET AL "SM 2416BIT BC. IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS" AND RME ET AL "SM 2416BIT BC. IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS" AND RME ET AL "SM 2416BIT BC. IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS" AND DRIVE ET AL "SM 2416BIT BC. IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS" AND DRIVE ET AL "SM 2416BIT BC. IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS" AND DRIVE ET AL SW/280 IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS" AND DRIVE ET AL SW/280 IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS AND DRIVE ET AL SW/280 IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS AND DRIVE ET AL SW/280 IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS AND DRIVE ET AL SW/280 IOINT OPERATING AGREEMENT, INC. SW/280 OWNERS AND DRIVE ET AL SW/280 IOINT OPERATING AGREEMENT ATTACHED THE AGREEMENT ATTACHED THE AGREEMENT ATTACHED THE AGREEMENT
Land Land Land Land Land Land Land Land	6/1/2001 1/1/1989 6/15/2001 OPERATING AGREEMENT 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2002	OA CATCO Joint Operating Agreement JDA OA OA OA OA OA OA OA Letter Agreement Letter Agreement Letter Agreement	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Servicel Cheuron 15 A. Inc., approxima be initial participating, area plat and Exhibit C for the Visesa Knoll 252. Unit Agreement No. 25.4399.013, effective November 8, 2000 Offshore Operating Agreement 61/1/2001 COINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE PETROLELIMA COMPANY ET AL COINT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY ET AL COINT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RAVE ET AL "SM 251 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS SKHIBIT "B". Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137 Loint Operating
Land Land Land Land Land Land Land Land	6/1/2001 1/1/1989 6/15/2001 OPERATING AGREEMENT 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 11/3/2001 11/3/2001 11/3/2002 8/23/2002	OA CATCO Joint Operating Agreement JDA OA OA OA OA OA Letter Agreement Letter Agreement Letter Agreement Assignment	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Servicel Cheuron 15 A. Inc., approxima in entitled participating, area plat and Exhibit C for the Visesa Knoll 252. Unit Agreement No. 25.4399.013, effective November 8, 2000 Offshore Operating Agreement 61/1/2001 COINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE PETROLELIMA COMPANY ET AL UNINT DEVELOPMENT AGREEMENT FEFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RATE ET AL "SM 210 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS SKHIBIT "B". Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California a
Land Land Land Land Land Land Land Land	1/1/2001 1/1/1989 _{6/15/2001} OPERATING AGREEMENT _{6/15/2001} 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2002	OA CATCO Loint Operating Agreement JOA OA OA OA OA OA OA Letter Agreement Letter Agreement Letter Agreement Assignment Assignment Assignment	GI CATGO UOA - CATGO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RIGHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior. Minerals Management Services (Notes) 25, Unit Agreement. No. 15.439.013.effective November 8, 2000 OIRShore Operating Agreement 6.17/2001 OINIT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE DETROLLING COMPANY ET AL. OINIT DEVEL OPMENTA AGREEMENT FIFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLLING COMPANY ET AL. OINIT DEVEL OPMENTA AGREEMENT FIFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLLING COMPANY ET AL. OINIT DEVEL OPMENTA AGREEMENT FIFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLLING COMPANY AND WAIT OFFSHORE, INC. "SM/280 OWNERS" AND RME ET AL "SM 211 OWNERS" AND THAT CERTAIN JOINT OPERATING, AGREEMENT ATTACHED THERETO AS EXHIBIT "B". Joint Operating Agreement, dated effective October 1, 2001, between Linion Oil Company of California and Forest Oil Corporation, covering SM 135 OINT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 OINT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 OINT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 OINT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 OINT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 OINT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 OINT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 OINT Oper
Land Land Land Land Land Land Land Land	6/1/2001 1/1/1989 6/15/2001 OPERATING AGREEMENT 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 11/3/2001 11/3/2001 11/3/2002 8/23/2002	OA CATCO Joint Operating Agreement JDA OA OA OA OA OA Letter Agreement Letter Agreement Letter Agreement Assignment	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET ALLetter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Servicel Cheuron 15 A. Inc., approxima in entitled participating, area plat and Exhibit C for the Visesa Knoll 252. Unit Agreement No. 25.4399.013, effective November 8, 2000 Offshore Operating Agreement 61/1/2001 COINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE PETROLELIMA COMPANY ET AL UNINT DEVELOPMENT AGREEMENT FEFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLELIMA COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RATE ET AL "SM 210 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS SKHIBIT "B". Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Loint Operating Agreement, dated, effective October 1, 2001, between Union Oil Company of California a

Land			
	1/1/1989 _{12/20/2002}	OPERATING	CATCO OPERATING AGREEMENT BY AND
		AGREEMENT Joint Operating	BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD
		<u>Agreement</u>	COMPANY ET ALjoint Operating Agreement by and between Dominion
Land	1 /1 /1000	ODEDATING	Exploration & Production, Inc. and Spinnaker Exploration Company, LLC
cana	1/1/1989 <u>3/31/2003</u>	OPERATING	CATCO OPERATING AGREEMENT BY AND BETWEEN
		AGREEMENT Letter Agreement	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET
			Attention Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Cas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production
			Company and Contour Energy
			Company regarding Second Opportunity to Participate = Election to Acquire^Non=Participating
			Interest, in the MP77 OCS=G 4481 A=6 TTPG, Project No. UWGHP=R3011, Cost Center UCP170500,
			Main Pass Block 77. Key Production Company election.
Land	1/1/1989	OPERATING	CATCO OPERATING AGREEMENT BY AND
		AGREEMENT	BETWEEN CONOCO INC. AND ATLANTIC
Land	1/1/1989 _{5/1/2003}	UOA Joint Operating Agreement	El 266 Unitoffshore Operating Agreement dated May 1, 2003 between Magnum
			Hunter Production,Inc., and Westport Resourcs Corporation et al
Land	1/1/1989 _{5/19/2003}	AOL	CATCO Departing Agreement eff. 1/1/89 by and between
		="	Conoco, Richfield , Texaco, et al _{5/19/03}
Land	1/1/1989 <u>5/19/2003</u>	Area of Mutual Interest Agreement	Operating Agreement 1/11/89 area of Mulual Interest Agreement by and between JEID DWOOD ENERGY OF SHORE ILLOSLICCESSOR TO STRYPHON EXPLORATION COMPANY) AND APACHE CORPORATION CSUCCESSOR TO SHINWAKE PEPE ORATION COMPANY, L.L.C.
			Agreement by and between FIFLDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHE CORPORATION (SUCCESSOR TO
Land	3/10/1989 6/9/2003	FO <u>pa</u>	Ratification of Farmout Agreement 3/10/1989 Participation
			Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	5/2/1989 <u>8/7/2003</u>	Letter Agreement _{₽A}	Letter Exploration Participation Agreement, dated May 2 August 7, 1989 2003, by
			and between Southern Natural Gas Company and Chevron Ut. S.A.
			Inc. <u>and "Westport Resources Corporation, as amended,</u> concerning the
			"Construction, Installation, Operation and
			Maintenance of Measurement and Pipeline Facilities
			certain Offshore Continental Shelf properties, all as is
			for receipt points at various locations on the OCS,
			including Main Pass 77 'A' platform (as amended).
			Consent Sec. 10. more fully, provided for and described therein.
Land	7/1/1989 9/25/2003	Area of Mutual Interest Agreement	OperatingArea of Mutual Interest Agreement eff. 7/1/89by and between Apache Corporation and Chevron USA
			Apache Corporation and Chevron USA
Land	12/15/1989 _{1/1/2004}	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN SHELL
			OFFSHORECHEVRON USA INC., ET AL. AND CNGBP AMERICA
			PRODUCING TION COMPANY.
Land	<u>1/7/2004</u>	Area of Mutual Interest Agreement	
Land	7/1/1990 2/25/2004	UA & UOA _{FO}	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al MP 259 Unit Agreement and Unit Operating
	77 17 1990 <u>2/25/2004</u>	UA & UUA <u>F0</u>	
			Agreement Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as
land	2/25/2004	Joint Operating Agreement	Farmors, and Houston Energy, L.P., as Farmee
<u>Land</u>	<u>2/25/2004</u>		Patification and Amel: Of Operating Agreement off, 2-25-3004 h/h Forest Oil Corporation at al
Land	3/18/2004 10/1/1000	A29 LVA	TSA dated 3: 18: 94 but eff. 2: 12:2003 b/b Noble Energy for 20d Nor that of Guifsands. LLC
Land			Anadarko E 8t P.Company I.P: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum,
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Land Land Land Land Land Land Land Land Land	4/1/2004 4/19/2004 1/1/1991 _{5/28/2004} 1/1/1991 _{6/29/2004} 5/1/1991 _{6/29/2004} 1/20/2004 1/2004 8/1/2004 8/1/2004	Divestiture EQ PALetter Agreement OA Joint Operating Letter Agreement PHA Confidentiality Agreement Unit Operating Agreement QA	RATIFICATION AND AMENDMENT NUMBER 1 TO OF OINT OPERATING AGREEMENT DATED OCTOBERAPIL 1, 1990 2004. BY AND BETWEEN GONOCO INC. 3P AMERICA PRODUCTION COMPANY AND TEXAS PRODUCING INC STOME ENERGY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004. BY AND BETWEEN CHEVRON USA INC. AND STOME ENERGY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004. BY AND BETWEEN CHEVRON USA INC. AND STOME ENERGY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004. BY AND BETWEEN CHEVRON USA INC. AND STOME ENERGY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004. BY AND BETWEEN CHEVRON USA INC. AND STOME ENERGY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004. BY AND BETWEEN CHEVRON USA INC. AMOST SALE AGREEMENT DATED APRIL 2, 2004. BY AND BETWEEN CHEVRON USA INC. AND STOME ENERGY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004. BY AND BETWEEN TEXAS INC. 2, 2004. BY AND BETWEEN TEXAS OF THE APPROXIMATION OF
Land Land Land Land Land Land Land Land	4/1/2004 4/2/2004 4/19/2004 1/1/1991 _{5/28/2004} 4/15/1991 _{6/29/2004} 5/1/1991 _{6/29/2004} 1/20/2004 1/20/2004 8/1/2004	Divestiture EQ PAtetter Agreement OA Joint Operating Letter Agreement PHA Confidentiality Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO OF JOINT OPERATING AGREEMENT DATED OCTOBERAPHIL 1, 1999 2004, BY AND BETWEEN CONOCO INC.; BP AMERICA PRODUCTION COMPANY AND TEXAS PRODUCING INC STONE ENERGY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON LISAINC. AND STONE FROM CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON LISAINC. AND STONE FROM CORPORATION. ASTRUCTURE OF THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. AND STONE FROM CYCOPAGE AND THE CHEVRON LISAINC. BACKLOS THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. AND THE CHEVRON LISAINC. BACKLOS THE CHEVRON LISAINC. AND THE CHEVRON LISAINC. BACKLOS THE CHEVRON LISAINC. AND THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BETWEEN TEXALO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHEVRON LISAINC. BACKLOS TO THE CHE
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Land Land Land Land Land Land Land Land	4/1/2004 4/19/2004 1/1/1991 _{5/28/2004} 1/1/1991 _{6/29/2004} 5/1/1991 _{6/29/2004} 1/20/2004 1/2004 8/1/2004 8/1/2004	Divestiture EQ PALetter Agreement OA Joint Operating Letter Agreement PHA Confidentiality Agreement Unit Operating Agreement QA	RATIFICATION AND AMENDMENT NUMBER 1 TO OF OINT OPERATING AGREEMENT DATED OCTOBERAPRIL 1, 1990 2004, BY AND BETWEEN CONOCO INC.; BY AMERICA PRODUCTION COMPANY AND TEXAS PRODUCING INC STONE ENERGY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON LISAINC. AND STONE FRORY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON LISAINC. AND STONE FRORY CORPORATION. ASTRUMAN STONE FRORY CORPORATION. ASTRUMAN STONE FRORY CORPORATION. ASTRUMAN STONE FRORY CORPORATION. ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON LISAINC. AND STONE FRORY CORPORATION. ASSET SALE AGREEMENT TO A TO THE VERY AND THE VERY A

			EXHIBIT 1-JG
Land	6/12/1991 <u>8/24/2004</u>	UA Letter Agreement	ST 295 UA EFF, 6-12-91 Letter Agreement dated August 24, 2004.
			between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating
			Agreementst Company, L.P.
Land	<u>9/7/2004</u>	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATIO
Land	8/15/1991 <u>10/1/2004</u>	OA	HI A442 Operating Agreement C-02-0004194 eff. 10-1-04
Land	0/10/1001	Latter Agreement	A CDEEN AENT

			between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating
			Agreementst Company, L.P.
<u>Land</u>	<u>9/7/2004</u>	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	8/15/1991 _{10/1/2004}	OA	HI A442 Operating Agreement C-02-0004194 eff. 10-1-04
Land	9/10/1991 _{10/1/2004}	Letter Agreement Loi	LETTER AGREEMENT OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN
	7/ 10/ 177 1 10/6/2004	Letter Agreement <u>iol</u>	
			ATLANTIC RICHFIELD THE HOUSTON EXPLORATION COMPANY AND
<u>Land</u>	10/7/2004	<u>EA</u>	EXXON SPINNAKER CORPEXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON
		=	EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/1/1991 _{10/14/2004}	FO Letter Agreement	FO and Operating Letter Agreement adated 10/1/91 between
			Torch Energy Advisors Inc etal and Hall-Hosuton Oil
			Company October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc.
			concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A'. PlatfomyCadillacProspect and any Other Future
			Non-unit Production
<u>Land</u>	<u>10/28/2004</u>	<u>PSA</u>	
Land	4/1/1992 11/1/2004	Unit Agreement _{PA}	PSA dated 10-28-2004 but eff. 7-1-2004 R/R Eni Deepwater LLC and Northstar Gulfsands LLC
	4/ 1/ 1992 11/1/2004	Onit Agreement	Unit Agreement for Outer Exploration Participation Agreement dated November 1, 2004, by and between Chevron II.S. A. Inc. and Newfield Exploration Company, concerning certain Offsbore Continental
			shelf Exploration, Development and. Production
			Operations on the South Pass Block 60 Unit
			(Blocks.6,17, 59, 60, 66 and 67) South Pass Area,
	1		Offshore Louisiana Outer Continental Shelf, Contract
			No. 754394018, as amended properties, all as is more fully provided for and described therein
Land	4/1/199211/18/2004	Unit_Letter_Agreement	Amendment to Unit Agreement. For Outer
	17 17 17 72 117 107 2004	OTTI LECTION AGRICUATION	Continental Shelf Exploration, Development and
			Production Operations on the South Pass Block 60
			Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area,
			Offshore Louisiana Outer Continental Shelf (Contract
			No. 754394018) to expand the Unit Agreement to
			include the NE/4 of the NW/4 of Block 61, OCS-G
			1609, South. Pass Area. Letter Agreement, dated November 18; 2004,
			between Chevron U.S.A. Inc. and Newfield Exploration Company, amendiby the terms of
			between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the:terms of letter Agreement • dated October 64, 2004, between Chevron U.S.A. Inc. and
			between Chevron U.S.A. Inc. and Newfield Exploration Company, amendifythe terms of etter Agreement - dated Cortler (d. 2004), helyeven Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A"
<u>Land</u>	1/1/2005	<u>VIJA</u>	celusen Cheuron LISA. Inc. and Newfield Exploration Company, amendityfibeterms of extent Agreement Jated October 46, 2004 between Denornal ISA. Inc. and lobie Finerry, Inc. concerning Production Handling Agreement Ferms. Vissea knoll 251.1/A." Safform. Cadillac Prospect and any Other Future Non-unit Production: VICILINTARY LINIT AGREEMENT DATED IANIUARY 1, 2005. BY AND RETWEEN SPINNAKER
<u>Land</u>	1/1/2005	<u>NITV</u>	between Cheuron U.S.A. Inc. and Newfield Exploration Company, amending the terms of etter Agreement - dated October (4, 2004, helween Cheuron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A" Platform, Cadilla: Prospect and any Other Future Non-unit Production:
Land	1/1/2005	Operating Agreement	celusen Chevron LLSA. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, attend Crother 4f, 2004 between Potenni LSA. Inc. and Noble Finerry, Inc. concerning Production Handling Agreement Terms. Viosca knoll 251.1A." **Retform. Cadillac Prospect and any Other Future Non-unit Production: OLI INTERVIENT AGREEMENT DATE DIANILIARY 1, 2005, RY AND RETWEEN SPINNAFER EXPLORATION COMPANY, L. L.C. AND THE HOUSTON EXPLORATION COMPANY AND SERVEHON EXPLORATION COMPANY. **Operation Agreement 1. 1 of by an between Marifech and Artural
		_	celveen Chearon LISA. Inc. and Newfield Exploration Company, amending the terms of etter Agreement Jated October 47, 2004 between Decembril SA. Inc. and Note Energy, Inc. concerning Production Handling Agreement Terms. Visesa knoll 251 "A" 'Astform. Cadillac Prospect and any Other Future Non-unit Production. 'OLINITARY LINIT AGREEMENT DATED LIANILIARY 1, 2005. BY AND RETWEEN SPHINBAKER XYO ORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND SEYPHON EXPLORATION COMPANY. 'Decisiting Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand Action etter Agreement 41 "10" Fig. by on between Marited hand action etter Agreement 41 "10" Fig. by on between Marited hand etter etter Agreement 41 "10" Fig. by on between Marited hand etter etter Agreement 41 "10" Fig. by on between Marited hand etter etter Agreement 41 "10" Fig. by on between Marited hand etter etter Agreement 41 "10" Fig. by on between Marited hand etter etter Agreement 41 "10" Fig. by on between Marited hand etter etter Agreement 41 "10" Fig. by on between Marited hand etter etter Agreement 41 "10" Fig. by on between Marited hand etter etter Agreement 41
Land	1/1/2005	Operating Agreement	ceiveen Chevron LISA. Inc. and Newfield Exploration Company, amending/the-terms of etter Agreement Jedied Chrobe 42, 2004 between Devrorn LISA. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms. Viosca knoll 251 "A". Ratform, Cadillac Prospect and any Other Future Non-unit Production. CILINITARY LINIT AGREEMENT DATED JANUARY 1, 2005. BY AND BETWEEN SPINNAKER SPINNAKER SPINNAKER LINITARY LINIT AGREEMENT DATED JANUARY 1, 2005. BY AND BETWEEN SPINNAKER SPINN
Land	1/1/2005	Operating Agreement	between Chevron U.S.A. Inc. and Newfield Exploration Company, amendity the terms of etter Agreement, added Choto H.Q. 2004 between Dearmol U.S.A. inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms. Vissea knoll 251.7A." Jatform. Cadillac Prospect and any Other Future Non-unit Production. VOLINITARY UNIT AGREEMENT DATED LANILARY 1, 2005, BY AND RETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND SETWEEN SPINNAKER AND ADMINISTRATION COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY AND SETWEEN SPINNAKER AND SETWEEN SPINNAKER EXPLORATION COMPANY AND SETWEEN SPINNAKER AND SETWEEN SPINNAKER EXPLORATION COMPANY AND SETWEEN SPINNAKER SPI
Land	1/1/2005	Operating Agreement	celusen Chevron U.S.A. Inc. and Newfield Exploration Company, amendifythe terms of etter Agreement Jedded Choto H.Z. 2014 between Dearmol U.S.A. inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms. Viscea knoll 251.7A." ***********************************
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Land	1/1/2005	Operating Agreement	between Chearon U.S.A. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, added Crothes 44, 2004 between Dearmol U.S.A. Inc. and Nobel Energy, Inc. concerning Production Handling Agreement Forms. Viosca knoil 251.1A." ***********************************
Land	1/1/2005	Operating Agreement	between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, added Crothes (4, 2004) between Dearmal U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Errms. Viosca knoll 251.1A." ***Tatform. Cadillac Prospect and any Other Future Non-unit Production. **VOLINTARY UNIT AGREEMENT DATED LANILARY 1, 2005, RY AND RETWEEN SPINNAKER EXPLORATION COMPANY, I.I.C. AND THE HOUSTON EXPLORATION COMPANY AND RETWEEN EXPLORATION COMPANY I.I.C. AND THE HOUSTON EXPLORATION COMPANY AND RETWEEN EXPLORATION COMPANY I.I.C. AND THE HOUSTON EXPLORATION COMPANY AND CEPT Agreement 3 of the STATE OF COMPANY AND CEPT Agreement 3 of the STATE OF COMPANY AND CEPT Agreement 3 of the STATE OF CEPT Agreement 3 of the STATE OF CEPT Agreement 3 of the STATE OF CEPT AGREEMENT AND STATE OF CEPT AGREEMENT AND STATE OF CEPT AGREEMENT AND STATE OF CEPT AGREEMENT AND STATE OF CEPT AGREEMENT AND STATE OF CEPT AGREEMENT AGREEMENT AND STATE OF CEPT AGREEMENT
Land	1/1/2005	Operating Agreement	between Chearon U.S.A. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, added Crothes 44, 2004 between Dearmol U.S.A. Inc. and Nobel Energy, Inc. concerning Production Handling Agreement Forms. Viosca knoil 251.1A." ***********************************
Land Land	1/1/2005 5/2/1992 _{1/25/2005}	Operating Agreement ABOS_Letter Agreement	between Chearon U.S.A. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, added Crothes (4, 2004) between Poernor II.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Forms. Viosca knoil 251."A" ***Tatform. Cadillac Prospect and any Other Future Non-unit Production: VICILINTARY LINIT AGREEMENT DATED IANIJARY 1, 2005. RY AND RETWEEN SPINNAKER SEYN DRATION COMPANY AND SETWEEN SPINNAKER SEYN DRATION COMPANY I. I. C. AND THE HOUSTON EXPLORATION COMPANY AND SETWEEN EXPLORATION COMPANY AND SEXPHON EXPLORATION COMPANY I. I. C. AND THE HOUSTON EXPLORATION COMPANY AND SEXPHON EXPLORATION COMPANY I. I. C. AND THE HOUSTON EXPLORATION COMPANY AND SEXPHON EXPLORATION COMPANY I. I. G. AND THE HOUSTON EXPLORATION COMPANY AND SEXPHON EXPLORATION COMPANY I. I. G. AND THE HOUSTON EXPLORATION COMPANY I. I. G. AND THE HOUSTON EXPLORATION COMPANY IN CERTAIN SOUTH MARSH IS AND BE COMPANY AND SEXPENDENT AND
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Land Land	1/1/2005 5/2/1992 _{1/25/2005}	Operating Agreement ABOS_Letter Agreement	between Chearon U.S.A. Inc. and Newfield Exploration Company, amendity the terms of etter Agreement Jedel Chrother L.J. 2014 between Dearon U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms. Visica knoll 251 "A" statform, Cadillac Prospect and any Other Future Non-unit Production. **MOLINITARY LINIT ACREEMENT DATE JANILARY 1, 2005, BY AND RETWIFEN SPINNAKER EXPLORATION COMPANY, I.L.C. AND THE HOUSTON EXPLORATION COMPANY AND SETWIFEN SPINNAKER EXPLORATION COMPANY AND SETWIFEN STATE AND THE HOUSTON EXPLORATION COMPANY AND SETWIFEN STATE AND THE HOUSTON EXPLORATION COMPANY AND SETWIFEN STATE AND THE HOUSTON EXPLORATION COMPANY AND SETWIFEN STATE AND THE HOUSTON EXPLORATION COMPANY AND SETWIFEN STATE AND THE HOUSTON EXPLORATION COMPANY AND SETWIFEN STATE AND THE HOUSTON EXPLORATION COMPANY AND SETWIFEN STATE AND THE HOUSTON EXPLORATION COMPANY AND SETWIFEN STATE AND THE ADDRESS OF THE ADDRESS OF THE STATE AND THE ADDRESS OF THE STATE AND THE ADDRESS OF THE STATE AND THE ADDRESS OF THE ADDRESS OF THE STATE AND THE ADDRESS OF THE STATE AND THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS
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Land Land Land Land Land Land Land	2/1/2005 5/2/1992 _{1/25/2005} 2/1/2005 3/28/2005 5/27/2005	Operating Agreement ABOS Letter Agreement Letter Agreement Letter Agreement	Lebeen Chearon U.S.A. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, attend Crother 45, 2004 between Poernni U.S.A. Inc. and Mobile Finerry, Inc. concerning Production Handling Agreement Forms. Viosca knoil 251."A" **********************************
Land Land Land Land Land Land Land Land	1/1/2005 5/2/1992 1/25/2005 2/1/2005 3/28/2005 5/22/2005	Operating Agreement ABOS_Letter Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement	between Chearon LISA. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, added Crother 42, 70th Debewern Dearon LISA. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms. Viosca knoll 251.1AC 34stform. Cadillac Prospect and any Other Future Non-unit Production. **POLITIATE UNIT ACREEMENT DATED INNIAIREY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND SPRYPHONE PRO PORTION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND SPRYPHONE PRO PORTION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND SPRYPHONE PRO PORTION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND SPRYPHONE PRO PORTION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND SPRYPHONE PRO PORTION COMPANY AND SPRYPHONE PRO PORTION COMPANY AND SPRYPHONE PRO PORTION COMPANY AND SPRYPHONE PRO PORTION COMPANY AND SPRYPHONE PROPERTY OF CERTAIN SOUTH MARSH SIMPLY AND SENSOR OF CERTAIN SOUTH MARSH SIMPLY AND SENSOR COMPANY AND SENSOR COMP
Land Land Land Land Land Land Land	2/1/2005 5/2/1992 _{1/25/2005} 2/1/2005 3/28/2005 5/27/2005	Operating Agreement ABOS Letter Agreement Letter Agreement Letter Agreement	Lebusen Chearon U.S.A. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, added Crother 46, 2004 between Dearon U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Forms. Viosca knoll 251.1A." 3atform. Cadillac Prospect and any Other Future Non-unil Production. VOLINITARY UNIT AGREEMENT DATED LANILARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND SEXPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND SEXPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND CEPTION EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND EXPENDENCE AND THE HOUSTON EXPLORATION COMPANY AND CEPTION EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND SEXPENDENCE THE AGREEMENT AS SUMMARTS IS STANDARY L.C. AND THE HOUSTON EXPLORATION COMPANY AND CEPTION EXPLORATION COMPANY AND CEPTION COMPANY AND CEPTION COMPANY AND CEPTION COMPANY AND CEPTION COMPANY AND CEPTION COMPANY AND CEPTION COMPANY AND CEPTION COMPANY AND CEPTION CEPTION COMPANY AND CEPTION CEPT
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Land Land Land Land Land Land Land Land	3/12/2005 5/2/1992 _{1/25/2005} 2/1/2005 2/1/2005 3/28/2005 5/28/2005 8/2/2005 10/25/2005 11/1/2005	Operating Agreement ABOS_Letter Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PA DA JDA	Lebusen Chevron U.S.A. Inc., and Newfield Exploration Company, amending the terms of etter Agreement, added Crother 45, 2004 between Dearmal U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Ferms. Viosca knoll 251.7A." ***********************************
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Land Land Land Land Land Land Land Land	3/12/2005 5/2/1992 _{1/25/2005} 2/1/2005 2/1/2005 3/28/2005 5/28/2005 8/2/2005 10/25/2005 11/1/2005	Operating Agreement ABOS_Letter Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PA DA JDA	Lebusen Chearon LISA. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, added Crother 45, 2004 between Dearnol LISA. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Forms. Viosca knoil 251.1A." Tatform. Cadillac Prospect and any Other Future Non-unit Production. Yol LINTARY LINTI'A GREEMENT DATED LANILARY 1, 2005, RY AND RETWEEN SPINNAKER EXPLORATION COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY AND COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY AND COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY AND COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY AND COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY AND STONE ENGINEERING AND COMPANY AND COMPANY AND STONE ENGINEERING AND COMPANY AND STONE ENGINEERING AND COMPANY AND STONE ENERGY COMPANY
Land Land Land Land Land Land Land Land	3/28/2005 3/28/2005 3/28/2005 3/28/2005 5/23/2005 10/25/2005 11/1/2005	Operating Agreement ABOS_Letter Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PA PSA DA DA DA Partition and Redemption Agreement	Lebusen Chearon U.S.A. Inc. and Newfield Exploration Company, amending the terms of etter Agreement, added Crother 45, 2004 between Dearon U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Forms. Viosca knoil 251.1A." Tatform. Cadillac Prospect and any Other Future Non-unil Production. VOLINITARY UNIT AGREEMENT DATED LANILARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY I. L.C. AND THE HOUSTON EXPLORATION COMPANY AND SETWEEN SPINNAKER EXPLORATION COMPANY I. L.C. AND THE HOUSTON EXPLORATION COMPANY AND SETWEEN EXPLORATION COMPANY I. L.C. AND THE HOUSTON EXPLORATION COMPANY AND SETWEEN EXPLORATION COMPANY I. L.C. AND THE HOUSTON EXPLORATION COMPANY AND SETWEEN EXPLORATION COMPANY I. L.C. AND THE HOUSTON EXPLORATION COMPANY IN THE PROPERTY OF THE PROPERT
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Land Land Land Land Land Land Land Land	3/12/2005 5/2/1992/125/2005 2/1/2005 3/28/2005 5/28/2005 8/2/2005 10/25/2005 11/1/2005 11/1/2005	Operating Agreement ABOS_Letter Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PSA OA JDA Partition and Redemption Agreement Unit Agreement	Lebusen Chearon U.S.A. Inc. and Newfield Exploration Company, amending the terms of ether Agreement, Jaded Octobe (4), 2004, between Denormal U.S.A. inc. and Noble Energy, Inc. concerning Production Handling Agreement Forms. Vissea knoll 251.7A." 3atform. Cadillac Prospect and any Other Future Non-unit Production. VOLINITARY UNIT AGREFURENT DATED LANILARY 1, 2005, BY AND RETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND RETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND RETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND RETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND RETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND RETWEEN SPINNAKER EXPONENTIAL PROPERTY OF THE PROP

Land	<u>3/1/2006</u>	ABOS	AROS eff. 3-1-2006 h/h Noble Energy, Inc. as Assignor and Coldren Resources LP as Assig
<u>Land</u> Land	<u>4/4/2006</u> 6/28/2006	Joint Operating Agreement OA	STONE ENERGY CORPORATION AND GOM SHELF LEC. ET AL.
Land	7/24/2006	<u>0A</u>	Operating Agreement eff. 6 28 86 Operating Agreement eff. 7 24 96
<u>Land</u> Land	6/25/1992 _{10/30/2006}	Letter Agreement _{EQ}	Operating Agreement off. 10-17-06
		· =	Letter _{famout} Agreement, dated June 25, 1992 offerthe October 30, 20 between Chevron USA Inc. ("'Chevron") and Southern Natural Gacompany ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorder Permit - Various Meter Stations, Offshore Louisiana Whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic shart recorders on various of Southern's existing
			meter stations, offshore, Louisiana (including Mai Pass Area Block 77 "A" platform), as-farmor, and Marinor Ene Resources. Inc., as farmee, covering \$/2 of \$M 149 (005-G 2592) and \$/2 of \$M 150 (005-0163 and limited to depths from the surface to the stratigraphic equivalent of 100 below the deep schildridied in the 21 Wellas proposed.
Land	7/1/1992 _{1/10/2007}	Joint Operating Letter Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION; Letter dated January 10, 2007, from the United States Department of the Interior. Minerals Management Service to Chevron U.S.A. Inc., approxing a revision Exhibits At "18" and "10" reflecting arbrings in the Intil Area due to contraction provisions in the Minecal front 250 Unit. Agreement No. 254390013.
Land Land	2/28/2007 4/3/2007	EQ Confidentiality Agreement	FO. eff. 2/28/07 by and between Newfield and Apache Confidentiality Agreement by and between Apache Copporation. Samson Contour Energy
			and Shell Offshore
Land	<u>5/17/2007</u>	Joint Operating Agreement	IOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, I.P. AND HUNT PETROLEUM CORPORATION, ET AL.
Land	7/1/1992 <u>9/21/2007</u>	OA farmout agreement	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan EARMOUT AGREEMENT b/b APACHE CORPORATION AND SENECA RESOURCE CORPORATION
Land	1/1/1993 _{12/31/2007}	Unit Operating Agreement _{PSA}	Unit Operating Agreement eff. 1-1-93 PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELE LIC AND WILD WELL CONTROL NC.
Land	2/15/1993 _{12/31/2007}	Letter Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Product Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for tertain jointly_cowned
Land	4/2/1993 12/31/2007	ABOS psa	Facilities and Wells in Gl 40, 41, 47, 48, and WD 49, and 70 damaged by Hurri Marina, Letter Agreement, dated effective February 1993, between Chevron U.S.A. Inc. ("Chevron") a Southern Natural Gas Company ("Southerr concerning the "Interconnection of Pneumatic Ch Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhi "A" to that certain Letter Agreement, dated June 25, 199 (described hereinabove).
	47271773 <u>1223172002</u>	ADOJEM	nc. as Seller, and Wild Well Control. Inc. as Ruyer. conveying Chevron's undivided internocertain Earliths and Wells in GL40.41.47.48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc.("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	<u>5/1/2008</u>	<u>Joint Operating Agreement</u>	IOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION
Land	<u>7/7/2008</u>	<u>Acquisition</u>	Stock Purchase Agmt dated July 7, 2008 b/b Northstar F&P, LP and Dynamic Offst
Land	5/7/1993 <u>1/7/2008</u>	Letter Agreement	Resources_LLC WR 332 AS Letter Agmit: dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil and Gas Company: July 7, 2008 b/t Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
LAND	7/15/2008 7/15/2008	Participation Agreement	ST 311 Participation Agreement_Walter & APA-7-15-2000
LAND Land	7/15/2008 8/27/2008	Assignment of ORRI FO	ST STEF WAIRUF UKRE ASSIGN.
	12/8/2008	Platform Sale	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORA Platform Sale Agreement, WD 94 G Auxiliary Platform, dated effective December 8, 2008
<u>Land</u>		<u>erauorm sālē</u>	Platform Sale Agreement, WI) 94 C. Auxiliary Platform, dated effective December 8, 2008 petween BP America Production Company and GOM Shelf LLC, as sellers, and Chevron Lnc., as buyer.
Land Land	6/1/1993 _{6/1/2009}	ΩA FO	Parmiting Agreement off. 4-36-99 Chevron USA, et al. Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, I.P. and Challenger Minerals Inc., 2009/10/10/10/10/10/10/10/10/10/10/10/10/10/
Land	6/1/2009	<u>QA</u>	Operating Agreement CA 42/43
Land	6/11/1993 <u>6/1/2009</u>	Joint Operating Agreementoa	operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc. 6-1-09 Chewron LISA, et al

Land	8/7/2009	Confidentiality Agreement	
Land	<u>12/14/2009</u>	OPTION AGREEMENT	Confidentiality Agreement by and between Apache Corporation and Houston Energy, L.P., DPTION AGREEMENT 15/15 APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	EARMOUT AGREEMENT	EARMOUT AGREEMENT b/b APACHE CORPORATIONAND WALTER OIL & GAS
Land	2/25/2010	ΩΑ	CORPORATION. ET AL
Land	8/1/1993 <u>4/8/2010</u>	Assignment_tetter Agreement	Assignment of Interest in Oil and Gas Lease (OCS-G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation, Assignor, to Phillips Petroleum Company, Assignee, 50% of its right, title and interest in OCS-G 13944, GI Block 116, South Addition. Letter Agreement, dated 4/8/2010 between Shell Offsbore Inc. Agache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1908.
Land	<u>6/1/2010</u>	<u>PA</u>	Septiment of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.
Land	8/16/1993 _{6/1/2010}	Joint Operating Agreement _{ABOS}	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Forch Energy Advisors Inc. Bill of Sale and Conveyance, effective June 1, 2010, whereby Chevron U.S.A. Inc. transferred certain interests in Grand Isle Block 46, OCS-G 00132 N-1 well/API No. 17-717-40959-00, certain interests in Grand Isle Block 46, OCS-G 00132 Platform, the Isle Bill as of the effective date, and the Minerals Management Segment Number 15/73 Pipeline as well as its associated Bight of Way, epigment and feelilies to GCM-Stellies to Company.
Land	7/23/2010	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporaction and W & T Offshore Inc.
LAND	<u>9/1/2010</u> 9/14/2010	OCS Exploration Venture	PROPERTY OF THE PROPERTY OF TH
Land	12/30/1993 _{2/1/2011}	⊕A _{ABOS}	WD 90, WD 103 Operating Agreements 12–30– 1993 Assignment and Conveyance, dated effective February 1, 2011, between 4arrigan Energy Partners, Inc. Assignor, and Chevron IJ S.A. Inc. As Assignee, covering 4assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described thereon.
Land	1/1/1994 <u>3/15/2011</u>	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL DOINT OPERATING ACREEMENT BY AND RETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE INC ET ALLIC
Land	1/1/19944/21/2011	Co-Development	Co-Development Agreement and Amendment to Unit
Land	1/21/1994 _{4/21/2011}	Agreement and Amendment to Unit Operating Agreement	Operating Agreementoriginally by and between CNG Producing Company & Columbia Gas Development COFP., et all Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective behaves 1, 2011, between Salocoli and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Auchaser, whereby Purchaser acquired 1, 163,149%, for 0, 303,22%, for (8, 1845, of Seller's right title and interest in the Lease, Longther with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein. Unit Operating Agreement for the Viosca Knoll -,252
	1721/1774 <u>9/21/2011</u>	Agreement _{ABOS}	Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & "Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase —15 Days. (Section 26.2) Assignment and BUI of Sale, dated April 21,2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor/and Chevron II S. A. Inc., as Assignee, cowering Assignor's right tile and interest in the Lease, longither with Assignor's interest in certain wells. facilities, specimes, equipment, contracts, etc., all as more fully described therein.
Land	2/1/1994 <u>8/1/2011</u>	JOA <u>abos</u>	JOperating Agreement eff. 2/1/94 os eff. 8-1-2011 b/b XTO Offshore Inc.
Land	8/25/2011	PARTICIPATION AGREEMENT	"Assingor") and Dynamic Offshore Resources, LLC ("Assigne PARTICIPATION AGREEMENT b/b APACHE CORPORATIONAND CASTEX OFFSHORE, INC., ET AL
<u>LA</u> ND	9/20/2011	Slot and Well Bore Acquisition	IN OU FIN OU DANGE WITH THE PROPERTY OF THE PR
Land	2/10/1994 _{11/3/2011}	JDA_Letter Agreement	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA—TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999 Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenic Exploration Company IPI in that certain Famour Agreement dated and made effectules up 2, 1200 to Agraehe Corporation and Casko (Fifteen).
Land	2/11/1994 _{11/3/2011}	Unit Letter Agreement	latic Agreement, dated November 3, 2011, executed between Chevron J.S.A. Inc. granting partyl and Phoenix Exploration Company, IP. Apache Corporation and Castex Diffshore. Inc. (grantess), being a conditional consent to assign. Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).
<u>LAND</u>	11/17/2011	Assignment and Bill of Sale	MP 295, MP 296, MP 303, MP 304, MP 311, MP 312, MP 313, AROS Stone to FPL 11-1-2011
<u>Land</u> LAND	6/1/1994 <u>12/1/2011</u>	Joint Operating Participation Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORGEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.: ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011
LAND Land	12/15/2011 4/1/2012	Slot and Well Bore Acquisition <u>PA</u>	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Approval of Revision of Participation Area, effective April 1, 2012, whereby the
			Grand, Isle CATCO Unit was revised.

<u>Land</u>	<u>5/1/2012</u>	CONDENSATE TRANSPORT &	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONAND
<u>Land</u>	<u>5/2/2012</u>	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield:

Land	6/6/1994 <u>6/1/2012</u>	Letter Agreement _{PSA}	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit Bautication of Purchase and Sale
			Agreement by Holders of Preferential Right to Purchase, dated effective lune 1, 2012. Detween key Production Company. Inc. as Seller and Chevron ILS A. Inc. and Dynamic Offshore lessurces, ILC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated lune 27, 2012 but made effective lune 1, 2012, between key Production Company, Inc. as Seller, and Chevron U.S.A. nc., as Ruyer.
Land	6/9/1994 <u>6/1/2012</u>	Letter Agreement _{ABOS}	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc., Conveyance, Assignment and Bill of Sale, stated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, I.C. as Assignes, vovering an undivided of 839292 sign. Bill. Bill and Interest in certain property described in Exhibit
			Costal and University Section 18 and
Land	6/24/199 4 <u>6/27/2012</u>	OA<u>rsa</u>	Operating Agreement eff. 6-24-94 purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, or, as Seller, and Chewron U.S.A. Inc., as Buyer, covering all of Seller's right, title and Interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully tescribed therein.
Land	7/1/1994 <u>7/9/2012</u>	OA Joint Operating Agreement	Offshore: Operating Agreement 7/1/1974 Stip ShOperating Agreement 1/16 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
Land	7/7/1994 <u>8/1/2012</u>	Letter Throughput Capacity Lease Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET ALfieldwood leases capacity to Arena for Barnacle Pipeline
Land	7/15/1994 <u>9/17/2012</u>	Letter Agreement _{PA}	LETTER PARTICIPATION AGREEMENT DATED JULY 15, 1994 by AND BETWEEN STONE ENERGY ADACHE CORPORATION AND DAVID U. MELOY. WALTER OIL & GAS CORPORATION
LAND Land	12/20/2012 9/1/1994 _{2/1/2013}	Farmout Agreement Extension Letter	MP 205 Extension 12=20=12
		UOA AREA OF MUTUAL INTEREST	EF89 FIEID UOperating Agreement 9/1/94 <u>area of</u> MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXILGOM, LLC
Land	9/1/1994 _{2/1/2013}	FARMOUT AGREEMENT Joint Operating Agreement	Farmout Agmt Eff. 9-1-94, DINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, ILC
Land	10/19/19942/1/2013	JDA Data Agreement	Joint Venture Development Agreement, dated October 19,1994',,between Norcen Explorer, Inc. and Texace Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship -ShOperating Agreement! Block 206 and OCS-G 1523, -Ship ShOperating Agreement! Block 207:
<u>LAND</u>	2/1/2013	Memorandum of OA and Financing	Energy LLC, GOM Shelf LLC, Apache Corporation and FXXI
LAND	<u>2/1/2013</u>	Statement Exploration Agreement	Primary Term Lands - MOA Recorded 01-3015 Revision MP 296 EXXI Exploration Agreement\Exploration Agreement Apache & Energy XXI 2-1-2013
LAND	2/22/2013	Exploration Agreement Letter	
Land	11/16/1994 _{3/15/2013}	JDA Exploration Venture	Offshore LtC. Apache Corporation and Pisces Energy Ltc. Joint Venture Development Agreement, dated November 16><1994, between Norcen Explorer, lnc., Texaco Exploration and 1
			Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducingiSoutheast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area.
Land Land	6/1/2013 11/30/1994 _{7/1/2013}	DA JDA Acquisition	Operating Agreement off, 6-1-13 Spates, et al. Amendment to Joint Venture Development Agreement,
Land	2/1/2013	Acquistion	dated November 30,1994, between iNorcen Explorer, Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.R. Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area-purchase and Sale Agreement by and among APACHE CORPORATION APACHE SHETE, INC. and PACHE DEFEMATER LIC Collectively as the Sellers, and FIELDWOOD ENERGY LICAR Buyer and COMMERTE LIC Dated as of July 18, 2013
Land Land	7/1/2013 7/1/2013	MOA Joint Operating Agreement	F1.136 Operating Agreement and Financing Statement
Land	7/1/2013	Joint Operating Agreement	Operating Agreement covering OCS=C 22264 MD 202
Land	7/1/2013	Stipulation and Corrective Assignment	Stipolistics the Interest held by Apachie Offshore Petroleum Limited Partnership. Lieldwood Energy LLC and Third parties
<u>Land</u>	<u>7/1/2013</u>	Assignment of Federal OCS Pipeline Right	Assignment of Pipeline ROW Apache to Fieldwood LLC

Land	9/9/2013	Amendment No. 1 Bar Prospect Offshore				
<u> </u>			Amends certain JOperating Agreement dated 02/01/2013			
Land	9/30/2013	<u>Acquisition</u>	Purchased GOM Shelf as a company from Apache Election Letter Agreement by and between Fieldwood Energy ILC and Enven Energy			
<u>Land</u> LAND	10/7/2013 10/16/2013	lection Letter Agreement PL 13 007 ST2 W Eabrication Agreement	Ventures LLC			
Land		Letter Agreement	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd			
Lanu	3/28/1995 _{10/25/2013}	Letter Agreement	LETTER AGREEMENT DATED MARCH 28,1995, BY AND			
			BETWEEN STONE ENERGY CORPORATION AND DAVID			
			U. MELOY, ET ALLetter Agreement dated October 25, 2013 evidencing Chevron			
			U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that_certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy I.I.C.			
			camon Agreemen nated ann made enective inde 1, 2009, 10 Fieldwidd Fheigy i C.			
			Amendment tp Joint Venture Development Agreement,			
			dated April 6, 1995, between Norcen. Explorer, Inc., Texaco			
			Exploration and Production; Inc., Hunt Industries, The			
			George R. Brown, Partnership; JOC Venture, Lamar Hunt			
			Trust Estate, Mobil Oil Exploration 8i Producing Southeast			
			Inc., and Hunt Oil Company, covering; all of Blocks. 206 and			
			207 Ship ShOperating Agreementl Area. Equity Purchase Agreement			
	47771005	IDA	between Sandridge Energy. Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included			
Land Land	4/6/1995 _{12/1/2013}	JDA Acquisition	Offshore and SandRidge Legacy South Texas and South Louisiana assets.			
		Extension Request - Slot Rental	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends			
Land	<u>12/4/2013</u>	Extension Request - Slot Rental	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration			
			AMENDMENT TO OPERATING AGREEMENT DATED MAY			
Land	5/1/1995 _{12/16/2013}	Joint Operating Agreement	1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR			
	5, 1, 1, 7, 5 <u>12/10/2013</u>	, and a grounding	RESOURCES, INC., ET AL. TANA EXPLORATION COMPANY LLC AND APACHE			
Land	12/28/2013	Well Proposal	CORPORATION			
<u> Lanu</u>	12/20/2013	<u>wan Tupusa</u>	Letter proposing well B=19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf			
			Grand Isle CATCO Unit Operating Agreement Amendment			
	F /4 /400F	Unit Operating Withdrawal	for the GI 41 A Platform, dated May 1,1995,between			
Land	5/1/1995 _{12/30/2013}	Agreement	Conoco Inc., Atlantic Richfield Company, Texaco Producing			
			Inc. and OXY USA Inc Withdrawal Agreement by and between Fieldwood Energy			
Land	1/10/2014	Prospect Proposal	LLC and Chevron U.S.A. Inc. Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election			
Land	1/10/2014 2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election			
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldowood's election			
<u>Land</u>	<u>3/1/2014</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Black Fik Energy Offshore Operations, LC: Leases where Fieldwood was the operator and Black Fik held interest. Exception is ST			
LAND	3/1/2014	Contract Operating Agreement	53 where Black Elk was the Operator.			
Land	3/13/2014 3/13/2014	Casing Point Election Letter MP 302 B=19	ST 320 Contract Operating Agreement did 2=1=14 by and between Fleidwood Friergy LLC, SOM Shell LLC and Apache Shelf Exploration			
Lond	3/13/2014	Contract Operations Agreement	LC: Proposal to run casing and election by Apache Pursuant to change in operatorship per that PSA btw SandRidge and Black Fik			
Land						
<u>Land</u>	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldowood's election			
			Gilligan R. Bingo. Stone requesting extension and fieldowood's election Gilligan R. Ringo. Stone requesting extension and fieldowood's election			
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Land	2/23/199611/5/2014	JOINT DEVELOPMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN
	2/20/17/0 <u>11/3/2014</u>	AGREEMENT _{Request for}	APACHE CORPORATION, W & T, DEVON, NCX _{MP 259 A-7}
		extneion of Timely	Recompletion Request for extneion of Timely Operations: Request timely operations
		Operations	extension for propoed A=7 well
Land	3/7/199611/7/2014	Stipulation of Interest and Corrective	Letter Agreement by and between Hardy Oil & Gas USA,
	0/ // 17 / 0 <u>11///2014</u>	<u>Assignment</u> Condit	
		ional Letter	Inc., British-Borneo Exploration by Hardy Oil &
		of	Gas USA, inc., British Borneo Exploration, Inc. and
		Acceptance	Zilkha Energy CompanyFieldwood Energy LLC, Apache Shelf
			Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache
		to	Corporation
		Exploration	
		Agreement	
Land	3/7/1996 11/7/2014	JDAStipulation of Interest and	JOINT DEVELOPMENT AREA AGREEMENT DATED
	3/ // 1 / / O <u>11///2014</u>	Corrective Assignment	
			MARCH 7, 1996, BY AND BETWEEN LOUISIANA
			LAND AND EXPLORATION COMPANY AND
			ENSERCH EXPLORATION, INC, ET AL COVERING
			PORTIONS OF BLOCKS 107, 108, 118 AND 117,
			EUGENE ISLAND: by and between Fieldwood Energy LLC, Apache Shelf
			EUGENE ISLAND-by and between Fieldwood Energy LLC. Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache
Lond	11/7/2014	Stipulation of Interest and Corrective	Corporation
<u>Land</u>	<u>11/7/2014</u>	Assignment Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	<u>11/7/2014</u>	Stipulation of Interest and Corrective	by and between Fieldwood Energy LLC. Apache Shelf Exploration LLC. Apache
Land	1/1/2015	Assignment Acquisition	Offshore Petroleum Limited Partnership and Apache Corporation by and between Fieldwood Energy Offshore LLC LINOCAL, and Chevron LLS A. Inc.: GOM
<u>Land</u>	1/1//015	<u>Acquisition</u>	oy and deciment resultation ruledly unishore LLC united, and theuron U.S.A. Inc. : GOM
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Hickory Unit
Land	<u>1/1/2015</u>	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp : WD 90 & WD 103
Laur	1/1/2013	маризния	y Chainse it Cain Japes (U.S.) Chip: Wil 90 & WD 103
LAND	1/13/2015	Letter Agreement	Heron Prospect (MP 295) Letter Aamt 1=13=15
Land	9/1/1996 4/1/2015	Joint Assignment of Operating	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND
		AgreementRights	NORCEN EXPLORER, INC. ET AL. by and between Fieldwood Energy
		Interest in Oil & Gas Lease	Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-Houston Exploration II,
			-
<u>LAND</u>	<u>4/1/2015</u>	Gas Dedication and Gathering Agreement	L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease = GA 151 Operating Rights
LAND	47172013	Gas Deutration and Gattleting Agreement	ST 311 Gas Dedication and Gathering Agreement eff 04012015
<u>LAND</u>	<u>4/1/2015</u>	Liquids Separation, Handling, Stabilization	
		and Redelivery Agreement	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015
LAND	<u>4/1/2015</u>	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015
Land	9/1/1996 _{4/2/2015}	OA Consent to Disclose Confidential	Offshore Operating Agreement 9/1/1996by and between
		Information	Filedwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area
Land	9/3/1996 _{4/30/2015}	OA Settlement Agreement and Release	Operating Agreement (depths below 9000' on VR 392
			& VR 408; and all depths VR 407) 9/3/1996by and between
			Fieldwood Energy Offshore LLC, Black Flk Energy Offshore Operations LLC and Northstar
Lend			Offshore Group, LLC:
Land	12/15/1996 _{5/1/2015}	OA <u>Divestiture</u>	Operating Agreement eff. 12-15-96 b/b Vastar and
			Union by and between Fieldwood Energy LLC and Discovery Producer Services LLC:
			ST 311 Pipeline Divestiture
<u>Land</u>	<u>5/14/2015</u>	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second
		<u>Participation Agreement</u>	Amendment to the Participation Agreement OCS_G0786, South Marsh Island Area, Block
Land	1/3/1997 _{6/15/2015}	Joint Election and Designation of	Operating Agreement eff. 1-3-1977 b/b Transco
		Successor Operating or	
			Exploration Company, as Operator, and Freeport Oil
		Agreement _{Letter}	Company, Energy Development Corporation, Pioneer
			Production Corporation, et alby and between Fieldwood Energy LLC.
			Chevron U.S.A. Inc., Wichita Partnership, Ltd., W.&.T. Energy VI, LLC and W&T Offshore.
			L.C.; In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator
Land	<u>6/18/2015</u>	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land Land	6/18/2015 6/29/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015 by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311
<u>Land</u>	<u>6/29/2015</u>	<u>Settlement</u>	by and between Fieldwood Energy ITC and Discovery Producer Services ITC: SL3T1 Pipeline Divestiture
Land	6/30/2015	Consent to Assign	Consent to Assign DOW - Martin O. Miller II. U.C.Con. 11. T1EC-D/W Compress Parish I A
<u>Land</u>	<u>7/1/2015</u>	Settlment Agreement and Release	by and between Fleintwood Fhergy LLC. Fieldwood Frielgy Offshore LLC. EN Petrolcum us
LandLAND	1/21/19977/2/2015	Bill of Sale, Assignment and Assumption	
<u>Lattu</u> <u>LAND</u>	1/21/ 1777<u>1/2/2015</u>	Agreement	Assignment of Record Title effective date 01/21/97
			from Phillips Petroleum Company to SOI. SOI will
			acquire a 50.0% of 6/6ths interest in OCS-G 13944, GI
			Block 116, South Addition. By and between Walter Oil & Gas Corporation,
			Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and
LAND	7/10/2015	Termination of Farmout Agreement	Discovery Producer Services LLC as "Buyer"
Land	<u>8/1/2015</u>	Acquisition	MD 205.0-10-2012 Formout Terroination, Lie dtd 7-10-15 y and between heliowhold energy offshore Lte and chevron U.S.A. Inc.: MP 77, 78 and VK 251,
Land	8/3/2015	Release and Settlement Agreement	252, 340 Fields Release and Settlement Agreement by and between Fieldwood Energy Offshore and
<u> </u>			Browning Offshore Partners, Inc.
<u>Land</u>	<u>9/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
<u> </u>			
<u>Land</u>	<u>9/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	1/21/19979/9/2015	DCAA2Q	Purchaseby and Sale Agreement between Phillips
	1/21/179/19/2015	PSA Supplemental Bonding Agreement	
		<u> </u>	Petroleum Company ("Seller") and SOI ("Purchaser"),
			whereby Phillips reserves a prop01tionately reduced
			10% of 6/6ths Overriding Royalty Interest in OCS-G
•	1		13944, effective date 01/21197 between Fieldwood Energy LLC, SEO A. LC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldtwood will apply own
			Supp Bonding
<u>Land</u>	<u>9/9/2015</u>	<u>Transmittal of Supplemental Bonding</u>	Supp Bonding by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement
<u>Land</u>	<u>9/9/2015</u> 9/16/2015	<u>Transmittal of Supplemental Bonding</u> Withdrawal Agreement	Supp Bonding

Land Land	9/16/2015 9/17/2015	Withdrawal Agreement Election and Designation of Successor	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal in furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment
· · ·		Operator Letter	from Chevron Chevron to resign as operator, clarifying Working Interests, etc.
<u>Land</u>	<u>10/15/2015</u>	Release and Settlement Agreement	by and between Fieldwood Fnergy LLC and Fairways Offshore Exploration, Inc.: Release and Settlement Agreement
<u>Land</u>	<u>10/19/2015</u>	Contract Operations Agreement	by and between Fieldwood Energy LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis well
<u>Land</u>	11/19/2015	Production Handling Agreement SM10	
Land	E /1 /1007	Joint Operating	PHA between Fieldwood and Byron for Byron's SM 6 production Amountment to Operating Agreement, detect offsetive
	5/1/1997 _{12/1/2015}	Joint Operating	Amendment to Operating Agreement, dated effective
		Agreement Acquisition	May 1,1997, between GOM Shelf, LLC, and
			ChevronTexaco and Kerr-McGee Oil & Gas
			Corporation, amending Exhibit "A" to reflect a new
			division of interest. by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc., and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270,
			Operating Inc, and FNI Petroleum USTLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	<u>12/1/2015</u>	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENLUS Operating
Land	7/7/1997 2/2/2016	Letter Agreement Correction	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Correction Assignment of
	77 17 1777 2/2/2016	Assignment Assignment	Operating Rights El 353 Letter Agreement, dated July 7, 1997,
			by and between Chevron U.S.A. Inc. and Samedan Oil
			Corporation, concerning of the OCSTG 10930 Well #1
			in Viosca Knoll Block 251 to a proposed depth of
			22,500' and certain
			earning and assignment provisions, more fully
			described therein.
Land	<u>2/22/2016</u>	Withdrawal Election	accession thorons
			by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration
Land	<u>3/1/2016</u>	Ratification and Amendment to Farmout	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy
Land	3/2/2016	Agreement Withdrawal Agreement	USA: Ratify and amend that certain Farmout dated 12/31/1984
		Waiver of Confidentiality and Consent	oy and between Fieldwood Energy LLC and Hall_Houston Exploration IV, L.P.: Hall
<u>Land</u>	<u>3/11/2016</u>	to	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: applies to HIE 129 and ST 22
Land	10/1/1997 _{4/13/2016}	UOA Recommendation to Add	MI 623 Unit Operating by and between Fieldwood Energy LLC, Chevron
		Compression Services	L.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests changre to compression standards in that certain Processing & Contract Operating Services
			Agreement dated 07/01/2011
<u>Land</u>	<u>4/25/2016</u>	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II. LC: Release and Settlement Agreement
Land	10/1/1997 <u>5/31/2016</u>	UOA Election to Continue or Cease	,
		Compression Services	SP 65 G G-1 Unit Res A UOperating Agreement by and
			oetween Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore. Inc.: increases to continue compression services past original test period
Land	<u>6/29/2016</u>	Election to elect out of Badger Tax	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC
Land	10/1/1997 _{7/1/2016}	<u>Partnership</u>	and Castex Offshore, Inc.:
	10/1/1997 <u>7/1/2016</u>	UOA <u>Acquisition</u>	SP 65 G G-1 Unit Res B UOperating Agreement by and
			between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRLSM 48 F wells
Land	10/1/1997 _{7/1/2016}	UOA Assignment and Bill of Sale	SP 65 G2-G3 UOperating Agreement by and between Fieldwood
			Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood
<u>Land</u>	<u>7/8/2016</u>	Letter Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc : Fieldwood's response to
Land	10/1/1997 _{7/21/2016}	OAContract Operations Agreement	SP 61, 70 Joint by and between Fieldwood Energy LLC and W&T Offshore, Inc.:
			Contract Operating Agreement eff. 10-1-97 ₇₋₂₁₋₁₆
Land	12/18/1997 _{7/21/2016}	PAContract Operations Agreement	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL
	12/10/17/1 <u>//2//2010</u>	T Toolki det operations rigidement	OFFSHORE INC. AND WESTPORT OIL AND GAS
			COMPANY INC. by and between Fieldwood Energy LLC and W&T Offshore, Inc.:
Land	2/1/1000	loint Operating	Contract Operating Agreement = #16 well OPERATING AGREEMENT BY AND BETWEEN SHELL
	2/1/1998 <u>8/1/2016</u>	Joint Operating Letter Agreement	OF ELECTRICAL DE PART DE TARES DE TARESTE STIELLE
		- 	OFFSHORE INC. AND WESTPORT OIL AND GAS
			COMPANY INCourt and between Fieldwood Energy Offshore LLC and Chevron
1			U.S.A. Inc.: RUE No. OCS=G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	2/28/1998 8/1/2016	Letter Agreement	
			by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G
			22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter
1			Agreement dated 02/28/98 between CNG Producing
			Company, et al, and SOI and Anadarko
			Petroleum Corporation, whereby SOI acquires 50%
1			
i .	1		working interest in Gl Block 110.
			DIOCK LIO.
Land	2/1/1000	Unit Operating	LINIT ODEDATING ACDEEMENT DATED MADOU 4
Land	3/1/1998 _{8/4/2016}	Unit Operating	UNIT OPERATING AGREEMENT DATED MARCH 1,
Land	3/1/1998 _{8/4/2016}	Agreement Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM
Land	3/1/1998 _{8/4/2016}		1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. by and between
Land	3/1/1998 _{8/4/2016}	Agreement Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM
Land Land	3/1/1998 _{8/4/2016}	Agreement _{Letter of No} Objection	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. by and between Eleidwood Energy Offshore LLC and Chevron U.S.A. Inc submitted new RUE to repelace OCS
		Agreement Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.; by and between Eleidwood Energy Offshore LLC and Chevron U.S.A. inc submitted new RUE to repelace OCS - 3 22052, consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF
		Agreement_Letter of No Objection Unit Agreement_Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.; by and between Eleidwood Energy Offshore LIC and Chevron U.S.A. inc submitted new RUE to repelace OCS - 3 22052, consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION
		Agreement_Letter of No Objection Unit Agreement_Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.; by and between Eleidwood Energy Offshore LIC and Chevron U.S.A. inc submitted new RUE to repelace OCS - 52 20852, consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT,
		Agreement_Letter of No Objection Unit Agreement_Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.; by and between Beldwood Feerny Offshore ILC and Chevron ILS as Inc.; submitted new RUE to repelace OCS 56, 22052, consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO
		Agreement_Letter of No Objection Unit Agreement_Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.; by and between Beldwood Enemy Offshore II C and Chevron II S.A. Inc.; submitted new RIFE to melace OCS 56, 22052, consent by chevron Io issuance of new RIFE SUBMIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM—CORPORATION, AND SHELL OFFSORE
		Agreement_Letter of No Objection Unit Agreement_Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.; by and between Eleidwood Enemy Offshore ILC and Chewron ILS A. Inc.; submitted new RUE to repelace OCS 52, 2052, consent by chewron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC.; by and between Fieldwood Energy Offshore ILC and Chevron U.S.A. Inc.; submitted
	3/1/1998 <u>8/4/2016</u>	Agreement_Letter of No Objection Unit Agreement_Letter of No Objection	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.:by and between Bieldwood Enemy Offshore ILC and Chevron ILS A. Inc.: submitted new RUE to rpelace DCS 52 2052. consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE-BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC.; by and between Fieldwood Energy Offshore ILC and Chevron ILS A. Inc.: submitted new RUE to rpelace OCS 52 2052. consent by chevron to issuance of new RUE and Chevron ILS A. Inc.: submitted new RUE to relace OCS 52 2052. consent by chevron to issuance of new RUE and chevron ILS A. Inc.: submitted new RUE to relace OCS 52 2052. consent by chevron to issuance of new RUE.
Land		Agreement_Letter of No Objection Unit Agreement_Letter of No	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.; by and between Eleidawood Energy Offshore LIC and Chevron LI S.A. Inc.; submitted new RUE to rpelace OCS 5, 22052, consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC.; by and between Fieldwood Energy Offshore LIC and Chevron U.S.A. Inc.; submitted new RUE to rpelace OCS - G 22052, consent by chevron to issuance of new RUE by and between Fieldwood Energy LIC claf Resources, LP. Houston Energy IP. Heis Oil and Gas Company LIC and KET Offshore. Inc Amendment and Balification of Production
Land	3/1/1998 <u>8/4/2016</u>	Agreement_etter of No Objection Unit Agreement_etter of No Objection ORRI	1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.:by and between Bieldwood Enemy Offshore ILC and Chevron ILS A. Inc.: submitted new RUE to rpelace DCS 52 2052. consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE-BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC.; by and between Fieldwood Energy Offshore ILC and Chevron ILS A. Inc.: submitted new RUE to rpelace OCS 52 2052. consent by chevron to issuance of new RUE and Chevron ILS A. Inc.: submitted new RUE to relace OCS 52 2052. consent by chevron to issuance of new RUE and chevron ILS A. Inc.: submitted new RUE to relace OCS 52 2052. consent by chevron to issuance of new RUE.

Case-220333948 8	DDocumee nt 11 082 58	Fiii deld nin TEXSSB0 on 03/21/8/2/2.1	FRagge-4475506f7833
		Exhibit I- J G	

		whereby ANADARKO and SOI
		assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco,
		r e: Ĝl
		1110CS-G18069, GI 116 OCS-G 13944, GI 110OCS-
		G13943.

Land	3/1/1998 9/13/2016	Assignment Agreement for	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees
	3/ 1/ 17/0 9/13/2016	Payment of Insurance	to pay Monforte's insurance charges Record Title Assignment of Oil
		<u>Charges</u>	and Gas Lease (OCS-G 13943) effective date
			03/01/98 whereby BHP Petroleum (GOM) Inc.,
			(Assignor) assigns to SOI and Anadarko
			Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all right, title and
			interest, covering OCS-G 13943, Gl Block 110, South
			Addition.
			Assignment of Overriding Royalty Interest, dated
			effective 03/01/98, whereby ANADARKO and SOI
land	2/1/1000	ODDI	assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco,
Land	3/1/1998 <u>10/1/2016</u>	ORRI <u>abos</u>	re: GI 1110CS-G18069, GI 116 OCS-G 13944, GI
			1100CS-G13943. by and between Fieldwood Energy Offshore LLC and GS E&R
Land	11/9/2016	Confidentiality Agreement	America Offshore, LLC; Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLCG
Land			EXPLORATION OFFSHORE, L.L.C.
Land	3/2/1998 _{11/21/2016}	AOffer to Purchase	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND
			BETWEEN ANADARKO PETROLEUM CORPORATION,
			ET AL, AND AMOCO PRODUCTION COMPANY, ET
			AL-by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:
Land	3/3/1998 _{12/14/2016}	PASurrener of Interest Agreement	Offer to Purchase GSE &R America Offshore, ILC's Interest in GL94, SS 79, VR 332 and WD 34 PARTICIPATION AGREEMENT BY AND BETWEEN
	2. 2. 1770 1271472010	of manage regreement	WESTPORT OIL AND GAS COMPANY INC. AND BASIN
			EXPLORATION INCby and between Fieldwood Energy LLC and All Aboard
Land	1/1/2017	Acquisition	Development Corporation: All Aboard Development Corp. surrender of Interest by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration L.LLC: SS
Land			176 Lease, Well and facilities
Lanu	3/13/1998 _{1/1/2017}	Joint Operating	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO
		Agreement _{ABOS}	March 13, 1998, by and between texaco Exploration and production inc. and vastar
			RESOURCES, INC. by and between Fieldwood Energy LLC and Lamar Hunt Trus
			Estate: Assignment made as result of Withdrawl from Operating Agreement
Land	4/1/1998 _{1/1/2017}	JVA Withdrawal Agreement	JOINT VENTURE AGREEMENT - SPECTER PROSPECT
			DATED APRIL 1, 1998 BY AND BETWEEN SHELL
			OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as
			amended: by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust
Land	4/1/1998 1/1/2017	Joint Operating	State: Withdrawal Letter Agreement dated 6=15=2017 but effective 1/1/2017 OFFSHORE OPERATING AGREEMENT DATED APRIL 1.
	47 17 1 7 70 <u>171/2017</u>	Agreement _{ABOS}	1998, BY AND BETWEEN SHELL OFFSHORE INC. AND
		Agreement <u>abos</u>	SNYDER OIL CORPORATION, ET AL. by and between fieldwood Energy
			LC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating
Land	4/6/1998 _{1/1/2017}	Letter Agreement ABOS	LETTER (ELF OFFERS NIPPON PART OF THEby and between
		_	Fieldwood Fnergy LLC and Lamar Hunt Trust Fstate: Assignment made as result of Withdraw
			<u>rom_</u> Coperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON
			OIL EXPLORATION U.S.A. LIMITED
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawa
Land	4/6/1998 _{1/1/2017}	JVA Withdrawal Agreement	AMENDMENT TO JOINT VENTURE AGREEMENT—FLE
	3/ 17/3////2017	S TATALIGIA WAI A GLECTICIL	ASSUMES COperating AgreementSTAL POSISTION
			DATED APRIL 6, 1998 ELF EXPLORATION INC. AND
			COperating AgreementSTAL O&G CORPORATION.by and
			between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land	4/7/1000	Assignment	Agreement dated 6-15-2017 but effective 1/1/2017 Assignment of Record Title Interest, dated 4/7/98,
	4/7/1998 _{1/1/2017}	Assignment _{ABOS}	whereby SOI assigns 12.5% Record Title to OBI
			regarding GI 116, OCS-G 13944-by and between Fieldwood Energy LLC
			and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating
<u>Land</u>	<u>1/1/2017</u>	Withdrawal Agreement	Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawa
Land	4/10/19981/1/2017		EADMOLIT ACREEMENT DATED ARRIV 10, 1000, RV AND
	4/ IU/ IYY8 <u>1/1/2017</u>	FO <u>abos</u>	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate
			Assignment made as result of Withdrawl from Goperating Agreement STAL O&G
			CORPORATION AND NIPPON OIL EXPLORATION U.S.A.
			LIMITED.
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawa
Land	<u>1/1/2017</u>	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawa
Land	<u>1/1/2017</u>	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
Land	<u>1/1/2017</u>	ABOS	result of Withdrawl from Operating Agreement by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made a
<u>Land</u>	<u>1/1/2017</u>	Withdrawal Agreement	<u>result of Withdrawl from Operating Agreement</u> by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawa
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawa
Land			
	4/13/1998 _{3/1/2017}	Letter Reinbursement Agreement	LETTER—NIPPON TAKES ITS SHARE OF COperating
			AgreementSTAL F/O & SHARE OF ELF'S INTEREST
I	1	İ	DATED APRIL 13, 1998, BY AND BETWEEN ELF

			EXPLORATION INC., COperating AgreementSTAL O&G
			CORPORATION AND NIPPON OIL EXPLORATION U.S.A.
			LIMITED: by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron LLS A. Inc.: Transco Facilities
			Offshore FEC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc : Transco Facilities Subseag Modification = Shell owned ST 300 Platform
Land	7/1/19983/27/2017	Farmoutoffshore Tie-in	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Agreement	FO by and between Energy Development Corp & Juniper
			Energy KpFieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum
Land	<u>3/30/2017</u>	Letter of No Objection	Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its El 64# 9
Land	7/12/1998 6/8/2017	Joint Operating Bill of Sale and	well. Fieldwood is the operator of SW/4 of FL53 JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY
	77 127 1770 0/8/2017	Assumption_Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON
			EXPLORATION COMPANY AND SPINNAKER
			EXPLORATION COMPANY, L.L.C. by and between Fieldwood Energy LLC
			and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform
<u>Land</u>	<u>6/8/2017</u>	Interconnection and Measurement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, LLC: Fieldwood desires to connect with Mata Ray's ST 292 platform and piping, etc.
Land	<u>6/8/2017</u>	Agreement Lease of Offshore Platform Space =	
Land	11/5/1998 _{7/28/2017}	JVAIndemnity and Release Agreemen	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.:
	11/3/17/0 <u>1/28/2017</u>	J V / Villuellility and Release Agreemen	ADDENDUM TO JOINT VENTURE AGREEMENT DATED
			NOVEMBER 5, 1998, BY AND BETWEEN SHELL
			OFSSHORE INC. AND NIPPON OIL EXPLORATION
			U.S.A. LIMITED, ET AL. by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this
			Agreement to allow DOQ
Land	2/11/1999 _{8/1/2017}	OA <u>ABOS</u>	Operating Agreement eff. 2-11-99 by and between Fieldwood Energy
		ADEA 05.4%:=::::	Offshore LLC and SCL Resources, LLC: AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN
Land	6/1/1999 _{8/1/2017}	AREA OF MUTUAL	ENERGY INC. AND DUKE ENERGY HYDROCARBONS _{toy and}
		INTEREST ABOS	between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land LAND	<u>8/1/2017</u> <u>9/15/2017</u>	ABOS Memorandum of OA and Financing	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
LAND	9/15/2017	Statement Offshore Operating Agreement	ST 311 320 UCC Mortgage and Conveyance
LAND Land	<u>9/15/2017</u> 9/19/2017	Participation Agreement Offer to Purchase	ST 311 320 JDA Participation Agreement dtd 2-15 17, da ameridea
	11/7/2017	Modification to PHA	SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34
Land		MODIFICATION TO PHA	Enhancement and modification to test separator MBD =4010 at HI 547 B Platform =
Land Land	4/6/2018 4/17/2018	Notification of Withdrawal WC 269	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to
Land	5/1/2018	Assignment Conveyance and Bill of Sale	Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC, Peregrine Oll & Gas II, LLC and Castex Offshore,
Land	5/15/2018	Divestiture	nc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee" Divestiture of Interests in Mustang Island to TR Offshore L.L.C.
Land		ГА	
ĺ	0/3/1999 6/1/2018	Property Exchange Agreement	EVELOPATION ACREMENT DATED ALICHET F. 1000 DV
	8/5/1999 <u>6/1/2018</u>	EAProperty Exchange Agreement	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY
	6/3/1999 6/1/2018	EAProperty Exchange Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON
	6/3/1999 6/1/2018	EAProperty Exchange Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER
	6/3/1777 <u>6/1/2018</u>	EAProperty Exchange Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement
	073717779 <u>6/1/2018</u>	EAProperty Exchange Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER
Land	6/14/2018	Performance Bond	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442-St. of LA Leese No. 19718) El Area. South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana
Land	<u>6/14/2018</u> 2/.11/2018	Performance Bond Assignment of Operating Interest	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442 St. of LA Lease No. 19718) EL Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louislana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf
	6/14/2018	Performance Bond Assignment of Operating Interest Amendment to Property Exchange	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C., Property Exchange Letter Agreement dated June 1, 2018 - 18, 25 (IOCS-G 31442-St, of I.A. Lesse No. 19718) El Area, South Addition, North-Half of Block 315 (IOCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights, interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 18,525 (IOCS-G
Land	<u>6/14/2018</u> 2/.11/2018	Performance Bond Assignment of Operating Interest	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION—COMPANY—AND—SPINNAKER EXPLORATION—COMPANY—L.L.C.: property—Exchange—Letter—Agreement dated June 1, 2018—85-25 (OCS-G 31442-St. of LA Lesse No. 19718) ELArea, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and SOM/Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018—85 25 (OCS-G 31442-St. of LA Lesse No. 19718) ELArea, South Addition. North Half of Block 315
Land	<u>6/14/2018</u> 2/.11/2018	Performance Bond Assignment of Operating Interest Amendment to Property Exchange	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION—COMPANY—AND—SPINNAKER EXPLORATION—COMPANY—L.L.C.: Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 3142-St. of LA Lesse No. 19718) El Area, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM/Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lesse No. 19718) El Area, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisians Letter Agreement, dated
Land	<u>6/14/2018</u> 2/.11/2018	Performance Bond Assignment of Operating Interest Amendment to Property Exchange	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lease No. 19718) ELArea, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement and sted June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lease No. 19718) ELArea, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiang Letter Agreement, dated November: 18, 1999, by and between Chevron U.S.A.tic. and Samedan Oil Corporatidri being a COPAS
Land	<u>6/14/2018</u> 2/.11/2018	Performance Bond Assignment of Operating Interest Amendment to Property Exchange	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lease No. 19718) ELArea, South Addition North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement atted June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lease No. 19718) ELArea, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiang Letter Agreement, dated November: 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the
Land	<u>6/14/2018</u> 2/.11/2018	Performance Bond Assignment of Operating Interest Amendment to Property Exchange	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION—COMPANY—AND—SPINNAKER EXPLORATION—COMPANY—L.L.Cproperty_Exchange_Letter_Agreement_dated_Ame_1_2018 = BS 25 (OCS-G 31442_St_of LA Lesse No. 19718) ELArea_South Addition_North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners_LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1_2018 = BS 25 (OCS-G 31442_St_of LA Lesse No. 19718) ELArea_South Addition_North Half of Block 315 (OCS-G 24912) Offshore Louisiang—Letter Agreement, dated November_18_1999, by and between Chevron U.S.A.tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning
Land	<u>6/14/2018</u> 2/.11/2018	Performance Bond Assignment of Operating Interest Amendment to Property Exchange	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.CProperty Exchange Letter Agreement stated June 1. 2018 - 18.25 (10.55-6.31422. St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (10.55-6.24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and COM Shelf Amendment to Property Exchange Letter Agreement dated June 1. 2018 - 18.25 (10.05-6.24912) Offshore Louisiana Extern Agreement dated June 1. 2018 - 18.25 (10.05-6.24912) Offshore Louisiana Extern Agreement, dated November. 18, 19.99, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i;) of Section m. "Overhead", andimade
Land Land	6/14/2018 2/11/2018 11/18/1999 _{7/23/2018}	Performance Bond Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement dated June 1. 2018 - 85.25 (IOCS-G. 31442-St. of LA Lesse No. 19718) El Area. South Addition. North Half of Block 315 (IOCS-G. 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operating Rights Interest from Apaceh to Fliedwood and GOM Shalf Amendment to Property Exchange Letter Agreement dated une 1. 2018 - 85 (IOCS-G. 31442-St. of LA Lesse No. 19718) El Area. South Addition. North Half of Block 315 (IOCS-G. 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A.tic. and Samedan Oil Corporating being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000.
Land Land Land	6/14/2018 2/11/2018 11/18/1999 _{7/23/2018}	Performance Bond Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement Acquisition	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.CProperty Exchange Letter Agreement dated June 1, 2018 - 85,25 (IOCS-G 31442-St. of LA Lesse No. 19718) El Area, South Addition. North Half of Block 315 (IOCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights interest from Apaceh or Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85,25 (IOCS-G 31442-St. of LA Lesse No. 19718) El Area, South Addition, North Half of Block 315 (IOCS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A.tic., and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000. 39, and between Eleidwood Energy, Offshore LLC and Entech Enterprises, Inc.: Entechs Interest in the S271 Linit (SS-27,486,249).
Land Land Land Land Land	6/14/2018 7/11/2018 11/18/1999/1/23/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Withdrawal Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION—COMPANY—AND—SPINNAKER EXPLORATION—COMPANY—LLC-property Exchange Letter Agreement stated June 1. 2018 - 18.525 (IOCS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (IOCS-G. 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1. 2018 - 18.525 (IOCS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition, North-Half of Block 315 (IOCS-G. 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", and imade effective January 1, 2000. 3y. and between Fieldwood Energy Offshore ILC and Entech Enterprises, Inc. Entech's Interest in the S. 371 Linit (S. 37.748. 249) 3y. and between Fieldwood Energy Offshore ILC and Entech Enterprises, Inc. Entech's Interest in the S. 371 Linit (S. 37.748. 249)
Land Land Land	6/14/2018 7/11/2018 11/18/19997/23/2018 8/1/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.CProperty Exchange Letter Agreement tated June 1. 2018 - 18.5 25.0CS-G. 31442: St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (CS-G. 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures. LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and COM-Shelf Amendment to Property Exchange Letter Agreement dated June 1. 2018 - 18.52 (OCS-G. 31442: St. of LIA Lease No. 19718) El Area. South Addition. North Half of Block 315 (OCS-G. 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", and imade effective January 1, 2000. 3y and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc. Entech Withdrase Chmos S. 271 Linit (SS A27-48). 249 3y and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Mithdrase Chmos S. 271 Linit (SS A27-48). 249 3y and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Bill of Sale
Land Land Land Land Land	6/14/2018 7/11/2018 11/18/1999/1/23/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Withdrawal Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION—COMPANY—AND—SPINNAKER EXPLORATION—COMPANY—L.L.Cproperty Exchange Letter Agreement stated June 1, 2018 - 85 25 (OCS-G 31442-St. of LA Lesse No. 19718) El Area, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shalf. Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442-St. of LAT ease No. 19718) El Area. South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporation being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", and imade effective January 1, 2000. 3y. and. between Eleidwood Energy. Offshore LLC and Entech Enterprises. Inc.: Entech Mithdraxe from SS 271 Unit SS 24, 228, 228. 4y. and. between Eleidwood Energy. Offshore LLC. and Entech Enterprises. Inc.: Entech Mithdraxes from SS 271 Unit SS 24, 228, 228.
Land Land Land Land Land Land Land	6/14/2018 7/11/2018 11/18/19997/23/2018 8/1/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement steed June 1. 2018 - 85.25 (IOCS-G. 31442-St. of LA Lesse No. 19718) El Area, South Addition North Half of Block 315 (IOCS-G. 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operating Rights Interest from Apaceh to Flieldwood and GOM Shalf Amendment to Property Exchange Letter Agreement dated une 1. 2018 - 85 (IOCS-G. 31442-St. of LA Lesse No. 19718) El Area, South Addition, North Half of Block 315 (IOCS-G. 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000. 3y. and Letween Fieldwood Energy, Offshore LIC and Entech Enterprises, Inc. Entech Statement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Statement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc. Entech Solement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc. Entech Solement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc. Entech Solement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc. Entech Solement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc. Entech Solement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc. Entech Solement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc. Entech Solement and Bill of Sole 3y. and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc. Entech Solement and Bill of Sole 3y. and Between Fieldwood Energy Offshore LIC and Entech Enterprises.
Land Land Land Land Land Land Land Land	6/14/2018 7/11/2018 11/18/19997/23/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement stated June 1, 2018 – BS 25 (OCS-G 31442-St. of LIA Lesse No. 19719) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM/Shalf Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 313442-St. of LIA Lesse No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i·) of Section m. "Overhead", andimade effective January 1,2000. by and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Mithdraws from SS 271 Linit (SS 247-248, 249) by and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Satigment and Bill of Sale by and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Satigment and Bill of Sale by and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Satigment and Bill of Sale by and Detween Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Satigment and Bill of Sale by and Detween Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Satigment and Bill of Sale by and Detween Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Satigment and Bill of Sale by and Detween Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Satigment and Bill of Sale by and Detween Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Satigment and Bill of Sale
Land Land Land Land Land Land Land Land	8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Mithdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C., Property Exchange Letter Agreement steed June 1. 2018 - 18 25 (IOS-G 31442-St. of LA Lesse No. 19718) El Area. South Addition. North-Half of Block 315 (IOS-G-24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf. Amendment to Property Exchange Letter Agreement dated June 1. 2018 - 18 25 (IOS-G 31442-St. of LA Lesse No. 19718) El Area. South Addition. North-Half of Block 315 (IOS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000. 3y. and Letween Fieldwood Feerry Offshore LLC and Entech Enterprises. Inc. Entech's Interest in the \$3.71 Linit (SS A27.48. 249) 3y. and Letween Fieldwood Feerry Offshore LLC and Entech Enterprises. Inc. Entech's Assignment and Bill of Sale 3y. and Detween Fieldwood Feerry Offshore LLC and Entech Enterprises. Inc. Entech's Assignment and Bill of Sale 3y. and Detween Fieldwood Feerry Offshore LLC and Entech Enterprises. Inc. Entech Sasignment and Bill of Sale 3 and 2011/1/2004. Fieldwood Feerry Offshore LLC and Entech Enterprises. Inc. Entech Sasignment and Bill of Sale 3 and 2011/1/2004. Fieldwood Feerry Offshore LLC and Entech Enterprises. Inc. Entech Sasignment and Bill of Sale 3 and 2011/1/2004. Fieldwood Feerry Offshore LLC and Entech Enterprises. Inc. Entech Sasignment and Bill of Sale 3 and 2011/1/2004. Fieldwood Feerry Offshore LLC and Entech Enterprises. Inc. Entech Sasignment and Bill of Sale
Land Land Land Land Land Land Land Land	6/14/2018 7/11/2018 11/18/19997/23/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.: poperty Exchange Letter Agreement steed June 1, 2018 - 85 25 (OCS-G 31442-St. of LA Lesse No. 19718) El Area, South Addition North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shalf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 (OCS-G 31442-St. of LA Lesse No. 19718) El Area, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", and imade effective January 1,2000. 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Mithdraws from SC 271 Linit (SS 247-248-249) 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Mithdraws from SC 271 Linit (SS 247-248-249) 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sasignment and Bill of Sale 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sasignment and Bill of Sale 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sasignment and Bill of Sale 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sasignment and Bill of Sale 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sasignment and Bill of Sale 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sasignment and Bill of Sale 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sasignment and Bill of Sale 3y. and Between Fieldwood Energy Offsho
Land Land Land Land Land Land Land Land	8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	Performance Bond Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Acquisition	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.CProperty Exchange Letter Agreement tated June 1. 2018 - 18.5 25.0CS-G. 31442. St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (CS-G. 24912) Offshore Louisiana. Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operating Rights Interest from Apaceh to Fieldwood and COM-Shelf. Amendment to Property Exchange Letter Agreement dated June 1. 2018 - 18.5 25 (OCS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (OCS-G. 24912) Offshore Louisiana. Letter Agreement, dated. November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS. Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning. Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000. 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws Chros. S. 271 Linit (SS. 247.248, 249). 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws Chros. S. 271 Linit (SS. 247.248, 249). 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws Chros. S. 271 Linit (SS. 247.248, 249). 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Signment and Bill of Sale. 3y. and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Signment and Bill of Sale. 3y. and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Viotatawal and Settlement. 3y. and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Viotatawal and Settlement. 3y. and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Viotatawal and Settlement.
Land Land Land Land Land Land Land Land	8/1/2018 11/18/1999 _{1/23/2018} 11/18/1999 _{1/23/2018} 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/21/2018 8/21/2018 8/21/2018 10/1/2018	Acsignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement steed June 1, 2018 - 85, 25 (IOCS-G, 31442-St. of LA Lesse No. 19718) El Area, South Addition North-Half of Block 315 (IOCS-G, 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operating Rights Interest from Apaceh to Flieldwood and GOM Shalf Amendment to Property Exchange Letter Agreement dated une 1, 2018 - 85 (IOCS-G, 31442-St. of LA Lesse No. 19718) FLArea, South Addition. North-Half of Block 315 (IOCS-G, 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S. Attic. and Samedan Oil Corporatidria being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (I) of Section m. "Overhead", andimade effective January 1,2000. by and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc.: Entech Statement in the S. 271 Linit (SS 271 Linit SS 271 Linit
Land Land Land Land Land Land Land Land	8/1/2018 8/1/2018 11/18/1999/7/23/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/2/2018 8/2/2018 10/18/2018	Performance Bond Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Arquisition Mithdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement Mithdrawal & Settlement Agreement Mithdrawal & Settlement Agreement Acquisition Abandonment Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.CProperty Exchange Letter Agreement dated June 1, 2018 - 85,25 (IOCS-G, 31442-St. of LA Lesse No. 19718) El Area, South Addition North Half of Block 315 (IOCS-G, 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shalf Amendment to Property Exchange Letter Agreement dated une 1, 2018 - 85 (IOCS-G, 31442-St. of LA Lesse No. 19718) El Area, South Addition, North Half of Block 315 (IOCS-G, 24912) Offshore Louisiana Cetter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000. 39, and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc.: Entech Statement and Bill of Sale 29, and between Fieldwood Energy Offshore LIC and Entech Enterprises. Inc.: Entech Statement and Bill of Sale 29, and Detween Fieldwood Energy Offshore LIC and Entech Enterprises. Inc.: Entech Statement and Bill of Sale 20, and Detween Fieldwood Energy Offshore LIC and Entech Enterprises. Inc.: Entech Statement and Bill of Sale 20, and Detween Fieldwood Energy Offshore LIC and Entech Enterprises. Inc.: Entech Sestiment and Bill of Sale 20, and Detween Fieldwood Energy Offshore LIC and Entech Enterprises. Inc.: Entech Sestiment and Bill of Sale 20, and Detween Fieldwood Energy Offshore LIC and Entech Enterprises. Inc.: Entech Mithdrawal and settlement 19, and between Enterprises. Inc.: Entech Wilderswaland settlement 19, and between Enterprises. Inc.: Entech Wilderswaland settlement 19, and between Enterprises. Inc.: Entech Wilderswaland settlement 19, and between Enterprises. Inc.: Entech Wilderswaland settlement 19, and between Enterprises. Inc.: Entech Wilderswaland settlement 19, and
Land Land Land Land Land Land Land Land	8/1/2018 11/18/1999 _{7/23/2018} 11/18/1999 _{7/23/2018} 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/21/2018 10/13/2018 10/13/2018 10/13/2018	Assignment of Operating Interest Amendment to Property Exchange Letter—Agreement Acquisition Mithdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Confidentiality Agreement Mithdrawal & Settlement Agreement Mithdrawal & Settlement Agreement Acquisition Abandonnent Agreement Confidentiality Agreement Confidentiality Agreement	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.CProperty Exchange Letter Agreement dated June 1, 2018 - 85, 25 (IOCS-G. 31442-St. of LA Lesse No. 19718) El Area. South Addition. North Half of Block 315 (IOCS-G. 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85, 25 (IOCS-G. 31442-St. of LA Lesse No. 19718) El Area. South Addition. North Half of Block 315 (IOCS-G. 24912) Offshore Louisiana Cetter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i.) of Section m. "Overhead", andimade effective January 1,2000. 39, and between Fieldwood Energy, Offshore LLC and Entech Enterprises, Inc.: Entech Stitutes in the S. 271 Linit (SS 27.1 Ala 249) 39, and between Fieldwood Energy, Offshore LLC and Entech Enterprises, Inc.: Entech Stitutes and State S. 271 Linit (SS 27.248. 249) 30, and between Fieldwood Energy, Offshore LLC and Entech Enterprises, Inc.: Entech Stitutes and State S. 271 Linit (SS 27.248. 249) 31, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Stitutes and State S. 271 Linit (SS 27.48. 249) 31, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Stitutes and State S. 271 Linit (SS 27.1 Linit SS 27.1 Linit (SS 27.248. 249) 31, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Mithdraws Comment and Bill of Sale 32, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Mithdraws Comment and Bill of Sale 33, and Debtween Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Willindraws Comment and Bill of Sale 34, and Debtween Fieldwo
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Land Land Land Land Land Land Land Land	8/1/2018 8/1/2018 11/18/1999 _{1/23/2018} 11/18/1999 _{1/23/2018} 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/21/2018 8/21/2018 10/1/2018 10/1/2018 12/1/2018 12/1/2018 12/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Confidentiality Agreement Withdrawal & Settlement Agreement Acquisition Abandonnent Agreement Confidentiality Agreement Confidentiality Agreement Lotter of Intent Joint Operating Termination	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement tated Anne 1. 2018 - BS 25 (0CS-G 31442 St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (0CS-G 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1. 2018 - BS 25 (0CS-G 31442-St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (0CS-G 24912) Offshore Louisiana Letter Agreement dated June 1. 2018 - BS 25 (0CS-G 31442-St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (0CS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000. 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws (mms. S. 271 Linit (SS 247.248), 249) 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws (mms. S. 271 Linit (SS 247.248), 249) 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws (mms. S. 271 Linit (SS 247.248), 249) 3y. and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws (mms. S. 271 Linit (SS 247.248), 249) 3y. and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws (mms. S. 271 Linit (SS 247.248), 249) 3y. and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws (mms. S. 271 Linit (SS 247.248), 249) 3y. and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdraws (mms. S. 271 Linit (SS 247.248
Land Land Land Land Land Land Land Land	8/1/2018 8/1/2018 11/18/1999 _{1/23/2018} 11/18/1999 _{1/23/2018} 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/21/2018 8/21/2018 10/1/2018 10/1/2018 12/1/2018 12/1/2018 12/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Confidentiality Agreement Withdrawal & Settlement Agreement Acquisition Abandonnent Agreement Confidentiality Agreement Confidentiality Agreement Lotter of Intent Joint Operating Termination	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement tated June 1. 2018 - 18.25.10CS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (CCS-G. 24912) Offshore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and COM-Shelf Amendment to Property Exchange Letter Agreement dated June 1. 2018 - 18.25 (OCS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (OCS-G. 24912) Offshore Louisiana Letter Agreement dated June 1. 2018 - 18.25 (OCS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (OCS-G. 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000. 3y and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdrase Chros. S271 Linit (SS 237.48), 249. 3y and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Withdrase Chros. S271 Linit (SS 237.48), 249. 3y and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Mithdrase Chros. S271 Linit (SS 237.48), 249. 3y and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Mithdrase Chros. S271 Linit (SS 237.48), 249. 3y and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Mithdrase Chros. S271 Linit (SS 247.48), 249. 3y and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Mithdrase Chros. S271 Linit (SS 247.48), 249. 3y and Detween Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entech Mithdrase Interprises. Inc. Entech Mithdrase Interpri
Land Land Land Land Land Land Land Land	8/1/2018 8/1/2018 11/18/1999 _{1/23/2018} 11/18/1999 _{1/23/2018} 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/21/2018 8/21/2018 10/1/2018 10/1/2018 12/1/2018 12/1/2018 12/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Confidentiality Agreement Withdrawal & Settlement Agreement Acquisition Abandonnent Agreement Confidentiality Agreement Confidentiality Agreement Lotter of Intent Joint Operating Termination	AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.CProperty Exchange Letter Agreement stated June 1. 2018 - 18.25 (IOCS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (IOCS-G. 24912) Offsbore Louisiana Sanare Energy Partners. LLC is the new principal replacing Northstar Offsbore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf. Amendment to Property Exchange Letter Agreement dated June 1. 2018 - 18.25 (IOCS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (IOCS-G. 24912) Offsbore Louisiana Letter Agreement dated June 1. 2018 - 18.25 (IOCS-G. 31442-St. of LA Lease No. 19718) El Area. South Addition. North-Half of Block 315 (IOCS-G. 24912) Offsbore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000. 3y. and Detween Fieldwood Energy Offsbore LLC and Entech Enterprises. Inc.: Entech Statement in the S. 271 Linit (S. 247.248. 249) 3y. and between Fieldwood Energy Offsbore LLC and Entech Enterprises. Inc.: Entech Mithdraws (Enn. S. 271 Linit (S. 247. 248. 249) 3y. and Detween Fieldwood Energy Offsbore LLC and Entech Enterprises. Inc.: Entech Mithdraws (Enn. S. 271 Linit (S. 247. 248. 249) 3y. and Detween Fieldwood Energy Offsbore LLC and Entech Enterprises. Inc.: Entech Mithdraws (Enn. S. 271 Linit (S. 247. 248. 249) 3y. and Detween Fieldwood Energy Offsbore LLC and Entech Enterprises. Inc.: Entech Mithdraws (Enn. S. 271 Linit (S. 247. 248. 249) 3y. and Detween Fieldwood Energy Offsbore LLC and Entech Enterprises. Inc.: Entech Mithdraws (Enterprises) Enterprises. Inc.: Entech Mithdraws (Enterprise Enterprises) Enterprises. Inc.: Entech Mithdraws (Enterprises) Enterprises. Inc.

$\textbf{Caase-2209333948} \ \ \, \textbf{Discourse-int.10825}8 \ \ \, \textbf{Filibeld int.} \ \ \, \textbf{NSSSB} on \textbf{NO3315222.1} \ \ \, \textbf{Flagge-44788} of \textbf{F783} \\ \text{Exhibit } \textbf{1-1} \\ \textbf{1} \\ \textbf{2} \\ \textbf{3} \\ \textbf{4} \\ \textbf{5} \\ \textbf{6} \\ \textbf{7} \\ \textbf{6} \\ \textbf{7} \\ \textbf{6} \\ \textbf{7} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{8} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{8} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{8} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{8} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{8} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{8} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{8} \\ \textbf{6} \\ \textbf{6} \\ \textbf{6} \\ \textbf{7} \\ \textbf{7} \\ \textbf{8} \\ \textbf{6}$

Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare
Land	<u>4/1/2019</u>	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1,

<u>Land</u>	<u>5/1/2019</u>	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND CIBCO
Land	12/15/1999 _{5/16/2019}	Joint Operating Letter	PESOURCES, LLC by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operation Agreement Mt 518/519 with regard to natural
	<u> </u>	Agreement	Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work. Operating Agreement, Main Pass
			Area, Blocks 77 and 78, Gulf of Meidco, dated
			effective November 1, 1980, between Gulf Oil
			Corporation, Texoma Production'Company, The
			Anschutz Corporation, NICOR Exploration
			Company, and The Superior Oil Company,
			covering the federal Oil and Gas Lease OCS-G
			4481, Blocks 77>and78 Main Pass Area, Offshore
			Louisiana, a true copy of the original is recorded
			in C.O.B. 592, Folio 658,
			Plaquemines Parish, Louisiana.
<u>Land</u>	<u>6/10/2019</u>	Confidentiality Agreement	py and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY: Confidentiality Agreement:
Land	7/25/2019	Letter Agreement OCS_G 14535 JB1ST2	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A
<u>Land</u> LAND	12/15/1999 _{7/25/2019}	Letter Exploration Agreement	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A Exploration Venture Agreement by and between Fieldwood Fnergy ITC and
			Juneau Oil & Gas LLC (terminated 6-23-20) Letter Agreement,
			dated December 15, 1999, between Apache
			Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key
			Production Company, Mobil Exploration &
			Producing U.S. Inc. and
			Sabco Oil and Gas Corporation, regarding the OCS-G
			4481 #A-23 Well. Main Pass Block 77. Main Pass Block
			4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed
			COP
Land	1/1/2000 11/5/2019	Joint Operating Confidentiality	POP
	17 17 2000 11/3/2019	Agreement Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN
			OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET
			AL-by and between Fieldwood Energy LLC and W&T OFFSHORE, INC: Confidentiality Agreement:
<u>LAND</u>	<u>11/5/2019</u>	<u>Iransfer Notice</u>	<u>Agreement:</u>
Land	1/31/2000 _{11/8/2019}	FO Confidentiality Agreement	Farmout Letter by and between Fieldwood Energy LLC and PROMETHEAN ENERGY CORPORATION: Confidentiality, Agreement
			PROMETHEAN ENERGY CORPORATION: Confidentiality_Agreement 1/31/2000:
Land	2/7/2000 11/8/2019	OA Confidentiality Agreement	1/31/2000
	2/1/2000 1/1/0/2017	Confidentiality Agreement	Operating by and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confidentiality
			Agreement Cff. 2-7-00
Land	5/1/2000 _{11/12/2019}	OA Confidentiality Agreement	Operating
			Operating by and between Fieldwood Energy LLC and CASTEX ENERGY, INC: Confidentiality Agreement — Cff. 5/1/00:
Land	8/4/200011/14/2019	FOConfidentiality Agreement	<u>comdemanty</u> Agreement CTT. 37 17 00
	07 17 2000 <u>11714/2017</u>	- Community Agreement	Farmout by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC: Confidentiality
			Agreement 8/4/2000
Land	11/17/2000 _{11/21/2019}	PA Withdrawal Agreement	Participation Agreement and Operating Agreement
			11-17-00 b/b Samedan and Stone by and between Fieldwood
			Energy LLC and W&T Offshore, Inc.: W&T Wihdrawal from EC 2 SL 18121 - W&T did not
Land	<u>11/21/2019</u>	Letter Agreement	prepay abandonment
			Letter Agreement SS 198 J 11 Well zone shift: Zone shift recommended and election from
<u>Land</u>	<u>11/21/2019</u>	<u>Letter Agreement</u>	
Land			Letter Agreement SS 198 J=11 Well zone shift: Zone shift recommended and election from by and between Fieldwood Energy LLC and W&T Offshore, Inc : W&T
Land	12/8/2000 _{12/10/2019}	Letter	by and between Fieldwood Energy IT C and W&T Offshore, Inc.: W&T Non-consent lease saving ovperation on EC 2 St. 18121 for failure to respond to
		Agreement Non-Consent	lease number FW194042 Letter Agreement, dated
			December 8, 2000 (effective December 1,
			2000), by and between Chevron U.S.A. Inc.and
			Williams Field Services - Gulf COperating
			Agreementst Company, L.P., whereby Chevron
			U.S.A. Inc. consents to an
			assignment by Williams Field Compless Culf
			assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate,
			Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001 12/12/2019	LETTER	Letter, dated January 11, 2001, from the United States
	17 1 17 2001 12/12/2019	AGREEMENT _{Purc}	Department of the Interior, Minerals Management
		hase of Pipeline ROW	Serviceto Chevron U.S.A. Inc., approving the initial
		OCS=G 14731 Seg. No.	participating area plat and Exhibit C for the Viosca
		<u>10406</u>	Knoll 252 Unit, Agreement No. 754394013, effective
			November 8, 2000 by and between Fieldwood Energy LLC and Monforte
Land	/ /1 /2001	0.4	Exploration L.L.C.: SS 274 A Platform to El 259 A Platform
Land	6/1/2001 <u>1/22/2020</u>	OA Confidentiality Agreement	Offshore Operating by and between Fieldwood Energy LLC and WERRUS
Land	6/15/2001	loint Operating	AQUAMARINE, LLC: Confidentiality Agreement 6/1/2001
Lund	6/15/2001 _{1/27/2020}	Joint Operating	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM
		Agreement _{Acquisition}	
			COMPANY ET ALby and between Fieldwood Energy LLC, Castex Offshore, Inc., SOME 12711 LLC and Dorado Deep GP, LLC: Assignment of Interest in MP 275 A-3 Well
L	İ	I	DOME 12711 EEC and DOLAGO DEEP GP, EEC : ASSIGNMENT OF INTEREST IN MP 275 A=3 Well

Land	6/15/2001 3/2/2020	JDA Confidentiality Agreement	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE
	0/ 13/ 200 1 <u>3/2/2020</u>	JDA Confidentiality Agreement	15, 2001, BY AND BETWEEN RME PETROLEUM
			COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM-281 OWNERS" AND
			THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B"-confidentiality Agreement BY
Land	3/4/2020	Confidentiality Agreement	AND RETWEEN FIELDWOOD ENERGY LLC AND ODYSSEY PIPELINE LLC = MP 289 "C" PE Confidentiality Agreement by and between Fieldwood Energy LLC and Arena Energy
Land	10/1/2001 01/01/1994,	OA Unit Operating Agreement	Jointunit Operating Agreement, dated effective October 1,2001,
	04/08/1994		between Union Oil Company of California by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation Energy Development Corporation, Murphy Exploration and Production Company and
			Anadarko Petroleum Corporation: and Forest Oil Corporation, COVERING OCS-G
			2282, South Marsh Island Block 132. and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	10/1/2001 12//31/2013	Participation Agreement Participation Agreement	Operating First Amendment to the Participation Agreement eff. 10-1-01 b/b Union and Forest ocs-60786. South Marsh Island Area, Block 48 Offshore Enderal Waters
Land Pipeline Transport	10/1/2001 _{10/31/2013}	OA Barnacle Pipeline Throughput Capacity Agreement	Operating Capacity Agreement eff. 10-1-01 b/b Union and
Land Pipeline Transport	11/3/2001 _{10/31/2013}	LOTTO-Parmacia Dinalina	FOFCSt by and between Fieldwood and Arena Offshore LP and Arena Offshore LP Capacity Agreement by and between Fieldwood and Arena Offshore LP and
Luttor penne transport	117-37-2001 <u>wanzus</u>	LetterBarnacie Pipeline Ihroughput Capacity Agreement	Arena Offshore LP Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional
			consent to assign.
Land Pipeline Transport	1/9/2002 <u>10/31/2013</u>	Letter _{Barnacle Pipeline}	Letter, dated January 9, 2002, from the United States
		<u>Ihroughput Capacity</u> Agreement	Department of the Interior, Minerals Management Service to Chevron U.S:A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December
			1, 2001. Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Land Pipeline Transport	3/1/2002 <u>7/31/2013</u>	FOBarnacle Pipeline Throughput Capacity Agreement	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil
			Corporation (Farmor) and Pure Resources, L.P.
			(Farmee) Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Land Pipeline Transport	8/23/2002/1/31/2013	Joint Operating Barnacle Pipeline Throughput Capacity Agreement	Joint Operating Capacity Agreement by and between Dominion Exploration & Production, Inc., as Operator, and
			Spinnaker Exploration Company, L.L.C., as Non- Operator Eleldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	<u>6/3/2015</u>	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
<u>Pipeline Transport</u>	<u>6/3/2015</u>	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	<u>6/3/2015</u>	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	<u>7/8/2013</u>	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	<u>7/8/2013</u>	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	<u>8/1/2015</u>	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	<u>8/1/2015</u>	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talo Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT THROUGH THRO	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	<u>12/1/2018</u>	CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Exploration LLC and Apache Shelf Exploration LLC
Pipeline Transport	<u>12/1/2018</u>	CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC and W & T OFFSHORE INC and W & T OFFSHORE INC and W & T OFFSHORE INC
Pipeline Transport	<u>12/1/2018</u>	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport Pipeline Transport	2/2/1996 9/30/2015	GATHERING AGREEMENT AMENDMENT TO GATHERING	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline Sathering Agreement by and between Fieldwood and CMPA PIPELINE PARTNERSHIP.
PHA SS182/SS170	<u>5/1/2013</u>	AGREEMENT PRODUCTION HANDLING AGMT	LIC and CMPA PIPELINE PARTNERSHIP, LIC PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LIC and BOIS NOS EXPLORATION.
PHA EI316A/EI 315C	<u>7/14/2008</u>	PRODUCTION HANDLING AGMT	DIARC EXPLORATION, LLC PHA FL3316A/FL315C by and between fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for FB165A/FB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
PHA for SP10B/ST72 PHA GL116A/ST 229	<u>12/1/2014</u> <u>6/1/2005</u>	PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT	PHA for SP10R/ST22 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION PHA for G1116A/ST229 by and between Fieldwood and W. & T. OFFSHORE INC. and W.
	8/25/1998	PRODUCTION HANDLING AGMT	<u>s T OFFSHORE INC</u>
PHA SS178A/SS177#7A=4ST PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA SS178A/SS177#7A-4ST by and between Fieldwood and W & T OFFSHORE INC and PHA MP 310A/MP315 by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	TALOS ENERGY OFFSHORE, LLC PHA MP 310A/MP315 by and between Fieldwood and HE&D OFFSHORE LP and HE&E
Service Agreements	<u>4/1/2009</u>	SERVICE CONTRACT	<u>DEFSHORE LP</u> <u>Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC</u>
LEASE OF PLATFORM SPACE	<u>2/1/1990</u>	Access and Right of Use	and Allocation Specialists, LLC A-LOPS-WD075 by and between Fieldwood and American Panther, LLC and American
			oj ana settosti ricatrosa ana American i antirei, eco alla American

LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform10/01/2020 = 11/30/2021	A-LOPS:	= SM268A by and between Fieldwood and American Panther, LLC an	nd American	
LEASE OF PLATFORM SPACE	11/29/2009	Amendment to Lease of Platform Space	- Allittiei	<u> </u>		
		Agreement Main Pass 289 C8/1/2020 = 7/31/2021 (Horn Mountain)	A-LOPS	MP289C(Horn Mountain) by and between Fieldwood and Anadarko	US Offshore	
LEASE OF PLATFORM SPACE	7/12/2016	Marathon Pipeline Facilities Exxon's	A-LOPS:	- -AccessSvc by and between Fieldwood and East Cameron Gathering LLC	<u>c</u>	
Land		8/30/2002		<u>Assignment</u>		e nt of Record Title Interest, approved 8/30/2002, whereb y
				· ·		
Land		9/20/2002		<u>Assignment</u>		nent of Operating Rights, approved 9/20/2002, whereby
Land		12/18/2002		Pooling Agreement		G-AGREEMENT-DATED-DECEMBER 18, 2002, BY AND BETWEE INNAKER EXPLORATION COMPANY, L.L.C.
Land		12/20/2002		Joint Operating Agreement		erating Agreement by and between Dominion Exploration & Finaker Exploration Company, LLC
Land		2/24/2003		OA	PA and LLOG Ex	Joint Operating Agreement dated 2/24/03 between Hunt Perploraiton Offshore, Inc
Land		3/31/2003		Letter Agreement		Agreement, dated March 31, 2003, between Chevron U.S.A. In
				Ů	Compai	ation, Apache Corporation, ExxonMobil Production Company, ny and Contour Energy
						ny regarding Second Opportunity to Participate - Election to A
					Particip Center	pating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UCP170500, Main Pass Block 77.
Land		5/1/2003		Joint Operating Agreement	and Wes	Operating Agreement dated May 1, 2003 between Magnum Stport Resourcs Corporation et al
Land		5/19/2003		JOA		ing Agreement eff. 5/19/03
Land		5/19/2003		Area of Mutual Interest Agreement	LLC(SUC	Mutual Interest Agreement by and between FIELDWOOD ENE CCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHE SSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
Land		6/9/2003		PA	Participa	ation Agmt. cff. 6-9-2003 b/b Samedan Oil Corporation and Cl
Land		8/7/2003		PA	Inc. and	ution Participation Agreement, dated August 7, 2003, by and by d'Westport Resources Corporation, as amended, concerning co ental Shelf properties, all as is lly, provided for and described therein.
Land		9/25/2003		Area of Mutual Interest Agreement		Mutual Interest Agreement by and between Apache Corporat
		4.44.1000.4		50	515116	UT AGREEMENT DATES MANUARY OF SOME BY AND RETURN
Land		1/1/2004		FO	AND BP	UT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWE AMERICA PRODUCTION COMPANY.
Land		1/7/2004		FO		UT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET A A PRODUCTION COMPANY, ET AL.
Land		1/7/2004		Area of Mutual Interest Agreement	Area of I	Mutual Interest Agreement by and between Apache Corporati
Land		2/25/2004		FO	Farmou	t Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Sta inergy, Inc. and Pioneer Natural Resources USA, Inc., as Fai
Land		2/25/2004		Joint Operating Agreement	Datificat	tion and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Fo
Land		3/18/2004		PSA	PSA date	ed 3-18-04 but off. 9-1-2003 b/b Noble Energy. Inc. and North
Land		3/25/2004		AVL	Amenda	nent to Joint Venture Development Agreement, dated. March 25,
					8t P Con	npany LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum ship LP, Offshore Investment ,Cov and the'Lamar Hunt Trust Estate
Land		4/1/2004		Joint Operating Agreement	AMEND	MENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 200- RICA PRODUCTION COMPANY AND STONE ENERGY CORPORAT
Land		4/2/2004		Divestiture	ASSET S	ALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN (
						ENERGY CORPORATION.
Land		4/19/2004		FO		t Agreement by and between Newfield Exploration Company actes Company, as Owners of WC 73, and Dominion Exploration
					and Spir	nnaker Exploration Company, LLC as Owners of WC 72

LEASE OF PLATFORM SPACE	<u>4/15/1988</u>	Amendment of SMI Gathering System (Vermillion Block 265 Platform) Access	
		and Services Agreement1/1/2020_	Annual LOPS_VR 265 P/F_A_DRL by and between Fieldwood and Crimson Gulf Accounts
LEASE OF PLATFORM SPACE	<u>8/1/1996</u>	<u>Lease of Platform Space5/1/2020</u>	ALOPS-ODYSSEY by and between Fieldwood and Shell Pipeline Company LP and Shell
LEASE OF PLATFORM SPACE	<u>11/1/2001</u>	<u>Lease of Platform Space11/1/2020 =</u>	A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Company LP and Shell
LEASE OF PLATFORM SPACE	<u>4/27/1977</u>	EIRST AMENDMENT AND RATIAFICATION TO TIE IN SERVICE	
LEASE OF PLATFORM SPACE	<u>11/15/1996</u>	Lease of Platform space Agreement	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Stone Energy
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE	ALOPS-RAM POWELL by and between Fieldwood and Stone Energy Corpration and Stone
LEASE OF PLATFORM SPACE	3/1/1980		A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transmission and Texas
LEASE OF PLATFORM SPACE	9/5/1981	4/1/2020 = 3/31/2021 Receipt and Measurement Faciliaity LOPS	A=LOPS=HI179A by and between Fieldwood and Transcontinental Gas Pipeline
		El Block 158 Platform4/1/2020 =	A_LOPS_E1158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and
LEASE OF PLATFORM SPACE	<u>9/15/1981</u>	Receipt and Measurement Facility LOPS El Block 135 "JA" Platform4/1/2020 =	
LEASE OF PLATFORM SPACE	<u>7/1/1997</u>	Lease of Offshore Platform Space Gas	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline
		Measurement Facility, Pipeline Rise, Liquids Scrubber Facility	A=LOPS=SM128 by and between Fieldwood and Trunkline Gas Company LLC and
LEASE OF PLATFORM SPACE	<u>3/1/1998</u>	<u>3/01/2020 - 2/28/2021</u>	A_LOPS_SS354A by and between Fieldwood and Williams Field Services and Williams
LEASE OF PLATFORM SPACE	<u>11/29/2001</u>	<u>03/01/2020 - 02/28/2021</u>	A-LOPS- MP289C by and between Fieldwood and W & T OFFSHORE INC and W & T
LEASE OF PLATFORM SPACE	<u>11/29/2001</u>	LEASE OF PLATFORM SPACE	ANA103_LOPS (Horn Mountain Monthly) by and between Fieldwood and Anadarko US
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	ARE101_LOPS = PL25 by and between Fieldwood and ARENA OFFSHORE LP and
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	<u>1/1/2011</u> <u>1/1/2011</u>	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	SRI116=LOPS by and between Fieldweed and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	<u>1/1/2011</u> <u>1/1/2011</u>	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	SRI116_LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	<u>1/1/2018</u>	SERVICES CONTRACT	ASTOY VICASIASKE by and belivious Friedwood and EAST CAMERON GATHERING LIC and EAST CAMERON GATHERING LLC
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	ERA100_LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	FRA100-LOPS by and between Fieldwood and FRA Heliconters LLC and FRA Heliconters LLC
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	FRA100 H OPS by and between Fieldwood and FRA Helicopters LLC and FRA Helicopters LLC
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	FRA100 H OPS by and between Fieldwood and FRA Helicopters LLC and FRA Helicopters LLC
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	FRA100H OPS by and between Fieldwood and FRA Heliconters LLC and FRA Heliconters LLC
LEASE OF PLATFORM SPACE	<u>4/28/2009</u>	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company,
LEASE OF PLATFORM SPACE	<u>4/28/2009</u>	LEASE OF PLATFORM SPACE	ROT101_LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102=LOPS=1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_LOPS_3 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOPS_3 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOPS_1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_LOPS_5 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOPS_5 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOPS_6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_COS -T by and between fieldwood and TAMINET and TAMINET TAM102_COS -T by and between fieldwood and TAMINET and TAMINET TAM102_COS -T by and between fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102 LOPS 9 by and between Fieldwood and TAMINET and TAMINET TAM102 LOPS 9 by and between Fieldwood and TAMINET and TAMINET TAM102 LOPS 90 by and between Fieldwood and TAMINET and TAMINET TAM102 LOPS 90 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_LOFS=12 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOFS=13 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOFS=13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_LOPS=17 by and between fieldwood and TAMPNET and TAMPNET TAM102_LOPS=18 by and between fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_LOPS=12 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOPS=14 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOPS=14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET.
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_LOPS=16 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOPS=20 by and between Fieldwood and TAMPNET and TAMPNET.
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102 LOPS 24 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 4/15/1968	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_LOPS_26 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES
PRODUCTION HANDLING AGMT	<u>1/1/2007</u>	MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT	PHA El312=SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OI
PRODUCTION HANDLING AGMT	<u>1/1/2007</u>	PRODUCTION HANDLING AGREEMENT	PHA EI312=SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OI
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009=PL010B by and between Fieldwood and MCMORAN OIL & GAS LLC an
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and RIDGEWOOD ENERGY
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	DHA PI 009-PI 010R by and between Fieldwood and FWF and FWF PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC an
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC an
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA FC 2C/FC2#1	
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA FC 2C/FC2#1	DHA FC002_FC002C by and between Fieldwood and FWF and FWF PHA EC002_EC002C by and between Fieldwood and C/O FAIRFIELD_MAXWELL LTD
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA FC 2C/FC2#1	PHA EC002-EC002C by and between Fieldwood and HILCORP ENERGY 1 LP and
PRODUCTION HANDLING AGMT	5/1/2012	<u>JIB PHA EL 354#A6/EI337A10</u>	
PRODUCTION HANDLING AGMT	5/1/2012	<u>JIB PHA EL 354#A6/EI337A10</u>	DHA F1354-F1337A by and between Fieldwood and FWF and FWF
PRODUCTION HANDLING AGMT	5/1/2012	<u>JIB PHA FI 354#A6/FI337A10</u>	DHΔ FI354-FI337Δ by and between Fieldwood and FWF and FWF
PRODUCTION HANDLING AGMT	1/1/2001	PHA VK694_MP0259A_FWE0313	PHA FI354-FI3374 by and between Fieldwood and FMF and FMF PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL &
PRODUCTION HANDLING AGMT	1/1/2001	PHA VK694_MP0259A_FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and
PRODUCTION HANDLING AGMT	<u>1/1/2001</u>	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	<u>1/1/2001</u>	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and EWE and FWE PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL &
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205=ST206A by and between Fieldwood and FWF and FWF
			PHA ST205=ST206A by and between Fieldwood and FWF and FWF

Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor
Land	6/1/2004	OA	to the participating area plat and exhibit cror
Land	6/29/2004	Letter Agreement	Operating Agreement eff. 6-1-04 by and between LETTER AGREEMENT DATED JUNE 29, 2004, BY AND
Land	7/20/2004	PHA	BETWEEN STONE ENERGY CORPORATION AND BP PHA eff. 7-20-2004 b/b Forest Oil Corporation, as
Land	7/27/2004	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling Technology, Inc.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to?Unit Operating Agreement for the Viosca Knoll 252 Unit, dated
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN
Land	10/1/2004	OA	Operating Agreement eff. 10-1-04
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER
Lond	10/14/2004	Lotter Agreement	7, 2004, BY AND BETWEEN THE HOUSTON
Land	10/14/2004	Letter Agreement	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' PlatfomvCadillacProspect and any Other Future
Land	10/28/2004	PSA	
Land	11/1/2004	PA	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A.
			Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the; terms of Letter Agreement •, dated October f4, 2004, between Chevron U.S.A. Inc. and
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE
Land	1/1/2005	Operating Agreement	Operating Agreement 1-1-05 by an between Maritech
Land PRODUCTION HANDLING	1/25/2005 _{10/1/2002}	Letter	Letter Agreement for the Operation and Ownership
AGMT UIBC=B		Agreement PRODUCTION HANDLING AGREEMENT	Fransfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Franscontinental Gas Pipeline Corporation,;as Seller> and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED-PHA SIZ05-SIZ06A by and between Fieldwood and MARATHON DIL COMPANY AMARATHON OIL COMPANY
PRODUCTION HANDLING AGMT	9/1/2002	ELOWLINE USE AGREEMENT	
PRODUCTION HANDLING AGMT	9/1/2002	ELOWLINE LISE AGREEMENT	DHA VK694_MP0259A_EWE0317 by and between Fieldwood and EWE and EWE PHA VK694_MP0259A_EWE0317 by and between Fieldwood and MCMORAN OIL &
PRODUCTION HANDLING AGMT	9/1/2002	<u>FLOWLINE USE AGREEMENT</u>	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694_MP0259A_FWE0317 by and between Fieldwood and MCMORAN OIL &
PRODUCTION HANDLING AGMT	<u>4/28/2014</u>	PRODUCTION HANDLING AGREEMENT	PH& MP312-MP311& by and between Fieldwood and FWE and FWF
PRODUCTION HANDLING AGMT	<u>4/28/2014</u>	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	<u>4/28/2014</u>	PRODUCTION HANDLING AGREEMENT	PHA MP312 MP311A by and between Fieldwood and EPL OIL & GAS, LLC and EPL
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C_EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	<u>12/19/2003</u>	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C=EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C_EI342C by and between Fieldwood and TANA EXPLORATION
PRODUCTION HANDLING AGMT	<u>4/28/2014</u>	PRODUCTION HANDLING AGREEMENT	PHA MP311B=MP302B19 by and between Fieldwood and APACHE SHELF
PRODUCTION HANDLING AGMT	<u>4/28/2014</u>	PRODUCTION HANDLING AGREEMENT	PHA MP311B=MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and
PRODUCTION HANDLING AGMT	<u>4/1/2007</u>	PRODUCTION HANDLING AGREEMENT	RID108101_MP289C_MP275 by and between Fieldwood and RIDGEWOOD ENERGY
PRODUCTION HANDLING AGMT	<u>4/1/2007</u>	PRODUCTION HANDLING AGREEMENT	PID108101-MP289C-MP275 by and between Fieldwood and FWF and FWF
PRODUCTION HANDLING AGMT (JIR(<u>10/23/2018</u>	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 ("SLFEPING BEAR".(MO826 -VK251 by and between Fieldwood and W& T Offshore and W& T Offshore

PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	6/30/1999	PRODUCTION HANDLING AGREEMENT	ST 320 A -5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	MC 108/MC 109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC ST 311 AT by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
	- 444		Gas Corporation
PRODUCTION HANDLING AGMT	<u>7/18/2002</u>	PRODUCTION HANDLING AGREEMENT	HI A=582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT	<u>10/21/2018</u>	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT	<u>5/20/2019</u>	PRODUCTION HANDLING AGREEMENT	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT	<u>6/13/1996</u>	PRODUCTION HANDLING AGREEMENT	\$\$ 300 B/\$\$301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore,
PRODUCTION HANDLING AGMT	6/30/1999	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING	55 300 bi 3530 r by and between redwood and war on shore, the land war on shore,
(Non-Op(AGREEMENT(ORION(MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT	<u>5/5/2009</u>	PRODUCTION HANDLING AGREEMENT	SS 189 C=1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil
PRODUCTION HANDLING AGMT	<u>3/1/2007</u>	PRODUCTION HANDLING AGREEMENT	SM 107 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT	<u>7/1/2014</u>	PRODUCTION HANDLING AND FACILITY USE AGREEMENT	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc
PRODUCTION HANDLING AGMT	<u>8/1/1997</u>	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
PRODUCTION HANDLING AGMT	<u>8/1/1997</u>	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
CONNECTION AGREEMENT EL 342C	<u>9/17/1986</u>	PIPELINE CONNECTION & OPERATION AGREEMENT FLIGENE ISLAND PIPELINE	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC
		SYSTEM	Interconnect Agreement ELS46 by and between Fleidwood and GEL Offshore Pipeline, LLC and GFL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342C	<u>1/1/2010</u>	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342C	8/7/2018	AGREEMENT AMENDMENT NO. 1 TO PIPELINE	and GFL Offshore Pipeline, LLC
		CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342	10/26/2011	FACILITIES LETTER AGREEMENT	Agreement for Gas Connection at EL 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company
Marketing GasTransport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Cas - Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas = Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas Transport Marketing Cas = Transport	12/1/2013 12/1/2013	II Transport Contract II Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas = Transport Marketing Gas = Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Gas = Transport	12/1/2013 12/1/2013	II Transport Contract II Transport Contract	II Transport Contract by and between Fieldwood Energy LLC and Transco and Transco II Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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	12/1/2013	II Transport Contract	Texas Eastern Texas Fastern and Detween Fieldwood Energy LLC and Texas Eastern and
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Marketing Gas - Transport	12/1/2013	IT Transport Contract	Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and
Marketing Gas = Transport	12/1/2013	IT Transport Contract	Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and
Marketing Gas = Transport			Texas Eastern
Marketing Gas - Transport	12/1/2013	II Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and <u>Iexas Eastern</u>
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T. Gathering by and between Fieldwood Energy ITC and Kinetica Midstream Energy, ITC and Kinetica Midstream Energy, ITC
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T. Gathering by and between Fieldwood Energy I.I.C. and Kinetica Midstream Energy, I.I.C. and Kinetica Midstream Energy, I.I.C.
	<u>4/1/2020</u>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport		IT Code order	and Kinetica Midstream Energy, LLC I Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
	<u>4/1/2020</u>	IT Gathering	
Marketing Gas - Transport	<u>4/1/2020</u> <u>4/1/2020</u>	IT Gathering	and Kinetica Midstream Energy, LLC I Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
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Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	4/1/2020 4/1/2020 4/1/2020 4/1/2020	IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinelica Midistream Energy, LLC T. Gathering by and between Elekthronor Energy LLC and Kinelica Midistream Energy, LLC and Kinelica Midistream Energy, LLC T. Gathering by and between Elekthronor Energy LLC and Kinelica Midistream Energy, LLC and Kinelica Midistream Energy, LLC T. Gathering by and between Elekthronor Energy LLC and Kinelica Midistream Energy, LLC T. Gathering by and between Elekthronor Energy, LLC and Kinelica Midistream Energy, LLC T. Gathering by and between Elekthronor Energy, LLC and Kinelica Midistream Energy, LLC T. Gathering by and between Elekthronor Energy, LLC and Kinelica Midistream Energy, LLC T. Gathering by and between Elekthronor Energy, LLC and Kinelica Midistream Energy, LLC Sold Kinelica Midistream Energy, LLC
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Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	4/1/2020 4/1/2020 4/1/2020 4/1/2020 4/1/2020	IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinelica Midstream Energy, LLC Gathering by and between Fieldwood Energy LLC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC LGathering by and hetween Fieldwood Energy LLC and Kinelica Midstream Energy, LLC LGathering by and hetween Fieldwood Energy LLC and Kinelica Midstream Energy, LLC LGathering by and hetween Fieldwood Energy LLC and Kinelica Midstream Energy, LLC LGathering by and hetween Fieldwood Energy LLC and Kinelica Midstream Energy, LLC LGathering by and hetween Fieldwood Energy LLC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC TGathering by and hetween Fieldwood Energy LLC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC TGathering by and hetween Fieldwood Energy LLC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	4/1/2020 4/1/2020 4/1/2020 4/1/2020	II Gathering II Gathering II Gathering II Gathering II Gathering II Gathering	and Kinelica Midstream Energy, LLC Gathering by and between Fieldwond Energy ILC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy ILC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy ILC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy ILC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy, LLC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy, LLC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy, LLC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy, LLC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy, LLC and Kinelica Midstream Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and between Fieldwond Energy, LLC LGathering by and By an
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Marketing Gas - Transport	<u>9/13/2011</u>	IT Transport Contract	
			Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast
Marketing Gas - Transport	<u>4/1/2015</u>	FT = 2 Transport	Disocvery Gas = FT2 agreement: by and between Fieldwood Energy LLC and Discovery
Marketing Gas - Transport	<u>2/1/2019</u>	<u>Pool Agreement</u>	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LL and Gulf South Pipeline Company, LP
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	I Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND DEFSHORE SYSTEM, IIC and HIGH ISLAND OFFSHORE SYSTEM, IIC
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND DEFSHORE SYSTEM, IIC and HIGH ISLAND OFFSHORE SYSTEM, IIC
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND DEFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND DEFSHORE SYSTEM, lic and HIGH ISLAND OFFSHORE SYSTEM, lic
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND DEFSHORE SYSTEM, lic and HIGH ISLAND OFFSHORE SYSTEM, lic
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND DEFSHORE SYSTEM, IIc and HIGH ISLAND DEFSHORE SYSTEM, IIc
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	I Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	I Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	I Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	I Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	T. Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	I. Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	T. Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	T.Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	I. Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	I Transport Contract by and between Fieldwood Energy ITC and Kinetica Energy Express, IC and Kinetica Energy Express, ITC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	T.Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC.
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LC and Kinetica Energy Express, LLC
Marketing Gas = Transport	<u>12/1/2003</u>	IT Transport Contract= Reserve Dedication and Discount Commodity	Stingray Reserve Dedication VR Block 326 5.10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LC (MCP Operating)
Marketing Gas - Transport	<u>10/1/2014</u>	IT Gathering	T Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	10/1/2014	IT Gathering	T Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	10/1/2019	FT =2 Transport	T = 2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and
Marketing Gas - Transport	<u>10/1/2014</u> <u>10/1/2014</u>	II Gathering II Gathering	Larga Midstream Services Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and
Marketing Gas - Transport	12/1/2013	IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Gathering	Gathering, LLC and High Point Gas Gathering, LLC T. Gathering, Agreement, by and between Fieldwood Energy, LLC, and High Point, Gas
Marketing Gas - Transport	12/1/2013	IT Gathering	Gathering, LLC and High Point Gas Gathering, LLC T. Gathering, Agreement, by, and between Fieldwood Energy LLC, and High Point Gas
Marketing Gas - Transport	<u>12/1/2013</u>	IT Gathering	Gathering, LLC and High Point Gas Gathering, LLC T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Gathering	Gathering, LLC and High Point Gas Gathering, LLC T. Gathering, Agreement, by, and between Fieldwood Energy, LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Gathering	Gathering, LLC and High Point Gas Gathering, LLC T. Gathering. Agreement. by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Gathering	Sathering, LLC and High Point Gas Gathering, LLC I. Gathering, Agreement, by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT Gathering	Gathering, LLC and High Point Gas Gathering, LLC T. Gathering. Agreement. by and between Fieldwood Energy LLC and High Point. Gas
Marketing Gas - Transport	12/1/2013	IT Gathering	Gathering, LLC and High Point Gas Gathering, LLC T. Gathering. Agreement, by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Gathering	Sathering, LLC and High Point Gas Gathering, LLC T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Gathering, LLC and High Point Gas Gathering, LLC T. Transport Contract by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Transmission, LLC and High Point Gas Transmission, LLC T Transport Contract by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Transport Contract by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Transmission, ITC and High Point Cas Transmission, ITC T Transport Contract by and between Fieldwood Energy ITC and High Point Gas Transmission, ITC and High Point Cas Transmission, ITC
Marketing Gas - Transport	<u>4/1/2000</u>	Eirm Gathering & Dedication	Manta Ray firm Gatheing and Dedication , Disount Rate of \$.06 by and between Fieldwood nergy TLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore
Marketing Gas - Transport	12/1/2015	Firm - Gathering	<u>Gathering Company</u> <u>Firm = Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore</u>
Marketing Gas - Transport	<u>12/1/1992</u>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedication Disount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray
Marketing Gas - Transport	<u>4/1/2010</u>	Eirm Gathering & Dedication	Offshore Gathering Company Manta Ray Irim Gathering and Dedication Disount Rate of \$.12 by and between Fieldwood Lengy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore
Marketing Gas - Transport	<u>4/1/2010</u>	Eirm Gathering & Dedication	<u>Sathering Company</u> <u>Manta Ray firm Gatheing and Dedication Disount Rate of \$12 by and between</u>
Marketing Gas - Transport	<u>4/1/2010</u>	Firm Gathering & Dedication	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company Manta Ray firm Gathering and Dedication , Disount Rate of \$12 by and between
	10/30/2017		Fieldwood Energy Offshore, LTC, and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company W 910 / ST 320 by and between Fieldwood Energy LTC, and Nautilius Pipeline Company
Marketing Gas - Transport	4/1/2010	FT =2 Transport	and Nautilus Pipeline Company
Marketing Gas - Transport	12/12013	FT =2 Transport IT Transport Contract	T -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline
Marketing Gas - Transport			Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood

Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	12/12013	II Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT PR Transport Contract	Searobin West PTR Transprt, max rate = all receipt points by and between Fieldwood Energy
Marketing Gas - Transport	12/1/2013	IT=Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	<u>12/1/2013</u>	IT=Retrograde Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT=Retrograde Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea
	12/1/2013		Robin Pipeline Company and Sea Robin Pipeline Company Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT=Retrograde Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT=Retrograde Transport	Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport		IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate, by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT=PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East = PTR = Transport, IT max Rate, by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East = PTR = Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East = Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	<u>12/1/2013</u>	IT-Transport	searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
	12/1/2013		
Marketing Gas - Transport	12/1/2013	<u>IT=Transport</u>	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT=Transport</u>	Searobin East = Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT=Transport</u>	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT=Retrograde =Flash=Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate, by and between Fieldwood
Marketing Gas - Transport		IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate, by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT=Retrograde =Flash=Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate, by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT=Retrograde =Flash=Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate, by and between Fieldwood
	12/1/2013		
Marketing Gas - Transport		IT-Retrograde -Flash-Transport	Searobin East = Rertrgrade=Flash= Transport, IT max Rate. by and between Fieldwood
Marketing Gas - Transport Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	T. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
		IT Retrograde contractTransport Contract IT Retrograde contractTransport Contract	I. Retrograde contractTransport.Contract by and between Fieldwood Energy LLC and Sea Rabin Pipeline Company and Sea Rabin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Rabin Pipeline Company and Sea Rabin Pipeline Company
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	T. Retrograde.contractTransport.Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company T. Retrograde.contractTransport.Contract by and between Fieldwood Energy LLC and Sea
Marketing Gas = Gathering Marketing Gas = Gathering	<u>8/1/2018</u> <u>8/1/2018</u>	IT Retrograde contractTransport Contract IT Retrograde contractTransport Contract	I. Retrograde contractTransport.Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea
Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	8/1/2018 8/1/2018 8/1/2018	IT Retrograde contractTransport Contract IT Retrograde contractTransport Contract IT Retrograde contractTransport Contract	I. Retrograde contractTransport.Contract by and between Fieldwood Energy LLC and Sea 2nhin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport.Contract by and between Fieldwood Energy LLC and Sea 2nhin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport.Contract by and between Fieldwood Energy LLC and Sea 2nhin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport.Contract by and between Fieldwood Energy LLC and Sea 2nhin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport.Contract by and between Fieldwood Energy LLC and Sea 2nbin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport.Contract by and between Fieldwood Energy LLC and Sea 2nbin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	8/1/2018 8/1/2018 8/1/2018 8/1/2018	II Retrograde contractTransport Contract II Retrograde contractTransport Contract II Retrograde contractTransport Contract II Retrograde contractTransport Contract	I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company
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Marketing Gas – Gathering Marketing Gas – Gathering Marketing Gas – Gathering Marketing Gas – Gathering Marketing Gas – Gathering Marketing Gas – Gathering Marketing Gas – Gathering	8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	II Retrograde contractTransport.Contract II Retrograde contractTransport.Contract II Retrograde contractTransport.Contract II Retrograde contractTransport.Contract II Retrograde contractTransport.Contract II Retrograde contractTransport.Contract II Retrograde contractTransport.Contract	I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy ILC and Sea Robin Pipeline Company and Sea Robin Pipe
Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract	I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company and Sea Robin Pipeline
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Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 10/1/2011	II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract II Retrograde contractTransportContract	I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company and Sea Robin Pipeline Company I. Retrograde contractTransport Contract by and between Fieldwood Energy II.C. and Sea Robin Pipeline Company and Sea Robin Pipeline
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Exhibit I-	G
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Marketing Gas-Transport	<u>8/13/1997</u>	Precedent Agreement for Transportation of Gas and Non-Juriscitional Services	
Marketing Gas=Transport	<u>12/15/1997</u>	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood
	<u>4/1/2003</u>	IT Transport	GC 45, WD 41 by and between Fieldwood Energy II C and Venice Gathering System, L.L.C.
Marketing Gas=Gathering	11/1/2010	IT Transport	and Venice Gathering System, L.L.C.
Marketing Gas=Gathering		<u>ii iiaispuii</u>	Venice Gathiering, Max Rate.WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas=Gathering	<u>6/14/2000</u>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy ITC and Carbonate Trend and Carbonate Trend
Marketing=Gas Gathering	<u>6/14/2000</u>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing=Gas Gathering	<u>9/10/1990</u>	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and
Operating and Management Agreement	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LC and Parther Operating Company, LLC (Third Coast Midstream) and Parther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative furcitions for the System by and between Fieldwood Fnerroy LC and Parther Operating Company, LLC (Third Coast Midstream) and Parther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management	estheConstructionandOperationAmended	Agreement for the Operations of Facility for the Removal of	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and
<u>Agreement</u>		Condensate from the Sea Robin Pipeline	operations, fraintenance, and repair of the system, as wen as the trianagement and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System Facility separates condesate from Sea Robin Pi by and between Fieldwood Fnerry LLC and and
Operating and Management	estheConstructionandOperationAmended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement		of Facility for the Removal of Condensate from the Sea Robin Pipeline	sperations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Farery ILC and and
Operating and Management Agreement	estheConstructionandOperationAmended	Agreement for the Operations of Facility for the Removal of	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and
<u>Agranian</u>		Condensate from the Sea Robin Pipeline	administrative functions for the System. Facility separates condesate from Sea Robin PLby and between Fieldwood Energy LLC and and
Operating and Management	estheConstructionandOperationAmended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
<u>Agreement</u>		of Facility for the Removal of Condensate from the Sea Robin Pipeline	operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Fnergy I.I.C. and and
Operating and Management Agreement	esthe-Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	active-invest-instance in relies (i.e., and in a construction of the facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Eacility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Eacility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System Facility separates condesate from Sea Robin Pi by and between Fieldwood Finerry LL C and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and edministrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Flickhond Enerny II C and and

Lando	2/1/2005	Lottor	Letter Agreement, dated February 1, 2005, between
Land Operating and Management	2/1/2005 esthe Construction and Operation Amended	Letter Agreement for the Operations of Facility for the Removal of	3
Agreement		Condensate from the Sea Robin Pipeline	Union Oil Company of California and Forest Oil ,
			covering OCS-G 2589, South Marsh Island Block 137,
			asthe Unit Operating Agreement for South Marsh Island
			Block 137 Unit, identified as Unit Agreement No. 14-08
			001-20237, replacing and superseding, effective
			October 1, 2001, that certain Unit Operating Agreemen
			dated January 1,1989 between Conoco Inc., Texaco
			Producing Inc. and CanadianOXY Offshore Production
			Company-Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the
			management and administrative functions for the System. Facility separates condesate
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Land Operating and Management	3/28/2005 esthe Construction and Operation Amended	PA Agreement for the Operations of Facility for the Removal of	SHELF LLC BY APACHE CORPORATION AND
Agreement		Condensate from the Sea Robin Pipeline	
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			repair of the System, as well as the management and administrative functions for the
			System_Facility separates condesate from Sea Robin Pi by and between Fieldwood Energ LLC and and
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Management	and Operation Amended	Agreement for the Operations of Facility	Production Inc. and EOG Resources, Inc. Governs the Ownersh
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			and repair of the System, as well as the management and administrative functions for the
			System - Facility separates condesate from Sea Robin Pi by and between Fieldwood Energ LC and and
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Management	and Operation Amended	Operations of Facility for the Removal or	& Production Inc. and EOG Resources, Inc. Governs the
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			twoership and Operations of the System, as well as the management and administrative unctions, maintenance, and repair of the System, as well as the management and administrative functions for the System Encillity separates condested from Sea Robin PI by and between
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Land Construction and Operation Agreement Land Construction and Operation Agreement Land Construction and Operation Agreement Land Construction and Operation Agreement Land Construction and Operation Agreement	12/20/2005 _{10/1/1995} 2/22/2006 _{10/1/1995} 3/1/2006 _{10/1/1995}	Agreement Amendment Agreement for the Construction and Operation of the Sea Robin Gas Procession Plant Vermillion Parish Louisiana Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana FOR Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana Joint Operating Agreement Restated and Amendment Agreement for	b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc., The facility recovers Plant Products attributable to gas transported in the Sea Robio Pipeline. Separator, gas from the Sea Robio Condensate Jemonal Facility is returned to the Sea Robio Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility convers Plant Products attributable to gas transported in the Sea Robio Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy LLC and and click the Contract of the Sea Robio Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy LLC and lad. Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent. to disclose confidential data The facility scowers Plant Products attributable to gas transported in the Sea Robio Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy LLC and lad. Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006 The facility recovers Plant Products attributable to gas transported in the Sea Robio Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy LLC and lad. Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006 The facility recovers Plant Products attributable to gas transported in the Sea Robio Pipeline System and processed through the Gas Plant by and between Fieldwood Energy LLC and and
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Land Construction and	6/28/2006 <u>10/1/1995</u>	OA Restated and Amendment	
Operation Agreement		Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	JOperating Agreement eff. 6-28-86 _{The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipelipe. Separator gas from the Sea Robin Condensate Removal Eacility is returned to the Sea Robin Pipelipe system and}
Land Construction and Operation Agreement	7/24/2006 <u>10/1/1995</u>	OARestated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	rocessed through the Gas Plant. by and between Fieldwood Energy LLC and and Operating Agreement eff. 7–24-06 The facility recovers. Plan roducts attributable to gas transported in the Sea Robin Dipeline. Separator gas from the sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and rocessed through the Gas Plant. by and between Fieldwood Energy LLC and and
Land Construction and Operation	10/17/2006 10/1/1995	JOA Restated and Amendment Agreement fo	Operating Agreement off. 10-17-06 The facility recovers Plan
Agreement		the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Products attributable to gas transported in the Sea Robin Pipeline Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Land Construction and	10/30/2006 10/1/1995	FORestated and Amendment Agreemen	Farmout Agreement, dated effective October 30
Operation Agreement		the Construction and Operation of the Sea Robin Cas Processing Plant Vermilion Parish, Louisiana	2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G-2592) and S/2 of SM 150 (005
			016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. In Sailly recovers Plant Products attributable to gas transported in the Sea Robin Pipeline Separator gas from the Sea Robin Condensate Removal Earlilly settlemed to the Sea Robin Pipeline.
			separator gas from the sea arount concernate kernoval radiuly is returned to the sea aroung lipeline system and processed through the Gas Plant. by and between Fieldwood Energ LC and and
Land Construction and	1/10/2007 10/1/1995	Letter Agreement Restated	
Operation Agreement		and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc. approving a revision Exhibits "A", "B" and "C"
			reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit Agreement No. 754394013-The facility recovers Plant Product
			attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robi Condensate Removal Facility is returned to the Sea Robin Pipeline system and processe through the Gas Plant, by and between Fieldwood Energy LLC and and
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Operation Agreement		the Construction and Operation of the	FO eff. 2/28/07 The facility recovers Plant Products attributable to ga transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensat.
		Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant_by and between Newfield Fieldwood Energy LLC and Apache and
Ownership and Operating	10/1/1982	Construction, Ownership and Operating	sas rant. by and between the writeria neuwood triegy tte and in particular
<u>Agreement</u>		<u>Agreement</u>	Governs the Ownership and Operations of the Facility. The Facility is co-gowned by two group Owners and Producers. Facility assets are owned in three different classes: either solely owned to the Company of the Com
Land Ownership Agreement	4/3/2007 _{12/2/1985}	Confidentiality Ownership Agreement for the Producers Facility Sabine Pass, as amended	Confidentiality Agreement by and between Apache Coporation, Samson Contour Covers the Ownership and Operations the Broducers Facility. The Producers as with the Covers the Cove
- <mark></mark>	5/17/2007 <u>9/26/1982</u>	Joint Venice Dehydration Station Operating one and Maintenance Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON-ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL- se of the Venice Debydration Station Station by the Venice Debydration Station owners by
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	and between Fieldwood Energy LLC and and Provides for the use of the Venice Dehydration Station by the Venice Dehydration
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Station Owners by and between Fieldwood Energy LLC and and Provides for the use of the Venice Dehydration Station by the Venice Dehydration
	0/21/2007	FARMOUT	Station Owners by and between Fieldwood Energy LLC and and
Eand Service Agreement	9/21/2007 _{11/1/2015}	AGREEMENT South Pass Dehydration Service Agreement as amended	FARMOUT AGREEMENT b/b APACHE CORPORATION and SENECA RESOURCES CORPORATION Provides for certain monitoring, maintenance and repais for the St Pass Dehydration Station on behalf of Owners by and between Field wood finerry ILC and Ver Linerry, Services Company ILC (Targa Resources) and Venice Energy, Services Company ILC (Targa Resources).
Landservice Agreement	12/31/2007	PSA South Pass Dehydration Service Agreement as amended	PURCHASE AND SALE AGREEMENT BY AND BETWEE GOM SHELF LLC AND WILD WELL CONTROL INC. Provide sertain monitoring, maintenance and regals for the South Pass Debytration Sizilion on Ideal womers by and between Heidtwood Energy ILC and Verlice Energy Services Company ILC (Id
Land _{service} Agreement	12/31/2007	South Pass Dehydration Sendre Company Agreement as amended	Resources) and Venice Forency Seroloes Company LIC (Targa Resources) Provides for creatin monitoring, maintenance and repast for the South Pass Debystration Station on behalf of Owners by and beliveen Fieldwood Energy LIC and Venice Energy Serolees Company LIC (Targa Resources) and Venice Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources) Energy LIC (Targa Resources) Energy LIC (Targa Resources) Energy LIC (Targa Resources) Energy LIC (Targa Resources) Energy LIC (Targa Resources) Energy Serolees Company LIC (Targa Resources)
			Facilities and Wells in Gl 40, 41, 47, 48 and WD 69 ar 70 damaged by Hurricane Katrina.
And Ownership and Operating		PSA Construction and Operating Agreement for Onshore Separation Facility	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC

Land 177/2008 Jeint Operating Agreement For Purchase and Salet, effective December 37, 2007, between Chournou List. Air Inc., as Soller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GL40, 41, 47, 48 and WD 69 and 70 to Wild Well Control For the purpose of decommissioning Joint Operating Agreement Services Agrant Agrant Markines Fine RCY, Inc., AND Stock, Purchase Agrant Lated July 7, 2008 byth Northstar Fashes, Agrant Lated July 7, 2008 byth Northstar Fashes, Agrant Lated July 7, 2008 byth Northstar Fashes, Agrant Lated July 7, 2008 byth Northstar Fashes, Agrant Lated July 7, 2008 byth Northstar Eash, LP and Dynamic Offshore Resources VR 323 A5 Letter Agrant dated July 7, 2008 byth Northstar Interests, LC. and Dynamic Offshore Resources VR 323 A5 Letter Agrant dated July 7, 2008 byth Northstar Eash, LP and Dynamic Offshore Resources VR 323 A5 Letter Agrant dated July 7, 2008 byth Northstar Eash, LP and Dynamic Offshore Resources VR 324 A5 Letter Agrant dated July 7, 2008 byth Northstar Eash, LP and Dynamic Offshore Resources VR 324 A5 Letter Agrant dated July 7, 2008 byth Northstar Eash, LP and Dynamic Offshore Resources VR 324 A5 Letter Agrant dated July 7, 2008 byth Northstar Interests, LC. and Dynamic Offshore Resources VR 324 A5 Letter Agraement Letter Agraement Letter Assign. Land 4/36/2008 Participation ST 311 Walter Offsh Assign. Land 4/30/2009 Platform Sale	<u>Agreement</u>	12/31/20073/6/1974	Cameron Parish, Louisiana as amended	and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP
as-Sellor, and Wild Well-Control-line, as Buyer, eonveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well-Control-for-the-purpose of-decommissioning Joint-Operating Agreement STAMEANING AGREEMENT BY AND JOINT-OPERATING AGREEMENT BY AND JOINT-OPERATING AGREEMENT BY AND STOCK—Purchase—Agrit—dated—July 7, 2008—b/b Northstar-E&P-LP and Dynamic Offshore Resources VR 332 A5 Letter Agrit—dated—July 7, 2008—b/b Northstar-E&P-LP and Dynamic Offshore Resources VR 332 A5 Letter Agrit dated July 7, 2008—b/b Northstar-Interests, 15—and Dynamic Offshore Resources VR 332 A5 Letter Agrit dated July 7, 2008—b/b Northstar-Interests, 15—and Dynamic Offshore Resources VR 332 A5 Letter Agrit dated July 7, 2008—b/b Northstar-Interests, 15—and Dynamic Offshore Resources VR 332 A5 Letter Agrit dated July 7, 2008—b/b Northstar-Interests, 15—and Dynamic Offshore Resources VR 332 A5 Letter Agrit dated July 7, 2008—b/b Northstar-Interests, 15—and Dynamic Offshore Resources VR 332 A5 Letter Agrit dated July 7, 2008—b/b Northstar-Interests, 15—and Dynamic Offshore Resources VR 332 A5 Letter Agrit dated July 7, 2008—b/b Northstar-Interests Salar Market Resources Resources VR 332 A5 Letter Agrit dated July 7, 2008—b/b Northstar-Interests Resources Reso				Operating Agreement for Purchase and Sale, effective
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Construction and Management Agreement	<u>10/1/1981</u>	Gathering System Construction and Management Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood
Construction and Management Agreement	<u>10/1/1981</u>	Gathering System Construction and Management Agreement South Pass West Delta	Energy LLC and N/A and N/A Provides for the construction management of the Facility by and between Fieldwood
Construction and Management Agreement	<u>10/1/1981</u>	Gathering System Construction and Management Agreement South Pass West Delta	Energy LLC and N/A and N/A Provides for the construction management of the Facility by and between Fieldwood
Owners' Agreement	<u>10/1/1981</u>	Gathering System Owners' Agreement South Pass West Delta Gathering System	<u>nergy LIC and N/A and N/A</u> <u>Provides description and ownership of said Gathering System by and between Fieldwoor Interry LIC and Finerry 95% Pipeline III. LIC and Finerry 95% Pipeline III. LIC</u>
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoor
Owners' Agreement	10/1/1981	Owners' Agreement South Pass	Energy LLC and Energy %%LPipeline II, LLC and Energy %%LPipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	10/1/1981	West Delta Gathering System Owners' Agreement South Pass	Energy LLC and Energy %%L Pipeline II, LLC and Energy %%L Pipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	10/1/1981	West Delta Gathering System Owners' Agreement South Pass	Energy LLC and Energy %%LPipeline II, LLC and Energy %%LPipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	10/1/1981	West Delta Gathering System Owners' Agreement South Pass	Energy LLC and Energy %%L Pipeline II, LLC and Energy %%L Pipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo
		West Delta Gathering System	Energy LLC and Energy %%L Pipeline II, LLC and Energy %%L Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy %%I Pipeline II. LLC and Energy %%I Pipeline II. LLC
Owners' Agreement	<u>10/1/1981</u>	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %%LPipeline II, LLC and Energy %%LPipeline II, LLC
Owners' Agreement	<u>10/1/1981</u>	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy %%I Pipeline II, LLC and Energy %%I Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy, %%I Pipeline II, LLC and Energy, %%I Pipeline II, LLC
Contribution Ageement (LLC formation)	<u>11/2/2010</u>	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Anache GOM Pipeline. Inc. (succeeded by FW GOM Pipeline. Inc). Energy %%! GOM
<u>ionnation</u>			LC, and Stone Fnergy Offshore, ILC, Succeeded by Talos Resources ILC). The e-by and between Fieldwood Energy ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and Talos Resources ILC and Energy %% IGOM, ILC and ILC and Energy %% IGOM, ILC and I
Operating Agreement	<u>11/2/2010</u>	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaing records by and between feldoword Forenvil LC and and
Land Operating Agreement	7/23/2010 _{11/2/2010}	ConfidentialityOperating Agreement_South_Pass_Block_49_& Southwest Pass 24 Pipeline System	Confidentiality Agreement by and between Apache Corporaction and W & T Offshore Inc. The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement orbusing pipeline operation, repair, and maintenance, as well as administrative function what has paying expenses and maintain reports by and between Eightwood Finery II C and
LAND	0/1/2010	000 Fundamentian	and
LAND Operating Agreement	9/1/2010 <u>7/1/1970</u>	OCS Exploration Venture Agreement for the	mp-295-Joint Venture Letter Agreement The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and,
		Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Land Operating Agreement	9/14/20107/1/1970	Letter Agreement Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	CHEVRON USA INC. AND GOM SHELF The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after strocessing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy II C and Enterprise Gas Processing II C and Enterprise Gas Processing II C
Land Operating Agreement	2/1/2011 <u>7/1/1970</u>	ABOS Agreement for the	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account
Zarra <u>operating sgreeness</u>	2, 1, 2011 <u>1111/10</u>	Construction and Operation of the TOCA Gas Processing	of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and hetween Fieldwood Energy LLC and Enterprise Gas Processing LLC
		Plant St. Bernard Parish, Louisiana	and Enterprise Gas Processing LLC Assignment and Conveyance,
			dated effective February 1, 2011, between Harrigan
			Energy Partners, Inc., Assignor, and Chevron U.S.A.
			Inc^ as Assignee, covering Assignor's right, title and interest in the Lease, together
			with Assignor's interest in certain wells, facilities;
			pipelines, equipment, contracts,, etc., all as more fully
			described therein.
Land Operating Agreement	3/15/2011 _{7/1/1970}	Joint Operating	JOINT OPERATING AGREEMENT BY AND BETWEEN
		Agreement for the	APACHE CORPORATION AND STONE ENERGY
		Construction and Operation of the TOCA Gas Processing	OFFSHORE The Operator shall receive the gas to be processed at the Plant Delivery
		Plant St. Bernard Parish, Louisiana	Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and
Land Operating Agreement	4/21/20117/1/1970	PSA Agreement for the Construction	Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Larra Operating Agreement	11 2 11 20 1 1 //1/19/0	and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas
		Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	Processing LLC and Enterprise Gas Processing LLC ASSCT Purchase and
			Sale Agreement, dated April 21, 2011, but made
			effective February 1, 2011, between SabcoOil and
			Gas Corporation, as Seller, and Chevron U.S.A. Inc.,
			as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title
			and interest in the Lease, together with Seller's
		1	
			Interest in certain wells, tacilities, pinelines
			interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described

	4/21/2011 7/1/1970	AROS Assessment from the	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
Land Operating Agreement	4/21/2011 <u>7/1/1970</u>	ABOS Agreement for the Construction and	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas
		Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	Processing LLC and Enterprise Gas Processing LLC Assignment and BUI
		Plant St. Bernard Parish, Louisiana	of.Sale, dated April 21, 2011, but made effective
			February 1, 2011, between Sabco Oil and Gas
			Corporation, as Assignor/and Chevron U.S.A. Inc., as
			Assignee, covering Assignor's right, title and interest
			in the Lease, together with Assignor's interest in
			certain wells, facilities, pipelines, equipment,
			contracts, etc., all
			as more fully described therein
Land	0/25/2011	DADTICIDATION	
Land Operating Agreement	8/25/2011 <u>7/1/1970</u>	PARTICIPATION	PARTICIPATION AGREEMENT b/b APACHE
		AGREEMENT Agreement for the Construction and	CORPORATION and CASTEX OFFSHORE, INC., ET AL The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of
		Operation of the TOCA Gas Processing	each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance w
		Plant St. Bernard Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC.
Operating Agreement	<u>7/1/1970</u>	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each groups and of the processing deliver the Positive Costs Ullaborated III is accordance.
		Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
	0.100.1004.4	01 1 114/ 115	and Enterprise Gas Processing LLC
LAND Construction and	9/20/2011 <u>10/22/1976</u>	Slot and Well Bore	MP 296 MP 296 B-19 Slot, Wellbore Acquisition Processi
Operating Agreement		Acquisition Agreement for the	of Owners' gas all in accordance with Aagreements by and between Fieldwood Energy L
		Construction and Operation of the Blue Water Gas Plant	and FnLink Midstream Operating, LP and FnLink Midstream Operating, LP
	14 /0 /0044	Acadia Parish, Louisiana	
Land Operating Agreement	11/3/2011	Letter Lateral Line Operating Agreement Between Apache	Letter Agreement dated November 3, 2011 evidencing
		Corporation and Enterprise GTM	Chevron U.S.A. Inc.'s consent to an assignment of intere
		Offshore Operating Company, LLC	remarkation company in market and
			Farmout Agreement dated and made effective June 1,
			2009, to Apache Corporation and Castex Offshore,
			Inc. Owners constructed and own the Lateral Line which is used to connect Gas supplies in
			High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and
			between Fieldwood Energy LLC and and
Land Operating Agreement	11/3/2011	Letter Lateral Line Operating	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s. trunk pipelinesystem owned by High Island
		Agreement Retween Apache Corporation and Enterprise GTM	Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and
		Offshore Operating Company, LLC	and Letter Agreement, dated November 3, 2011,
			executed between Chevron U.S.A. Inc. (granting
			party) and Phoenix Exploration Company, LP,
			Apache Corporation and Castex Offshore, Inc.
			(grantees), being a conditional
			consent to assign.
LAND Operating Agreement	11/17/2011	Assignment and Bill of	MP 295, MP 296, MP 303, MP 304, MP 311, MP 312,
Coperating Agreement			
Control operating Agreement		Sale Lateral Line Operating	MP 313 ABOS Stone to EPL 11-1-2011 Owners constructed and o
C 11 V Operating Agreement		Agreement Between Apacho Corporation and Enterprise GTN	the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk
C 1140 operating Agreement		Agreement Between Apache	
	12/1/2011	Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, 11 (the Lateral Line which is used to connect Cass supplies in the High Island Area to strunk pipelinesystem owned by High Island Offshore System. Theis Agraement sets forth Operato and Owners rights and responsibilities wilth respe by and between Fieldwood Energy LLC an and
LAND	12/1/2011	Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, 110 Participation	the Lateral Line which is used to connect Cass supplies in the High Island Area to strunk pipelinesystem owned by High Island Offsbore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC an and ST 311 Participation Agreement-Walter & APA &
LAND LAND	12/1/2011 12/15/2011	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, III Participation Slot and Well Bore	the lateral line which is used to connect Gas supplies in the High Island Area to strunk upelinesystem owner thy High Island (Iffstone system. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC an and ST-311 Participation Agreement-Walter-& APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt
LAND		Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, LTG Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and	the lateral Line which is used to connect Cas supplies in the High Island Area to strunk underliensystem woment by High Island (18fbore system. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmit Owners constructed and own the Lateral Line which is used to connect Cas supplies in the Island Area to Strunk pipelinesystem owned by High Island (18fbore System, Theis Agreement).
LAND LAND		Agreement Between Apach Corporation and Faterprise GIM Offshore Operating Company, LIG Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GIM Offshore Operating	the lateral Line which is used to connect Cass supplies in the High Island Area to strunk upelinesystem owner thy High Island Offshore system. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at said. ST-311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Domers constructed and own the Lateral Line which is used to connect Cass supplies in the Lateral Kare Los Trunk pipelinesystem owned by High Island Offshore System. Theis Agreem sets forth Operator and Owners cights and responsibilities with respect by and between
LAND LAND Operating Agreement	12/15/2011	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, LLC Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation an Enterprise GTM Offshore Operating Company, LLC	the lateral line which is used to connect Cas supplies in the high Island Area to strunk picelinesystem owned thy High Island Offshore system. Theis Agreement sets forth Operate and Owners rights and responsibilities with riespe by and between Fieldwood Energy LLC at and ST 11 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Owners constructed and own the Lateral Line which is used to connect Cas supplies in the Island Area to strunk pipelinesystem owned by High Island Offshore System. Theis Agreem sets forth Operator and Owners city is and responsibilities with respe by and between Island Acre Los Line Agreements and the Agreement of the A
LAND LAND	12/15/2011	Agreement Between Apach Corporation and Enterprise GTA Offshore Operating Company, LLC Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC PA_tateral Line Operating	the lateral Line which is used to connect Cass supplies in the High Island Afrea to strunk predictions owned by High Island Offshore System. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmit Owners constructed and own the Lateral Line which is used to connect Cas supplies in the Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreements forth Operator and Owners rights and responsibilities with respe by and between Beldwood Energy LLC and and Approval of . Revision of Participation Area, effective
LAND LAND Operating Agreement	12/15/2011	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, LTG Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Operating Agreement Between Apache Corporation and Enterprise GTM	the lateral line which is used to connect Cas supplies in the high Island Area to s trunk picelinesystem owned thy High Island Offshore system. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy ILC at and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Owners constructed and own the lateral line which is used to connect Cas supplies in the Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreements forth Operator and Owners rights and responsibilities with respe by and between Tieldwood Energy ILC and and Approval of. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit with the second of the property ILC and and the Catalog of the Standard Standa
LAND LAND Operating Agreement	12/15/2011	Agreement Between Apach Corporation and Enterprise GIM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GIM Offshore Operating Agreement Between Apache	the lateral Line which is used to connect Cass supplies in the High Island Area to strunk juelinesystem ownerth y-light Jann Offstone system. Theis Agreement sets forth Operation and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at said. ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Duners constructed and own the Lateral Line which is used to connect Cass supplies in the Liston Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreements forth Operator and Owners ciphs and responsibilities with respe by and between Bieldwood Fnergy LLC and and Approval of. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit wirevised. Owners constructed and own the Lateral Line which is used to connect Cass supplies in the High Island Offshore.
LAND LAND Operating Agreement	12/15/2011	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, LTG Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Operating Agreement Between Apache Corporation and Enterprise GTM	the lateral Line which is used to connect Cas supplies in the High Island Afrea to is trunk unelinesystem owner by High Island (IfShore System. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at and ST 311 Participation Agreement—Walter—& APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Duners constructed and own the Lateral Line which is used to connect Cas supplies in the Island Aira to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreement St. forth Operator and Owners rights and responsibilities with respe by and between its forth Operator and Owners rights and responsibilities with respe by and between the Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit wire-evised. Owners constructed and own the Lateral Line which is used to connect Cas supplies in the High Island Afrea to a Strunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective system. Their Agreement sets forth Operator and Owners rights and responsibilities with respective system.
LAND LAND Operating Agreement Land Operating Agreement	12/15/2011 4/1/2012	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operatin Agreement Between Apache Company, Ltd PA_Lateral Line Operatin Agreement Between Apache Comporation and Enterprise GTM Offshore Operating Company, Ltd	the lateral Line which is used to connect Cass supplies in the High Island Afrea to is trunk upelinesystem women thy High Island Offstone system. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at a ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmit Daneses constituted and son the Lateral Line which is used to connect Cass supplies in the Sland Afrea to is trunk pipelinesystem conned by High Island Offshore System. Theis Agreements from the prevail of the Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit with Feyling Casses of the Casses of the Casses of the Standard Area to a trunk pipelinesystem connect the Casses of th
LAND LAND Operating Agreement	12/15/2011	Agreement Between Apach Corporation and Enterprise GIM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GIM Offshore Operating Agreement Between Apache Company, Ltd PA_Lateral Line Operating Agreement Between Apache Comporation and Enterprise GIM Offshore Operating Company, Ltd CONDENSATE	the lateral Line which is used to connect Cass supplies in the high Island Afrea to is trunk upelinesystem women thy High Island Offstone system. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at a ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Densers constructed and son the Lateral Line which is used to connect Cas supplies in the Island Offstore System. Theis Agreements for the Approval of Area and Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit with Control of the Approval of American Agreements of the Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit with Control of the Approval of Approval
LAND Operating Agreement Land Operating Agreement Land	12/15/2011 4/1/2012 5/1/2012	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, LIG Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operatine Agreement Between Apache Company, LIG PALateral Line Operatine Agreement Between Apache Corporation and Enterprise GTM Offshore Operating CONDENSATE TRANSP	the lateral Line which is used to connect Cass supplies in the High Island Afrea to is trunk upelinesystem owner thy High Island (Iffstone System. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at and ST 11 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Damers constructed and cown the Lateral Line which is used to connect Cass supplies in the Sland Area to is trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Bieldwood Finergy LC and and Approval of F. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit w. Fevision. Theis Agreement is the High Island Afrea to is trunk pipelinesystem owned by High Island Offshore System. Theis Agreement is stored to connect Cass supplies in the High Island Area to is trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective Agreement sets forth Operator and Owners rights and responsibilities with respective Agreement sets forth Operator and Owners Rights and responsibilities with respective Agreement sets forth Operator and Owners Rights and responsibilities with respective Agreement sets forth Operator and Owners Rights and responsibilities with respective Agreement sets forth Operator and Owners Rights and responsibilities with respective Agreement sets forth Operator and Owners Rights and responsibilities with respective Agreement sets forth Operator and Owners Rights and Responsibilities with respective Agreement sets forth Operator and Owners Rights and Responsibilities with respective Agreement sets forth Operator and Owners Rights and Responsibilities with respective Agreement sets forth Operator and Owners Rights and Responsibilities with respective Agreement sets forth Operator and Owners Rights and Responsibilities with
LAND LAND Operating Agreement Land Operating Agreement	12/15/2011 4/1/2012	Agreement Between Apach Corporation and Enterprise GIM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GIM Offshore Operating Agreement Between Apache Company, Ltd PA_Lateral Line Operating Agreement Between Apache Comporation and Enterprise GIM Offshore Operating Company, Ltd CONDENSATE	the lateral Line which is used to connect Cass supplies in the High Island Afrea to is trunk upelinesystem ownerth High Island (Iffstone System. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Damers constructed and cown the Lateral Line which is used to connect Cass supplies in the Janda Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreements forth Operator and Owners rights and responsibilities with respe by and between Jieldwood Finergy LC and and Approval of F. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit w. Fervised Owners constructed and own the Lateral Line which is used to connect Cass applies in the High Island Afrea to is trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective April 1, 2012, whereby to be a supplies of the High Island Area to is trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective Agreement sets forth Operator and Owners rights and responsibilities with respective and the several feldowoof Energy LC and and CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION and Letter, dated May 2, 2012 between Newfield
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership	12/15/2011 4/1/2012 5/1/2012	Agreement Between Agach Corporation and Faterprise GTM Offshore Operating Company, Ltf Participation Slot and Well Bore Lateral Line Operating Agreemen Between Agache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Corporation and Offshore Operating Agreement Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, Ltf CONDENSATE TRANSP Eugene Island Block 361 Pipeline	the lateral Line which is used to connect Cass supplies in the High Island Afrea to is trunk upelinesystem ownerth High Island (Iffstone System. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Damers constructed and cown the Lateral Line which is used to connect Cass supplies in the Janda Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreements forth Operator and Owners rights and responsibilities with respe by and between Jieldwood Finergy LC and and Approval of F. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit w. Fervised Owners constructed and own the Lateral Line which is used to connect Cass applies in the High Island Afrea to is trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective April 1, 2012, whereby to be a supplies of the High Island Area to is trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective Agreement sets forth Operator and Owners rights and responsibilities with respective and the several feldowoof Energy LC and and CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION and Letter, dated May 2, 2012 between Newfield
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating	12/15/2011 4/1/2012 5/1/2012	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Compony, Ltd PA_Lateral Line Operating Agreement Between Apache Compony, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating	the lateral Line which is used to connect Cas supplies in the High Island Afrea to is trunk upelinesystem owner by High Island (Iffstone System. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Duners constructed and own the Lateral Line which is used to connect Gas supplies in the Island Afrea to struck pipelinesystem owned by High Island Offstone System. Theis Agnetic Agreement of the Connect Gas supplies in the Island Agree to Struck pipelinesystem owned by High Island Offstone System. Theis Agnetic Agreement of the Connect Gas supplies in the High Island Agree to System. Theis Agnetic Agreement and Connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offstone System. Theis Agreement as forth Operator and Owners rights and responsibilities with responsibilities wit
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating	12/15/2011 4/1/2012 5/1/2012	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Compony, Ltd PA_Lateral Line Operating Agreement Between Apache Compony, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating	the lateral Line which is used to connect Cass supplies in the High Island Afrea to is trunk underlineous moment by High Island (Iffstone System. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and as \$\frac{\text{3.11} \text{ Participation Agreement-Walter-& APA & MP 296 MP 296 B19 \$\frac{\text{3.72} \text{ Slot & Well Bore Acq Agmt}}{\text{ NP 296 MP 296 B19 \$\frac{\text{3.72} \text{ Slot & Well Bore Acq Agmt}}{ Sund Area to struck pipelineoystem connect his used to connect Cas supplies in the Island Offshore System. The sarper sets forth Operator and Owners rights and responsibilities with respe by and between Sildwood Interpy LLC and and Approval of. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit w. Fevised-Owners constructed and own the lateral Line which is used to connect Gas supplies in the High Island Area to struck pipelineoystem connect by High Island Offshore System. The Agreement less forth Operator and Owners rights and responsibilities with repay and between Eieldwood Energy LLC and and CONDENSATE TRANSPORT & SEPARATION AGREEMENT by AnACHE CORPORATION and Letter, dated May 2, 2012 between Newfield Exploration for the Ei 361 A Pipeline. Company and Chevron U.S.A. InC., Feldwood Energy LLC and and Caledwood Energy LLC and Chevron Pipeline. Company and Chevron U.S.A. InC., Feldwood Energy LLC and Chevron Pipeline.
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating	12/15/2011 4/1/2012 5/1/2012	Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Compony, Ltd PA_Lateral Line Operating Agreement Between Apache Compony, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating	the lateral Line which is used to connect Cass supplies in the High Island Afrea to is trunk underlineous moment by High Island Offstone system. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Daness constituted and son that lateral line which is used to connect Cas supplies in the Island Offshore System. Theis Agreements form to perator and Owners triphs and responsibilities with respect by and between Sletdwood Energy LC and and Approval of . Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit w. FeVISCE—Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem connect by High Island Offshore system. Their Agreement less forth Operator and Owners rights and responsibilities with responsibilities with the Agreement less forth Operator and Owners rights and responsibilities with responsibilities with the Agreement less forth Operator and Owners rights and responsibilities with responsibilities with the Agreement less forth Operator and Owners rights and responsibilities with responsibilities with the Agreement less forth Operator and Owners rights and responsibilities with responsibilities with the Agreement less forth Operator and Owners rights and responsibilities with responsibilities with the Agreement less forth Operator and Owners rights and responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with responsibilities with
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LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating Agreement Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 _{10/1/1984}	Agreement Between Agach Corporation and Faterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Company, Ltd PALateral Line Operating Agreement Between Apache Company, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership and Operating Letter—Agreement	the lateral Line which is used to connect Cas supplies in the High Island Area to is trunk unelinesystem owner thy High Island (IfShore System. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Owners constructed and own the Lateral Line which is used to connect Gas supplies in the Sland Area to a trunk pipelinesystem connect by High Island Offshore System. Theis Agreements forth Operator and Owners rights and responsibilities with respe by and between elicitorior to prepare the April 1, 2012, whereby the Grand, Isla CATCO Unit w. Fevised: Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a struck pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective to the Connect Gas supplies in the High Island Area to a struck pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with responsibil
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LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating Agreement Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 _{10/1/1984}	Agreement Between Agach Corporation and Faterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Company, Ltd PALateral Line Operating Agreement Between Apache Company, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating Letter—Agreement	the lateral Line which is used to connect Cas supplies in the High Island Area to is trunk unelinesystem women by High Island (IfStone System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Owners constructed and own the Lateral Line which is used to connect Cas supplies in the Island Area to Struck pipelinesystem owned by High Island (Offstone System. Theis Agment Cash and Area to Struck pipelinesystem owned by High Island Offstone System. Theis Agment Cash and Area to Area to Struck pipelinesystem owned by High Island Area to Struck pipelinesystem constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to struck pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respect to the April 1, 2012, whereby the Grand, Isle CATCO Unit with the Cash of the C
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating Agreement Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 _{10/1/1984}	Agreement Between Agach Corporation and Faterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Company, Ltd PALateral Line Operating Agreement Between Apache Company, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating Letter—Agreement	the lateral Line which is used to connect Cas supplies in the High Island Area to is trunk underlineasystem women by High Island (IfShore yelsem. Theis Agreement sets forth Operate and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC at and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Duners constructed and own the Lateral Line which is used to connect Cas supplies in the Sand Area to a trunk pipeline-system connect by High Island Offshore System. Theis Agreements forth Operator and Owners rights and responsibilities with respe by and between fieldwood Energy LLC and and Approval of F. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit w. Fevised: Owners constructed and own the Lateral Line which is used to connect Cas supplies in the High Island Area to a trunk pipeline-system moved by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respective to the Connect Cas supplies in the High Island Area to a trunk pipeline-system owned by High Island Offshore System. The Agreement sets forth Operator and Owners rights and responsibilities with responsibilities w
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating Agreement Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 _{10/1/1984}	Agreement Between Agach Corporation and Faterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Company, Ltd PALateral Line Operating Agreement Between Apache Company, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating Letter—Agreement	the lateral Line which is used to connect Cass supplies in the High Island Area to is trunk underlineous movent by High Island (IfStones System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmit Dunest constructed and own the Lateral Line which is used to connect Cass supplies in the Island Area to Trunk pipelineosylem connect by High Island Offstone System. Theis Augustic Stand Area to Trunk pipelineosylem connect by High Island Offstone System. The Agmit Can Area of Cass applies in the High Island Offstone System. The Agmit Can Area of Cass applies in the High Island Area to a Strunk pipelineosylem connect Cass supplies in the High Island Area to a Strunk pipelineosylem Cass applies in the High Island Area to a Strunk pipelineosylem connect Cass supplies in the High Island Area to a Strunk pipelineosylem convoired by High Island Offstone System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respons
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating Agreement Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 _{10/1/1984}	Agreement Between Agach Corporation and Faterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Company, Ltd PALateral Line Operating Agreement Between Apache Company, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating Letter—Agreement	the lateral Line which is used to connect Cass supplies in the High Island Area to is trunk underlineous movent by High Island (IfStones System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmit Duners constructed and own the Lateral Line which is used to connect Gas supplies in the Island Area to struck pipelineosylem connect by High Island (IfStone System. Theis Agmit Can and Area to Struck pipelineosylem connect by High Island (IfStone System. The System). The Island Area to Area Can and Area to Area Can and Area to Area Can and Area to Area Can and Can and Can and Area to Area Can and Can and Area to Area Can and Can and Can area Can area Can and Can are a Can and Can are a Can are a Can and Can are a Can and Can are a Can are
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating Agreement Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 _{10/1/1984}	Agreement Between Agach Corporation and Faterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Company, Ltd PALateral Line Operating Agreement Between Apache Company, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating Letter—Agreement	the lateral Line which is used to connect Cass supplies in the high Island Area to is trunk prelimensystem woment by High Island (19thons 9) with The Name and the Name of Standard (19thons 9) with The Name of Standard (19thons 9) and between Fieldwood Energy LLC and and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Dunes constructed and own the Lateral Line which is used to connect Gas supplies in the Hasand Area to Strunk pipelines system connect by High Island (19thons 9) spent is forth Operator and Owners rights and responsibilities with respect by and between stated to connect Gas supplies in the Hasand Area to Strunk pipelines system connect by High Island (19thons 9) spent by Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Islandard Carter (19thons 1
LAND LAND Operating Agreement Land Operating Agreement Land Construction, Ownership Land Operating Agreement Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 _{10/1/1984}	Agreement Between Agach Corporation and Faterprise GTM Offshore Operating Company, Ltd Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Company, Ltd PALateral Line Operating Agreement Between Apache Company, Ltd CONDENSATE TRANSP Eugene Island Block 361 Pipeline Construction, Ownership, and Operating Letter—Agreement	the lateral Line which is used to connect Cass supplies in the High Island Area to is trunk underlineous movent by High Island (IfStones System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement—Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmit Duners constructed and own the Lateral Line which is used to connect Gas supplies in the Island Area to struck pipelineosylem connect by High Island (IfStone System. Theis Agmit Can and Area to Struck pipelineosylem connect by High Island (IfStone System. The System). The Island Area to Area Can and Area to Area Can and Area to Area Can and Area to Area Can and Can and Can and Area to Area Can and Can and Area to Area Can and Can and Can area Can area Can and Can are a Can and Can are a Can are a Can and Can are a Can and Can are a Can are

Construction, Ownership and Operating Agreement	<u>10/1/1984</u>	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the El 361 Pipeline. Originating from the El 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy II C and Chevron Pipeline Company and Chevron Pipeline Company.
Construction, Ownership and Operating Agreement	<u>10/1/1984</u>	<u>Fugene Island Block 361 Pipeline</u> Construction, Ownership and Operating	Provides for the construction and operation of the FL361 Pipeline. Originating from the FL 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
Land Construction Ownership and Operating Agreement Amendment 2 Land Construction Ownership and Operating Agreement Amendment 2 Connership and Operating Agreement Amendment 2	6/1/2012 _{2/25/2011} 6/27/2012 _{2/25/2011}	Agreement ABOS Agreement ABOS Agreement ABOS Agreement Construction. Ownership and Operating Agreement Agreement Description of the Agreement of the Agre	Descrot Pipeline Company and Chevron Pipeline Company Provides for the construction and operation of the ELSA Expeline (Segment I) and Expeline (Segment II) and Expeline (Seg
Construction. Ownership and	<u>2/25/2011</u>	Amendment No. 2	448,1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more.fully described therein: provides for the construction and operation of the £1.361 Pipeline (Segment I) and £1 Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldtwood Fnerry III.C. and Chevron Pipeline Company and Chevron Pipeline Company.
Operating Agreement Amendment 2		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	[Segment II] which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Land <u>Construction</u> <u>Ownership and Operating</u> <u>Agreement Amendment</u> 2	7/9/2012 2/25/2011	Amendment No. 2 Fugene island Block 361 Pipeline Construction. Ownership and Operating Joint Operating-Agreement	Offshore Operating Agreement (Ship-ShOperating Agreement 176 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration II, LLC and Apache Corporation as Non-OperatorSeconds for the construction and operation of the E136 Dippline (Segment II) and E1 Dippline (Segment III) which was installed to connect the Barnacle Dippline (the Still in sevice portion what was formerly Bonito Pipeline). In yand hetween Elektwood Energy II C and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company.
Construction, Ownership and Operating Agreement Amendment 2	<u>2/25/2011</u>	Amendment No. 2 <u>Fugene Island Block 361 Pipeline</u> <u>Construction, Ownership and Operating</u> <u>Agreement</u>	Provides for the construction and operation of the EL361 Pipeline (Segment I) and El Pipeline Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Land Construction. Ownership and Operating Agreement Amendment 2	8/1/20122/25/2011	Amendment No. 2 Eugene Island Rilock 36.1 Pipeline Construction. Ownership and Operating Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for provides for the construction and operation of the EL361 Pipeline (Segment II) and ELPipeline (Segment III) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonto Pipeline). by and between Fieldwood Energy ILC and Chevron Pipeline Company and Chevron Pipeline Company.
Land_Construction, Ownership and Operating Agreement Amendment 2	9/17/2012	PAamendment No. 2 <u>Fugene Island Block 361 Pipeline</u> <u>Construction. Ownership and Operating</u> <u>Agreement</u>	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Ramacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy II.C and Desvron Pipeline Company and Chewron Pipeline Company
LAND _{Assignment}	12/20/2012	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout-Agreement Extension Letter	MP 295 Extension 12-20-12 The Barnacle Pipelline is comprised of the sections of the Bonito Pipelline System (Segments Land III), that remained in service after abandonment of Bonito Pipelline. All owners in the Bonito Pipelline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy II C and and
Land Assignment	2/1/2013	AREA OF MUTUAL HNTEREST Eugene Island Block 361 Etpeline Construction. Ownership and Operating Agreement	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM; The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments Land II), that remained in service after abandonment of Bonito Pipeline. All conners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Frengy ILC and and
Land Assignment	2/1/2013	Fugene Island Block 361 Pipeline Construction, Ownership and Operating Joint Operating-Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, The Barnacle Dipeline is comprised of the sections of the Bonito Pipeline System (Segments Land II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline ssigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LC, and and
Land Assignment	2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Data-Agreement	Data Agreement effective 2-1-2013 The Barnacle Pipeline is comprised of the sections of the Bonite Pipeline System. (Segments Land II). that remained in service after shandomment of Bonito Pipeline All conners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC, GOM: Shelf-LLC, Apache Corporation and EXXI and
LAND Assignment	2/1/2013	Memorandum of OA and Financing Statement ugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement	Primary Term Lands — MOA Recorded 01–2015 Revision The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments Land II). That remained in service after abandonment of Bonito Pipeline System (Segments Land II). That remained in service after abandonment of Bonito Pipeline All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<u>LAND</u> <u>Assignment</u>	2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating	MP 296 EXXI Exploration Agreement\Exploration Agreement Apache & Energy XXI 2-1-2013 with

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		Exploration Agreement	Exhibits (less B) The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments Land II). That remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Tielwood) by and between Fieldwood Energy LL and and
<u>LAND</u> <u>Assignment</u>	2/22/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Exploration Agreement Letter	Heron Prospect (MP 295) Letter of Agreement 2-22- 13 The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments Land II), that temained in service after abandonment of Bonito Pipeline. All
Land Assignment	3/15/2013	Exploration Venture Eugene Island Block 361	sources in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LIC, and and EXPLORATION Venture for portions of VR 271 SM 87. [he asrnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments Land III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito III.
		<u>Pipeline</u> <u>Construction, Ownership and Operating</u> <u>Agreement</u>	Sipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy Offshore · ιις, Apache Corporation, and Pisces Energy LLG
Land Assignment	6/1/2013	OA Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Operating Agreement eff. 6-1-13 Castex, et al. The Barnacle Epicific is comprised of the sections of the Bonito Pipeline System (Segments Land II), that remained in service after shandoment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy. I.C. and and
Land _{Assignment}	7/1/2013	Acquisition Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Bernacle Pipeline is comprised of the sections of the Bontin Pipeline System (Segments Land III), that remained in service after abandonment of Bontin Pipeline All noviners in the Bontin Pipeline assiphed their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land Operating Agreement	7/1/2013 <u>5/1/1996</u>	Acquisition Pipeline Operating Agreement	Acquistion To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.:/FieldwoodEnergy Offshoe LLC and and
Land Operating Agreement	7/1/2013 <u>5/1/1996</u>	MOA Pipeline Operating Agreement	El 136 Recorded Memorandum of Operating Agreement and Financing Statement oprovide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Elekhorod Finerry (DfShore 11C and and
Land Operating Agreement	7/1/2013 <u>5/1/1996</u>	Joint Pipeline Operating Agreement	El 136 Operating Agreement covering depths below 19,135' SSTVD to provide for the use, maintenance, operation, administration and comoval of the Seagate Pipeline, by and between Fieldwood Energy LIC / Fieldwood Energy Offshoe LIC and and
Land Proposed Ownership Agreement	7/1/2013 <u>1/11/2009</u>	Joint Operating Agreement Letter of Intent Amberjack Pipeline Repair Mississippi Campon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	JOperating Agreement covering OCS-G 32264 MP 302 Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Broducers' become owners in the Amberjack Pipeline by and between Fieldwood Energy LLC and and
Land Proposed Ownership Agreement	7/1/2013 <u>7/11/2009</u>	Stipulation and Corrective Assignment Letter of Intent Amberjack Pipeline Repair— Mississippi Canyon Block 109 Area and Chevron Pipel Ine Company Valve Project – South Pass 50	Stipulates the interest help by Apache Offshore Petroleum Limited Partnership, Proposes that the producers utilizing the Ambrejack Dipoline, collectively, the Producers', become owners in the Ambrejack Pipeline, by and between Fieldwood Energy LLC and Third parties
Land Proposed Ownership Agreement	7/1/2013 <u>7/1/2009</u>	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 100 Area and Chevron Pipe Line Company Valve Project - South Pass SoAssignment of Federal OCS Pipeline Right of Way	Assignment of Pipeline ROW Apache to Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers, become owners in the Amberjack Pipeline by and between Fieldwood Energy U.C. and and
Land Dil Purchase and Sale Agreement/Transport Dil Gathering Agreement	9/9/2013 _{12/23/1995}	Amendment No. 1 Bar Prospect Offshore Operating Agreement Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC Poseidon Oil Pjelline Company ILC Oil Cathering Agreement Between	Amends certain JOperating Agreement dated 02/01/2013 Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Manta Ray Gathering Co. LLC and Manta Ray
Landoil Purchase and Sale Agreement/Transport	9/30/2013 <u>7/15/2003</u>	Westport Resources Corporation Noble Fnerry Inc M Acquisition Oil Purchase and Sale Agreement	Crude Oil Purchased GOM-Shelf as and Sale/Transport by and between
		Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Rieldwood Energy LLC and Poseidon Oll Pipeline Grompany FFOM Apache LC and Poseidon Oil Pipeline Company LLC
LAND Oil Purchase and Sale Agreement/Transport	10/16/20134/10/2012	Fabrication Agreement Oil Purchase and Sale Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13 Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	<u>3/6/2020</u>	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC.

Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication	
		Agreement Between Rosefield Pipeline	
		Company, LLC and Fieldwood Energy LLC	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company
		as Producer	LLC and Rosefield Pipeline Company LLC

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Oil Gathering Agreement	<u>3/6/2020</u>	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC	
		Company, LLC and Fieldwood Energy LLC as Producer	<u>Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC</u>
Land Oil Pipeline Connection	10/25/2013 <u>7/23/2020</u>	Letter Agreement ST 53/67	
<u>Agreeet</u>		Connection Agreement ST 52 "A" Topsides Work Connecting Fieldwood	Letters and dated October 25 2012
		Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Letter <u>connection</u> Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an
			assignment of interest from Apache Corporation in
			that-certain Farmout Agreement dated and made
			· ·
			effective June 1, 2009, toby and between Fieldwood Energy LLCT and Rosefield Pipeline Company LLCT and Rosefield Pipeline Company LLCT
Land Oil Pipeline Connection	12/4/2013 _{7/23/2020}	Extension Request -	
<u>Agreeet</u>		Slot Rental Agreements	001101 15110
		53/67 Connection Agreement ST 52 "A" Topsides Work_Connecting Fieldwood	Connection Agreement by and between Fieldwood Energy LLC, GOM Shelf LLC
		Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	and EPL Oil & Gas, LLC - Amends certain Slot Rental
		AUSCHELLERINE SYSTEM TO Expanse	Agreement dated 12/26/2012 and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Landoil Transport	12/4/20138/1/2009	Extension Request -	Oil Transport by and between Fieldwood Energy LLC, GOM Shelf LLC and
		Slot Rental High Island	Apache Shelf Exploration LLC - Amends certain Slot
		Pipeline System Throughput Capacity Lease Agreement	Rental Agreement dated 12/26/2012 and McMoRan Oil & Gas LLC
		<u>Capacity Lease</u> Agreement	and McMoRan Oil & Gas LLC
Landoil Transport	12/16/2013 _{8/1/2009}	Joint Operating High Island	TANA EXPLORATION COMPANY LLC AND APACHE
Edito oi Haispoi	12/ 10/ 2010 <u>ur 1/200/</u>	Pipeline System Throughput	
		Capacity Lease Agreement	CORPORATION Oil Transport by and between Fieldwood Energy LLC and McMoRar Dill & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
Landour	12/28/2012	Iransportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	12/28/2013 _{11/30/2018}	Well Proposal <u>Crimson</u> <u>Gulf Dedication and Transportation</u>	Letter proposing well B-19 MP 302 welloilTransport by and
		Services Agreement	between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation
			and Apache Shelf Exploration and Crimson Gulf LLC and Crimson Gulf LLC
<u>Oil Transport</u>	<u>11/30/2018</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Landoil Transport	1 2 1/30/201 3 8	Withdrawal Crimson Gulf	
	= *** * *=	Dedication and Transportation Services Agreement	Withdrawal Agreement Oil Transport by and between Fieldwood Energy LLC and
	4 /40 /004 /		Chevron U.S.A. Inc. crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	1/10/2014 <u>11/30/2018</u>	Prospect	Gilligan & Bingo: Stone offering of prospects to oll Transport
		Proposal Crimson Gulf Dedication and Transportation	by and between Fieldwood FieldWood election Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oll Tanana and	11/20/2010	Services Agreement	
<u>Oil Transport</u>	<u>11/30/2018</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	1/10/2014 _{11/30/2018}	Prospect	Gilligan & Bingo: Stone offering of prospects to oil Transport
		Proposal Crimson Gulf Dedication and Transportation	by and between Fieldwood Fieldwood election Energy LLC and Crimson Gulf LLC and
		Services Agreement Crimson Gulf Dedication and	Crimson Gulf LLC
<u>Oil Transport</u>	<u>11/30/2018</u>	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	2/5/2014 _{11/30/2018}	Prospect	Cilliaan & Pingo: Stone requesting extension and
		Proposal Crimson Gulf Dedication and Transportation	Gilligan & Bingo: Stone requesting extension and oil Transport by and between Field Owood'S election Energy LLC and Crimson Gulf LLC and
		Services Agreement	Crimson Gulf LLC
<u>Oil Transport</u>	<u>11/30/2018</u>	Crimson Gulf Dedication and Transportation Services Agreement	Dil Transport by and between Fieldwood Energy 11 Cand Crimson Gulf 11 Cand Crimson Gulf 11 C
Land Oil Transport	2/5/2014 _{11/30/2018}	Prospect Prospect	Cillian & Dings, Stone requesting outension and
		Proposal Crimson Gulf	Gilligan & Bingo: Stone requesting extension and on
		<u>Dedication and Transportation</u> <u>Services Agreement</u>	<u>Transport by and between</u> feleld Owood'S election Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC and Crimson Gulf LLC.
Land Oil Transport	3/1/2014 _{11/30/2018}	Acquisition Crimson Gulf	Officia Disability
		Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy Offshore LLC and Black Elk
			Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held interest
			Exception is ST 53 where Black Elk was the
			Operator-crimson Gulf LLC and Crimson Gulf LLC
LAND Oil Transport	3/1/2014 11/30/2018	Contract	- The second sec
<u> </u>		Operating Crimson Gulf	ST 200 0 1 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1
		Dedication and Transportation Services Agreement	ST 320 Contract Operating Agreement dtd 3-1-14oil Transport by and between Fieldwood Energy LC and Crimson Gulf LLC and Crimson Gulf LLC
<u>Oil Transport</u>	11/30/2018	Crimson Gulf Dedication and	Dil Transport by and between Fieldwood Fnergy LLC and Crimson Gulf LLC and Crimson Gulf LLC Oil Transport by and between Fieldwood Fnergy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<u>Oil Transport</u>	11/30/2018	<u>Transportation Services Agreement</u> <u>Crimson Gulf Dedication and</u>	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
	3/13/2014 _{11/30/2018}	Crimson Gulf Dedication and Iransportation Services Agreement Crimson Gulf Dedication and	
Land Oil Transport		Transportation Services	
	6/ 16/261 1 <u>1//30/2010</u>		
	67 107 20 1 1 <u>11730/2010</u>	Agreement Casing Point	004461 15110
	0, 10, 2011 <u>III 30, 2010</u>	Agreement Casing Point Election Letter MP 302	Oll Transport by and between Fieldwood Energy LLC, GOM Shelf LLC and
	5, 16, 25 11 11 11 11 11 11 11 11 11 11 11 11 11	Agreement Casing Point Election Letter MP 302 B-19	Apache Shelf Exploration LLC: Proposal to run casing
Landoux		Agreement Casing Point Election Letter MP 302 B-19 Well	Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and clection by Apache
Land Oil Transport	3/13/2014 _{11/30/2018}	Agreement Casing Point Election Letter MP 302 B-19 Well Contract	Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and crimson Gulf LLC and crimson Gulf LLC Pursuant to change in operatorship per that PSA btw
Land oil Transport		Agreement Casing Point Election Letter MP 302 B-19 Well Contract Operationscrimson Gulf Defication and transportation	Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and crimson Gulf LLC and crimson Gulf LLC Pursuant to change in operatorship per that PSA btw
	3/13/2014 _{11/30/2018}	Agreement Casing Point Election Letter MP 302 B-19 Well Contract Operations crimson Gulf Dedication and Transportation sentices Agreement	Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and crimson Gulf LLC and Crimson Gulf LLC Pursuant to change in operatorship per that PSA btw SandRidge and Black Elkon Transport by and between Fieldwood Energy LLC ar
Landoil Transport LandLiquids Transportation Agreement		Agreement Casing Point Election Letter MP 302 B-19 Well Contract Operations Crimson Gulf Dedication and Transportation Services Agreement Prospect Proposal Liquids	Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and Orimson Gulf LLC and Orimson Gulf LLC Pursuant to change in operatorship per that PSA btw SandRidge and Black Elkoli Transport by and between Fieldwood Energy LLC and Chinson Gulff LLC and Chinson Gulff LLC
Land Liquids Transportation	3/13/2014 _{11/30/2018}	Agreement Casing Point Election Letter MP 302 B-19 Well Contract Operations crimson Gulf Dedication and Transportation Services Agreement Prospect Proposal Liquids Transportation Agreement (ST 311 "Megalodon") By and Among	Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and Crimson Gulf LLC and Crimson Gulf LLC Pursuant to change in operatorship per that PSA btw SandRidge and Black Elkou Transport by and between Fieldwood Energy LLC are Crimson Gulf LLC and Crimson Gulf LLC. Gilligan & Bingo: Stone requesting extension and Liquids
Land Liquids Transportation	3/13/2014 _{11/30/2018}	Agreement Casing Point Election Letter MP 302 B-19 Well Contract Operationscrimson Gulf Dedication and Transportation Services Agreement Prospect Proposal Liquids Transportation Agreement (ST	Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and Orimson Gulf LLC and Orimson Gulf LLC Pursuant to change in operatorship per that PSA btw SandRidge and Black Elkoll Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC
Land Liquids Transportation	3/13/2014 _{11/30/2018}	Agreement Casing Point Election Letter MP 302 B-19 Well Contract Operationscrimson Gulf Dedication and Transportation Services Agreement Prospect Proposal Liquids Transportation Agreement (ST 311_Megaloton) By and Among	Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and crimson Gulf LLC and Crimson Gulf LLC Pursuant to change in operatorship per that PSA btw SandRidge and Black ElkCultransport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC Gilligan & Bingo: Stone requesting extension and Liquids Transportation Agreement by and between Fieldwood's election Energy LLC

Condensate Transportation and <u>Rtu Reduction Make_up</u> <u>Agreement</u>	3/28/2014 <u>2/10/2014</u>	and Retrograde Condensate <u>Transportation and Blu Reduction Make</u> <u>up Agreement</u>	extension from Stone and election by FieldwoodInjected and Reforated Condensate Transportation and Blu Reduction Make_up_Agreement by and between Fieldwood Energy ILC and Transcontinental Gas Pipe Line Company ILC and Transcontinental Gas Pipe Line Company ILC.
Landinjected and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement	3/28/2014 <u>2/10/2014</u>	Prospect Proposal injected and Retrograde Condensale Iransportation and Blu Reduction Make up Agreement	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood Injectes and Retrograde Condensate Transportation and Bitu Reduction Make_up Agreement by and between Fieldwood Finerry I.C. and Transcontinental Cas Pipe Line Company I.C. and Transcontinental Cas Pipe Line Company I.C. and Canaccontinental Cas Pipe Line Company I.C.
Landinjected and Retrograde Condensate Transportation and Bitu Reduction Make_up Agreement	4/1/2014 _{2/10/2014}	FO injected and Retrograde Condensate Iransportation and Bru Reduction Make up Agreement	Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2) _{injected} and Retrograde Condense transportation and Btu Reduction Make. up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LC
Agreement For Measurement Land Allocation of Condensate	4/16/2014 <u>7/1/2001</u>	Settlment Agreement and Release Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Settlement Agreementa nd Release -SS-198/VR 369/VR 408/ SP-8/13Measurement and Allocation of Condensate by and between File-Monor Energy LLC and Transcontinental Cas Pipe Line Company LLC and Transcontinental Cas Pipe Line Company LLC
Agreement For Measurement Land Allocation of Condensate	4/23/2014 <u>7/1/2001</u>	Letters of No Objection Central Texas Gathering System [131] Amended and Restated Agreement for Measurement and Allocation of Condensate	indemnification Measurement and Allocation of Condensate by and between Elektwood Energy Li Cand Transcontinental Cass Pipe Line Company Li Cand Transcontinental Cas Pipe Line Company LLC
Agreement For Measurement Land Allocation of Condensate	4/28/2014 <u>2/1/2001</u>	Letter Agreement Less Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Description of Condensite by and between Fieldwood Energy LLC and transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC Enter Agricument, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Agreement For Measurement Land Allocation of Condensate	5/2 <u>7/1</u> /2014	Letter Agreement Well Proposal Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	
Agreement For Measurement Land Allocation of Condensate	6 <u>7</u> /1/2014	Acquisition_central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Lins. Co: HIPS 13-III and Transcontinental Case Pipe Line Company LLC and Transcontinental Case Pipe Line Company LLC
LAND Agreement For Measurement and Allocation of Condensate	6 2ॗ/1/2014	Memorandum of OA and Financing Statementcentral Texas Cathering System Second Amended and Restated Agreement for Messurement and Allocation of Condensate	Heron Prospect MOA amd. No. 2 6-1-14 Measurement and Allocation of Condensate by and between Fieldwood Ferenty ILC and Transcontinental Cas Pipe Ine Company ILC and Transcontinental Cas Pipe Ine Company ILC.
Land Liquid Transportation	7/2/2014 9 <u>/27/1993</u>	Assignment and Bill of SaleLiquid Transportation Nouth High Island/Johnson Bayou, Marktam Plant Islande Bayon Black & Vermilion Separation Facility Contract # 94.0674	Louid_Transpotation by and between Fieldwood Energy LLC and CaSte Offshore, Inc. : Fieldwood Divestiture of HI 11 Platform and pipelines_Transcontinental Gas Pipe Line Corporation & Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	7/21/2014 <u>9/27/1993</u>	Contract Operation Agreement Loud Iransportation Nouth High Island/Orberon Rayu Markhern Plant Taligate. Bayou Black & Vermittion Separation Facility. Contract # 94 0674	Castex is named as operator of HI 167 Platformus Transpolation by and between Fielthwood Fnerry LIC and Transcontinental Gas Pipe I Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	8/7/2014 <u>9/27/1993</u>	Recompletion Proposal ElectionLaud Transportation Nouth High Island/Johnson Bayou. Markham Plant Taligate. Bayou Black & Vermillion Separation Facility. Contract # 94 0674	MP 259 A-7 Recompletion Proposal Election McMoRan elects not to participate in A-7 well to Te W-5 Sand Liquid Transpotation by and between Fieldwood Energy LLC: Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	8/15/2014 _{9/27/1993}	Assignment and Bill of Sale Liquid Transportation Nouth High Island/Ohnson Rayout Markham Plant Islagiae Bayou Black & Vermilion Separation Facility Contract # 940674	Liquid Transpotation by and between Fieldwood Energy LLC and W & T Offshor Inc.: Assignment of interest in HI 129#1 Well-Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe L Corporation
Land Liquid Transportation	8/15/2014 <u>9/27/1993</u>	Letter Agreement Liquid Transportation North High Island/Johnson Bayou, Markham Plant Talipate, Bayou, Black, & Vermillion Separation Facility, Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and W & T Offshor Inc.: RE: High Island 129 No. 12 WC Assignment Transcontinental Gas Pipe Line Corporation and Transcontinental Bipe Line Corporation

<u>Liquid Transportation</u>	<u>9/27/1993</u>	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility, Contract 8 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Jine Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	10/1/201 4 <u>9/27/1993</u>	Divestiture Liquid Transportation Nouth High Island/Johnson Bayou. Markham Plant Taligate. Rayou. Riack. & Vermillion Separation Facility. Contract 8 94 0674	Liquid Transpotation by and between Fieldwood Energy Offshore LLC, Renaissance Offshore LLC and Apache LC and Transcontinental Cas Pipe Line Corporation: Assignment of Contractual interest Main Pass 76 SL 13287 #1 Well and Transcontinental Cas Pipe Line Corporation
Land Iquid Transportation Amendment Liquid	10/15/2014 _{9/27/1993}	Release and SettIment Agreementucud Transportation Nouth High Island/Chroson Bayou. Madrham Plant Tallapte. Bayou. Black. & Wermillon Separation Facility. Contract 8 94 0674 Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc. and Transcontinental Gas Pipe Line Corporation and Transcontinental Cas Pipe Line Corporation Liquid Transpotation by and between Fieldwood Frency LIC and Transcontinental Cas Pipe
<u>Transportation</u>	<u> 1171/2007</u>	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Line Corporation and Transcontinental Gas Pipe Line Corporation
Land/Amendment Liquid Transportation	11/5/2014 <u>11/1/2007</u>	Request for extneion of Timely Operations Amendment to Liquid Transportation Agreement Between Transcontinental Cas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	MP 259 A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 well_iquid Transpotation by and between Fieldwood Energy LIC and Transpontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Upplid Transportation by and between Elekthoood Energy LLC and Transportational Cass Pipe Line Corporation and Transcontinental Cass Pipe Line Corporation
Amendment Liquid <u>Transportation</u>	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Retween Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8-94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid <u>Transportation</u>	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Retween Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Amendment Liquid Transportation	11/7/201 4 <u>1/22/2013</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Bipe Line Corporatio and Apache Corp Contract 8 94 0674 001/1005192 Stipulation of Interest and Corrective Assignment	Louid Transpotation by and between Fieldwood Energy LLC,—Apache—Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Land Amendment Liquid Transportation	11/7/2014 _{1/22/2013}	Amendment to Liquid Transportation Agreement Releveen Transcontinental Gas Ripe Line Corporatio and Apache Corp Contract 8 94 0673 001/1005198 Stipulation of Interest and Corrective Assignment	Louid Transpotation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Case Pipeline Company, LLC (formerly Transcontinental Case Pipe Line Corporation) and Transcontinental Case Pipeline Company, LLC (formerly Transcontinental Case Pipe Line Corporation)
Land Amendment Liquid Transportation	11/7/2014 <u>1/22/2013</u>	Amendment to Liquid Transportation Agreement Releveen Transcontinental Gas Ripe Line Corporatio and Apache Corp Contract 8 94 0653 001/1005198 Stipulation of Interest and Corrective Assignment	Liquid Transpotation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Cas Pipeline Company, LLC (formerly Transcontinental Cas Pipeline Corporation) and Transcontinental Cas Pipeline Company, LLC (formerly Transcontinental Cas Pipeline Corporation)
Land Amendment Liquid Transportation	11/7/2014 _{1/22/2013}	Amendment to Liquid Transportation Agreement Releveen Transcontinental Gas Ripe Line Corporatio and Apache Corp Centrart B 94 0674 001/1005198 Stipulation of Interest and Corrective Assignment	Louid Transpotation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Case Pipeline Company, LLC (formerly Transcontinental Case Pipeline Company, LLC (formerly Transcontinental Case Pipeline Company, LLC (formerly Transcontinental Case Pipeline Company, LLC (formerly Transcontinental Case Pipeline Company, LLC (formerly Transcontinental Case Pipeline Company).
Amendment Liquid <u>Transportation</u>	<u>1/22/2013</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (flormerly Transcontinental Gas Pipe Line Corporation), and Transcontinental Gas Papeline Company, LLC (flormerly Transcontinental Gas Pipe Line Corporation)
Land Amendment Liquid	1/1/2015 _{1/22/2013}	Acquisition Amendment to Liquid Transportation Agreement Between Transcontinental Cas Pipe Line Corporatio and Apache Corp Contract.8	Liquid Transpolation by and between Fieldwood Energy Offshore-LLC UNOCAL, and Chevron U.S.A. Inc. : GOM NOJV - Grand

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Transportation		94.0674.001/1005198	Isle/West Delta etc.and Transcontinental Gas Pipeline Company, LLC (formerly
			Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly
			(formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid	1/00/0010	Assessment to Heady Townson to the	
Amendment Liquid Transportation	<u>1/22/2013</u>	Amendment to Liquid Transportation Agreement Between Transcontinental	
		Gas Pipe Line Corporatio and Apache	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
		Corp Contract 8 94 0674 001/1005198	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Land Liquid Transportation BTU	11/1/20 <mark>15</mark> 07	Acquisition _{Injected and}	еценнесоприну, г.с. (интелу наихонинения сух-еретнесопровини)
Makeup	<u>1</u> 1/1/2013 <u>0/</u>	Retrograde Condensate Transportation	
<u>тинсер</u>		and Btu Reduction Make_up	Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore LLC and
		Agreement Southeast Lateral (into Bayou Black) 28 0008 000	Shell Offshore Inc.: Hickory Unit - Gl 110/116 Transcontinental
		nayuu Biack) 26 Olub Ulu	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation BTU	<u>1</u> 1/1/20 15 07	Acquisition Injected and	·
Makeup	= =	Retrograde Condensate Transportation	Offchara
		and Btu Reduction Makeup Agreement_Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore LLC and
		Bayou Black) 28 0008 000	Japex (U.S.) Corp.: WD 90 & WD 103 Transcontinental Gas Pipe Line
LAND	1/12/2015	Lotton	Corporation and Transcontinental Gas Pipe Line Corporation
LAND Liquid Transportation BTU Makeup	1/13/2015 _{11/1/2007}	Letter Injected and Retrograde	
<u>iviakeup</u>		Condensate Transportation and Btu Reduction Make up	Heron Prospect (MP 295) Letter Agmt 1-13-15Liquid
		Agreement_Southeast Lateral (into	Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
		Bayou Black) 28 0008 000	
Land Liquid Transportation BTU	4/1/2015 _{11/1/2007}		Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore LLC,
<u>Makeup</u>		Operating Rights	Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-
		Interest in Oil & Gas	Houston Exploration II, L.P.: Assignment of Operating
		Lease Injected and Retrograde	
		Condensate Transportation and Btu	Rights Interest in Oil & Gas Lease - GA 151 Operating
		Reduction Make_up	Rights and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line
		Agreement_Southeast Lateral (into Bayou Black) 28 0008 000	Corporation
		in partialist, 200 and 100	
LAND Liquid Transportation BTU	4/1/201511/1/2007	Gas Dedication and	
Makeup	17 17 20 10 117 17 2001	Gathering Injected and	
		Petrograde Condensate Transportation	ST 311 Gas Dedication and Gathering Agreement eff
		and Btu Reduction Make up	
		Agreement Southeast Lateral (into Bayou Black) 28 0008 000	04012015 Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	интеритерителник маринация напримента постания п
		Transportation and Btu Reduction	Under Transport for DTI Melone by and between Field and Formation 17
		Make up Agreement Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pine Line Corporation and Transcontinental Gas Pine Line Corporation
<u>Liquid Transportation</u>	<u>4/8/2010</u>	Amendment Liquid	
		HydrocarbonTransportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772,	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe
		Doc. No. 97 0515	Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)
<u>Liquid Transportation</u>	<u>8/6/1997</u>	Liquid Hydrocarbon Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
LAND	/a.v.o.15	Agreement Liquide Congration	une Corporation and Transcontinental Gas Pipe Line Corporation
LAND Liquid Transportation BTU Makeup	4 <u>7</u> /1/20 15 <u>08</u>	Liquids Separation,	
<u>iviakcuji</u>		Handling, Stabilization	
		and Redelivery	
		Agreement Injected and	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015 Transportation BTU Makeup by and
		Retrograde Condensate Transportation	Rodoliv Agrooment off 04012015 Transportation DTIL Malour by and
		Agreement Central Texas Gathering	between Fieldwood Energy II.C and Transcontinental Gas Pipe Line Corporation and
		System 28 0384 000	Transcontinental Gas Pipe Line Corporation

		T.,	1
LAND Terminalling Agreement	4 <u>9</u> /1/20 15 <u>09</u>	Liquids Transportation Terminalli ng Agreement Between WFS - Liquids Company and Apache Corp.	ST 311 Liquids Transportation Terminalling Agreement eff 94012015 by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement Terminalling Agreement	<u>9/1/2009</u> <u>9/1/2009</u>	eement Retween WFS Higuids Company a	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	<u>9/1/2009</u>	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS Liquid Company
Land Terminalling Agreement	4/2/2015 9 <u>/1/2009</u>	Terminalling Agreement Between WES- liquids Company and Agache Corp Consent to Disclose Confidential Information	Terminalling Agreement by and between Fifejdwood Energy LLC; Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS Liquid Company
Land Terminalling Agreement	4/30/2015 <u>9/1/2009</u>	Settlement_Terminalling Agreement Between WFS- Liquids Company and ReleaseApache Corp.	Terminalling Agreement by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC: LLC and Wrs-Liquid Company and Wrs-Liquid Company
Land Terminalling Agreement	5 9/1/20 15 09	Divestiture_Terminalling Agreement_Between_WFS=_Liquids Company.and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiturewrs-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS Liquid Company
Land Terminalling Agreement	5/14/2015 _{2/1/2009}	Second Amendment to the Participation Terminalling Agreement Between WFS - Uquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waterswiss_Louid Company and WFS-Liquid Company
Land Terminalling Agreement	6/15/2015 _{2/1/2002}	Terminaling Agreement Between WFS- liquids Company and Apache cons Election and Designation of Successor Operator-Letter	Ierminalling Agreement by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator and WFS-Liquid Company and WFS-Liquid Company
Land Terminalling Agreement	6/18/20159/1/2009	Memorandum of Understanding Terminalli ng Agreement Between WFS-Liquids Company and Apache Corp.	Pursuant to that certain assignment and bill of sale dated 01/01/2015 Terminalling Agreement by and between Fieldwood Energy LC and WFS-Liquid Company and WFS-Liquid Company
Land Terminalling Agreement	6/18/2015 _{9/1/2009}	Memorandum of Understanding Terminalling Agreement Between WFS Liquids Company and Mariner Energy Inc	Pursuant to that certain assignment and bill of sale dated 01/01/2015 reminalling Agreement by and between Fieldwood Energy LC and WFS-Liquid Company and WFS-Liquid Company
Land Terminalling Agreement	6/29/20159/1/2009	Settlement Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	<u>Lerminalling Agreement</u> by and between Fieldwood Energy LLC and <u>Discvovery</u> Producer Services LLC: ST 311 Pipeline Divestiturews-Liquid Company and WFS-Liquid Company
Land Terminalling Agreement	6/30/2015 <u>9/1/2009</u>	Consent to Assign Terminalling Agreement Between WFS- Liquids Company and Mariner Energy Inc	Gonsent to Assign ROW - Martin O. Miller II, LLC Sec. 11, T15S-R6W Cameron Parish LA reminalling Agreement by and between Fieldwood Energy LLC and WFS-tiguid Company and WFS-tiguid Company
Land Terminalling Agreement	7 9/1/20 15 09	SettIment Terminalling Agreement and Release Between WFS-Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy Ltc, Fieldwood Energy Offshore Ltc, ENI Petroleum US Ltc and ENI US Operating Co. Inc.: SS 249 D-5 RIG Incident and WFS-Liquid Company
Terminalling Agreement	<u>9/1/2009</u>	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
LAND Terminalling Agreement	7/2/2015 <u>2/1/2014</u>	Bill of Sale, Assignment and Assumption Agreement Terminalling Agreement Between WFS- Liquidslic and Fieldwood Energy LLC - Contract BR111	ByTerminalling Agreement by and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services WFS-Liquid LLC and WFS-Liquid
LAND <u>Terminalling Agreement</u>	7/10/2015 _{2/1/2014}	Termination of Farmout Agreement Agreement Agreement Between WFS- Liquidslic and Fieldwood Energy LLC - Contract BRIII	MP 295 9-18-2012 Farmout Termination Illing Ltr dtd 7-10-15 Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC and WFS-Liquid LLC
Land Terminalling Agreement	8 2/1/201 5 4	Acquisition Terminalling Agreement Between WFS - Liquidslic and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, WFS-Liquid LLC and WFS-Liquid LLC 252, 340 Fields

Agreement Jacobs 19 2 p. 120 5 p. 20 p. 120 15 p. 20 p. 120 15 p. 20 p. 120 15 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120 p. 20 p. 120				
Selection and the second of th	Land Terminalling Agreement	8/3/2015 <u>2/1/2014</u>	Agreement Between WFS- Liquidslic and Fieldwood Energy LLC =	Fieldwood Energy Offshore and Browning Offshore Partners,
April Part	Land Terminalling Agreement	9 ₂ /1/201 <mark>5</mark> 4	Assignment and Bill of Sale Terminalling Agreement Between WES- Liquidslic and Fieldwood Energy LLC =	JOC Venture: JOC Venture withdrawalwrs-Liquid LLC and WFS-
Assignment and Bill of Selegament Cooperations (Cooperations) Assignment and Bill of Selegament Cooperations (Cooperations) Selegament Cooperations (Cooperations) Supplemental Bending Land Transcattions by and between feathbood twery title part to the properties of the propertie	Land Terminalling Agreement	9 2/1/201 5 4	Assignment and Bill of Sale_Terminalling Agreement Between WFS- Liquidslic and Fieldwood Energy LLC =	JOC Venture: JOC Venture withdrawalwes-Liquid LLC and WES-
Bonding Justice Incorporation — Energy — Corporation — and — Stone — Energy — Stone — Energy — Stone — Energy — Stone — Energy — Stone — Energy — Stone — Energy — Stone — Energy — Stone — Energy — Stone — Energy — Stone —	Land <u>Oil Liquids Transportation</u> <u>Agreement</u>	9/1/2015 <u>9/1/1997</u>	Assignment and Bill of Sale Agreement Cocodrie/Pecan	JOC Venture: JOC Venture withdrawalkinetica Energy Express,
Supplemental Enough Composition State Bonding Justin Transcription Bonding Justin Transc	Transportation Agreement for	9/9/2015 _{10/22/2009}	Bonding Liquids Transportation	Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own Supp
Second Property Mark Property Property Property Propert	Transportation for Bluewater	9/9/2015 <u>9/30/2009</u>	Supplemental BondingLiquids Transportation Agreement #51169 dated 2/1/2007	Energy Corporation: Stone acknowledgement of reciept of Bond Kinetica Energy Express. LLC and Kinetica Energy Express. LLC
Turnequisition for the accordance of the control	Oil Liquids Transportation for Bluewater Pineline System	<u>4/1/2004</u>	Liquids Transportation Agreement #51051	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express LLC and Kinetica Energy Express LLC
Agreement Land South Agreement Land Agreement Land Agreement Land Land South Agreement Land Agreement Land Land Agreement Land Land Agreement Land Agreement Land Land Agreement Land Agreement Land Agreement Land Land Agreement Land Agreement Land Agreement Land Agreement Land Land Agreement La	Transportation for Bluewater	9/16/20159/30/2009	Transportation Agreement	Venture: JOC Venture withdrawal Kinetica Energy Express, LLC and
Agreement liquids System Agreement liquids	Grand Chenier Offshore Pipeline	9/16/20152/25/2010	Agreement Liquids	Venture: JOC Venture withdrawalkinetica Energy Express, LLC and
Secretary Production Prod	Grand Chenier Offshore Pipeline	9/16/20152/25/2010	Agreement Liquids Iransportation Agreement No.	Venture: JOC Venture withdrawalkinetica Energy Express, LLC and
Agreement Liquids Amendment No. 5 special Contract Arrespond 10 Agreement 10 Special Contract Agreement 10 Special Contract Agreement 10 Special Contract Agreement 10 Special Contract Agreement 10 Special Contract Agreement 10 Special Contract Agreement 10 Special Contract Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Agreement 10 Special Contract Operations Operation Special Contract Operations Agreement 10 Special Contract Operations Operation Special Contract Operations Operation Special Contract Operations Operation Special Contract Operations Operation Special Contract Operations Operation Special Contract Operations Operation Special Contract Operations Operation Special Contract Operations Operation Special Contract Operations Operation Special Contract Operations Operation Special Contract Operation Special Co	And Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	9/17/2015 <u>2/25/2010</u>	50031 Election and Designation of Successor	etters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc. 011 Liquids Transportation by and between Fieldwood Energy LLC
Land Oil Liquids Amendment No. 6 Interpretation Contract No. 6 to the Liquids Iransportation Contract Operations Agreement No. 6 Oil Amendment to Liquids Iransport Agreement Interpretation Contract Iransport Agreement Interpretation Contract Iransport Agreement Interpretation Contract Iransport Agreement Interpretation Contract Iransport Agreement Interpretation Contract Iransport Agreement Interpretation Contract Iransport Agreement Interpretation Systems Iransport Agreement Interpretation Interpretation Iransport Agreement Interpretation Interpretation Iransport Agreement Interpretation Iransport Iranspor			Agreement Liquids Iransportation Agreement No. 50031	Offshore Exploration, Inc.: Release and Settlement AgreementKinetica Energy Express, LLC and Kinetica Energy Express, LLC
Dilliquid Handling Agreement Dilliquid Handling Agreement	Landoil Liquids Amendment	10/19/2015/1992 Amendment	Iransportation Contract No. 6 to the Liquids Iransportation Contract	Eppress II C and Kinetica Energy Express II C Oil Liquids Transportation by and between Fieldwood Energy LLC and Helis Oil and Gas Company L.L.C.: Contract Operations
And Oil Amendment to Liquids Transport Agreement Agreement Agreement Agreement Inapport Agreement Agreement Agreement Inapport Agreement Agreement Agreement Agreement Inapport	Oil Amendment to Liquids Transport Agreement	entdate8/1/2014contractdate1Amendment	to Associated Liquids	Agreement #18 Hells Wellkinetica Energy Express, LLC and Kinetica Energy Express, LLC
Handling lossociated Liquids Transportation by and between Fieldwood and Byron for Byron's SM 6 production SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10 Stransport Agreement SM10		11/10/0015	Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Associated Liquids Transportation Agreement Dalitycon Terminal Associated Liquids Transportation Agreement Dalitycon Terminal Dil Liquids Transportation D			Handling to Associated Liquids Transportation Agreement	
LandAmendment to Oil Liquid Handling Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Kinetica and Kinetica Correction Assignment Agreement to transfer from Agreement t		<u>lAmorthori</u>	Associated Liquids Transportation Agreement Patterson Terminal	
Agreement Agreement Agreement Agreement Oil Liquid Land Amendment to Oil Liquid Agreement to Landsfer from Apacement to Landsfer from Apacement to Landsfer from Apacement to Landsfer from Apacement to Landsfer from Apacement to Landsfer from Apacement to Landsfer from Apacement to Landsfer from Apacement to Landsfer from Apacement Landsfer from Landsf	Oil Liquid Handling Agreement	<u>5/1/2008</u>	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Assignment Amendment Apache Sheft for to Fliebhand Energy LLC Oll Unuit's Agreement Assignment Amendment Assignment Amendment U.S.A. Inc.:: Correction Assignment of Operating Rights El 353 Kinetica and Kinetica Oll Unuit's Agreement Assignment Amendment U.S.A. Inc.:: Correction Assignment of Operating Rights El 353 Kinetica and Kinetica		12 <u>3</u> /1/201 <mark>5</mark> <u>1</u>		Energy Offshore LLC, ENI US Operating Inc. and ENI Petrolem US LLC: Release and Settlement Agreement and
Oil Liquids Agreement 3/1/2011 Liquids Agreement Oil Liquids Transportation by and between Fieldward Engrand Cond Vination and Vination	Agreement to transfer from Anache Shelf, Inc. to Fieldwood	2/2/2016 11/1/2012 amended 12/1/2013		U.S.A. Inc.: Correction Assignment of Operating Rights
	Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Louide Transportation by and between Fields and Face 110 and Visualization

Oil Liquids Agreement	<u>3/1/2011</u>	<u>Liquids Agreement</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<u>3/1/2011</u>	<u>Liquids Agreement</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Land Oil Liquids Agreement	2/22/2016 _{11/1/2012}	Withdrawal ElectionAssociated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC: Hall Houston withdrawal Election and Kinetica and Kinetica
Land Oil Liquids Agreement	<u>3₁₁</u> /1/201 <u>6</u> 2	Ratification and Amendment to Farmout Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984 and Kinetica and Kinetica
Oil Liquids Agreement	<u>11/1/2012</u>	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

Oil Liquids Agreement	<u>11/1/2012</u>	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation Agreement Grand Chenier Terminal	
Oll liquids Agreement Amendment 1/2012		Amended effective 12/1/2Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica Dil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oilliquids Agreement Amendment 1/2012		Amended effective 12/1/2Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood
Assignment, Assumption Land Consent Agreement	3/2/2016 <u>7/1/2013</u>	Withdrawal Assignment. Assumption and Consent Agreement	Energy LIC by and between Fieldwood Finergy LIC and Kinetica and Kinetica Carsent It as sign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LIC and Hall—Houston Exploration IV_LP: Hall Houston withdrawal Agreement Manta Ray Offshore (Galbering Company). LC and Manta Ray Offshore (Galbering Company).
Assignment, Assumption	3/11/20167/1/2013	Assignment, Assumption and Consent	Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. Consent to assign liquids separation 7 stabilization agreement as amended dated LT17/2001 between Manta Bay and Apache (Contract Nos. 101939, 310225 and 106968)
Eand <u>Consent Agreement</u>		Agreement Waiver of Confidentiality and Consent to Disclose	by and between fieldwood Energy LLC and W&T_Manta Ray_Offshore; InC.: applies to HIE 129 and ST 229 Gathering Company, LL.C. and Manta Ray_Offshore Gathering Company, LL.C.
Land oil Liquids Separtion and Stabilization Agreement	4/13/2016 11/1/2010	Liquids Separtion and Stabilization Agreement Recommendatio n-to-Add Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests changre to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011 and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.
Land Oil Liquids Separation and Stabilization Agreement	4/25/2016 _{6/1/2014}	Release and Settlement Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC; Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement and Manta Ray Offshore Sathering Company, LLC, and Manta Ray Offshore Sathering Company, LLC.
Land Oil Liquids Separation and	5/31/20166/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization	
Stabilization Agreement		Agreement Election to Continue or Cease Compression Services	Separation and Stabilization Agreement by and between Fieldwood Energy LC, CheVFOH U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: increases to continue compression services past original test period and Manta Ray Offshore Cathering Company, LLC. and Manta Ray Offshore Cathering Company, LLC. DILliquids. Separation and Stabilization Agreement by and between Fieldwood Energy
Land Oil Liquids Separation and Stabilization Agreement	6/29/2016 _{11/1/2000}	Manta Ray Liquids Separation and Stabilization Agreement Election to elect out of Badger Tax Partnership	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex and Manta Ray Offshore, Inc.: Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, I.L.C.
Land Oil Liquids Separation and Stabilization Agreement	7/1/2016 <u>11/1/2000</u>	Acquisition _{Manta Ray Liquids} Separation and Stabilization Agreement	Cill Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E Wells Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company. LLC.
Oil Liquids Separation and Stabilization Agreement	3/1/2008	<u>First Amendment to Liquids Separation</u> and Stailization Agreement	Sattlerung Company, L.L., Dil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company L.L.C. and Manta Ray Offshore Gathering Company L.L.C.
Landoil Liquids Separation and Stabilization Agreement	7 ₃ /1/20 16 <u>08</u>	Assignment and Bill of Sale_first Amendment to Liquids Separation and Stallization Agreement	Dil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood Manta Ray Offshore Gathering Company, LLC, and Manta Ray Offshore Gathering Company, LLC.
Land Oil Liquids Separation and Stabilization Agreement	7/8/2016 _{11/1/2000}	Lettersecond Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LIC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	7/21/2016 <u>11/1/2000</u>	Contract OperationsSecond Amendment Io. Manta. Ray. Liquids. Separation. and Stabilization Agreement	and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	7/21/2016 <u>4/27/2004</u>	Manta Ray Liquids Separation and Contract Operations Agreement	DILLiquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well-Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	8 3ॗ/1/201 6 4ౖ	LetteF _{Second} Amendment to Liquids Separation and Stabilization Agreement	SSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	<mark>8</mark> <u>3</u> /1/201 6 <u>4</u>	LetteF _{Second} Amendment to Liquids Separation and Stabilization Agreement	SSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	8/4/2016 <u>6/1/2014</u>	Letter of No Objection Third Amendment to Liquids Separation and Stabilization Agreement	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rpelace OCS -G 22052, consent by chevron to issuance of new RUEmanta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Detween Fieldwood Energy Offshore LLC.
Landoil Liquids and Stabilization Agreement	8/4/2016 <u>6/1/2014</u>	Letter of No Objection Third Amendment to Liquids Separation and Stabilization Agreement	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LIC and Chevron U.S.A. Inc.: submitted new RUE to rpelace OCS —G 22052, consent by chevron to issuance of new RUE Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L

Landoil Liquids Separation and Stabilization Agreement Landoil Liquids Separation and Stabilization Agreement	8/25/2016 <u>1/1/2015</u> 9/13/2016 <u>1/1/2015</u>	Earth Amendment to Liquids Separation and Statistization Agreement/Amendment and Ratification of Production Handling Agreement Earth Amendment to Liquids Separation Agreement for Payment of Insurance Charges	LC7 CL&F Resources, L.P., Houston Energy LP., Helis Oil and Gas Company LLC and W&T Offshore, Inc.: Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129) and Manta Ray. Offshore Gathering Company, LLC. SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance chargesManta Ray Offshore Gathering Company, LLC.
Land Oil Liquids Separation and Stabilization Agreement	10 ₄/1/201 6 ₃	ABOS _{Liquids} Separtion Agreement	Contract for ST 320 by and between Fieldwood Energy Offshore—LLC and GS E&R AmericaManta Ray Offshore, LLC: Gathering Company, LLC, and Manta
Landoil Liquids Transporation Agreement	11/9/2016 <u>4/1/2018</u>	ConfidentialityNautilus Pipeline Company, L.I. C. Liquids Transportation.Agreement	Bay Offshore Gathering Company, LLC Confidentiality Agreement:BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLOG EXPLORATION OFFSHORE, L.L.C. ITA for ST 320 by and between Fieldwood Energy LLC and Nautilius Pipeline Company, LLC.
Landoil Liquids Transporation Agreement	11/21/2016 <u>3/1/2014</u>	Offer to Purchase First Amendment to Liquids Iransportation Agreement	LIA by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34 Nautilus Pipeline Company, LLC, and Nautilus Pipeline Company, LLC.
Land Oil Liquids Transporation Agreement	12/14/2016 1/1/2015	Second Amendment to Liquids Surrener of Interest Transporation Agreement	LIA by and between Fieldwood Energy Offshore LLC and All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corp. surrender of interest Nautlus Pipeline Company, LLC. and Nautlus Pipeline Company, LLC.
Land Oil Liquids Transporation Agreement	1/1/201 <mark>7</mark> 5	Acquisition Second Amendment to Liquids	LL by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration I, LLC: SS 176 Lease, Well and Facilities, Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Land oil Liquids Transporation Agreement	<u>1</u> 1/1/201 <mark>7</mark> 0	ABOS _{First} Amendment to Liquids Transportation Agreement	TA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement Nautilus Pipeline Company, LLC, and Nautilus Dipeline Company, LLC.
Land Oil Liquids Transporation Agreement	<u>1</u> 1/1/201 7 <u>0</u>	First Amendment to Liquids Withdrawal Iransportation Agreement	LIA by and between Fieldwood Energy Offshore—LLC and Lamar Hunt Frust Estate: Withdrawal Letter Agreement dated 6- 15-2017 but effective 1/1/2017 Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Land Oil Liquids Transporation Agreement	1 <u>5</u> /1/201 7 <u>5</u>	ABOS Amendment to Transportation Agreement	
Land Oil Liquids Transporation Agreement	1 5∕1/201 7 5	ABOS Amendment to Transportation Agreement	It by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Robin Epeline Company, LLC
Oil Liquids Transporation Agreement	<u>5/1/2015</u>	Amendment to Transportation Agreement	TA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea
Eand Oil Liquids Transportation Agreement	1 <u>5</u> /1/201 7 <u>5</u>	Withdrawal Iransportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, II C and Fieldwood Energy II C	Offshare Lawer Hunt
Land Oil Liquids Transporation Agreement	1 ≨/1/201 7 ≦	Withdrawal-Iransportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transporation Agreement	1 ₅/1/201 7 ₅	ABOS Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Bobin Dipoline Company, LLC and Fieldwood Energy LLC	
Landoil Liquids Transporation Agreement	1 <u>5</u> /1/201 7 <u>5</u>	Withdrawal Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, ITC and Fieldwood Energy ITC	Amandment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Dil Liquids Transporation Agreement	1 ₅∕1/201 7 ₅	ABOS Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, ITC and Fieldwood Energy ITC	

			Withdrawl from Operating Agreementsea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Landoil Liquids Transporation Agreement	1 <u>§</u> /1/201 7 <u>§</u>	Agreement_for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company ITC and Fieldwood Energy ITC	Amendment No. 2 by and between Fieldwood Energy Offshore-LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, ILC and Sea Robin Pipeline Company, ILC
Landoil Liquids Transporation Agreement	1 <u>§</u> /1/201 7 <u>§</u>	<u></u>	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and LamaF Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreementsea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

Landoi Liquids Transport	1 _≦ /1/201 7 _≦	Withdrawal Agreement Enbibit Afor Transportation Agreement To Interruptible Service Inteler Rate Schedule ITS between Sea Robin Pipeline Company, ITC and Fieldwood Fnergy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	1 _≦ /1/201 7 _≦	ABOS_Exhibit A for Transportation Agreement for Intermptible Sorvice Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Biektwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreementsea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	1 <u>\$</u> /1/2017 <u>\$</u>	ABOS Exhibit A for Transportation Agreement for Intermptile Service Linder Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fleithwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreementsea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Landoii Liquids Transport	1 _≦ /1/201 7 _≦	Withdrawal Agreement Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, It C and Fieldwood Energy It C	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC
Landoll Liquids Transport	1 _≦ /1/201 7 _≦	Withdrawal Agreementschibit Afor Iransportation Agreement for intermptible Service I toder Rate Schedule ITS between Sea Robin Dipoline Company, IIC and Fielthwood Finerry, IIC	Amendment No. 2 for LTA by and between Fieldwood Energy OffShOre-LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	3 <u>\$</u> /1/201 7 <u>\$</u>	Reinbursement Agreements shibit a for Iransportation Agreement for Interruptible Service Index Rate Schedule ITS between Sea Robin Dipeline Company, ITC and Fieldwood Energy ITC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseaq Modification— Shell owned ST 300 Platform and Sea Robin Pipeline Company, LC and Sea Bobin Pipeline Company, LLC
Land Oil Liquids Transport	3/27/2017 _{5/1/2015}	Offshore Tie-in Agreement subbit Afor Transportation Agreement for interruptible Service Under Rate Schedule IT's between Sea Robin Pipeline Company, ITC and Flieltwood Finerry ITC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LtC and Amberjack Sea Robin Pipeline Company, Ltc: Consent of PSA between Empire and Amberjack subject to addendum and Sea Robin Pipeline Company, LtC
Land Oil Liquids Transport	3/30/2017 _{5/1/2015}	Letter of No ObjectionExhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Bobin Djeeline Company, ITC and Fieldwood Energy ITC	Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its EI-64# 9 well. Fieldwood is the operator of SW/4 of EI-53 _{Amendment} No. 2 for LTA by and between Eieldwood Foergy II C and Sea Robin Pipeline Company, II.C. and Sea Robin Pipeline Company, II.C.
Land Oil Liquids Transport	6/8/2017 <u>5/1/2015</u>	Bill of Sale and Assumption Agreementschibit Afor Transportation Agreement for interruptible Service Under Rate Schedule ITS between Sea Robin Dipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Mahta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platformsea Bobin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	6/8/2017 <u>5/1/2015</u>	Interconnection and Measurement Exhibit A for Transportation Agreement for Interruptible Service Linder Rate Schedule ITS between Sea Bobin Dipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Mata Ray's ST 292 platform and piping, etc.:sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	6/8/2017 <u>5/1/2015</u>	Lease of Offshore Platform Space — ST 292 Platform Exhibit A for Transportation Applement for Interruptible Service Linder Rate Schedule ITS between Sea Boin Pipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land oil Liquids Transport	7/28/2017 5/1/2015	Indemnity and Release Agreement Exhibit Afor Transportation Agreement for interruptible Service Linder Rate Schedule ITS between Sea Bobin Dipeline Company, ILC and Fieldwood Finergy LIC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this

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Exhibit	ı - J <u>G</u>
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İ			Agreement to allow DOO Sea Robin Pipeline Company, LLC and Sea
Land Oil Liquids Transport	8 <u>5</u> /1/201 7 <u>5</u>	ABOS Exhibit A for Transportation	Robin Pipeline Company, TTC
		Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, 11 C and Fieldwood Fnerry 11 C	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC and SCL ResourceSea Robin Pipeline Company, LLC ² and Sea Robin Pipeline Company, LLC ² and Sea Robin Pipeline Company, LLC
<u> Oil Liquids Transport</u>	<u>5/1/2015</u>	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Flethwood Energy LLC and Sea Robin Eigeline Company, LLC and Sea Robin Pipeline Company, LLC
Landoil Liquids Transport	<mark>8</mark> ≨/1/201 <mark>7</mark> ≨	ABOSExhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore—LLC and SCL ResourceSea Robin Pipeline Company, LLC; and Sea Robin Pipeline Company, LLC;
Land Oil Liquids Transport	<mark>8</mark> <u>5</u> /1/201 <mark>7</mark> ≦	ABOS_Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and SCL ResourceSea Robin Pipeline Company, LLC* and Sea Robin Pipeline Company, LLC*
LAND Oil Liquids Transport	9/15/2017 <u>5/5/2006</u>	Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LIC and Apache Corporation dated 5/1/2003 Memorrandum of OA and Financing Statement	ST 311 320 UCC_Mortgage and Conveyance_TA_by_and between Fieldwood Forery LTC and Sea Robin Pipeline Company, LTC and Sea Robin Pipeline Company, LTC
LAND <u>Oil Liquids Transport</u>	9/15/2017 _{5/5/2006}	Offshore Operating Agreement Amendment No. 1 In Liquid Transportation Agreement No. 1389 between Sea Rothin Pipeline company. LiC and Apache Corporation dated 5/1/2003	
LAND Oil Liquids Transport	9/15/2017 _{5/1/2003}	Participation Liquid Hydrocarbons Transportation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15- 17_IA by and between Fieldwood Energy LLC and Sea Robin Pipelline Company, LLC and Sea Robin Pipelline Company, LLC
Land Oil Liquids Transport	9/19/2017 _{7/1/2010}	Offer to Purchase Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Bothin Pipelline company, II C and Apache Corporation dated 5/11/2003	II∆ by and between Fieldwood Energy Offshore-LLC and SCL-Resources, LLC: Offer to Purchase SCL-Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34sa Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land	11/7/2017	Modification to PHA	Enhancement and modification to test
Land	4/6/2018	Notification of	Withdrawal Election
Land Oil Liquids Transport	4/17/2018 _{7/1/2010}	Amendment No. 2 to Liquid Transportation Agreement No. 1389	
			IA by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 _{Sea Robin Pipeline Company, LLC} and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	5 2/1/201 8 g	IIC and Apache Comporation dated 5/1/2003 Assignment Conveyance and Bill	Amendment to Production Handling Service Agreement dated May 8, 1988sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC By LTA by and between Fieldwood Energy LLC, Peregrine Oil & Gas II and Sea Robin Pipeline Company, LLC and Castex Offshore, Inc. as
Land Oil Liquids Transport Land	5 <u>7</u> 17/2018 <u>0</u>	Assignment Conveyance and Bill of SaleAmendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LI C and Apache Corporation dated	Amendment to Production Handling Service Agreement dated May 8, 1988sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC By LTA by and between Fieldwood Energy LLC, Peregrine Oil & Gas II and Sea Robin Pipeline Company, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Venturessea Robin
		Assignment Conveyance and Bill of SaleAmendment No. 2 to Liquid Transportation Agreement No. 1389 Detween Sea Robin Epigeline company, LIC and Apache Corporation dated 5./1/2003	Amendment to Production Handling Service Agreement dated May 8, 1988sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Castex Offshore, Inc. as "Assigner" and Northstar Offshore Venturessea Robin Pipeline Company, LLC as "Assignee" Divestiture of Interests in Mustang Island to TR Property Exchange Letter Agreement dated June 1, 2018-BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore LouisianaLTA by and between Fieldwood Energy LLC and Sea Robin
Land	5/15/2018	Assignment Conveyance and Bill of SaleAmendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LiC and Apache Corporation dated 5/1/2003 Divestiture Property Exchange Agreement Amendment No. 1 to Liquid Hydrocarbon Sepantico Agreement dated October 1 2004 Agreement Amendment No. 1 to Liquid No. 2430 Performance Bond Amendment No. 1 to Liquid	Amendment to Production Handling Service Agreement dated May 8, 1988 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Gastex—Offshore, Inc. as "Assignor" and Northstar Offshore Ventures Sea Robin Pipeline Company, LLC and Northstar—Offshore Ventures Sea Robin Pipeline Company, LLC—as "Assignee" Divestiture of Interests in Mustang Island to TR Property Exchange Letter Agreement dated June 1, 2018—BS 25 (OCS—G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS—G 24912) Offshore Louisiana Lta by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robi

Land	7/23/2018	Amendment to Property Exchange	
Land	1/23/2010	1 3	Amendment to Property Exchange Letter Agreement dated June 1, 20
		Agreement	31442; St. of LA Lease No. 19718) El Area, South Addition, North Half
		· ·	51442, St. Of LA Ecase No. 177 Toj El Alca, South Addition, North Hall
Land	8/1/2018	Acquisition Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprise
			in the SS 271 Unit (SS 247 248 249)

Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech En
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Er Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Er Assignment and Bill of Sale
Land	8/8/2018	Take Over Election Letter Agreement	In accordance with certain Farmout Agreeements dated 12/17 02/13/2004, Fieldwood elects to decline
Land	8/13/2018	Confidentiality Agreement	Confidentiality Agreement: GOM SHELF - DEEPWATER PROPERTIES
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Er Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech En Withdrawal and settlement
Land	10/1/2018	<u>Acquisition</u>	Assignment of Hall-Houston overriding royalty interest in SS 176
Land	10/18/2018	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform da
Land	12/4/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fielwdood Energy LLC and
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offhsore. L.L.C.: Conter Contract Operating Agreement, Transportation Agreement
Land	2/4/2019	Termination of Exchange Agreement	Termination of Property Exchange Letter Agreement dated June 1, 20 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half (
LAND	2/22/2019	Exploration Agreement Letter	APAEXXI MP 295 Side Ltr Aarmnt dtd 2-22-13
Land	3/5/2019	Relinquishment	by and between GOM Shelf LLC and Arena Energy, LP: Relinquishment
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dat
Land	5/1/2019	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LL RESOURCES, LLC
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Lett Matagorda Operating Agreement MI 518/519 with regard to natural g
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS- COMPANY: Confidentiality Agreement:
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1ST2	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LL
Land	11/5/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and W&T-OFFSHORE, INC: Conf
LAND	11/5/2019	Transfer Notice	
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and PROMETHEAN E Confidentiality Agreement:
Land	11/8/2019	Confidentiality Agreement	

by and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confider

Land	11/12/2019	Confidentiality Agreement	
			by and between Fieldwood Energy LLC and CASTEX ENERGY, INC: Cor
Land	11/14/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC:
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommend
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommend
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T
Land	12/12/2019	Purchase of Pipeline ROW OCS-G	by and between Fieldwood Energy LLC and Monforte Exploration L.L to El 259 A Platform
Land	1/22/2020	Confidentiality Agreement	by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, Confidentiality Agreement:
Land	1/27/2020	<u>Acquisition</u>	by and between Fieldwood Energy LLC, Castex Offshore, Inc., GOM
Land	3/2/2020	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY L LLC = MP 289 "C" PF
Land	3/4/2020	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC an
			Development Corporation, Total Minatome Corporation, Energy Deve Murphy Exploration and Production Company and Anadarko Petroleu Oil Corporation and Timbuck Company/The Hat Creek Production Cor (referred to as "Override Parties")
Land	12//31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, So
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Tana Exploration Company, LLC Capacity Agreement by and between Fieldwood and Tana Exploration
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Tana Exploration Company, LLC

Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Ga Oil & Gas Corporation
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Ex Apache Shelf Exploration LLC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W & T OFF OFFSHORE INC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Ga Oil & Gas Corporation
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMPA PIPELIN and CMPA PIPELIN and CMPA PIPELINE PARTNERSHIP, LLC
PHA SS182/SS170	5/1/2013	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LLC-D'ARC EXPLORATION, LLC
PHA EI316A/EI 315C	7/14/2008	PRODUCTION HANDLING AGMT	PHA EI 3316A/EI 315C by and between Fieldwood and TANA EXPLOR and TANA EXPLORATION COMPANY LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL and WALTER OIL & GAS CORPORATION
PHA for SP10B/ST72	12/1/2014	PRODUCTION HANDLING AGMT	PHA for SP10B/ST72 by and between Fieldwood and WALTER OIL & and WALTER-OIL & GAS CORPORATION
PHA GI 116A/ST 229	6/1/2005	PRODUCTION HANDLING AGMT	PHA for GI 116A/ST229 by and between Fieldwood and W & T OFFSI & T OFFSHORE INC
PHA SS178A/SS177#7A-4ST	8/25/1998	PRODUCTION HANDLING AGMT	PHA SS178A/SS177#7A-4ST by and between Fieldwood and W & T C
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA-MP-310A/MP315 by and between Fieldwood and TALOS ENEI TALOS ENERGY OFFSHORE, LLC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and HE&D O OFFSHORE LP
Service Agreements	4/1/2009	SERVICE-CONTRACT	Allocation of quality bank by and between Fieldwood and Alloc Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	2/1/1990	Access and Right of Use	A-LOPS-WD075 by and between Fieldwood and American Panther 110
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI	A-LOPS-SM268A by and between Fieldwood and American Panther A-LOPS-SM268A by and between Fieldwood and American Panther
		268A Platform10/01/2020 11/30/2021	Panther, LLC
LEASE OF PLATFORM SPACE	11/29/2009	Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020~	
		7/31/2021(Horn Mountain)	A-LOPS-MP289C(Horn Mountain) by and between Fieldwood and A
LEASE OF PLATFORM SPACE	7/12/2016	Marathon Pipeline Facilities Exxon's vermilion Block 265 Platform A	A-LOPS-AccessSvc-by-and-between-Fieldwood-and-East-Cameror
LEASE OF PLATFORM SPACE	4/15/1988	Amendment of SMI Gathering System (Vermillion Block 265 Platform) Access	
		and Services Agreement1/1/2020-	Annual LOPS-VR 265 P/F-A-DRL by and between Fieldwood and Crim
LEASE OF PLATFORM SPACE	8/1/1996	Lease of Platform Space5/1/2020 -	ALOPS-ODYSSEY by and between Fieldwood and Shell Pipeline Comp
LEACE OF DUATEODIA CDAGE	11/1/2001		
LEASE OF PLATFORM SPACE	11/1/2001	Lease of Platform Space11/1/2020 -	A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Co

LEASE OF PLATFORM SPACE	4/27/1977	FIRST AMENDMENT AND RATIAFICATION	
		TO TIE-IN SERVICE	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Stor
LEASE OF PLATFORM SPACE	11/15/1996	Lease of Platform space Agreement	ALOPS-RAM POWELL by and between Fieldwood and Stone Energy
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE	A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transmi
LEASE OF PLATFORM SPACE	3/1/1980	4/1/2020 - 3/31/2021	A-LOPS-HI179A by and between Fieldwood and Transcontinental Gas
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facilaity LOPS El Block 158 Platform4/1/2020	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS El Block 135 "JA" Platform4/1/2020~	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas
LEASE OF PLATFORM SPACE	7/1/1997	Lease of Offshore Platform Space Gas Measurement Facility, Pipeline Rise, Liquids Scrubber Facility	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Compar
LEASE OF PLATFORM SPACE	3/1/1998	3/01/2020 - 2/28/2021	A-LOPS-SS354A by and between Fieldwood and Williams Field Services :
LEASE OF PLATFORM SPACE	11/29/2001	03/01/2020 - 02/28/2021	A-LOPS-MP289C by and between Fieldwood and W & T.OFFSHORE INC.
LEASE OF PLATFORM SPACE	11/29/2001	LEASE OF PLATFORM SPACE	ANA103-LOPS (Horn Mountain Monthly) by and between Fieldwood
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	ARE101-LOPS PL25 by and between Fieldwood and ARENA OF
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and E
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and E
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and E
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and E
LEASE OF PLATFORM SPACE	1/1/2018	SERVICES CONTRACT	EAS101 VR265ÅDRL by and between Fieldwood and EAST CAMERON EAST CAMERON GATHERING LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC an
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FRA100-LOPS by and between Fieldwood and FRA Heliconters LLC an
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FRA100-LOPS by and between Fieldwood and FRA Heliconters LLC an
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FRA 100-LOPS by and between Fieldwood and FRA Heliconters LLC an
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FRA100-LOPS by and between Fieldwood and FRA Helicopters LLC and
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS EL 189P/F B by and between Fieldwood and Rotocraft L
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMI
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMI

TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMP

LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	4/15/1968	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DE
			Kittizi Eoro by and between Holdwood and kitterion bet
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND	WIL174 OP&MN FEE-VK251A by and between Fieldwood ar
		MAINTENANCE AGMT	WETT TOT CHANTELE VIZE TITES and Bottle contributions of
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL &
			Thirtelate and the between Heldwood and Ere ole of
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL &
			Thirtelate and the between Heldwood and Ere ole of
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and MCMO
	5 223		THAT EOUT I EUTOB By and between ricidwood and weiwo
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and RIDGEV
1110200110111111112211107101111	5, 1, 255,	THE SECTION OF THE SE	THAT LOOP I LOTOD by and between ricidwood and Ribols
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	
1110200110111111112211107101111	5, 1, 255,	THE SECTION OF THE SE	PHA PL009-PL010B by and between Fieldwood and FWE an
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA PLUDY-PLU IUB by and between Fieldwood and FWE and PHA SM280-SM268A by and between Fieldwood and MP G
TROBOOTION TIMINDELING AGIVIT	0/ 14/ 1773	TRODUCTION TIMING MOREEWENT	THA SIVIZOO-SIVIZOOA BY AND DELWEEN FICIOWOOD AND IVIF-O
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP G
TRODUCTION TIMEDELLA AGIATI	0/ 14/ 17/3	TRODUCTION TIMEDELLA MOREELINEIN	THA SIVIZOU-SIVIZOOA DY AITH DELWEET FICHWOOD AITH IVIP OF
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE
TRODUCTION HANDLING AGIVIT	0/14/17/3	TRODUCTION HANDLING AGREEMENT	PHA SIVIZ80-SIVIZ68A by and between Fleidwood and FWE
PRODUCTION HANDLING AGMT	6/9/2008	HB PHA FC 2C/FC2#1	
INODUCTION HANDLING AGIVIT	0/7/2000	JID I TIA LO ZO/LOZ#T	DUA 50000 500000 U
PRODUCTION HANDLING AGMT	6/9/2008	HB PHA FC 2C/FC2#1	PHA EC002-EC002C by and between Fieldwood and FWE ar
TRODUCTION HANDLING AGIVIT	0/7/2000	JIDTTIA EG ZG/EGZ# f	PHA EC002-EC002C by and between Fieldwood and C/O FA
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA EC 2C/EC2#1	DITA ECONO ECONOC by and between Fieldward and III CON
I NODGETION HANDLING AGIVIT	0/7/2000	JID I TIA LO ZO/LOZ#T	PHA EC002-EC002C by and between Fieldwood and HILCOI
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI 354#A6/EI337A10	
TRODUCTION HANDLING AGIVIT	5/1/2012	JIDTTIA EL 334#A0/El33/ATO	
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and
TRODUCTION HANDLING AGIVIT	5/1/2012	315 TTIA EL 334#A0/El33/A10	
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA FI 354#A6/FI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and
PRODUCTION HAINDEING AGIVIT	3/ 1/2012	JID FIIA EI 334#AU/EI33/ATU	

Case-2203**33948** Documeen 1108258 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182221 Filided in TXSSBoor 038182222 Filided in TXSSBoor 038182222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 03818222 Filided in TXSSBoor 0381822 Filided in TXSSBoor 0381822 Filided in TXSSBoor 0381822 Filided in TXSSBoor 038182 Filide

PRODUCTION HANDLING AGMT	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and PIQUANT
PRODUCTION HANDLING AGMT	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWF0313 by and between Fieldwood and FWF and FWF
PRODUCTION HANDLING AGMT	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWF and FWF
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	Third Edg of Edgins of and additional folders and the and the
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWE PHA ST205-ST206A by and between Fieldwood and MARATHON OIL COMPANY and
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWF0317 by and between Fieldwood and FWF and FWF PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and PIQUANT
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL-& GAS
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE PHA MP312-MP311A by and between Fieldwood and EPL OIL & GAS, LLC and
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and TANA EXPLORATION COMPANY
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA-MP311B-MP302B19 by and between Fieldwood and EPL-OIL & GAS, LLC
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	DIRACCICA MEDICO MEDITAL III III III III III III III III III I
PRODUCTION HANDLING AGMT (JIB)	10/23/2018	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 ("SLEEPING BEAR")	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE MO826-VK251 by and between Fieldwood and W& T Offshore and W& T Offshore
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	6/30/1999	PRODUCTION HANDLING AGREEMENT	ST 320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc. MC 108/MC 109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation

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PRODUCTION HANDLING AGMT	7/18/2002	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
			Till 7 302 by and between ricidwood and ook operating, EES and ook operating, EES
PRODUCTION HANDLING AGMT	10/21/2018	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
			Gas Corporation
PRODUCTION HANDLING AGMT	5/20/2019	PRODUCTION HANDLING AGREEMENT	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
			Gas Corporation
PRODUCTION HANDLING AGMT	6/13/1996	PRODUCTION HANDLING AGREEMENT	
			SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT	6/30/1999	PLATFORM ACCESS, OPERATING	
(Non-Op)		SERVICES	
		AND PRODUCTION HANDLING	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT	5/5/2009	PRODUCTION HANDLING AGREEMENT	SS 189 C-1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
	0.14.10.007	DDODUGTION CANDUNG AGDES ASSET	
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	CN44071
PRODUCTION HANDLING AGMT	7/1/0014	PRODUCTION HANDLING AND FACILITY	SM 107 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMIT	7/1/2014		VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc
PRODUCTION HANDLING AGMT	8/1/1997	USE AGREEMENT PRODUCTION HANDLING AGREEMENT	The state of the s
PRODUCTION HANDLING AGMIT	8/1/199/	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
PRODUCTION HANDLING AGMT	<u>8/1/1997</u>	PRODUCTION HANDLING AGREEMENT	31 170/31 146 by and between Fieldwood and Archa Onshore LLC and Archa Onshore LLC
PRODUCTION HANDLING AGIVIT	0/ 1/ 179 /	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
CONNECTION AGREEMENT EL 342C	9/17/1986	PIPELINE CONNECTION & OPERATION	31 170/31 140 by and between Heldwood and Arena Offshore Lee and Arena Offshore Lee
CONNECTION AGREEMENT ET 542C	9/1//1900	AGREEMENT EUGENE ISLAND PIPELINE	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and
		SYSTEM	GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EL 342C	1/1/2010	RATIFICATION OF & SUPPLEMENT TO	ote offshore ripolitic, etc
CONVECTION NORCEWENT EI 3420	17 17 20 10	PIPELINE CONNECTION AND OPERATION	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and
		AGREEMENT	GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT FL342C	8/7/2018	AMENDMENT NO. 1 TO PIPELINE	
	6/ // 20 10	CONNECTION AND OPERATION	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and
		AGREEMENT	GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342	10/26/2011	FACILITIES LETTER AGREEMENT	Agreement for Gas Connection at El 346 by and between Fieldwood and ANR Pipeline
			Company and ANR Pipeline Company
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas —Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas —Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

	Marketing Gas - Transport	12/1/2013	IT Transport Contract	HT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
ı	Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
I	Marketing Gas—Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

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Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas—Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas—Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas—Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas —Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	HT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas — Transport	12/1/2013	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas —Transport	12/1/2013	HT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	12/1/2013	HT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC

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Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
			and Kinetica Midstream Energy, LLC

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Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
			and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	9/13/2011	IT Transport Contract	Chandeleur IT Transportation — Fieldwood interest in MP 59 was sold to Cantium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast
Marketing Gas Transport	4/1/2015	FT -2 Transport	Disocvery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery
Marketing Gas Transport	2/1/2019	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP
Marketing Gas Transport	11/1/1995	IT Transport Contract	IT—Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT-Gathering-by-and-between Fieldwood-Energy LLC and Kinetica-Midstream-Energy, LLC and Kinetica-Midstream-Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT-Gathering-by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT-Gathering-by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	HT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC

Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
			and Miletica Effergy Express, LEC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas —Transport	12/1/2003	IT Transport Contract—Reserve Dedicaation and Discount Commodity	Stingray Reserve Dedication VR-Block 326 \$.10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	10/1/2014	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	10/1/2014	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	10/1/2019	FT-2 Transport	FT-2 Transport by and between Fieldwood Energy H.C. and Venice Cathering and Venice Cathering
Marketing Gas - Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	12/1/2013	I T Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	I T Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT-Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC

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Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission,
Marketing Gas—Transport	12/1/2013	HT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	4/1/2000	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	12/1/2015	Firm - Gathering	Firm—Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore
Marketing Gas - Transport	12/1/1992	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedication , Disount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	10/30/2017	FT-2 Transport	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	4/1/2010	FT ~2 Transport	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline
Marketing Gas Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate —all receipt points by and between Fieldwood Energy LLC
Marketing Gas Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate—all receipt points by and between Fieldwood Energy LLG
Marketing Gas—Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate—all receipt points by and between Fieldwood Energy LLG
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLG
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate—all receipt points by and between Fieldwood Energy LLG
Marketing Gas—Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate —all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/12013	IT PR Transport Contract	Searobin West PTR Transprt, max rate —all receipt points by and between Fieldwood Energy
Marketing Gas—Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company

Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas —Transport	12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea

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Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin-East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas Transport	12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin-East — Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas Transport	12/1/2013	IT-Retrograde-Flash-Transport	Searobin East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
Marketing Gas Transport	12/1/2013	H-Retrograde -Flash-Transport	Searobin East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
Marketing Gas Transport	12/1/2013	IT-Retrograde-Flash-Transport	Searobin East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
Marketing Gas Transport	12/1/2013	H-Retrograde-Flash-Transport	Searobin-East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
Marketing Gas Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT-Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT-Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT-Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	HT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin-Pipeline Company and Sea Robin Pipeline Company
			Robin Pipeline Company and Sea Robin Pipeline Company

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Marketing Gas - Gathering	HT Retrograde contract Transport Contract HT Retrograde contract Transport Contract by and between Fieldwood Energy LLC and Sea
	Robin Pipeline Company and Sea Robin Pipeline Company

			<u>-</u>
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT-PTR Transport	Searobin Pipeline - sandridge /Dynamic IT transport by and between Fieldwood Energy
Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood
Marketing Gas - Transport	4/1/2015	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Gathering and	4/1/2015	Gas Dedication and Gathering Agrement	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas —Transport	1/1/2012	IT-Transport Contract — Reserve Dedication and Discount Rate	Stinray – HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas - Transport	1/1/2012	IT-Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas - Transport	1/1/2017	IT-Transport-Discount Letter	Searobin East — Transport, IT Discount Life of reserves at ST 292 (FW production—GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin
Marketing Gas - Transport	1/1/2017	IT-Transport-Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production - GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East PTR Transport, IT Discount Life of reserves at ST 292 (FW production GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East PTR Transport, IT Discount Life of reserves at ST 292 (FW production-GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas - Transport	12/1/2013	IT-PTR Transport-Discount Letter	Searobin East PTR Transport, IT Discount Life of reserves at ST 292 (FW production GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas - Transport	12/1/2013	H-PTR Transport-Discount Letter	Searobin East ~ PTR Transport, IT Discount Life of reserves at ST 292 (FW production—GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas-Transport	12/17/1997	FT ~ Transport	Venice-Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Transport	8/13/1997	Precedent Agreement for Transportation of Gas and Non-	Venice-Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Transport	12/15/1997	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Gathering	4/1/2003	IT Transport	GC 45, WD 41-by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2010	IT Transport	Venice Gathiering, Max Rate,WD-41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.

Marketing Gas-Gathering 6/14/2000 Gas Gathering Agreement Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Transfer and Carbonate Trend	
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Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	9/10/1990	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs-the-Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and

Operating and Management	deaths County ution and Occuption Assessed	Agreement for the Operations	Coverns the Oversekin and Operations of the Facility Operator to perform the physical
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and
rig. comont		Condensate from the Sea Robin	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
		Pipeline	between Fieldwood Energy LLC and and
Operating and Management	desthe Construction and Operation Amended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement	·	of Facility for the Removal of	operations, maintenance, and repair of the System, as well as the management and
		Condensate from the Sea Robin	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
		Pipeline	between Fieldwood Energy LLC and and
Operating and Management	desthe Construction and Operation Amended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement		of Facility for the Removal of	operations, maintenance, and repair of the System, as well as the management and
		Condensate from the Sea Robin	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
		Pipeline	between Fieldwood Energy LLC and and
Operating and Management	desthe Construction and Operation Amended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement		of Facility for the Removal of	operations, maintenance, and repair of the System, as well as the management and
		Condensate from the Sea Robin	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
		Pipeline	between Fieldwood Energy LLC and and
Operating and Management	desthe Construction and Operation Amended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement		of Facility for the Removal of	operations, maintenance, and repair of the System, as well as the management and
		Condensate from the Sea Robin	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
		Pipeline	between Fieldwood Energy LLC and and
Operating and Management	desthe Construction and Operation Amended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement		of Facility for the Removal of	operations, maintenance, and repair of the System, as well as the management and
		Condensate from the Sea Robin	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
		Pipeline	between Fieldwood Energy LLC and and
Operating and Management	des the Construction and Operation Amended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement		of Facility for the Removal of	operations, maintenance, and repair of the System, as well as the management and
		Condensate from the Sea Robin Pipeline	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management	desthe Construction and Operation Amended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement	distriction braction and operation Hind dea	of Facility for the Removal of	operations, maintenance, and repair of the System, as well as the management and
Agreement		Condensate from the Sea Robin	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
		Pipeline	between Fieldwood Energy LLC and and
Operating and Management	desthe Construction and Operation Amended	Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
Agreement		of Facility for the Removal of	operations, maintenance, and repair of the System, as well as the management and
- Indicate and the second		Condensate from the Sea Robin	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
		Pipeline	between Fieldwood Energy LLC and and
Construction and Operation	10/1/1995	Restated and Amendment Agreement fo	
Agreement		the Construction and Operation of the Sea	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline.
		Robin Gas Processing Plant Vermilion	Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin
		Parish, Louisiana	Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC
			and and
Construction and Operation	10/1/1995	Restated and Amendment Agreement fo	
Agreement		the Construction and Operation of the Sea	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline.
		Robin Gas Processing Plant Vermilion	Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin
		Parish, Louisiana	Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC
			and and
Construction and Operation	10/1/1995	Restated and Amendment Agreement fo	
Agreement		the Construction and Operation of the Sea	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline.
		Robin Gas Processing Plant Vermilion	Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin
		Parish, Louisiana	Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC
			and and

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		<u> </u>	
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and

Construction and Occupation	10/1/1005	Destated and Amonday and Amonday	
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or soley owned by Pr by and between
Ownership Agreement	12/2/1985	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representive, reprents the by and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood-Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A

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Construction and Management	10/1/1981	Construction and Management	
Agreement		Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy
		Gathering System	LLC and N/A and N/A

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Construction and Management	10/1/1981	Construction and Management	
Agreement	10/1/1961	Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy
Agreement		Gathering System	LLC and N/A and N/A
Construction and Management	10/1/1981	Construction and Management	
Agreement	10/1/1701	Agreement South Pass West Delta	
Agreement		Gathering System	LEG drid W// drid W//
Construction and Management	10/1/1981		Provides for the construction management of the Facility by and between Fieldwood Energy
Agreement	10/1/1701	Agreement South Pass West Delta	
, ig. comont		Gathering System	
Construction and Management	10/1/1981	Construction and Management	
Agreement		Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy
g		Gathering System	LLC and N/A and N/A
Construction and Management	10/1/1981	Construction and Management	
Agreement		Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy
ů .		Gathering System	LLC and N/A and N/A
Construction and Management	10/1/1981	Construction and Management	
Agreement 0		Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy
•		Gathering System	LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
		Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
		Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
		Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
		Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
	40/4/4004	Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
Ourpord' Agroomont	10/1/1981	Delta Gathering System Owners' Agreement South Pass West	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwood
Owners' Agreement	10/1/1961	Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
Owners Agreement	10/1/1981	Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
Owners Agreement	10/1/1701	Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood
ewilora Agreement	10/1/1701	Delta Gathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Contribution Ageement (LLC	11/2/2010	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2,
formation)		3	2010 by Apache GOM Pipeline, Inc., (succeeded by FW GOM Pipeline, Inc.), Energy XXI GOM
,			LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). The e by and
			between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos
			Resources LLC and Energy XXI GOM, LLC
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49	The Operator is responsible for the entity's operations, accounting, and reporting detailed in
		& Southwest Pass 24 Pipeline System	the Operating Agreement, including pipeline operation, repair, and maintenance, as well as
			admintistative functios such as paying expenses and maintaing records by and between
			Fieldwood Energy LLC and and
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49	The Operator is responsible for the entity's operations, accounting, and reporting detailed in
		& Southwest Pass 24 Pipeline System	the Operating Agreement, including pipeline operation, repair, and maintenance, as well as
			admintistative functios such as paying expenses and maintaing records by and between
			Fieldwood Energy LLC and and

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Operating Agreement	7/1/1970	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
Operating Agreement	77 17 1970	Operation of the TOCA Gas Processing	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in
		Plant St. Bernard Parish, Louisiana	accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas
		Flam St. Bernard Farish, Eddisiand	Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
		Operation of the TOCA Gas Processing	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in
		Plant St. Bernard Parish, Louisiana	accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas
	7.4.4070		Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
		Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas
		Fight St. Dernard Farish, Edulsiana	Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
operating rigit content	77 11 77 70	Operation of the TOCA Gas Processing	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in
		Plant St. Bernard Parish, Louisiana	accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas
			Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
		Operation of the TOCA Gas Processing	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in
		Plant St. Bernard Parish, Louisiana	accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas
			Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
		Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in
		Fight St. Bernard Farish, Eduisiana	accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
operating riginomic in	77 17 17 70	Operation of the TOCA Gas Processing	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in
		Plant St. Bernard Parish, Louisiana	accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas
			Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and	The Operator shall receive the gas to be processed at the Plant Delivery Point for the
		Operation of the TOCA Gas Processing	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in
		Plant St. Bernard Parish, Louisiana	accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Construction and Operating	10/22/1976	Agreement for the Construction and	Processing EEC and Effectives Cast rocessing EEC Processing of Owners' gas all in accordance with agreements by and between Fieldwood
Agreement	10/22/17/0	Operation of the Blue Water Gas Plant	Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
rigi coment		Acadia Parish, Louisiana	Energy 220 and Energy and operating, at and Energy master carry operating, at
Operating Agreement		Lateral Line Operating Agreement	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High
		Between Apache Corporation and	Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement
		Enterprise GTM Offshore Operating	sets forth Operator and Owners rights and responsibilities with respe by and between
		Company, LLC	Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement	
		Between Apache Corporation and Enterprise GTM Offshore Operating	Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between
		Company, LLC	Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High
33. 2		Between Apache Corporation and	Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement
		Enterprise GTM Offshore Operating	sets forth Operator and Owners rights and responsibilities with respe by and between
		Company, LLC	Fieldwood Energy LLC and and
Operating Agreement		, , , ,	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High
		Between Apache Corporation and	
		Enterprise GTM Offshore Operating	
		Company, LLC	FICH WOOD ENERGY LLC AND AND

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Operating Agreement		Lateral Line Operating Agreement	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High
Operating Agreement		Between Apache Corporation and	Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement
		Enterprise GTM Offshore Operating	
		Company, LLC	Fieldwood Energy LLC and and
Construction, Ownership and	10/1/1984	Eugene Island Block 361 Pipeline	Provides for the construction and operation of the El 361 Pipeline. Originating from the El
Operating Agreement		Construction, Ownership and Operating	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
		Agreement Agreement	Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	10/1/1984	Eugene Island Block 361 Pipeline	Provides for the construction and operation of the El 361 Pipeline. Originating from the El
Operating Agreement		Construction, Ownership and Operating	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
		Agreement Agreement	Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	10/1/1984	Eugene Island Block 361 Pipeline	Provides for the construction and operation of the El 361 Pipeline. Originating from the El
Operating Agreement		Construction, Ownership and Operating	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
		Agreement Agreement	Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	10/1/1984	Eugene Island Block 361 Pipeline	Provides for the construction and operation of the El 361 Pipeline. Originating from the El
Operating Agreement		Construction, Ownership and Operating	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
		Agreement Agreement	Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
2		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
		Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
2		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
		Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
2		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
		Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
₹		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
	0.105.10044	Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
Z		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
Construction Oursembly and	2/25/2011	Agreement No. 2	Pipeline Company and Chevron Pipeline Company Describes for the construction and searching of the FL3/41 Pipeline /Compant I) and FLBireline
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
Z		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
Construction Our arching and	2/25/2011	Agreement No. 2	Pipeline Company and Chevron Pipeline Company Provides for the construction and exerction of the FL344 Dipeline (Segment I) and FLDipeline.
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the EL 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
±		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Accignment		Agreement Eugene Island Block 361 Pipeline	1 1 3
Assignment		Construction, Ownership and Operating	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
			Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
		Agreement	Energy LLC and and
			Energy ELO and and

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<u>Assignment</u>	Eugene Island Block 361 Pipeline	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I
	Construction, Ownership and Operating	and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
	Agreement	Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
		Energy LLC and and

<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments-I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments-I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments-I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project-	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and and

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Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair	
		Mississippi Canyon Block 109 Area and	
		Chevron Pipe Line Company Valve Project -	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers",
			become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and and

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Oil Purchase and Sale	12/23/1995	Oil Purchase and Sale Agreement	
Agreement/Transport		Between	
		Anadarko Petroleum Corporation and	
		Texaco Trading and Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon
		INC (now Poseidon Oil Pipeline Company	Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC
on camering rigit content	57 17 2000	Between	and Manta Ray Gathering Co.,LLC
		Westport Resources Corporation	and Warta Ray Outricing 66.,EE6
		Noble Energy Inc	
		W	
Oil Purchase and Sale	7/15/2003	Oil Purchase and Sale Agreement Between	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon
	7/ 15/2003	Westport Resources Corporation Mariner	Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Agreement/Transport		Figure 1 to a North Land Composition of Description	On Pipeline Company LLC and Poseidon On Pipeline Company LLC
		Energy Inc Noble Energy Inc and Poseidon	
		Oil Pipeline Company LLC	
Oil Purchase and Sale	4/10/2012	Oil Purchase and Sale Agreement Between	
Agreement/Transport		Apache Shelf Inc and Poseidon Oil Pipeline	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon
		Company LLC	Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication	
		Agreement Between Rosefield Pipeline	
		Company, LLC and Fieldwood Energy LLC	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company
		as Producer	LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication	
3 3		Agreement Between Rosefield Pipeline	
		Company, LLC and Fieldwood Energy LLC	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company
		as Producer	LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication	
on camering rigit content	0, 0, 2020	Agreement Between Rosefield Pipeline	
		Company, LLC and Fieldwood Energy LLC	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company
		as Producer	LLC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeet	7/23/2020	ST 53/67 Connection Agreement ST 52	LEG and Rosericia ripeline company leg
Oil Tipeline connection Agreect	11/23/2020		
		"A" Topsides Work-Connecting	
		Fieldwood Energy LLC Pipeline Segment	
		No 5890 to Rosefield Pipeline System 10"	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company
	7/00/	07.50.47.0 H	L LC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeet	7/23/2020	ST 53/67 Connection Agreement ST 52	
		"A" Topsides Work-Connecting	
		Fieldwood Energy LLC Pipeline Segment	
		No 5890 to Rosefield Pipeline System 10"	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company
			L LC and Rosefield Pipeline Company LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and
		Capacity Lease Agreement	McMoRan Oil & Gas LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and
		Capacity Lease Agreement	McMoRan Oil & Gas LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
S. Harisport	11,0072010	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	2
Oil Halisport	11/30/2010	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	on Transport by and between Fieldwood Energy tee and offinsof our tee and offinsoff our tee
Oil Hallsport	11/30/2010		Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
		Transportation Services Agreement	On Transport by and between Fieldwood Energy LLC and Crimson Guil LLC and Crimson Guil LLC

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Oil Transport	11/30/2018	Crimson Gulf Dedication and	
Oil Transport	11/30/2018	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
On Transport	11/30/2010	Transportation Services Agreement	on mansport by and between relawood energy tee and orninson dan tee and orninson dan tee
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
		Transportation Services Agreement	
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
CU.T.	44/00/22	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	Oil Torrespond by a south above an Findham and Forespond Orders an
Oil Transport	11 /20 /2010	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LEG and Griffison Guil LEG and Griffison Guil LEG
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
Он нанхрогт	11/30/2016	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Hunsport	11/30/2010	Transportation Services Agreement	on Transport by and between Fieldwood Energy ELO and Orinison Guil ELO and Orinison Guil ELO
Liquids Transportation Agreement	4/1/2015	Liquids Transportation Agreement (ST 311-	
		"Megalodon") By and Among Discovery	
		Gas Transmission LLC and Fieldwood	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery
			Gas Transmission LLC and Discovery Gas Transmission LLC
Injected and Retrograde	2/10/2014	Injected and Retrograde Condensate	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up
Condensate Transportation and Btu		Transportation and Btu Reduction Make-	Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Reduction Make-up Agreement		up Agreement	Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde	2/10/2014	Injected and Retrograde Condensate	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up
Condensate Transportation and Btu		Transportation and Btu Reduction Make-	Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Reduction Make-up Agreement		up Agreement	Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde	2/10/2014	Injected and Retrograde Condensate	
Condensate Transportation and Btu	2/10/2014	Transportation and Btu Reduction Make-	Injected and Detrograde Condensete Transportation and Dtv Deduction Make up
Reduction Make-up Agreement		up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Reduction Wake up Agreement		up Agreement	Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Agreement For Measurement and	7/1/2001	Central Texas Gathering System (1st)	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
Allocation of Condensate		Amended and Restated Agreement for	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
		Measurement and Allocation of	, , , , , , , , , , , , , , , , , , , ,
		Condensate	
Agreement For Measurement and	7/1/2001	Central Texas Gathering System (1st)	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
Allocation of Condensate		Amended and Restated Agreement for	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
		Measurement and Allocation of	
		Condensate	

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Agreement For Measurement and	7/1/2001	Central Texas Gathering System (1st)	
Allocation of Condensate		Amended and Restated Agreement for	
		Measurement and Allocation of	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
		Condensate	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and	7/1/2014	Central Texas Gathering System Second	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
Allocation of Condensate		Amended and Restated Agreement for	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
		Measurement and Allocation of	
		Condensate	
Agreement For Measurement and	7/1/2014	Central Texas Gathering System Second	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
Allocation of Condensate		Amended and Restated Agreement for	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
		Measurement and Allocation of	
		Condensate	
Agreement For Measurement and	7/1/2014	Central Texas Gathering System Second	
Allocation of Condensate		Amended and Restated Agreement for	
		Measurement and Allocation of	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
		Condensate	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
2.quia Transportation	7,21,1770	Island/Johnson Bayou, Markham Plant	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Tailgate, Bayou Black & Vermilion	Ente del porditori di di Transcentinoritar das i ipe Ente del porditori
		Separation Facility. Contract # 94 0674	
		separation radiity. contract # 74 0074	
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
Elquid Transportation	7/2//1773	Island/Johnson Bayou, Markham Plant	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Tailgate, Bayou Black & Vermilion	Eine corporation and manscontinental oas Pipe Line corporation
		Separation Facility. Contract # 94 0674	
		Separation Facility. Contract # 94 0674	
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	
		Island/Johnson Bayou, Markham Plant	
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
			Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		Island/Johnson Bayou, Markham Plant	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	
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Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	
Elquid Transportation	7,2,,1770	Island/Johnson Bayou, Markham Plant	
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
			Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	
4		Island/Johnson Bayou, Markham Plant	
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		osparation radiity. Contract # 74 0074	Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	End of portation and Transcontinuous ripo End our portation
Elquia Transportation	7,2,,1770	Island/Johnson Bayou, Markham Plant	
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		osparation radiity. Contract # 74 0074	Line Corporation and Transcontinental Gas Pipe Line Corporation
			Line corporation and transcontinental das ripe time corporation

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Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid-Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)

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Assessment of the state of the	1/22/2012	Assessment to Dissolut Transport 1991	
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation	
		Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
		Contract # 94 0674 001/1005198	
		CONTRACT # 74 0074 0017 1003170	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
Amendment Eigula Transportation	172272013	Agreement Between Transcontinental Gas	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
		Pipe Line Corporatio and Apache Corp	Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
		Contract # 94 0674 001/1005198	The point of the party, 220 (contain) management and the 2010 corporation,
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation	
		Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
		Contract # 94 0674 001/1005198	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
			Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation	
		Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
		Contract # 94 0674 0017 1005 198	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation	Рірсііне сопірану, ше (югнісну н'анксоншісніагов Рірсшіе согрогаціон)
Amendment Eigula Transportation	1/22/2013	Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
		Contract # 94 0674 001/1005198	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
			Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	, , , , , , , , , , , , , , , , , , ,
		Transportation and Btu Reduction Make-	
		up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
			Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	
		Transportation and Btu Reduction Make-	
		up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
Liquid Transportation DTII Malara	11/1/2007	Injected and Detrograde Conditions	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	
		Transportation and Btu Reduction Make-	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
		up Agreement-Southeast Lateral (into	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
E.qu. a Transportation by 6 Wakeup	11/1/2007	Transportation and Btu Reduction Make-	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
		up Agreement-Southeast Lateral (into	
		up Agreement-southeast Lateral (IIII0	
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	
		Transportation and Btu Reduction Make-	
		up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
			Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	
		Transportation and Btu Reduction Make-	
		up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
		, ,	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

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Liquid Transportation	4/8/2010	Amendment Liquid	
		HydrocarbonTransportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
		(NHI/Johnson Bayou) Cont. No. 1022772,	Company LLC(formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
			Pipe Line Company LLC(formerly Transcontinental Gas Pipe Line Corporation)

Liquid Transportation	8/6/1997	Liquid Hydrocarbon Transportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	7/1/2008	Injected and Retrograde Condensate Transportation and Btu-Reduction Make- up Agreement Central Texas Gathering	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood-Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids-Company and Mariner Energy	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids-Company and Mariner Energy	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company

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Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidslle and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidslic and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidslle and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidslle and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidslle and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Oil Liquids Transportation Agreement	9/1/1997	Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation Agreement for Bluewater System	10/22/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	4/1/2004	Liquids Transportation Agreement #51051	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51051 dated 4/1/2004	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids-Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	riginal Contract; Amendment Effecti Amendment	No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	/1992,AmendmentEffective 1/1/2Amendment	No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Amendment to Liquids Transport Agreement	ent date 8/1/2014 contract date 11	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment to Liquids Transport Agreement	ent date 8/1/2014 contract date 11	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

Oil Amendment to Liquids	ent date 8/1/2014 contract date 11	Amendment to Associated Liquids	
Transport Agreement		Transportation Agreement Patterson	
		Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Handling Agreement	3 3		3,
Amendment to Oil Liquid Handling	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Agreement to transfer from	11/ 1/2012 afficiliaca 12/ 1/2013	Amendment	On Elquids Transportation by and between ricidwood Energy Lee and Kinetica and Kinetica
Apache Shelf, Inc. to Fieldwood			
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Energy LLC			
Oil Liquids Agreement	3/1/2011	Liquids Agreement	
			Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	
			Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
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Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation	, , , , , , , , , , , , , , , , , , , ,
		Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
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		Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
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		Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	/1/2012 Amended effective 12/1/20	<u>Amendment</u>	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood
			Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	/1/2012 Amended effective 12/1/20	Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood
3			Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Assignment, Assumption and	7/1/2013	Assignment, Assumption and Consent	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001
Consent Agreement	17 17 20 13	Agreement	between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between
Consent Agreement		Agreement	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
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Assignment, Assumption and	7/1/2013	Assignment, Assumption and Consent	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001
Consent Agreement		Agreement	between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between
			Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids Separtion and	11/1/2010	Liquids Separtion and Stabilization	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.
Stabilization Agreement		- Agreement	and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	6/1/2014	Third Amendment to Manta Ray Liquids	
Stabilization Agreement		Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
		,	Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	6/1/2014	Third Amendment to Manta Ray Liquids	James James
Stabilization Agreement	0/1/2014	Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
Stabilization Agreement		Separation and Stabilization Agreement	
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Oil Liquids Separation and	11/1/2000	Manta Ray Liquids Separation and	
Stabilization Agreement		Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.

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Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gath	hering Company, L.L.C.
Oil Liquids Separation and 4/1/2018 Liquids Separtion Agreement Contract for ST 320 by and between Fieldwood Energy LLC and Ma	anta Ray Offshore
Stabilization Agreement Gathering Company, L.L.C. and Manta Ray Offshore Gathering Con	npany, L.L.C.
Oil Liquids Transporation 4/1/2018 Nautilus Pipeline Company, L.L.C. LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus	ı s Pipeline Company, L.L.C.
Agreement Liquids Transportation Agreement and Nautilus Pipeline Company, L.L.C.	
Oil Liquids Transporation 3/1/2014 First Amendment to Liquids LTA by and between Fieldwood Energy Offshore LLC and Nautilus	Pipeline Company, L.L.C.
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Oil Liquids Transporation 11/1/2010 First Amendment to Liquids LTA by and between Fieldwood Energy LLC and Nautilus Pipeline (company, L.L.C. and
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Oil Liquids Transporation 11/1/2010 First Amendment to Liquids LTA by and between Fieldwood Energy LLC and Nautilus Pipeline (Company, L.L.C. and
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Oil Liquids Transporation 5/1/2015 Amendment to Transportation LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline	e Company, LLC and Sea
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Oil Liquids Transporation	5/1/2015	Amendment to Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
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Oil LiquidsTransportation	5/1/2015	Transportation Agreement for	
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		LLC and Fieldwood Energy LLC	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
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Oil Liquids Transporation	5/1/2015	Transportation Agreement for	
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		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
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			Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation	5/1/2015	Transportation Agreement for	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
Agreement		Interruptible Service Under Rate Schedule	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
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Oil Liquids Transporation	5/1/2015	Transportation Agreement for	
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Oil Liquids Transporation	5/1/2015		Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company,
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Oil Liquids Transporation	5/1/2015	Transportation Agreement for	
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		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		33	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Evhibit A for Transportation Agreement for	Figure Company, EEC and Cod Robin Figure Company, EEC
Oil Liquids Transport	3/ 1/ 2U 13	Exhibit A for Transportation Agreement for	
		Interruptible Service Under Rate Schedule	
		ITS between Sea Robin Pipeline Company,	
		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		- 33	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for	
Oii Liquius 11 arisport	3/ 1/2013		
		Interruptible Service Under Rate Schedule	
		ITS between Sea Robin Pipeline Company,	
		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
			Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for	The state of the s
On Elquius Transport	3/1/2013	Interruptible Service Under Rate Schedule	
		interruptible service under kate schedule	
		ITOL I O DILLEY II O	
		ITS between Sea Robin Pipeline Company,	
		ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		HTS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for
On Eigalds Transport	5, 1, 2010	Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Lieuide Transport	<u>5/1/2015</u>	
Oil Liquids Transport	3/1/2013	Exhibit A for Transportation Agreement for Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Interruptible Service Under Rate Schedule Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		HTS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC
Oil Liquids Transport	F /1 /201F	Cubility A for Temporariation Associated for
Oli Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
	- 1. 1	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		HTS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Interruptible Service Under Rate Schedule Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Interruptible Service Under Rate Schedule Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company;
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin

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Oil Liquids	5/1/2015		Amendment No. 2 for LTA by and between
Transport			Fieldwood Energy LLC and Sea Robin Pipeline
			Company, LLC and Sea Robin Pipeline
		Interruptible Service	Company, LLC
		Under Rate Schedule ITS	
Oil Liquids	5/1/2015	Exhibit A for	
Transport		Transportation	
ransport		Agreement for	
			Amendment No. 2 for LTA by and between
			Fieldwood Energy LLC and Sea Robin Pipeline
Oil Liquids	5/1/2015	Exhibit A for	Floraveca Energy EEO and Sou ROBITT Ipolitic
Transport	3/ 1/ 20 13		
11 arisport		Transportation	
		Agreement for	
		interruptible Service	Amendment No. 2 for LTA by and between
			Fieldwood Energy LLC and Sea Robin Pipeline
Oil Liquids	5/5/2006	Amendment No. 1 to	
Transport		Liquid	
		Transportation	
		Agreement No. 1389	LTA by and between Fieldwood Energy LLC and Sea
		between Sea Robin	Robin Pipeline Company, LLC and Sea Robin
Oil Liquids	5/5/2006	Amendment No. 1 to	
Transport		Liquid	
'		Transportation	
		Agreement No. 1389	LTA by and between Fieldwood Energy LLC and Sea
		between Sea Robin	Robin Pipeline Company, LLC and Sea Robin
Oil Liquids	5/1/2003	Liquid Hydrocarbons	LTA by and between Fieldwood Energy LLC and Sea
Transport	0/ 1/2000	Transportation	Robin Pipeline Company, LLC and Sea Robin
Oil Liquids	7/1/2010	Amendment No. 2 to	Robin ripolino company, eeo ana coa Robin
Transport	77 17 20 10	Liquid	
Trunsport		Transportation	
		Agreement No. 1389	LTA by and between Fieldwood Energy LLC and Sea
		between Sea Robin	Robin Pipeline Company, LLC and Sea Robin
Oil Lieuride	7/1/2010		Nobili i ipeline company, etc and sea Nobili
Oil Liquids	// 1/2010	Amendment No. 2 to	
Transport		Liquid	
		Transportation	LTA by and between Fieldson of Francis LC and Car
		Agreement No. 1389	LTA by and between Fieldwood Energy LLC and Sea
		between Sea Robin	Robin Pipeline Company, LLC and Sea Robin
Oil Liquids	7/1/2010	Amendment No. 2 to	
Transport		Liquid	
		Transportation	
		Agreement No. 1389	LTA by and between Fieldwood Energy LLC and Sea
		between Sea Robin	Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon	
		Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	
		and Fieldwood Energy LLC-Agreement	
		No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
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Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	
		and Fieldwood Energy LLC-Agreement	
		No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	TTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC And Sea Robin Pipeline Company, LLC
		and Fieldwood Energy LLC-Agreement No. 2430	
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	
		and Fieldwood Energy LLC-Agreement	
		No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids	2/1/2018	Amendment No. 1 to	LTA by and between Fieldwood Energy LLC and Sea
Transport		Liquid Hydrocarbon	Robin Pipeline Company, LLC and Sea Robin
		Separation Agreement	Pipeline Company, LLC
		dated October 1, 2004	1 32
		between Trunkline	
		field Services LLC and	
Oil Liquids	2/1/2018	Amendment No. 1 to	
Transport	27 17 20 10	Liquid Hydrocarbon	
Transport		Separation Agreement	
		dated October 1, 2004	
		between Trunkline	LTA by and between Fieldwood Energy LLC and Sea
		field Services LLC and	Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Separation Agreement	10/1/2004	Liquid Hydrocarbons Separation Agreement	LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Separation Agreement	10/1/2004	Liquid Hydrocarbons Separation Agreement	Robin Pipeline Company, LLC SA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
		Service	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
		Service	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Oil Liquids Hydrocarbon Separation Agreement	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
			Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon Separatiaon Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon Separatiaon Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation	
Oil Liquids Hydrocarbon Separation Agreement	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon Separatiaon Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LtC and Fieldwood Energy LLC-LC- Agreement Agreement+No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-LC-Agreement Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-LLC- Agreement Agreement No.	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and
		2431	Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

<u>Cool</u>	Escality Lewison, Learn New	Gll Liquids Hydrocarbon _{scol N}	2/1/2018 <u>. ocation</u> !	tom Posculation Tr	olici <u>vom</u>	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
North Wareh ouse	Eleidwood 5440:	Oil Liquids Hydrocarbon	2/1/2018 <u>w.h/842/51</u>	UN ER. PWR CYL	<u>EA</u>	3.975.83Amendment No: 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 300.0% 3.975.83
North Warehouse North Warehouse	Elektwood 54403	Oir Liquius	10/1/2004 <u>wh/842/flr</u> wh/842/flr	PSTM/BOD ASSV: 10 1/2: CMMA PSTM/BOD ASSV: 28*, GAWA_ROD	EA EA	Fieldwood Energy LLC- Agreement No. 2431 15,203,69 1 21,498,05 Elquid Hydrocarbons Transportation Agreement between Trunkline Gas Company, LLC and Apache Corporation	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100.0%15.303.69
<u>North</u> <u>Wareh</u> ouse	<u>Flektwood</u> <u>54404</u>	Oil Liquids Hydrocarbon Oil Retrograde Condensate Separation Agreement	10/1/2004 _{W H/842/51} 9/1/2012	PSTN: 18", PISTON, GMVC	<u>EA</u>	Agreement between Trunkline Gas Company, LLC and Apache Corporation Amendment No. 3 to Retrograde Condensate Separation Agreement	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC _{100.0%19.676.18} Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
	Oil Retrograde Separation A	Condensate Agreement	9/1/	/2012		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
North Wareh ouse	Eleldwood 5440	Oil Retrograde Condensate Separation Agreement	9/1/2012 <u>03/03/52</u>	UN ER: 2ND STGE CYL	<u>EA</u>	12.542.05 Amendment Ne Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100.0%2.542.05
	Oil Retrograde Separation / Oil Retrograde Separation /	Agreement Condensate		/2012 /2012		Amendment No. 3 to Retrograde Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
North Wareh ouse	Eleldwood 54408	Oil Retrograde Condensate Separation Agreement	9/1/2012 <u>w н/841/52</u>	UN ER: GMVC 1ST STGE	<u>EA</u>	12,186,24 Amendment Ne Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100.0%2.186.24
	Oil Retrograde Separation /	Condensate	9/1/	/2012		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
North Wareh ouse	Fieldwood 54409	Oil Retrograde Condensate	9/1/2012 <u>wh/b37/FL</u>	HD: 2ND STGE CRNKEND	<u>EA</u>	14,372.48 Amendment Ne Condensate Separation Agreement	
	Oil Retrograde Separation A	Agreement		/2012		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
	Oil Retrograde Separation /	Agreement	9/1/	/2012		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
North Wareh ouse	Fieldwood 5441	Condensate Separation Agreement	9/1/2012 <u>wh/se</u> Wall/FLR	CRNKSHFT: GMVA/GMVC	<u>.</u> <u>EA</u>	Amendment N Condensate Separation Agreement	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC _{100.0%82.650.64}
	Oil Retrograde Separation /		9/1/	/2012		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin

		Oil Retrograde Condensate Separation Agreement	9/1/2012	12	Retrograde	Retrograde Condensate Separation by and betwee Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
	Oil Retrograde C	ondensate	5/	1/2001	Retrograde	Retrograde Condensate Separation by and
	Separation Ag Oil Retrograde C Separation Ag	ondensate	5/	1/2001	Condensate Retrograde Condensate	between Fieldwood Energy LLC and Sea Robin Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
North Wareh ouse	Eleidwood 54412	Oil Retrograde Condensate Separation Agreement	5/1/2001 <u>wh/se</u> wall/flr	CRNKSHET: GMVA/GMVC 2	281.082.47Retrograde Co Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100.0581.082.42
	Oil Retrograde C Separation Ag		3/*	1/2018	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
		Oil Retrograde Condensate Separation Agreement	3/1/2018	12	Amendment No. 5 to Retrograde	Retrograde Condensate Separation by and betwee Fieldwood Energy LLC and Sea Robin Pipeline nCompany, LLC and Sea Robin Pipeline Company, LLC
	Oil Retrograde C Separation Ag		3/ *	1/2018	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
	Oil Retrograde O Separation Ag		3/	1/2018	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
North Wareh ouse	Eleidwood 54419	Oil Retrograde Condensate Separation Agreement	3/1/2018 <u>03/03/52</u>	PMP.GMVAL UBEOIL	5.829.98Amendment No. 5 to Retrograde Condensate Separatior Agreement No. 2393	Fieldwood Energy LLC and Sea Robin Pipeline
	Oil Retrograde O Separation Ag		3/	1/2018	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
	Oil Retrograde Condensate Separation Agreement		3/1/2018		Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
	Oil Retrograde O Separation Ag		3/	1/2018	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
North Nareh Ouse	Fleidwood 54420	Oil Liquids Transportation Agreement	rt date 12/1/2013- End Date 1/1/22 _{WH/FL}	<u>Crsshdass</u> Y:	16.095.65 Rate Schedule I Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company LLC 200,0%6,095,65
		Oil Liquids Transportation Agreement	rt date 12/1/2013- End Date 1/1/22	GMVA/VC/V Ħ	Interruptible	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LlC
North Vareh ouse	Fleidwood 54421	Oil Liquids Transportation Agreement	r t date 12 _{WH} /1 _{841/} 2013-End Date 1/1/22 _{EL}	<u>CRSSHDASS</u> <u>Y:</u>	16.095.65 Rate Schedule I Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company LLC 200 096 095 65
		Oil Liquids Transportation Agreement	rt date 12/1/2013- End Date 1/1/22	GMVA/VC/V H	Interruptible	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LlC
	Oil Liquids Tran Agreem	ent	rt date 12/1/20	13-End Date 1/1/22	Rate Schedule ITS Interruptible	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
North Nareh ouse	<u>Fleidwood</u> <u>54422</u>	Oil Liquids Transportation Agreement	rt date 12/1/2013- End Date 1/1/22 _{WH/FL}	CRSSHDASS ¥:	17.703.92 Rate Schedule I Transportation Service	Liquids Transportation Service by and between Fieldwood-Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company LLC 200,0%7,703,92
	Oil Liquids Tran Agreem Oil Liquids Tran	ent		13-End Date 1/1/22 13-End Date 1/1/22	Rate Schedule ITS Interruptible Rate Schedule ITS	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Liquids Transportation Service by and
	Agreem	Oil Liquids	art date 12/1/20		Interruptible to Interruptible	between Fieldwood Energy LLC and Sea Liquids Transportation Service by and between
	Oil Liquide Tran	Transportation Agreement	1/1/22Amendment	<u>GMVA/VC/V</u> 브	Transportation Agreement to Interruptible	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LL Liquids Transportation Service by and
	Oil Liquids Tran Agreem	ent	artdate5/1/2014-En	ddate 1/1/22/Amendmen t	Transportation	between Fieldwood Energy LLC and Sea
North Wareh ouse	<u>Eleidwood</u> <u>54445</u>	Oil Liquids Transportation Agreement	art date 5/1/2014 End date 1/1/22 Amendment o 3/03/ 52		3.352.24t0 Interruptible	Liquids Transportation Service by and betweer Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company

Transportation LLC100.0%3,352.24 Agreement Oil Liquids Transportation art date 5/1/2014-End date 1/1/22Amendment o Interruptible iquids Transportation Service by and Oil Liquids Transportation art date 5/1/2014-End date 1/1/22Amendment **Transportation** Agreement petween Fieldwood Energy LLC and Se Oil Liquids art date 5/1/2014-End date to Interruptible Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline **Transportation Transportation** 1/1/22Amendment **Agreement** Company, LLC and Sea Robin Pipeline Company, LLC Oil Liquids Transportation art date 5/1/2014-End date 1/1/22Amendment o Interruptible Liquids Transportation Service by and etween Fieldwood Energy LLC and Sc Oil Liquids Liquids Transportation Service by and between <u>14,956.39</u>t0 **Transportation** art date 5/1/2014-End date Fieldwood Energy LLC and Sea Robin Pipeline Interruptible 54447 1/1/22Amondmont_wH/84 Agreement Company, LLC and Sea Robin Pipeline Company, **Transportation** LLC100.0%14,956.39 Agreement Oil Liquids Transportation 1/1/2010 Liquid Hydrocarbons iquids Transportation Service by and etween Fieldwood Energy LLC and Agreement Transportation Liquids Transportation Service by and Oil Liquids Transportation 1/1/2010 Liquid Hydrocarbons etween Fieldwood Energy LLC and **Transportation Aareement** Oil Liquids Transportation 1/1/2012 Liquid Hydrocarbons Liquids Transportation Service by and petween Fieldwood Energy LLC and **Transportation** Oil Liquids Transportation **Liquid Hydrocarbons** Liquids Transportation Service by and 1/1/2010 Oil Liquids 2/1/1995 **Liquid Hydrocarbons** Liquids Transportation Service by and between **Transportation Transportation** Fieldwood Energy LLC and Stingray Pipeline Company **Aareement Agreement LLC and Stingray Pipeline Company LLC Crude Sales** 8/18/2020 STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy y and between Fieldwood Energy LLC and Shell Crude Sales 8/18/2020 STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy y and between Fieldwood Energy LLC and Shell **Crude Sales** STUSCO buys crude oil from Fieldwood Energy by EA 11.967.62 STUSCO CONTR and between Fieldwood Energy LLC and Shell Trading 8/18/2020_{WH/842/51} CL69LP0063 (US) Company and Shell Trading (US) Company_{100.0%} **Crude Sales** 8/18/2020 STUSCO CONTRACT TUSCO buys crude oil from Fieldwood Energy STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy by Crude Sales and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company CL69LP0063 STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy Crude Sales 8/18/2020 y and between Fieldwood Energy LLC and Shell **Crude Sales** 8/18/2020 STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy en Fieldwood Energy LLC and Shell **Crude Sales** STUSCO buys crude oil from Fieldwood Energy by EA 11,785.43 STUSCO CONTR and between Fieldwood Energy LLC and Shell Trading UN ER: 15", 8/18/2020_{WH/842/51} CL69LP0063 (US) Company and Shell Trading (US) Company_{100.0%} STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy y and between Fieldwood Energy LLC and Shell STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy by Crude Sales 8/18/2020 and between Fieldwood Energy LLC and Shell Trading RFF NO -(US) Company and Shell Trading (US) Company CL69LP0063 STUSCO buys crude oil from Fieldwood Energy STUSCO CONTRACT Crude Sales 8/18/2020 y and between Fieldwood Energy LLC and Shell Crude Sales 8/18/2020 STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Ene y and between Fieldwood Energy LLC and Shel **Crude Sales** STUSCO buys crude oil from Fieldwood Energy by EA 11.909.90 STUSCO CONTR and between Fieldwood Energy LLC and Shell Trading 8/18/2020_{WH/841/52} (US) Company and Shell Trading (US) CI 69I P0063 Company_{100.0%} Crude Sales 8/19/2020 STUSCO CONTRACT TUSCO buys crude oil from Fieldwood Energy y and between Fieldwood Energy LLC and Shell **Crude Sales** 8/19/2020 STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading REF. NO. (US) Company and Shell Trading (US) Company CL 60L DOD6/ Crude Sales 8/19/2020 STUSCO CONTRACT STUSCO buys crude oil from Fieldwood Energy y and between Fieldwood Energy LLC and Shell STUSCO CONTRACT Crude Sales 8/19/2020 STUSCO buys crude oil from Fieldwood Energy y and between Fieldwood Energy LLC and Sh 8/19/202003/01/51 54452 Crude Sales 116,032.44 STUSCO CONT STUSCO buys crude oil from Fieldwood Energy by GEAR: GMV3-FB CL69LP0064 and between Fieldwood Energy LLC and Shell Trading

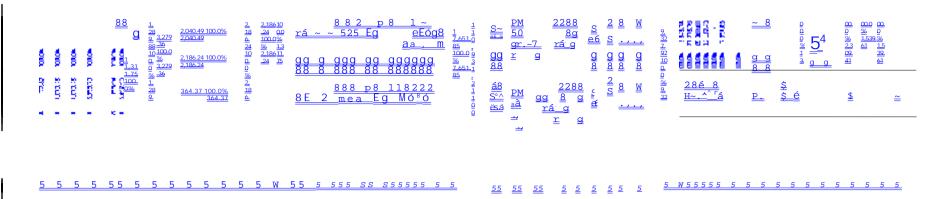
						(US) Company and Shell Trading (US) Company 100.0% 16.032.44
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude S	ales 8/19/2020	BLOWER W/HUB	+	REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trad (US) Company and Shell Trading (US) Company
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	by and between Fieldwood Energy LLC and Shell STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude S	ales	PSTN/RO D A55Y:9-	<u>EA</u>	12,399,73STUSCO CONTR	STUSCO buys crude oil from Fieldwood Energy b
North Vareh ouse	<u>Fleldwood</u> <u>54456</u>	8/19/2020 _{WH/842/FLF}			CL69LP0067	and between Fieldwood Energy LLC and Shell Trac (US) Company and Shell Trading (US) Company 100.0% 2.399.73
orth areho	Eleidwood 54457 Crude-S	ales 8/19/2020 _{WH/843/51}	PSTN/ROD A55Y: 9-5/8". GMWA. PSTN/ROD	<u>EA</u>	<u>1</u> 16.032.44	STUSCO buys crude oil from Fieldwood Energy I and between Fieldwood Energy LLC and Shell Trac
<u>erth</u>	_	<u>WH/843/FLR</u>	A55Y: 17- 1/4", GMVA- 815T5TGE		<u>1</u> 18,636.17 <mark>STUSCO</mark>	(US) Company and Shell Trading (US) Company
<u>/areho</u> se					CONTRACT REF. NO CL69LP0067	<u>100.0%</u> <u>18,636.17</u>
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
lorth areh ouse	Crude-S	8/19/2020 _{B3/B2/FLR}	ROD: ALL GMV PWR	<u>EA</u>	21.821.87 STUSCO CONTR CL69LP0069	STUSCO buys crude oil from Fieldwood Energy and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company 100.0% 1,821,87
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude S	ales 8/19/2020	<u>PISTON</u>	+		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Vorth Vareh ouse	Crude-S	ales 8/19/2020 <u>03/02/53</u>	PMP: GMVA H2O	<u>EA</u> -	113.481.83 <mark>STUSCO CONT</mark> I CL69LP0069	STUSCO buys crude oil from Fieldwood Energy- and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company _{100,0%} 13,481,83
	Crude Sales	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude S	ales 8/19/2020	W/GSKTS			STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra
	Crude Sales	8/1	9/2020		CL69LP0069	(US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy
	Crude Sales		9/2020		STUSCO CONTRACT	by and between Fieldwood Energy LLC and Shell STUSCO buys crude oil from Fieldwood Energy
	Crude S		77 2020		310300 0011111101	by and between Fieldwood Energy LLC and Shell STUSCO buys crude oil from Fieldwood Energy
lorth lareh ouse	Floidwood 54469	8/19/2020 <u>wh/841/FLF</u>	CRSSHDASS ¥:	<u>EA</u>	113,051.81 <mark>STUSCO CONT</mark> I CL69LP0069	and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company _{100.0%} 13.051.81
	Crude Sales	8/1	9/2020			STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude S	ales 8/19/2020	<u>GMVA/VC/V</u>			STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company
orth areho e orth	54480 Crude-S 54481 Elektwood Elektwood	8/19/2020 _{WH/843/FLF}	PSTN/ ROD ASSY: 16 1/4", 2ND STGE, PSTN/ROD 455V, GMWE	<u>EA</u>	_	STUSCO buys crude oil from Fieldwood Energy and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
		Bay3/NWdII/FIR			3,223.36 STUSCO	100.0% 3,223.36

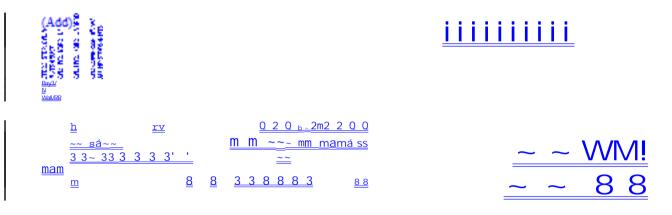
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	Crude Sal	es	8/1	7/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy	
	Crude Sal		0./1/	7/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy	
							by and between Fieldwood Energy LLC and Shell	
	Crude Sal	es	8/1 /	8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
	Crude Sal	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
		Crude Sales	8/19/2020		S		STUSCO buys crude oil from Fieldwood Energy by	
				PWR.FITS GMWE-12			and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company	
	Crude Sal	es	8/1	7/2020		20721 0007	STUSCO buys crude oil from Fieldwood Energy	
		Crude Sales					by and between Fieldwood Energy LLC and Shell STUSCO buys crude oil from Fieldwood Energy by	
North Wareh ouse	<u>Fleldwood</u> <u>54486</u>		8/19/2020 _{WH/843/FLR}	PSTN/ROD 455V. GMWA	<u>EA</u> 1	CL69LP0069	and between Fieldwood Energy LLC and Shell Tradir (US) Company and Shell Trading (US) Company _{100.0%} 21.945.24	
	Crude Sal	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
	Crude Sal	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Wareh ouse	Fleidwood 56001	Crude Sales	8/19/2020 _{WH/841/51}	BEARING: TLA COMPRSSR	<u>EA</u> 5	725.82 STUSCO CONTRA CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradir (US) Company and Shell Trading (US) Company 100.0% 725.83	
	Crude Sales		8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
		Crude Sales	8/19/2020	<u>RD.</u> BEARING	F	REF. NO. ~	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company	
	Crude Sal	es	8/1-	4/2020			STUSCO buys crude oil from Fieldwood Energy	
	Crude Sal	Δε	9/1	1/2020		STUSCO CONTRACT	by and between Fieldwood Energy LLC and Shell STUSCO buys crude oil from Fieldwood Energy	
			0/1	1 / 2020		310300 CONTRACT	by and between Fieldwood Energy LLC and Shell	
North Wareh ouse	Fleidwood 56002	Crude Sales	8/19/2020 <u>wH/841/51</u>	BEARING: TLA MAIN	<u>ea</u> ⁷	635.76STUSCO CONTRA CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company _{100.0%} 635.76	
	Crude Sal	es	8/1	7/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Wareh ouse	Eleidwood 56633	Crude Sales	8/19/2020 _{B3/B5B53}	KT: RPR CYL, TLA PWR	<u>E</u> ∆ ⁵	CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradir (US) Company and Shell Trading (US) Company 255.10	
	Crude Sal	es	8/1	7/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
	Crude Sal	es	8/1-	4/2020		STUSCO-CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Wareh ouse	Fleidwood 56644	Crude Sales	8/14/2020 _{03/04/52}	SPRCKT: TLA CRNKSHET	<u>EA</u> <u>1</u>	6.085.04 STUSCO CONTR CL69LP0062	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradir (US) Company and Shell Trading (US) Company 100 0% 6.085 04	
	Crude Sal	es	8/1:	3/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Wareh ouse	Fleidwood 56645	Crude Sales	8/13/2020033/04/53	SPRCKT: TIA	<u>EA</u> 1	3.377.74STUSCO CONTR CLP0003971	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradir (US) Company and Shell Trading (US) Company on Shell Trading (US)	
	Crude Sal	es	8/1	1/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Wareh ouse	Eleldwood 56646	Crude Sales	8/11/2020 _{03/03/52}	SPRCKT: HYD PUMP &	<u>EA</u>	2.135.22STUSCO CONTR CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradir (US) Company and Shell Trading (US) Company 2.135.23	
North North North North North	Eleidwood 56648 Eleidwood 56653 Eleidwood 56654 Eleidwood 56658 Eleidwood 56658 Eleidwood 56659		WH/841/51 WH/843/52_TOPINBACK WH/844/51 B3/84/FLR 03/04/53 03/04/53	DRY UNE: CYL. PSTN: TIA PSTN: TIA PMP: SHET. PMP: SHET.T	EA1 EA1 EA1 EA1 EA1	20,689.57 22,170.79 1,136.85 3,188.27	100.0% 7,817.91 100.0% 20,689.52 100.0% 22,170.79 100.0% 1,136.85 100.0% 3,188.27 100.0% 1,289.07	
North	Eleldwood 56663		WH/841/52	PUMP SHOE: TLA	EA1		100.0% 2,514.18	

<u>North</u>	Eleldwood	56695		B3/B4/FLR	SUPPER NUT, TLA	EA4	397.17 <u>100.0%</u>	397.17
<u>North</u>	Eleldwood	<u>56744</u>		B3/B4/FLR	ROD GEAR: TLA	<u>EA1</u> 1	898.39 100.09	6 <u>1.898.39</u>
North North	<u>Fleidwood</u>	<u>56746</u> <u>56771</u>		03/04/53 B3/B4/FLR	CNTRL GEAR: TLA IABYRINTH:		800.42 ±100.05 745.35 ±100.05	
North North	Fleidwood Eleidwood	<u>56772</u> <u>56779</u>		B3/B4/FLR B3/B4/FLR	IABYRINTH: CARRIER:	EA2 EA3 1	626.73 286.24 100.0%	626.73 1,286.24
North	Fleldwood	<u>56780</u>		B3/B4/FLR	CARRIER: TIA IDLER	<u>EA3</u> <u>1.</u>	<u>187.86</u> <u>100.0%</u>	<u>1,187.86</u>
<u>North</u>	Fleldwood	56782		B3/B4/FLR	UN KAGE:	<u>EA2</u> <u>1.</u>	435.63	6 <u>1,435.63</u>
North	Fleldwood	<u>56788</u>		<u>B3/B4/FLR</u>	SHFTCOMPR TIMER DR	EA2	739.68 100.0%	<u>739.68</u>
North North	Eleidwood Eleidwood	<u>56799</u> <u>56800</u>		03/04/53 03/05/53	VLV: TLA SPRCKT:		288.27 100.05 512.01 100.05	
<u>North</u>	Fleldwood	56802		WH/844/52	PSTN/ROD		300.03	
			Crude Sales	8/11/2020	MATL NO DRAW TYP E	STUSCO CONTRAC REF. NO CLP0003964	and between Fieldwoo	From Fieldwood Energy by d Energy LLC and Shell Trading I Trading (US) Company
North Wareh ouse	Eleldwood	<u>56806</u>	Crude Sales	8/11/2020 03/06/51	ROD: TLA WACKNG	EA 124,799.27 STUSCO CI	STUSCO buys crude o	oil from Fieldwood Energy by d Energy LLC and Shell Trading
			Crude Sales	8/11/2020	STDDS & PN SZ W/RD CAP	STUSCO CONTRAC REF. NO CLP0003964	STUSCO buys crude oil and between Fieldwoo	from Fieldwood Energy by d Energy LLC and Shell Trading I Trading (US) Company
	C	rude Sa	les	8/11	/2020	STUSCO CONTRA		from Fieldwood Energy ood Energy LLC and Shell
North Wareh ouse	Fleldwood	<u>56808</u>	Crude Sales	8/11/2020 <u>03/03/52</u>	WHEEL, TLA TRON	EA 123,760.81 STUSCO CC	ONT ⊢ and between Fieldwoo	oil from Fieldwood Energy by the Energy LLC and Shell Trading ell Trading (US) 23,760,81
North	<u>Eleidwood</u>	<u>56809</u> 56810		WH/B30/51 03/04/53	SCRNASSY:		917.02 100.09 435.63 100.09	<u>6 3,917.02</u>
North	Fleidwood	56811		03/01/S2	1T: EXPNSN.		980.17 100.0%	980.17
<u>North</u>	Fleldwood	<u>56815</u>		<u>03/010/S2</u>	INTCLRA55Y AIR	<u>EA</u> 6 4.:	339.69	<u>6</u> <u>4,339.69</u>
<u>North</u>	Eleldwood	<u>56816</u>		<u>B3/B4/FLR</u>	NUT: TLA	<u>EA1</u> 1.1	012.96 100.0%	<u>1,012.96</u>
North North	Fleidwood Fleidwood	56817 58585		03/04/53 WH/SE Wall/FLR	RING: CRNKSHET		435.25 303.69 100.09	6 <u>8,435.25</u> 96 <u>15,303.69</u>
North Wareh ouse	Elektwood	59286	Crude Sales	8/11/2020 _{WH/843/51}	PSTN/ROD ASSY: 9_ 3/4", GMV, W/-3" ROD	112,227,14STUSCO CI CLP0003	ONT STUSCO buys crude o	il from Fieldwood Energy by d Energy LLC and Shell Trading

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Crude Sales		8/11/2020	STUSCO CONTRACT REF.	REF. STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC			
				and Shell Trading (US) Company and Shell Trading (US) Co			
Crude Sales		8/11/2020		STUSCO buys crude oil from Fieldwood Energy by and bet			
				and Shell Trading (US) Company and Shell Trading (US) Co			
Crude Sales	Crude Sales 8/11/2020			STUSCO buys crude oil from Fieldwood Energy by and bet			
				and Shell Trading (US) Company and Shell Trading (US) Co	mpany		
	8/11/2020 <u>22</u>	<u>2 22 2 222 22</u>	<u>f,f, 11</u>				
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<u>₹</u>			5021 0000701				

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	Grude-Sales		STUSCO CONTRACT REF. NO CLP0003964	STUSCO buys crude ol-from Fieldwood Energy-by and Shell Frading (US) Company and Shell Frading (US) Company Company Company Company Company Company Company Company Company Company Company Company
	Crude Sales	8/11/2020	STUSCO CONTRACT REF.	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC
	- Crude Sales	8/11/2020		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
	Crude Sales	1/31/2014	•	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Ī	- Crude Sales	1/30/2014	•	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company

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Crude Sales		Term Evergreen Lease Purchase	Chevren Buys-crude oil-from Fieldwood Energy-by and Chevren Preducts Company and Chevren Preducts Company Company Company Company Company Company Company Company Company
Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
- Crude Sales	1/31/2014	•	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	1/31/2014		Chevron buys crude oil from Fieldwood Energy by and between Fieldwood-Energy LLC and Chevron Products Company and Chevron Products Company
- Crude Sales	1/31/2014	•	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company

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1	Grude Sales		Term Evergreen Lease Purchase	Chevren Buys crude oil from Fieldwood Energy by and Energy LC and Chevren Freducts Company and Chevren Freducts Company and Chevren Freducts Company and Chevren Freducts Company and Chevren Freducts Company and Chevren Freducts Company			
	Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy			
	- Grude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company			
	Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company			
	Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company			
	Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company			
	Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company			
•	Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company			

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Crude Sales	1/31/2014	Term Evergreen Lease	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
Crude Sales	3/18/2014	Evergreen Lease	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
		Purchase	LLC and Chevron Products Company and Chevron Products Company
Crude Sales	3/18/2014	Evergreen Lease	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
		Purchase	LLC and Chevron Products Company and Chevron Products Company
	11/30/2017		
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			Crude Sales)		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and betw	
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and between	
			Crude Sales	ŷ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and betw	rude oil from
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and between	rude oil from
			Crude Sales	<u> </u>		1/23/2014		ExxonMobil Oil Supply buys of Fieldwood Energy by and between	rude oil from
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply bysci Fieldwood Energy by and bett Fieldwood Energy LLC and EXX	rude oil from ween
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys of Fieldwood Energy by and between	rude oil from
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and better	rude oil from
			Crude Sales	3		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and better	rude oil from
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and better	rude oil from
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and bett Fieldwood Energy LLC and EX	rude oil from ween
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys of Fieldwood Energy by and between	rude oil from
			Crude Sales	5		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and better	rude oil from
			Crude Sales	ŷ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and between	rude oil from
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and between	rude oil from
			Crude Sales	ŝ		1/23/2014		ExxonMobil Oil Supply buys or Fieldwood Energy by and between	rude oil from
Facil ity	Facility Owner	<u>Item</u> Number <u>Sedal No</u>	<u>Location</u> <u>f</u>	<u>Item</u> <u>Project</u> <u>Dascriptio</u>	Crude Sales <u>uon</u>	1/23/2014 <u>Wt. (lbs)</u> Zn. Hand CC Total Value	<u>W1%</u>	ExxonMobil Oil Supply b Fieldwood Energy by and b Energy LLC and EXXONMOBIL and EXXONMACRIL Oil COE	uys crude oil from etween Fieldwood Oil CORPORATION PORATIONNO VOIM
North North	Eleldwood Eleldwood	241182 241185	53/1310,11,1 53/59/51	PSTN: ROD:	<u> </u>	<u>6</u> <u>2</u> <u>1</u> <u>11</u>	100.0% 100.0%	2,169.33 11,708.19	TOTAL TOTAL CONTROL CONTROL
North	Eleldwood	<u>241189</u>	53/510/53	CONN PIN: PWR	<u> </u>	4 1	<u>100.0%</u>	<u>1,255.26</u>	
<u>North</u>	Eleidwood	<u>241191</u>	53/58/51 B3/83/53	TENSION CHAIN GVRNR:		2 1	100.0%	<u>1,196.78</u>	
<u>North</u> <u>North</u>	<u>Fleidwood</u> <u>Fleidwood</u>	<u>241202</u> <u>241203</u>	<u>B3/82/52</u> <u>B3/B1/FLR</u>	JUMPER: HD. TO		11 8 112	<u>100.0%</u> <u>100.0%</u>	<u>8,409.66</u>	148.50
<u>North</u>	<u>Eleidwood</u>	<u>241205</u> <u>241216</u>	<u>53/53/52</u> 53/53/53	LUMPER: CYL TO EXHST:		<u>4</u>	100.0% 100.0%		<u>111.4</u> 1
<u>North</u>	Eleldwood	<u>251608</u>	B2/Yard	12. ENG	<u>E/</u>	<u>1</u>	100.0%		<u>65.7. 2.</u>
<u>North</u>	<u>Fleidwood</u>	<u>252667</u> 323171	02/05/52 WH/R41/51	CYL 6", COMPRS PSTN:	<u>E/</u>		100.0% 100.0%	<u>4.862.67</u>	238.14
North	Eleldwood	<u>323171</u> <u>323172</u>	WH/B41/51	PISTON PSTN:	<u> </u>	-	100.0%		223.2
North	Eleldwood	<u>323173</u>	WH/B41/51	PISTON PSTN: PISTON	<u>E/</u>	3	100.0%		139.85
North	Eleldwood	<u>326861</u>	WH/B41/FLR	<u>PSTN:</u> 062-001	<u>E/</u>	<u>1</u> 6	<u>100.0%</u>	<u>6.451 03</u>	
<u>Morth</u> <u>Wareho</u>	Eleldwood	326862	WH/B44/FLR	PSTIN: ROD FOR	<u>E/</u>		100.0%	3,373.74	
<u>North</u> <u>Wareho</u> North	<u>Eleidwood</u>	326863 326864	WH/B44/FLR WH/B44/FLR	PSTN: ROD FOR PSTN:	<u>택</u>		<u>100.0%</u>	3,373.74 3,373.74	
Wareho		<u>-20004</u>		RODEOR	-	= 3	100.076		

<u>North</u>	Eleldwood	328243	WH/B41/FLR	<u>PSTN:</u> 082-201	<u>EA1</u>	<u>18</u>	100.0%	18,426.94		
North	Eleldwood	329558	LinearControl	FNG:NG.4	<u>EA1</u>	<u>84</u>	100.0%	84,000.00		
North	Eleldwood	333387	WH/B41/FLR	0,900rp PSIN:	<u>EA1</u>	<u>33</u>	100.0%	33,442.43		
<u>North</u> <u>Wareho</u>	Eleldwood	348619	<u>51/51/51</u>	303-201 MTR_FIEC: TEEC 360	<u>FA1</u>	<u></u>	100.0%	<u>7,220.06</u>		
North	Eleldwood	370132	LinearControl	ENG: NG 220hp,1	<u>FA1</u>	<u>60</u>	100.0%	60,750.95		
North	Eleldwood	500133	<u>Eluid Crane</u>	SUMP TANK,4'	<u>EA1</u>	<u>26</u>	100.0%	26,250.00		
Acadlen	And len		<u>Lot No. 61</u>	05,FXT, 1= 2 Horizontal	<u>EA1</u>	<u>4</u>	100.0%	4,850.00		
Acadlen	Acadlen		<u>Lot No.64</u>	Skid) 24" X Eugene	<u>FA1</u>	<u>1</u>	100.0%	1,770.00		
Acadlen	Acadlen		<u>Lot No.65</u>	<u>Separat</u> <u>Block#26</u> <u>12" X 6'</u> <u>2</u> <u>Gas</u>	<u>EA1</u>	<u>1</u>	100.0%	1,235.00		
Acadlen	Acadlen		<u>Lot No.66</u>	12" X 6' South Gas 1	<u>EA1</u>	<u>1</u>	100.0%	<u>1,235.00</u>		
<u>Acadlen</u> ≝	Acadlen Contractors		<u>Lot No.70</u>	1-120 South Marsh	<u>EA1</u>		100.0%		<u>820</u>	0.00
Acadlen	Acadlen		Lot No.73	Doubler 24" X 2 Separat	<u>EA1</u>	<u>1</u>	100.0%	1,625.00		
Acadlen	And len		Lot No. 74	30"X10" 2	<u>EA1</u>	<u>1</u>	100.0%	1,895.00		
Acadlen	Acadlen		<u>Lot No. 77</u>	Separat 16"X8"V South Separat 1	<u>FA1</u>	<u>1</u>	100.0%	1,455.00		
Acadlen	Acadlen		<u>Lot No. 90</u>	1- South Horizont Block#	<u>FA1</u>	<u>4</u>	<u>100.0%</u>	<u>4,120.00</u>		
				Vessel						
<u>Acadlen</u>	Acadlen		<u>Lot No.96</u>	1-Glycol Stack & 4	<u>EA1</u>	8 .	100.0%	<u>8,145.00</u>		
Acadlen	Acadlen		<u>Lot No. 100</u>	48" X 10" N Horizont	<u>FA1</u>	<u>4</u>	<u>100.0%</u>	<u>4,175.00</u>		
Acaden	Acadlen		<u>Lot No. 101</u>	Skimme 42" X 15" N Horizont	<u>FA1</u>	<u>3</u>	<u>100.0%</u>	<u>3,895.00</u>		
Acadlen	Acadlen		<u>Lot No. 102</u>	Separat 42" X 12' N Horizontal	<u>FA1</u>	<u>3</u>	100.0%	<u>3,215.00</u>		
Acaden	Acadlen		Lot. No. 103	Skiel 20" X 7' N Vertical	<u>EA1</u>	<u>1</u>	100.0%	<u>1,210.00</u>		
Acadlen	Acadlen		<u>Lot No. 104</u>	Skiel 30" X N Horizontal	<u>FA1</u>	2	100.0%	<u>2,150.00</u>		
<u>Acadlen</u>	<u>Acadlen</u> Contractors,		Lot No. 105	<u>Skiel</u> <u>One Dual</u> <u>N</u> <u>Meter Run</u> <u>Z</u>	<u>FA1</u>	<u>1</u>	100.0%	<u>1,385.00</u>		
Acaden	Acadlen		<u>Lot No. 106</u>	30" X 6' N Vertiwi	<u>EA1</u>	<u>1</u>	100.0%	1,665.00		
<u>Acadlen</u>	<u>Acadlen</u>		Lot No. KK	Scrubber 30" X 4" X From Scrubber Specialty Eabricator	<u>EA1</u>	1	100.0%	1,570.00		
Acaden	Acadlen		Lot No. CCC	<u>Houma</u> <u>Une</u> <u>Eugene</u> <u>Package 8'</u> <u>Block #</u>	<u>FA1</u>	<u>12</u>	100.0%	12,275.00		
Acadlen	Acadlen		Lot No. DDD	10'1"T 3-Vapor <u>Eugene</u> Block#	<u>FA1</u>		100.0%		<u>23</u> !	5.00
Acadlen	Acadlen		Lot No. FFE	1- Fugene olumn, and Block#	<u>FA1</u>		100.0%		35	5.00
				Misc Pipe 272 "A" Heater/						
Acadlen	Acadlen		<u>Lot No.107</u>	1-Pallet West Piping Block#	<u>EA1</u>		100.0%		<u>29</u>	5.00
Acadlen	Acadlen		<u>Lot No.109</u>	1-Filter High Skid (5:X A376 B	<u>EA1</u>	<u>1</u>	100.0%	1,155.00		
Acadlen	Acadlen		<u>Lot No. 110</u>	10,003 1-Float High 12'X9' A376 B	<u>FA1</u>	<u>1</u>	100.0%	<u>1,490.00</u>		

Crude Sales	1/23/2014	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Encrgy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	1/23/2014	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	1/23/2014	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	1/23/2014	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	1/23/2014	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	1/23/2014	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and to
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil

Crude Sales	1/23/2014	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and be Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL O
Crude Sales	1/23/2014	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and I Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL O
Crude Sales	1/23/2014	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and t Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL O
Crude Sales	3/5/2014	Marathon Petroleum Corporation buys crude oil from Fieldwood Ene- Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar Company LP
Crude Sales	3/5/2014	Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar Company LP
Crude Sales	3/5/2014	Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar Company LP
Crude Sales	3/5/2014	Marathon Petroleum Corporation buys crude oil from Fieldwood Ene Fieldwood Energy LLC and Marathon Petroleum Company LP and Ma Company LP
Crude Sales	3/5/2014	Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar Company LP
Crude Sales	3/5/2014	Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar Company LP
Crude Sales	6/18/2020	Phillips 66 Petroleum Company buys crude oil from Fieldwood E Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
Crude Sales	6/18/2020	Phillips 66 Petroleum Company buys crude oil from Fieldwood E Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
Crude Sales	6/18/2020	Phillips 66 Petroleum Company buys crude oil from Fieldwood E Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
Crude Sales	6/18/2020	Phillips 66 Petroleum Company buys crude oil from Fieldwood E Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa

		Crude Sales/I	Purchase		6/1/1998	Crude Oil Purchase	Producers sell Crude Oil to Questor and
						and Sale	Questor purchases Crude Oil from Producers.
						Agreement	Producers buy back a volume of Crude Oil at
		NAADVETING CAG	C DDOOFFCCING		10/22/1976	CONSTRUCTION/O	Agreement for the Construction and
		MARKETING - GAS	S PROCESSING		10/22/17/0	PERATING	Operation of the Blue Water Gas Plant,
						LIVIIIVO	Acadia Parish, Louisiana by and
		MARKETING - GAS	S DDOCESSING		7/1/2019	PROCESSING-FEE	The second secon
		WARRETHIO OAS) I KOCESSING			TROCESSING TEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
		MARKETING - GAS	S PROCESSING		7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
							between Fieldwood Energy LLC and
		MARKETING -GAS	S PROCESSING		7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
					7/1/2010		between Fieldwood Energy LLC and
		MARKETING - GAS	S PROCESSING		7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
		MARKETING GAS	DDOCESSING		7/1/2019	PROCESSING-FEE	depending on volume esc by and
		WIARRETING - GAS	S PROCESSIING		77 17 2017	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
		MARKETING GAS	S PROCESSING		7/1/2019	PROCESSING-FEE	
			52551110			1.1.2 3233.10 122	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
					4/1/2020		Energy LLC and ENLINK LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING GAS	C DDOCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
		WIARRETING - GAS	S PROCESSING		47 17 2020	PROCESSING-POL-	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
		WARRETING ON	OT ROOESSING			T NOOESSING TOE	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING -GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
					4/1/2020		Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	C DDOCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
		WIARRETING - GAS	PROCESSING		47 17 2020	PROCESSING-POL-	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
		WARRETING ON	OT ROOESSING			T NOOESSING TOE	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
<u>ty</u>							
AcadMn	AcadWnContr.	Lot No.111	Two (2) Plate Heat	Hand Ot Total Val	<u>ue</u> 1 475.	00 100.0%	ENLINK LIG LIQUIDS, LLG _{Not Val} 475.4
			Exchanger Skkls		Ţ.		
<u>AcadWn</u>	AcadWnContr	<u>Lot No.112</u>	Skimmer & Float	<u>EA</u>	± <u>5,025.00</u>	100.0%	<u>5,025.00</u>
			Package (Newly Fabdwted)				
<u>AcadWn</u>	<u>AcadWnContr</u>	Lot No.113	1-Vertkk Water Vessel with Skid	<u>EA</u>	13,375.00	100.0%	3,375.00
			12" X 15,000#)				
<u>AcadWn</u>	<u>AcadWnContr.</u>	Lot No.114	1800) 1-Vertkk Floatation	<u>EA</u>	<u>1</u> 655.	<u>00</u> <u>100.0%</u>	<u>655.</u> .
			(4M Spinsep) with			_	
)Monosep Sedal# MCO-2076)				
			Sedal# MCO-2076)				
<u>AcadWn</u>	AcadWnContr actors, Inc.	Lot No.115	1-Vertkk Test Separator	<u>EA</u> ,	<u>1</u> <u>865.</u>	00 100.0%	<u>865.</u>
			X 10 Foot X)2,000 WP @ 100				
			<u>deg.</u> MFG 1982)				
AcadWn	<u>AcadWnContr</u>	Lot No.116	1-Horizontal 3-	<u>EA</u>	11.435.00	100.0%	1.435.00
		<u> </u>	Production Separator	=		100.070	
			(60" 015"))1440 @				

				Deg-Yr Bulk 1982)						
<u>AcadWn</u>	AcadWnContr		<u>Lot No.117</u>	1-Vertkal Vent Package with Skid 2401) j30" 010' 0 22,000#)	<u>≜</u>	<u>11,775.00</u>		100.0%	<u>1,775.00</u>	
<u>AcadWn</u>	AcadWnContr		<u>Lot No.118</u>	1-Horizontal 2- Scrubber Vessel (48" 010' 0150# @	<u>EA</u>	13,545.00		100.0%	<u>3.545.00</u>	
				Deg) Bulk 1987						
Viking -	Viking Viking			Handrails TO FT. LONG CAGES	EA EA	<u>179</u> <u>1</u>	315.00 763.87	100.0% 100.0%		315.00 763.87
Wiking	Viking			12'-6" LONG	<u>EA</u>	841,291.85		100.0%	1,291.85	
Viking -	<u>Viking</u> Viking			10 FT. LONG 20 FT. LONG	<u>ΕΑ</u> ΕΔ	<u>81</u> 1071,236,43	622.75	100.0% 100.0%	1 236 43	622.75
Unear		2124118- <u>11233630-1</u>	ATS.	ASSY, TREE CAP, BP	EA7,155	15,545.13		100.0%	5,545.13	
<u>Unear</u>	Unear	2124617- 2659561170 01	ATS.	ASSY, RIG TEST SKID.	11,00 0	18,525.00		100.0%	8,525.00	
Lafayette	Controls	400257303-	OUTDOOR	SUBSEA TREE. TREE, 4" X 2"-10M.		162,000.00		100.0%	<u>62.000.00</u>	
<u>Unear</u>	<u>Unear</u>	2273013- 110598733-	ATS-	ASSEMBLY,5"X2"	EA66,00	<u>151,150.00</u>		100.0%	<u>51,150.00</u>	
Unear	Unear	2124123-9610181705	ATS.	SPOOLTREE. ASSY, TREE CAP	EA1,850	11,433.75		100.0%	1,433.75	
Unear	UnearControls	<u>2124145-</u> <u>45256012-5</u>	ATS.	SKID ASSY,HUB,4"WELL	EA1,400	11,085.00		100.0%	1,085.00	
<u>Unear</u>	UnearControl	2141833- 11227730-	ATS-	TERMINATKIN. ASSY,TREE	EA5.800	14.495.00		<u>100.0%</u>	<u>4.495.00</u>	
				TRANSPORTATION SKID.						
<u>Unear</u>	UnearControls	2124836- 11171617-1	ATS.	TEST STUMP BODY. EAT SKID.	EA6,200	14,805.00		100.0%	4,805.00	
<u>Unear</u>	<u>Unear</u>	2124641- 11384318-1	ATS-	ASSY, COMPLETION GUIDE BASE, STM-	EA20.50	<u>115.887.50</u>		100.0%	<u>15.887.50</u>	
<u>Unear</u>	UnearControls	2098861- <u>11197244-1</u>	ATS-	ASSY,MCPAC CONNECTION TOOL, SHELL	<u>EA11.00</u>	18,525.00		100.0%	<u>8.525.00</u>	
<u>Unear</u>	<u>Unear</u>	2098861- 11199037-1	<u>ATS</u> .	ASSY, MCPAC CONNECTION TOOL, SHELL	<u>EA</u> 11,00	18,525.00		100.0%	<u>8.525.00</u>	
Unear	UnearControl	2124119- 964534560	ATS.	ASSY,TREERUNNIN IOOL	<u>EA</u> 11,00	18,525.00		100.0%	8,525.00	
Unear	UnearControls	2124129- 265340930	TOOLSKID-	ASSY, TUBING RUNNING TOOL	EA1,500	11,162.50		100.0%	1,162.50	
<u>Unear -</u>		2124128- 11286013- 01 17	TOOLSKID.	ASSY, TUBING HANGER.	1,000	<u>1</u>	<u>775.00</u>	100.0%		775.00
<u>Lafayette</u>	UnearControls		OUTDOOR	STM-15. HAN DUNG / TEST	300	<u>1</u>	232.50	100.0%		232.50
Unear	UnearControls	2124135- 2659561190	TOOLSKID.	ASSY, TUBING HAN DUNG / TEST	<u>EA</u> 300	<u>±</u>	232.50	100.0%		232.50
<u>Unear</u>	Unear	2018904- 265956120(TOOLSKID.	ASSY, LEAD	<u>EA 900</u>	<u>1</u>	<u>697.50</u>	100.0%		<u>697.50</u>
Linear	Unear	2124129- 266013010	TOOLSKID.	ASSY, TUBING RUNNING TOOL	EA1,500	11,162.50		100.0%	<u>1.162.50</u>	
Linear	<u>Unear</u> Controls	2124139 ₋ 11186901 ₋ 01 01	TOOLSKID. OUTDOOR	ASSY, DUMMY TBG	EA1,000	1	<u>775.00</u>	100.0%		775.00
Unear	Unear	2055294- 110357224-	CPB 077-	ASSEMBLY, TUBING HANGER, 5IN NOM.	EA2,500	11,937.50		100.0%	1,937.50	
Unear	<u>Unear</u>	2748033 _n 45353783 _n	CPB-077-	WIRELINE PWG. DIA. METAL AND	<u>EA</u> <u>50</u>		38.75	100.0%		38.75
Unear	Unear	2749898- 4500436775	CPB-077-	5.250'WIREUNEPLU	<u>EA</u> <u>50</u>		38.75	100.0%		38.75
Unear	<u>Unear</u>	2055296- 110407008-	CPB-078-	'HH' TRIM WITH ASSEMBLY, TREE CAP, LOK WP	EA1,500	11,162.50		100.0%	1,162.50	
<u>Unear</u> <u>Unear</u>	<u>Unear</u> Unear	60007268 9695342811 2124147- 111802674	SF-YARD - TRI 168-	TROIKA TOOL SHED ASSY, CLAMP, W/	<u>EA</u> EA2.000	115,000.00 11,550.00		100.0% 100.0%	<u>15.000.00</u> <u>1.550.00</u>	
Unear	Unear	2124581- 11170112-	TRI 170-	PLATE, 10" SEAL PLATE, 4"		1	155.00	100.0%	1,555.00	155.00
Unear	Unear	2124581- 11170112-	TRI 170-	MANIFOLD SEAL PLATE, 4"	EA 200					
Linear	Unear	2124581- 11170113-	IRI 170-	MANIFOLD SEAL PLATE, 4"	EA 200	± .	155.00	100.0%		155.00
Linear	Unear	2124581- 11363037-	TRI 170-	MANIFOLD SEAL PLATE, 4"	EA 200	1	155.00 155.00	100.0%		155.00
Linear	Unear	2124581- 11170113-	TRI 170-	MANIFOLD SEAL PLATE, 4"	<u>EA</u> 200	1	155.00	100.0%		155.00
Linear		2124581- 11170113- 2124159- 45284821-	TRI 171-	MANIFOLD BODY, HUB, 10"	<u>EA</u> 200	1		100.0%		155.00
Linear	<u>Unear</u>			FLOWLINE TEST	<u>EA</u> 250	1	193.75	100.0%		193.75
<u>Unear</u>	Unear	<u>2124159-</u> <u>45284821-</u>	TRI 171-	BODY, HUB, 10" FLOWLINE TEST	<u>EA</u> 250	<u>1</u>	<u>193.75</u>	100.0%		193.75

Facility	FacilityOwner	ItemNumber	SedalNo	1	tem Description Project Name	UOM 1	Mt. (lbs)	7n Hand C	C Total Value W1%	Net Value
Unear - Iafayette	Unear Controls	041700-47	4503010723-1-1	TRI 171- INDOOR	GASKET, AX = 18-3/4" 10/15M 316 SS	EA	110		<u>85.25</u> <u>100.0%</u>	85.25
<u> Linear - lafayette</u>	Unear Controls	<u>2124147-01</u>	<u>96111219520</u>	TRI 172- INDOOR	ASSY, CLAMP, W/SFAL PLATE, 4" WELL	<u>EA</u>	2,000	1	1,550.00 100.0%	1,550.00
<u> Linear - Jafayette</u>	Unear Controls	<u>2124147-01</u>	96111219570	TRI 172- INDOOR	ASSY, CLAMP, W/SFAL PLATE, 4" WELL	<u>EA</u>	2,000	1	<u>1,550.00</u> <u>100.0%</u>	1,550.00
<u>Unear - Jafayette</u>	Unear Controls	2141279-01	<u>4502534448-01-01</u>	TRI 172- INDOOR	CLAMP, 10" FLOWUNE/ PIGGING LOOP/	<u>EA</u>	<u>1,500</u>	1	<u>1,162.50</u> <u>100.0%</u>	1,162.50
<u>Unear - lafayette</u>	UnearControls	2124581-06-02	<u>4504055507-02-01</u>	TRI 174-INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL	<u>EA</u>	<u>180</u>	<u>1</u>	<u>139.50</u> <u>100.0%</u>	139.50
<u>Unear - lafayette</u>	UnearControls	2124581-06-02	4504055507-01-01	TRI 174-INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL	<u>EA</u>	<u>180</u>	<u>1</u>	139.50 100.0%	139.50
<u>Unear - lafayette</u>	UnearControls	2124581-06-02	<u>4504055507-03-01</u>	TRI 174-INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL	<u>EA</u>	<u>180</u>	1	<u>139.50</u> <u>100.0%</u>	139.50
<u>Unear - lafayette</u>	UnearControls	2142930-01	4501742451-1-2	TR1174-INDOOR	ACCESSSTAND,G2 TUBING HANGER	<u>EA</u>	<u>200</u>	<u>1</u>	<u>155.00</u> <u>100.0%</u>	<u>155.00</u>
Unear - lafayette	Unear Controls	2124581-01	<u>11170113-01</u>	TRI 174-INDOOR	RUNNING SEALPLATE, 4"WELL&	<u>EA</u>	<u>150</u>	1	<u>116.25 100.0%</u>	<u>116.25</u>
Unear-Jafayette	Unear Controls	2124581-01	11410124-01	TRI 174-INDOOR	MANIFOLD SEALPLATE,4"WELL&	<u>EA</u>	150	1	<u>116.25</u> <u>100.0%</u>	116.25
Linear - Jafayette	Unear Controls	2124581-01	11170112-02	IRL 174-INDOOR	MANIFOLD SEALPLATE,4"WELL&	<u>—</u> <u>EA</u>	150	1	116.25 100.0%	116.25
Linear - Jafayette	Unear Controls	2124581-07	4503345734-01-02	IRL 174-INDOOR	MANIFOLD SEAL PLATE, COATING ON	<u>==</u>	150	1	116.25 100.0%	116.25
					ODONLY					
Linear - lafayette	Unear Controls	<u>2124581-07</u>	4503345734-01-03	TRI 174-INDOOR	SEAL PLATE, COATING ON ODONLY	<u>EA</u>	<u>150</u>	1	<u>116.25</u> <u>100.0%</u>	116.25
Linear - lafayette	Unear Controls	<u>2124581-07</u>	4503345734-01-04	TRL 174-INDOOR	SEAL PLATE, COATING ON ODONLY	<u>EA</u>	<u>150</u>	1	<u>116.25</u> <u>100.0%</u>	<u>116.25</u>
Linear - lafayette	Unear Controls	<u>2124581-07</u>	4503345734-01-01	TRI_174-INDOOR	SEAL PLATE, COATING ON ODONLY	<u>EA</u>	<u>150</u>	1	<u>116.25</u> <u>100.0%</u>	<u>116.25</u>
Linear - lafayette	Unear Controls	2124581-03	<u>4502533058-01-01</u>	TRI_174-INDOOR	SEAL PLATE, 10" FLOWLINE JUMPER	<u>EA</u>	<u>150</u>	1	<u>116.25</u> <u>100.0%</u>	116.25
Linear - lafayette	Unear Controls	2124581-01	11251434-01	TRI 174-INDOOR	SEALPLATE,4"WELL& MANIFOLD	<u>EA</u>	<u>150</u>	1	116.25 100.0%	<u>116.25</u>
Linear - lafayette	Unear Controls	2124586-01	<u>450605865-1</u>	TRI 175-INDOOR	END PLATE, MANDREL RETAINER,	<u>EA</u>	<u>500</u>	1	387.50 100.0%	387.50
Linear - lafayette	Unear Controls	2124584-01	450605849-1-1	TRI 175-INDOOR	MANDREL, RETAINER	<u>EA</u>	<u>400</u>	1	310.00 100.0%	310.00
Linear - lafayette	Unear Controls	<u>2124535-01</u>	N5201604020729021	TRI 175-INDOOR	SLEEVE, ANNULUS LOOP, 2.875	<u>EA</u>	<u>300</u>	<u>4</u>	232.50 100.0%	232.50
Unear - lafayette	Unear Controls	2124624-01	450604006-1	TRI 175-INDOOR	O.D.X2.125 BODY, 4" PRODUCTION	<u>EA</u>	150	1	116.25 100.0%	116.25
<u>Unear - lafayette</u>	<u>Unear Controls</u>	<u>2124585-01</u>	<u>450605858-1</u>	TRI 175-INDOOR	STAB, RETAINER PLATE, MASTER	<u>EA</u>	<u>150</u>	1	<u>116.25 100.0%</u>	116.25
Unear-lafayette	Unear Controls	2156742-01	11328834-01	TRI 175-INDOOR	VALVE BLOCK SUB-ASSY, BOP SPANNER	<u>=</u>	200	1	155.00 100.0%	155.00
					JOINT, 7.625"					
<u>Linear - lafayette</u>	Unear Controls	<u>2156773-02</u>	<u>11322641-01</u>	TRI 175-INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,	<u>EA</u>	<u>200</u>	1	<u>155.00</u> <u>100.0%</u>	<u>155.00</u>
Linear - lafayette	<u>Unear Controls</u>	<u>2124147-01</u>	400297648	TRI 176-INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	<u>EA</u>	2,000	1	<u>1,550.00</u> <u>100.0%</u>	1,550.00
<u>Uhear - lafayette</u>	Unear Controls	<u>2124147-01</u>	<u>11213146-1</u>	TRI_176-INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	<u>EA</u>	2,000	1	1,550.00 100.0%	1,550.00
<u>Unear - lafayette</u>	Unear Controls	041700-09-01	400133273	TRI 178-INDOOR	AX GASKET, 11"- 5M/10M#, ST/STL WITH	<u>EA</u>	<u>30</u>	1	23.25 100.0%	23.25
<u>Unear - lafayette</u>	<u>Unear Controls</u>	041700-09-01	<u>400133274</u>	TRI 178-INDOOR	AX GASKET, 11"- 5M/10M#, ST/STL WITH	<u>EA</u>	<u>30</u>		23.25 100.0%	<u>23.25</u>
<u>Unear - lafayette</u>	Unear Controls	2098477-01	<u>175670-1</u>	TRI 178-INDOOR	AX-VXGASKET	<u>EA</u>	<u>110</u>		<u>85.25</u> <u>100.0%</u>	<u>85.25</u>
<u>Unear - Jafayette</u> <u>Unear - Jafayette</u>	Unear Controls Unear Controls	2098477-01 2124579-02	<u>175670-2</u> <u>45434247-8</u>	TRI 178-INDOOR TRI 178-INDOOR	AX-VXGASKET GASKET,10"-15M,SEAL	EA EA	110 20		85.25 100.0% 15.50 100.0%	85.25 15.50
Unear - lafayette	Unear Controls	2124579-02	45434247-6	IRL 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL	<u>—</u> <u>EA</u>	<u>20</u>		15.50 100.0%	15.50
Linear-Jafayette	Unear Controls	2124579-02	45434247-3	IRL 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL				15.50 100.0%	15.50
					PLATE, MCPAC	<u>EA</u>	<u>20</u>			
<u> Linear - lafayette</u>	Unear Controls	<u>2124579-02</u>	<u>45434247-11</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>		<u>15.50 100.0%</u>	<u>15.50</u>
<u> Linear - lafayette</u>	Unear Controls	<u>2124579-02</u>	<u>45445642-3</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>		<u>15.50</u> <u>100.0%</u>	<u>15.50</u>
<u>Uhear - lafayette</u>	Unear Controls	2124579-02	<u>45445642-2</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>FA</u>	<u>20</u>		<u>15.50</u> <u>100.0%</u>	<u>15.50</u>
<u>Linear - lafayette</u>	Unear Controls	2124579-02	<u>45445642-1</u>	TRI_178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>		<u>15.50</u> <u>100.0%</u>	<u>15.50</u>
<u>Linear - lafayette</u>	Unear Controls	2124579-02	<u>45438628-1</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>		<u>15.50</u> <u>100.0%</u>	<u>15.50</u>
<u>Unear-lafayette</u>	Unear Controls	2124579-02	<u>45445642-4</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>		<u>15.50 100.0%</u>	<u>15.50</u>
Linear - lafayette Linear - lafayette	Unear Controls UnearControls	<u>501040-1</u> <u>2124579-04</u>	<u>961276244180</u> <u>45424496-2</u>	TRL 178-INDOOR TRL 178-INDOOR	6" Gasket Sealing Ring GASKETW/O-RING,10"- 15M SFAL	<u>EA</u> <u>EA</u>	<u>20</u> <u>20</u>		15.50 100.0% 15.50 100.0%	<u>15.50</u> <u>15.50</u>
<u> Linear - lafayette</u>	Unear Controls	2124579-02	<u>45434247-01</u>	TRI_178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>		<u>15.50 100.0%</u>	<u>15.50</u>
<u> Linear - lafayette</u>	Unear Controls	2124579-02	<u>45424796-01</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>FA</u>	<u>20</u>		<u>15.50</u> <u>100.0%</u>	<u>15.50</u>
<u> Unear - lafayette</u>	Unear Controls	2124579-02	<u>45424796-06</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>		<u>15.50</u> <u>100.0%</u>	<u>15.50</u>
<u> Linear - lafayette</u>	Unear Controls	2124579-02	45434274-02	TRL 178-INDOOR	GASKET,10"-15M,SEAL	<u>EA</u>	<u>20</u>		<u>15.50 100.0%</u>	<u>15.50</u>
<u>Unear - lafayette</u>	Unear Controls	2124579-02	<u>45424796=04</u>	TRI 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL	<u>ΕΑ</u>	<u>20</u>		<u>15.50</u> <u>100.0%</u>	<u>15.50</u>
Unear - lafayette	Unear Controls	2124579-02	<u>45424796-03</u>	TRI 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL	<u>EA</u>	<u>20</u>		<u>15.50</u> <u>100.0%</u>	<u>15.50</u>
Unear - lafayette	Unear Controls	2124579-02	45445642-04	TRI 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL	<u>—</u> <u>EA</u>	<u>20</u>		15.50 100.0%	15.50
Linear - lafayette	Unear Controls	2124134-01	2659561110	TRI 180-INDOOR	PLATE, MCPAC ASSY, TUBING HANGER	<u>EA</u>	600	1		465.00
Unear - lafayette	Unear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ADJUSTMENT STAN ASSY, TREE CAP RUNNING		5,000			3,875.00
					TOOL, BP	<u>EA</u>		1		
<u>Unear - lafayette</u>	Unear Controls	<u>60031311</u>	9523237807360	TRISHED - INDOOR	Trolka Dummy Control Pod	<u>EA</u>	3,000	1	2,325.00 100.0%	2,325.00
<u>Unear - lafayette</u>	UnearControls	<u>60031470</u>	9523237807390	TRISHED - INDOOR	SHELL DUMMY CONTROL POD SHIPPING SKID	<u>EA</u>	1,000	1	<u>775.00</u> <u>100.0%</u>	775.00

MARKETING - GAS PROCESSING Facil		4/1/2020 <u>sedal No.</u>		PROCESSING-POL- THEORETICAL Itom Posseinland	Project UOA	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIC LIQUIDS, LLC with the control value
MARKETING - GAS PROCESSING Unear - Lafayette	Unear Controls 2123000_ 01	4/1/2020 ₉₆₂₄₂₈₀₃₆₀	TRISHELL- OUTDOOR	PROCESSING- POL- THEORETICAL HAN DING TOOLASSY, TREE CAP & TREE	턴	POL 90%/10% by and between Fieldwood Energy LLC 100. 116.25 and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC 150 1 116.25
MARKETING - G	AS PROCESSING	4/1/2020)	PROCESSING-POL-THE	ORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING Inear	<u>Unear Controls</u> 2123000_ 01	4/1/2020 ₂₆₅₇₈₀₇₂₂₀	TRISHELL OUTDOOR	PROCESSING- POL- THEORETICAL HAN DIVING TOOL ASSY, TREE CAP & TREE	<u>E</u>	POL 90%/10% by and between Fieldwood Energy LLC 100. 116.25 and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC 150 1 116.25
MARKETING - GAS PROCESSING Linear - Lafayette	Unear Controls 2123738.	4/1/2015 <u>9624280370</u>	TRISHFUL- OUTDOOR	UFT SUB. 1.50" NOM Gas Processing and Fractionation Agreement SHACKLE X	댇	GPM; < 1.8 = 82/18%, 1.8 > 3 = 85/15%, > 3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services of 18.75
MARKETING - GAS PROCESSING Linear - Lafayette	Unear Controls 2099099.	4/1/2015 ₁₁₁₉₆₃₇₆₋₁	IRISHELL- OUTDOOR	ASSY, TEST HUB, 10" Gas Processing and Fractionation Agreement	旦	GPM; < 1.8 = 82/18%, 1.8 > 3 = 85/15%, > 3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services 350 211.25
MARKETING - G	AS PROCESSING	1/1/200 9	1	PROCESSING-Greater	of Fee or	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM
MARKETING —GAS PROCESSING		1/1/2009		PROCESSING- Greater of Fee or POLFLOWLINE /		Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING Unear - Lafayette	Unear Controls 2009099	1/1/2011 ₁₁₂₁₀₇₇₈₋₁	TRISHELL- OUTDOOR	1st AMENDMENTASSY. TEST HUB, 10°	旦	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP350 1 271.25
MARKETING—GAS PROCESSING		1/1/2011		1st AMENDMENT _{FLOWLIN} E-/		Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM

MARKETING-GAS PROCESSING MARKETING-GAS PROCESSING MARKETING-GAS PROCESSING MARKETING-GAS PROCESSING	Unear Controls 2035504- 02 Unear Controls 2035519-	5/1/2012 ₉₆₁₂₇₆₆₅₀₃₅₀ 5/1/2012 1276650650 8/1/2009	TRISHELL- OUTDOOR	2nd AMENDMENTASSY, DEBRIS CAP. 10. 2nd AMENDMENT _{2/8} * OD MCPAC ASSY, ROV RETRIEVABLE PROCESSING- Greater of Fee or POLDEBRIS/IESI	SERVICES LP and TARGA MIDSTREAM SERVICES LP Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP100 77.50 Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
Unear - Lafayette MARKETING - GAS PROCESSING	<u>UnearControls</u> <u>2035519-</u>	8/1/2 009	TRISHELL-	ASSY, ROV RETRIEVABLE PROCESSING- Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
Unear - Lafayette MARKETING - GAS PROCESSING	UnearControls 2156132-	9523237807220 8/1/2009	TRISHELL-	ASSY, COMBINATION PROCESSING- Greater of Fee or POL (TREE / TREE CAP)	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING GAS PROCESSING Linear Lafayette	Unear Controls 2156145- 01	8/1/2009 ₁₁₃₂₄₀₆₅₋₀₁	TRISHELL OUTDOOR	PROCESSING- Greater of Fee or POL _{ASSY} , 3-1/16-15M	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services 8.500 1 6.587.50 80%/20% POL with a minimum \$.13 /MMBtu by and
MARKETING - GAS PROCESSING Linear - Lafayette	Unear Controls 2124137-	9523237807330	TRISHELL.	AMENDMENT MONOBO RETUBING ASSY, TOOL STORAGE &	between Fieldwood Energy LLC and Williams Field Services and Williams Field Services 2.000 1 1.550.00 100.1.550.
MARKETING - GAS PROCESSING	Unear Controls 2124137-	9523237807340	TRISHELL	1St AMENDMENTSHIPPING SKID ASSY, TOOL STORAGE &	80%/20% POL with a minimum \$.13 /MIMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING		12/1/2010		1st AMENDMENT _{SHIPPING} SKID	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
<u> Linear - Lafayette</u>	Unear Controls 2124118	<u>11278658-1</u>	TRISHELL	ASSY, TREE CAP, BP	<u>EA</u> <u>8.000</u> <u>1</u> <u>6.200.00</u> <u>100.6.200</u> .

			TROIKA			
MARKETING - GAS PROCESSING Unear - Lafayette	<u>Unear Controls</u>	12/1/2010 <u>Serial.#</u> WP1317	1st AMENDM a Engine 17042	2	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and William	100.82.62 0% 5.00
MARKETING - GAS PROCESSING Linear - Lafayette	Unear Controls	11/5/2004 Serial # 48799	LETTER AGREEME PROCESSII Waukesha Engl	NT- NG-FEE<u>ss'</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	100. 51.25
MARKETING - GAS PROCESSING Unear -Lafavette	<u>Unear Controls</u>	2/1/2004 <u>Serial.#</u> 1029776	LETTER AGREEME PROCESSII FEE _{Waukeshe}	NG-	PTR-KEEP-WHOLEfee=\$.06 / MMBtu no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services 43.765.00	100. 43,76 096 5.00
MARKETING - GAS PROCESSING Unear Lafavette	<u>Unear Controls</u>	<mark>9/1/2004</mark> <u>≤edal.#</u> 218794	1st AMEN PROCESSII FEE _{Waukesha}	NG-	PTR KEEP WHOLE-fee=\$.06 /MMBtu no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services1 43.765.00	100. 43.76 0% 5.00
MARKETING - GAS PROCESSING Unear - Lafayotte	<u>Unear Controls</u>	3/1/2003 _{Sedal.#396632}	LETTER AGREEME PROCESSII FEE Waukesha	NG-	PTR KEEP WHOLEfee=\$.06 /MMBtu no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services1 24.315.00	100, 24,31 0% 5,00
MARKETING - GAS PROCESSING Unear Lafayette	<u>Unear Controls</u>	12/1/2003 _{Serial.#}	1st AMEN PROCESSII FEE _{Waukesha}	NG- ≦	PTR KEEP WHOLE-fee=\$.06 /MMBtu no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services1 24.315.00	100, 24,31 0% 5.00
MARKETING GAS PROCESSING White Browsard	Whitco Supply 357501	4/1/2003	1"x3Fd AME PROCESSII FEE_x20'Galva	NG- <u>E</u> ≜	PTR KEEP WHOLE-fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services106 395.00	100. 395.0 0% 0
Whitco - Broussard	Whitco Supply 333963		<u>Grating</u> <u>1-1/2"x3'x20</u>	<u>EA</u>	<u> 598.00</u>	100. 598.0

Express - Fournhon	Express Supply	Galvanbed Grating 1" x 3-1/16" x 36" x 20' Semated Galvanbed	<u>EA</u>	<u>10</u>	400.65 100. 400.6
Express - Fourthern	Express Supply	Domestk Grating 1-1/2"x 3-1/16"x 36"x 20"Serrated Galvanized Domestk Grating	<u>EA</u>	<u>35</u>	<u>555.67</u> <u>100.</u> <u>555.6</u>

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE L:

MARKETING - GAS EQPROCESSING	8/1/2004 <u>Accou</u> nt	LETTER AGREEM ENT- PROCESSI NG- FEF-PARILES		SURETY	PTR KEEP WHOLE -fcc-\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
3/6/19			I.	J.S. Specialty Insurance	

	Casse219333948 Diocciomeenti1.08258 FifteeldrinTXXSEBoon0331152221. Finage:5578806f7833						
	MARKETING - PROCESSING		9/1/2009 <u>\$300,000</u> 005 <u>-6</u> 01194	PROCESSING- FEE Fieldwood Energy LtC: Byron Energy Inc.	It I-∮I ≠ <u>©ompany</u>	If inlet volume is greater than 25,000; ((25,000 MMBTU * .03) + (Excess Daily Volume * 0.025))/Total Field Delivery Pt. Daily Volume by and between Fieldwood Energy Ltc and Williams Field Services and Williams Field Services	
	3/6/19 MARKETING - PROCESSING		1/24/2001 <u>\$450,000</u> <u>OCS-G</u> 01194	PROCESSING LETTER AGREEMENT - POL Fieldwood Energy LLC: Byron Energy Inc.:BOEM	U.S. Specialty Insurance Company	80% / 20% PTR KEEP WHOLE by and between fieldwood Energy LLC-and Williams Field Services and Williams Field Services BOEM	
MARKETING - GAS 1/1/2016 MARKETING - GAS 1/1/2016		AS	1/1/2016 amendment to the PROCESSING L		ETTER	80% / 20% PTR KEEP WHOLE by and between Fieldwood-Energy LLC and Williams Field Services and	
		1/1/2016	amendment to the PROCESSING LETTER		80% / 20% PTR KEEP WHOLE by and between		

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Exhibit 1-1						
MARKETING - GAS	1/1/2016	amendment to the PROCESSING LETTER 8		80% / 20% PTR KEEP WHOLE by and between		
MADKETING CAS	1/8/2019 \$2,366,855	GAS PROCESSING AGREEMENT-		\$.16 /MMBTU (escl) plus electricity fee by and between		
11/29/ MARKETING - GAS	OCS_0810:	Indemnity National	Fieldwood Energy LLC and Enterprise Gas Processing LLC and			
PROCESSING N-7001005	OCS-0812		<u></u>	Enterprise Gas Processing LLC		
MARKETING -GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between		
				Fieldwood Energy LLC and Enterprise Gas Processing LLC		
MARKETING - GAS	1/8/2019	GAS PROCESSING AGREEN	1ENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between		
				Fieldwood Energy LLC and Enterprise Gas Processing LLC		
MARKETING GAS	1/8/2019	GAS PROCESSING AGREEN	1ENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between		
				Fieldwood Energy LLC and Enterprise Gas Processing LLC		
3/9/18 MARKETING - GAS	1/8/2019 <u>\$2,640,126</u>	GAS PROCESSING AGREEMENT-	Indemnity National	\$.16 /MMBTU (escl) plus electricity fee by and between		

$\textbf{Casse22993339488} \quad \textbf{Discounteent 1.10825} 8 \quad \textbf{Filide IdirinTFXSSB2} on \\ \textbf{03212222.1} \quad \textbf{Flagge 55800} of \\ \textbf{7783} \\ \textbf{333948} \\ \textbf{488} \quad \textbf{10000} \\ \textbf{488}$

P	PROCESSING N-7000930	OCS <u>-</u> G11691	Exhib FEEMonforte Exploraon L.L.C.; FieldwoodEnergy LLC	it I-JI Insu ra nce Company	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
M	ARKETING - GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING - GAS 1/8		1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
	MARKETING - GAS PROCESSING 1149835	1/8/2019 <u>\$250.000</u> 0CS-G03587	GAS PROCESSING AGREEMENT- FEENorthstar Offshore Ventures IIC	Lexon Insurance Company	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

	Exhibit I-1						
MARKETING -GAS	1/8/2019	GAS PROCESSING AGREEN	AENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between			
THE STATE OF THE							
MARKETING—GAS PROCESSING 1149836	1/8/2019 <u>\$1,000,000</u> OCS-G03171	GAS PROCESSING AGREEMENT- FEENorthstar Offshore Ventures LLC	Lexon Insurance Company	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC			
MARKETING -GAS	1/8/2019	GAS PROCESSING AGREEN	AENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between			
				Fieldwood Energy LLC and Enterprise Gas Processing LLC			
2/13/1 MARKETING - GAS	1/8/2019 _{\$2,500,000000}	- GAS	Lexon Insurance Company	\$.16 /MMBTU (escl) plus electricity fee by and between			
PROCESSING ₁₁₄₉₈₃₈		PROCESSING		Fieldwood Energy LLC and Enterprise Gas Processing LLC and			
		AGREEMENT-		Enterprise Gas Processing uc			

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		Exhibit I-I	

		Exhibit I-4						
			<u>Ventures LLC</u>					
	MARKETING - GAS	1/8/2019	GAS PROCESSING AGREEN	1ENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between			
					Fieldwood Energy LLC and Enterprise Gas Processing LLC			
	MARKETING -GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between			
					Fieldwood Energy LLC and Enterprise Gas Processing LLC			
	MARKETING - GAS	1/8/2019	GAS PROCESSING AGREEN	IENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between			
					Fieldwood Energy LLC and Enterprise Gas Processing LLC			
5/1	MARKETING -GAS	5/1/2009 <u>\$1,514,600 2</u>	Whitney Oil & Gas, LLC: Apache Corporation: GOM Shelf	RLI Insurance Company	92/8% or \$.08/MMBtu by and between Fieldwood Energy			
	PROCESSING _{RLB0016261}	<u>A; ROW G12732;ROW G13</u>	LLCPROCESSING		LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions,			
			AGREEMENT-GREATER of		LLC. Apache Corporation: GOM Shelf LLC			
			Fee or POL					

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Exhibit I-4							
MARKETING -GAS	5/1/2009	PROCESSING AGREEMENT-GREATER of	92/8% or \$.08/MMBtu by and between Fieldwood				
MARKETING - GAS	6/29/2010	THE CECONIC PROPERTY AND ENDINEERS OF CHEMICAL CO.	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains				
MARKETING—GAS	6/29/2010	PROCESSING AGREEMENT AMENDMENT—GREATER of	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains				
MARKETING - GAS	10/1/2010	PROCESSING AGREEMENT-GREATER of	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by				

Subsidiaries:

GOM Shelf LLC

FW GOM Pipeline Inc.

Equity Interests:

Paloma Pipeline Company - 9.65%

SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

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MARKETING - GAS PROCESSING	10/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10%
MARKETING - GAS PROCESSING	10/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10%
MARKETING — GAS PROCESSING	11/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	11/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
MARKETING - GAS PROCESSING	11/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
MARKETING —GAS PROCESSING	7/24/2012	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	7/24/2012	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	1/1/2011		98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator

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MARKETING - GAS PROCESSING	1/1/2011	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING – GAS PROCESSING	4/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING ~ GAS PROCESSING	4/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING – GAS PROCESSING	6/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	6/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING GAS PROCESSING	11/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING GAS PROCESSING	11/1/2012	PROCESSING .	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING GAS PROCESSING	1/1/2013	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING GAS PROCESSING	1/1/2013	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator

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MARKETING ~ GAS PROCESSING	1/19/2012	GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC
MARKETING — GAS PROCESSING	1/19/2012	GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING—GAS-PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING GAS PROCESSING	11/1/2004	GAS PROCESSING	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING GAS-PROCESSING	4/1/2007	FIRST AMENDMENT TO GAS	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise

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MARKETING ~GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
MARKETING GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise

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MARKETING —GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
MARKETING – GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING – GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING — GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING - GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O

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MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING — GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING - GAS PROCESSING	9/1/2010	EXHIBIT 8-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	9/1/2010	EXHIBIT 8-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING - GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O

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MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING - GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETINGGAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING —GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING —GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING —GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETINGGAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC

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MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
WIAKKETHING ~ GAS PROCESSING	10/10/2010	DALLOT TO EXTEND	BALLOT TO EXTEND MOMORATO OF A THOROGET
MADVETING CAS DROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
MARKETING – GAS PROCESSING	10/10/2010		
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING ~ GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC

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MARKETING - GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING — GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING-GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and

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MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
WIAKKETHING ~ GAS PROCESSING	12/ 1/2010	DALLOT TO AIVILIND	BALLOT TO AWILIND EXTIIBITE TO ORGANORELINEIVI
MADVETING, CAS DROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
MARKETING – GAS PROCESSING	12/ 1/2010		
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING — GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING—GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING ~ GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and

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12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
12/1/2010	BALLOT TO AMEND EXHIBIT E TO C&O	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT-B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
	6/1/2012 6/1/2012 6/1/2012 6/1/2012 6/1/2012 6/1/2012 6/1/2012	12/1/2010 BALLOT TO AMEND EXHIBIT E TO C&O 6/1/2012 EXHIBIT E TO C&O 6/1/2012 EXHIBIT B-1 6/1/2012 EXHIBIT B-1 6/1/2012 EXHIBIT B-1 6/1/2012 EXHIBIT B-1 6/1/2012 EXHIBIT B-1

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MARKETING — GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING - GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	6/1/2012	EXHIBIT-B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	6/1/2012	EXHIBIT 8-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O

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MARKETING – GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between

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MARKETING - GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING — GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	7/1/2012	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between

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MARKETING GAS PROCESSING						NG		7/1/2012	BALLOT TO APPROVE		
									ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT	
									OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between	
										BALLOT TO APPROVE	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO
MANDKETING CACODO											C&O AGREEMENT by and between Fieldwood Energy LLC
MARKETING - GAS PROC											and Enterprise Gas Processing LLC and Enterprise Gas
											Processing LLCField Block
SOUTH TIMBALIER 308 /	<u>ST 287</u>	<u>G24987</u>	Feder	RI	5/1/2003		<u>5000</u>	<u>Fieldwood En</u>	<u>100.0%</u>		<u>PROD</u>
SOUTH TIMBALIER 308 /	<u>ST 287</u>	G24987	<u>Feder</u>	<u>OP 1</u>	5/1/2003		<u>5000</u>	<u>Fieldwood En</u>	<u>100.0%</u>		<u>PROD</u>
SOUTH TIMBALIER 308 /	<u>ST 287</u>	G24987	<u>Feder</u>	<u>OP 2</u>	<u>5/1/2003</u>		<u>5000</u>	<u>Fieldwood En</u>	<u>50.0%</u>		<u>PROD</u>
SOUTH TIMBALIER 308 /	<u>ST 308</u>	G21685	<u>Feder</u>	RI	<u>6/1/2000</u>		<u>5000</u>	<u>Fieldwood En</u>	<u>100.0%</u>		<u>PROD</u>
SOUTH TIMBALIER 308 /	<u>ST 308</u>	G21685	<u>Feder</u>	<u>OP 1</u>	<u>6/1/2000</u>		<u>5000</u>	<u>Fieldwood En</u>	<u>100.0%</u>		<u>PROD</u>
SOUTH TIMBALIER 308 /	<u>ST 308</u>	G21685	<u>Feder</u>	<u>OP 2</u>	<u>6/1/2000</u>		<u>5000</u>	<u>Fieldwood En</u>	<u>50.0%</u>		<u>PROD</u>
<u>VERMILION 362/371</u>	<u>VR 362</u>	G10687	<u>Feder</u>	<u>RT</u>	<u>6/1/1989</u>		<u>5,000</u>	Fieldwood En Off	<u>100.0%</u>		<u>UNIT</u>
<u>VERMILION 362/371</u>	<u>VR 362</u>	G10687	<u>Feder</u>	<u>OP</u>	<u>6/1/1989</u>		<u>5,000</u>	Fieldwood En Off	<u>16.7%</u>		<u>UNIT</u>
<u>VERMILION 362/371</u>	<u>VR 363</u>	G09522	<u>Feder</u>	RI	<u>5/1/1988</u>		<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>		<u>ACTIVE</u>
<u>VERMILION 362/371</u>	<u>VR 363</u>	G09522	<u>Feder</u>	<u>OP 1</u>	<u>5/1/1988</u>		<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>		<u>ACTIVE</u>
VERMILION 362/371	<u>VR 363</u>	G09522	<u>Feder</u>	<u>OP 2</u>	<u>5/1/1988</u>		<u>5,000</u>	<u>Fieldwood En Off</u>	<u>33.3%</u>		<u>ACTIVE</u>
VERMILION 362/371	<u>VR 363</u>	G09522	<u>Feder</u>	<u>OP 3</u>	<u>5/1/1988</u>		<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>		<u>ACTIVE</u>
VERMILION 362/371	<u>VR 371</u>	G09524	Feder	<u>RT</u>	7/1/1988		<u>5,000</u>	Fieldwood En Off	<u>100.0%</u>		<u>ACTIVE</u>
VERMILION 362/371	<u>VR 371</u>	G09524	Feder	<u>OP</u>	<u>7/1/1988</u>		5,000	Fieldwood En Off	<u>16.7%</u>		<u>ACTIVE</u>
<u>VERMILION 78</u>	VR 78	G04421	Feder	RI	11/1/1980		5,000	Fieldwood En	37.5%		ACTIVE

VR.	8 <u>G04421</u>	Feder OP	11/1/1980	5,000	Fieldwood En	18.8%	<u>ACTIVE</u>

Right of Way bearing Serial No. OCS_G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308 Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371 All other right, title and interest of FWE in any assets to the extent such assets relate to any of the foregoing leases or rights of way.

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Exhibit L=K(i)									
ield ield	<u>Block</u>	Lease	<u>Type</u>	<u>Rights</u> I	Date Le Eff D	ate Le ExpLe Cur Acre	<u>Operator</u>	W	Lease Status
EAST CAMERON 2 - (SL LA)	EC.2	<u>SL18121</u>	SL - LA	<u>WI</u>	5/12/2004	<u>11/6/2020</u> <u>220</u>	<u>Fieldwood</u>	<u>50.0%</u>	RELINO
CHANDELEUR 42/43	CA 43	<u>G32268</u>	Federal	<u>OP 1</u>	7/1/2008	<u>5,000</u>	<u>ieldwood E</u>	<u>7.69%</u>	PROD
CHANDELEUR 42/43	CA 42	<u>G32267</u>	<u>Federal</u>	<u>OP 1</u>	7/1/2008	6/21/2019 5,000	ieldwood E	<u>7.69%</u>	RELINO
WEST CAMERON 295	WC 295	<u>G24730</u>	<u>Federal</u>	<u>OP 1</u>	5/1/2003	<u>5,000</u>	<u>ieldwood E</u>	<u>6.00%</u>	PROD
SHIP SHOAL 246/247/248/270/271	<u>SS 249</u>	<u>G01030</u>	<u>Federal</u>	<u>OP 1</u>	6/1/1962	<u>5,000</u>	<u>ldwood En</u>	0.042%	<u>UNIT</u>
SHIP SHOAL 246/247/248/270/271	<u>SS 248</u>	<u>G01029</u>	<u>Federal</u>	<u>RT B</u>	6/1/1962	<u>5,000</u>	<u>ldwood En</u>	0.04%	UNIT
SOLITH TIMBALIER 205/206	ST 205	G05612	Federal	OPPL	7/1/1983	5,000	ieldwood E	2.0%	PROD

Asset Name		<u>FWI</u>	Acct. Code Le	ease Number	<u>API WI NRI</u>
CHANDELEUR 042 #A002	<u>CA042A</u> <u>0200</u>	Marketing- gas ProcessingG32 <u>267</u>	7/1/2012 <u>17729</u> <u>4001500</u>	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT 7.7%	BALLOT TO APPROVE ENTERPRISE AS PL/ OPERATOR TO C&O AGREEMENT by and betw Fieldwood Energy LLC and Enterprise Processing LLC and Enterprise Gas Process LLC5
<u>CHANDELEUR 043</u> <u>#A001</u>	<u>CA043A</u> <u>0100</u>	Marketing - Gas Processing <u>G32</u> <u>268</u>	7/1/2012 <u>17729</u> <u>4001400</u>	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT 7.7%	BALLOT TO APPROVE ENTERPRISE AS PL/ OPERATOR TO C&O AGREEMENT by and betw Fieldwood Energy LLC and Enterprise Processing LLC and Enterprise Gas Process LLC5
MARKETING-	-GAS PROCE	ESSING	7/1/2012	BALLOT TO APPROVE ENTERPRISE AS	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and
<u>CHANDELEUR 043</u> <u>#A003</u>	<u>CA043A</u> <u>0300</u>	Marketing - Gas Processing <u>G32</u> 268	7/1/2012 <u>17729</u> <u>4001600</u>	APPROVAL OF AFES TO C&O AGREEMENT 7.7%	APPROVAL OF AFES TO C&O AGREEMENT by a between Fieldwood Energy LLC and Enterprise (Gas Processing LLC and Enterprise (Processing LLC 5
EAST CAMERON 002 #001 SL 18121	<u>SL18121</u> <u>010</u>	MARKETING - GAS PROCESSING 181 21	7/1/2012 <u>17703</u> <u>2013600</u>	APPROVAL OF AFES TO C&O AGREEMENT 50.0%	APPROVAL OF AFES TO C&O AGREEMENT by a between Fieldwood Energy LLC and Enterprise (Gas Processing LLC and Enterprise) Processing LLC 37
MARKETING-	-GAS PROCE	ESSING	7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
EUGENE IS 330 #B003 ST1	EI330B0 301	Marketing - Gas Processing G02 115	7/1/2012 <u>17710</u> <u>4008001</u>	APPROVAL OF AFES TO C&O AGREEMENT 35.0%	APPROVAL OF AFES TO C&O AGREEMENT by a between Fieldwood Energy LLC and Enterprise (Gas Processing LLC and Enterprise (Processing LLC 29.
MAIN PASS 259 #A007	MP259A 0700	MARKETING - GAS PROCESSINGG07 827	7/1/2012 <u>17724</u> <u>4071800</u>	APPROVAL OF AFES TO C&O AGREEMENT 43.1%	APPROVAL OF AFES TO C&O AGREEMENT by a between Fieldwood Energy LLC and Enterprise (Gas Processing LLC and Enterprise (Processing LLC 29.
MARKETING -			7/1/2012	10 C&0	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MAIN PASS 303	MP303B	MARKETING -	7/1/2012 17724	APPROVAL OF AFES	APPROVAL OF AFES TO C&O AGREEMENT by a

<u>#B015</u>	<u>1500</u>	GAS PROCESSINGG04 253 MARKETING	4024800	TO C&O AGREEMENT 42.9%	between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC35.7% APPROVAL OF AFES TO C&O AGREEMENT by and
MATAGORDA IS 519 #L001	MI519L1 SL0			APPROVAL OF AFES TO C&O AGREEMENT 15.8%	between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
MARKETING -	-GAS PROCE	ESSING	7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MATAGORDA IS 519 #L002	MI519L2 SL0	MARKETING - GAS PROCESSINGMF- 79413	7/1/2012 <u>42703</u> <u>3034000</u>	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
MATAGORDA IS 519 #L003	MI519L3 SL0	MARKETING - GAS PROCESSING MF - 79413	7/1/2012 <u>42703</u> <u>3039500</u>	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
MARKETING-	-GAS PROCE	ESSING	7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MATAGORDA IS 519 #L004	MI519L4 SL0	MARKETING - GAS PROCESSINGMF- 79413	7/1/2012 <u>42703</u> <u>3039700</u>	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
SHIP SHOAL 249 #D017	SS249D1 700	MARKETING - GAS PROCESSINGGO1 030	7/1/2012 <u>17712</u> <u>4020800</u>	APPROVAL OF AFES TO C&O AGREEMENT 0.042	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC IA
MARKETING -	-GAS PROCE	ESSING	7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
		MARKETING -		APPROVAL OF AFES	APPROVAL OF AFES TO C&O AGREEMENT by and
SOUTH TIMBALIER 205 #B002A ST1 SOUTH TIMBALIER	ST205B0 2A1 ST205B0	GAS PROCESSING <u>G05</u> <u>612</u>	7/1/2012 <u>17715</u> <u>4062901</u>	TO C&O AGREEMENT 25.0%	between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC20.8% APPROVAL OF AFES TO C&O AGREEMENT by and

	PROCESSING GOS		ACREMENT 25 0%	Gas Processing LLC and Enterprise Gas
			AGREEMENT 25.070	Processing LLC 20.8%
		9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by and
OAST NOCE	.551110	772072010	AGREEMENT	between Fieldwood Energy LLC and
	MARKETING -			BALLOT TO C&O AGREEMENT by and between
ST206A0	GAS	9/25/2013<u></u>1771	BALLOT TO C&O	Fieldwood Energy LLC and Enterprise Gas
<u>201</u>	PROCESSING G05	<u>54060101</u>	AGREEMENT 25.0%	Processing LLC and Enterprise Gas Processing
	<u>613</u>			HE <u>TA</u>
	MARKETING -			BALLOT TO C&O AGREEMENT by and between
ST206A0		9/25/2013 1771	BALLOT TO C&O	Fieldwood Energy LLC and Enterprise Gas
<u>300</u>		<u>54061000</u>	AGREEMENT 25.0%	Processing LLC and Enterprise Gas Processing
	<u>613</u>			<u>неТА</u>
GAS PROCE	SSING	9/25/2013		BALLOT TO C&O AGREEMENT by and
	MARKETING		AGREEMENT	between Fieldwood Energy LLC and
STOOK AO		0/25/20121771	DALLOT TO COO	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas
				Processing LLC and Enterprise Gas Processing
<u>4AU</u>		<u>34074300</u>	AGKELWILINT 23.070	HCTA
STOOKAO		17715407510	2F 00/	TA
				
				<u>TA</u>
				<u>TA</u>
<u>ST206A0</u>	<u>G05613</u>	<u>17715407540</u>	<u>25.0%</u>	<u>TA</u>
ST206A1	<u>G05613</u>	<u>17715407570</u>	<u>25.0%</u>	<u>TA</u>
ST206B0	<u>G05613</u>	17715407400	<u>25.0%</u>	<u>20.8%</u>
ST206B0	G05613	17715410300	25.0%	20.8%
WC295A	G24730	17701403900	6.0%	4.9%
ST205G	G05612	17715410670	0.0%	2.0%
ST205G	G05612	17715411530		2.0%
	ST206A0 201 ST206A0 300 GAS PROCE ST206A0 ST206A0 ST206A0 ST206A0 ST206A1 ST206B0 WC295A ST205G	\$T206A0	GAS PROCESSING MARKETING- GAS ST206A0 PROCESSINGG05 613 MARKETING- GAS ST206A0 GAS ST206A0 GAS PROCESSINGG05 613 GAS PROCESSINGG05 613 GAS PROCESSINGG05 613 GAS PROCESSINGG05 613 ST206A0 GAS ST206A0 GAS GAS ST206A0 GAS ST206A0 GO5613 T7715407510 ST206A0 GO5613 T7715407530 ST206A0 GO5613 T7715407540 ST206A0 GO5613 T7715407570 ST206B0 GO5613 T7715407570 ST206B0 GO5613 T7715407400 ST206B0 GO5613 T7715407570 ST206B0 GO5613 T7715407400 ST206B0 GO5613 T7715407570 ST206B0 GO5613 T7715407570 ST206B0 GO5613 T7715407400	612 GAS PROCESSING 9/25/2013 BALLOT TO C&O AGREEMENT ST206A0 MARKETING-GAS GAS GAS 9/25/2013 1771 5407540 BALLOT TO C&O AGREEMENT 25.0% ST206A0 MARKETING-GAS GAS GAS GAS PROCESSING GOS 613 9/25/2013 1771 54061000 AGREEMENT 25.0% BALLOT TO C&O AGREEMENT 25.0% ST206A0 MARKETING-GAS GAS GAS GAS GAS GAS GAS GAS GAS GAS

MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC

MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING -GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and

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MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
MARKETING -GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between

MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING ~GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING ~GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between

MARKETING — GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING — GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING — GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING — GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING — GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING — GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by

MARKETING - GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING ~ GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by

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MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING—GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING—GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING—GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and

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MARKETING GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC
			and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC
			and Enterprise Gas Processing LLC and
MARKETING GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC
			and Enterprise Gas Processing LLC and
MARKETING GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC
			and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC
			and Enterprise Gas Processing LLC and
MARKETING -GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC
			and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and

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MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
MARKETING —GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and

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MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
MARKETING GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise

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MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
MARKETING -GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING —GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
Stor No second			Fieldwood Energy LLC and Enterprise

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MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
MARKETING —GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
3/6/100233110			Fieldwood Energy LLC and Enterprise

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MARKETING - GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
MARKETING -GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING —GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
3/10/1/03/25511/0			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood

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				and Enterprise Gas Processing LLCAsset
				Name
CHANDELEUR 043 P/F-A	CA43APLT	<u>G32268</u>	<u>CA043</u>	<u>7.69%</u>
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	<u>G01848</u>	<u>HI120</u>	<u>6.00%</u>
WEST CAMERON 295 P/F-A	WC295ACAS	<u>G24730</u>	<u>WC295</u>	<u>6.00%</u>
SHIP SHOAL 248 P/F-G	SS248PFG	<u>G01029</u>	<u>SS248</u>	<u>0.04%</u>
SOUTH TIMBALIER 206 P/F-A	ST206APLT	<u>G05612</u>	<u>ST206</u>	<u>25.00%</u>
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	<u>G05612</u>	<u>ST205</u>	<u>25.00%</u>
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	<u>MI487</u>	<u>15.80% 15.80% 64.80% 43.86% 18.10%</u>
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	<u>MI519</u>	<u>6.08%</u>
Venice Dehydration Facility	<u>VENICEDHYD</u>			<u>72.08%</u>
<u>Tivoli Plant</u>	TIVOLIPL			
MI 519 Bay City Compressor	MI519BAY			
Vermilion 76 Onshore Scrubber	VR76SCRUB			
Grand Chenier Separation Facility	GRCHENPF			
EAST CAMERON 002 P/F-1	SL181211PT	<u>18121</u>	EC002	<u>50.00%</u>

Exhibit II-A

Field Block	<u>Lease</u> <u>Type</u>	Rights Date	e Le Eff Date Le Exp Le C	ur Acres (Ac)	OperatorWI Lease	Status
BRETON SOUND BS G211 Fede OP 2 5/1	19 MARKETING -	1/31/2001 <u>4,995</u>	HQ		IANGE by and between	<u>TERMIN</u> <u>TERMIN</u>
	•	•				TERMIN TERMIN
						TERMIN
						TERMIN
						TERMIN TERMIN
						TERMIN
						TERMIN RELINQ
						PROD
						TERMIN PROD
						IERMIN
						PROD
						PROD TERMIN
						TERMIN
						UNIT UNIT
						RELINO.
						TERMIN

$\begin{array}{c} \textbf{CCasse2209339948} & \textbf{DDoccumeent1108258} & \textbf{Filibeld} \\ \textbf{Exhibit} & \vdash \end{array} \\ \\ \textbf{Exhibit} & \vdash \end{array}$

						GAS PROCESSING 1/26/ 2014		EXCHANGE Fieldwood En.Off	Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 10.0%
BRETON SOUND 41	<u>BS</u> <u>41</u>	G211 42	Fede ral	Cont ract ual	<u>5/1/19</u> <u>99</u>	MARKETING - GAS PROCESSING 1/26/ 2014	1/31/2001 <u>4.995</u>	LIQ EXCHANGEFieldwood En.Off	LIQ-EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC25.0%
EAST CAMERON 257	<u>EC</u> 257	<u>G215</u> <u>80</u>	Fede ral	<u>OP 1</u>	<u>7/1/20</u> <u>00</u>	Marketing - Gas Processing <u>2/2/2</u> <u>018</u>	1/31/2001 <u>5.000</u>	LIQ EXCHANGEFieldwood En.Off	LIQ-EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC100.0%
GALVESTON 241	<u>GA</u> 241	<u>G017</u> <u>72</u>	Eede ral	<u>OP 1</u>	<u>7/1/19</u> <u>68</u>	MARKETING - GAS PROCESSING 8/2/2 014	4/1/2010 <u>1.440</u>	GAS PROCESSING AGREEMENTFieldwoo d.fn.Off	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
GALVESTON 241	<u>GA</u> 241	G017 73	Fede ral	<u>RI</u>	<u>7/1/19</u> <u>68</u>	MARKETING - GAS PROCESSING 8/2/2 014	4/1/2011 <u>1.440</u>	GAS PROCESSING AGREEMENT Fieldwoo d En Off	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
GALVESTON 241	<u>GA</u> 255	<u>G017</u> <u>77</u>	Fede ral	<u>RI</u>	7/1/19 <u>68</u>	MARKETING - GAS PROCESSING 4/3/1 998	3/16/2004 <u>5.760</u>	GAS PROCESSING AGREEMENTFieldwoo d Fn Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%

GRAND ISLE 83	<u>GI</u> <u>83</u>	G037 93	Fede ral	<u>RI</u>	<u>6/1/19</u> <u>78</u>	MARKETING - GAS PROCESSING 11/26 /2019	3/16/2004 <u>5.000</u>	GAS-PROCESSING AGREEMENTFieldwoo d-Fn-Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
<u>HIGH IS. A<u>-</u>446</u>	Ш <u>А</u> : 446	G023 59	Fede ral	<u>RI</u>	<u>8/1/19</u> <u>73</u>	MARKETING - GAS PROCESSING 4/12/ 2016	3/16/2004 <u>5,760</u>	GAS PROCESSING AGREEMENTBandon O&G	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
HIGH ISLAND A- 446	<u>Ш</u> <u>≜</u> : 447	<u>G023</u> <u>60</u>	Fede <u>ral</u>	<u>RI</u>	<u>8/1/19</u> <u>73</u>	MARKETING - GAS PROCESSING 9/4/2 010	3/1/2005 <u>5.760</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT Bandon O.&.G	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
MAIN PASS 154	<u>MP</u> 154	<u>G109</u> <u>02</u>	Fede ral	<u>RI</u>	<u>7/1/19</u> <u>89</u>	MARKETING - GAS PROCESSING <u>7/29/</u> 2000	3/1/2005 <u>4.995</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT <u>Fieldwoo</u> d <u>En.Off</u>	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
MAIN PASS 29/112/114/116/1 18/125	MP 112	<u>G097</u> <u>07</u>	Fede <u>ral</u>	<u>RI</u>	6/1/19 <u>88</u>	MARKETING - GAS PROCESSING <u>4/19/</u> 2017	10/1/2007 <u>4,995</u>	Eieldwood En OffSECOND AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC100.0%
SOUTH MARSH IS.	<u>SM</u>	<u>G163</u>	<u>Fede</u>	<u>RT</u>	7/1/19	Marketing -	1/1/2009 <u>5,000</u>	THIRD AMENDMENT	87/13% by and between Fieldwood Energy LLC

<u>39</u>	<u>39</u>	<u>20</u>	<u>ral</u>		<u>96</u>	GAS PROCESSING		TO GAS PROCESSING AGREEMENTFieldwood En.Off	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>50.0%</u>
SOUTH TIMBALIER 242	<u>SI</u> 242	G239 33	Eede <u>ral</u>	<u>RI</u>	<u>6/1/20</u> <u>02</u>	MARKETING - GAS PROCESSING <u>5/7/2</u> 019	1/1/2009 <u>5.000</u>	THIRD AMENDMENT TO GAS PROCESSING AGREEMENTFIELDWOOD En Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 60.0%
<u>VERMILION</u> <u>315/332</u>	<u>VR</u> 314	<u>G054</u> <u>38</u>	<u>Fede</u> <u>ral</u>	<u>OP 2</u>	7/1/19 <u>83</u>	Marketing - Gas Processing	2/20/2008 <u>5.000</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT Fieldwoo d En Off	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>50.0%</u>
<u>VERMILION</u> <u>315/332</u>	<u>VR</u> 315	<u>G042</u> <u>15</u>	<u>Fede</u> <u>ral</u>	<u>OP 1</u>	<u>1/1/19</u> <u>80</u>	MARKETING - GAS PROCESSING 3/7/2 012	11/11/2004 <u>5,000</u>	GAS PROCESSING AGREEMENT Dynamic Off Res	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>50.0%</u>
<u>VERMILION</u> <u>315/332</u>	<u>VR</u> 332	G095 14	<u>Fede</u> <u>ral</u>	<u>OP 1</u>	7/1/19 <u>88</u>	Marketing - Gas processing	12/6/2004 <u>5,000</u>	GAS PROCESSING AGREEMENT Fieldwoo d En	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC _{67.0%}
<u>VERMILION</u> 315/332	<u>VR</u> 332	G095 14	<u>Fede</u> <u>ral</u>	<u>RI</u>	7/1/19 <u>88</u>	MARKETING ~ GAS PROCESSING	7/1/1970 <u>5,000</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC LIOLOS

<u>VERMILION</u> 315/332	<u>VR</u> 333	<u>G144</u> <u>17</u>	<u>Fede</u> <u>ral</u>	<u>RI</u>	7/1/19 94	MARKETING - GAS PROCESSING 11/29 /1999	7/1/1970 <u>4.201</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 67.0%
VIOSCA KNOLL 113	<u>УК</u> 113	G165 35	<u>Fede</u> <u>ral</u>	<u>RI</u>	<u>6/1/19</u> <u>96</u>	MARKETING - GAS PROCESSING 2/23/ 2020	7/1/1970 <u>5,760</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
VIOSCA KNOLL 251/340/384	<u>УК</u> 251	<u>G109</u> <u>30</u>	<u>Fede</u> <u>ral</u>	<u>OP 1</u>	7/1/19 <u>89</u>	Marketing ~ Gas processing	7/1/1970 <u>5,760</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
VIOSCA KNOLL 251/340/384	<u>VK</u> 340	G109 33	<u>Fede</u> <u>ral</u>	<u>OP 1</u>	7/1/19 <u>89</u>	MARKETING ~ GAS PROCESSING	7/1/1970 <u>5,760</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
WEST CAMERON 100	<u>WC</u> 100	<u>G225</u> <u>10</u>	<u>Fede</u> <u>ral</u>	<u>RT</u>	<u>7/1/20</u> <u>01</u>	MARKETING - GAS	7/25/2014 <u>5,000</u>	Eieldwood En OffRATIFICATION AND ADOPTION OF	Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana

						PROCESSING 6/13/ 2018		C&O AGREEMENT	by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
						2010		AGREEMENT	Gas Processing LLC100.0%
WEST CAMERON 289/290/294	<u>WC</u> 290	<u>G048</u> <u>18</u>	Fede ral	<u>OP 1</u>	<u>9/1/19</u> <u>81</u>	MARKETING GAS PROCESSING7/21/ 2020	7/25/2014 <u>5.000</u>	Eieldwooden OffRatification AND ADOPTION OF G&O AGREEMENT	Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC50.0%

Exhibit II-B

Asset Name	<u>FWE</u>	Acct. Code	<u>Lease Number</u> <u>API</u>
MARKETING – GAS PROCESSING EAST CAMERON 257 #001	7/25/2014 <u>EC2570</u> 1	G21580 RATIFICATION AND ADDPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 177044102500
MARKETING – GAS PROCESSING GALVESTON 241 #A005	7/25/2014GA241A 05	G01772 RATIFICATION AND ADDITION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC427064001500
MARKETING—GAS PROCESSING GALVESTON 241 #A006	1/1/2003 <u>GA241A</u> 06	PROCESSING-POL +FEEG01773	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427064001700
MARKETING – GAS PROCESSING GALVESTON 241 #A010	1/1/2003GA241A 10	PROCESSING-POL +FEEG01773	POL depending on GPM plus FEE-\$.12/MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427064001402
MARKETING – GAS PROCESSING GALVESTON 255 #A002	1/1/2009GA255A 02	AMENDMENT POL + FEE G01777	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427063002300
MARKETING – GAS PROCESSING GALVESTON 255 #A003	1/1/2009GA255A 03	AMENDMENT POL + FEE G01777	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427064000500
MARKETING - GAS PROCESSING GRAND ISLE 083 #A002	3/31/2009GI083A 02	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP177174011002
MARKETING – GAS PROCESSING GRAND ISLE 083 #A003	3/31/2009GI083A 03	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE-\$.12/MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP177174030200
MARKETING—GAS PROCESSING GRAND ISLE 083 #B001	9/1/2009 <u>GI083B0</u> <u>1</u>	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE-\$.12/MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP177174097400
MARKETING – GAS PROCESSING GRAND ISLE 083 #B002	9/1/2009 <u>GI083B0</u> 2	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP177174098000
MARKETING - GAS PROCESSING GRAND ISLE 083 #B003	11/1/2009 <u>GI083B</u> 03	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP177174098100
MARKETING—GAS PROCESSINGHIGH ISLAND A-446 #A001	11/1/2009 <u>HIA446</u> <u>A01</u>	PROCESSING-POL +FEEG02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094055400
MARKETING – GAS PROCESSING HIGH ISLAND A-446 #A002B	8/11/2010 <u>HIA446</u> A02	LTR AGREEMENT G02360	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094055700
MARKETING – GAS PROCESSING HIGH ISLAND A-446 #A004	8/11/2010 <u>HIA446</u> A04	LTR AGREEMENT G02359	POL depending on GPM plus FEE-\$.127MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094056300
MARKETING – GAS PROCESSING HIGH ISLAND A-446 #A005	11/1/2010 <u>HIA446</u> <u>A05</u>	AMENDMENT POL + FEE GO2359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094057700
MARKETING - GAS PROCESSING HIGH ISLAND	11/1/2010 <u>HIA446</u> <u>A06</u>	AMENDMENT POL + FEE G02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES

$\begin{array}{c} \textbf{CCasse2209339948} & \textbf{DDoccumeent1108258} & \textbf{Filibeld} \\ \textbf{Exhibit} & \vdash \end{array} \\ \\ \textbf{Exhibit} & \vdash \end{array}$

		₽427094056700
		POL depending on GPM plus FEE \$.10 /MMBtu by and
		between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES
<u>07</u>	+FEE GUZ359	₽427094056800
		POL depending on GPM plus FEE \$.10 /MMBtu by and
	PROCESSING-POL	between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES
<u>08</u>	+FEE <u>G02359</u>	LP427094057400
		75%/25% plus \$.12026 / mmbu by and between Fieldwood
		Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA
<u>09</u>	FEE G02359	MIDSTREAM SERVICES LP 427094060200
	AN JENION JENIT DOL	75%/25% plus \$.12026 / mmbu by and between Fieldwood
		Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA
<u>10</u>	FEE 002337	MIDSTREAM SERVICES LP 427094058300
	CAS DDOCESSING	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE
4/1/2013 HIA446A		\$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM
<u>11</u>		SERVICES LP and TARGA MIDSTREAM SERVICES
		<u>₽427094058700</u>
	GAS PROCESSING	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and
	AGREEMENT-GREATER OF	between Fieldwood Energy LLC and TARGA MIDSTREAM
<u>12</u>	FEE OR POLGO2359	SERVICES LP and TARGA MIDSTREAM SERVICES
		<u>₽427094059400</u>
		427094060900
		<u>427094061300</u>
		<u>427094062300</u>
<u>MP154A01</u>	<u>G10902</u>	177244060400
1404544	GAS PROCESSING	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and
	AGREEMENT-GREATER OF	between Fieldwood Energy LLC and TARGA MIDSTREAM
<u>02</u>	FEE OR POLG10902	SERVICES LP and TARGA MIDSTREAM SERVICES
		SERVICES LP and TARGA MIDSTREAM SERVICES LP 177244069000
<u>SM039A01</u>	<u>G16320</u>	SERVICES LP and TARGA MIDSTREAM SERVICES LP 177244069000 177074077000
SM039A01 SM039B01	G16320 G16320	SERVICES LP and TARGA MIDSTREAM SERVICES LP177244069000 177074077000 177074074702
SM039A01 SM039B01 SM039B02	G16320 G16320 G16320	SERVICES LP and TARGA MIDSTREAM SERVICES LP177244069000 177074077000 177074074702 177074076102
SM039A01 SM039B01 SM039B02 SM039C01	G16320 G16320 G16320 G16320	SERVICES LP and TARGA MIDSTREAM SERVICES LP177244069000 177074077000 177074074702 177074076102 177074077900
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02	G16320 G16320 G16320 G16320 G16320	SERVICES LP and TARGA MIDSTREAM SERVICES LP177244069000 177074077000 177074074702 177074076102 177074077900 177074078000
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03	G16320 G16320 G16320 G16320 G16320 G16320	\$\frac{\text{SERVICES LP and TARGA MIDSTREAM SERVICES}}{\text{LP}\frac{177244069000}{177074077000}\$
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04	G16320 G16320 G16320 G16320 G16320 G16320 G16320	\$\text{SERVICES LP and TARGA MIDSTREAM SERVICES} \text{LP} 177244069000 \\ \text{177074077000} \\ \text{177074074702} \\ \text{177074076102} \\ \text{177074077900} \\ \text{177074078000} \\ \text{177074078200} \\ \text{177074810200}
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933	SERVICES LP and TARGA MIDSTREAM SERVICES
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438	SERVICES LP and TARGA MIDSTREAM SERVICES
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514	\$\text{SERVICES LP and TARGA MIDSTREAM SERVICES} \text{LP} 177244069000} \\ \tag{177074077000} \\ \tag{177074074702} \\ \tag{177074076102} \\ \tag{177074077900} \\ \tag{177074078000} \\ \tag{177074078200} \\ \tag{177074810200} \\ \tag{177064069400} \\ \tag{177064069400} \\ \tag{177064069400}
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514	SERVICES LP and TARGA MIDSTREAM SERVICES
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514	\$\text{SERVICES LP and TARGA MIDSTREAM SERVICES} \text{LP177244069000}\$ \tag{177074077000}\$ \tag{177074074702}\$ \tag{177074076102}\$ \tag{177074078000}\$ \tag{177074078000}\$ \tag{177074078200}\$ \tag{177074810200}\$ \tag{177164032800}\$ \tag{177064069400}\$ \tag{177064069900}\$ \tag{177064069900}\$ \tag{177064072300}\$
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03 VR332A05	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514 G09514	\$\frac{\text{SERVICES LP and TARGA MIDSTREAM SERVICES}}{\text{LP}177244069000}\$ \[\frac{177074077000}{177074074702}\$ \[\frac{177074076102}{177074078000}\$ \[\frac{177074078000}{177074078200}\$ \[\frac{177074078200}{177064078000}\$ \[\frac{177064032800}{177064069400}\$ \[\frac{177064069400}{177064072300}\$ \[\frac{177064072300}{177064077802}\$ \]
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514	\$\text{SERVICES LP and TARGA MIDSTREAM SERVICES} \text{LP177244069000}\$ \tag{177074077000}\$ \tag{177074074702}\$ \tag{177074076102}\$ \tag{177074078000}\$ \tag{177074078000}\$ \tag{177074078200}\$ \tag{177074810200}\$ \tag{177164032800}\$ \tag{177064069400}\$ \tag{177064069900}\$ \tag{177064069900}\$ \tag{177064072300}\$
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03 VR332A05	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514 G09514	\$\frac{\text{SERVICES LP and TARGA MIDSTREAM SERVICES}}{\text{LP}177244069000}\$ \[\frac{177074077000}{177074074702}\$ \[\frac{177074076102}{177074078000}\$ \[\frac{177074078000}{177074078200}\$ \[\frac{177074078200}{177064078000}\$ \[\frac{177064032800}{177064069400}\$ \[\frac{177064069400}{177064072300}\$ \[\frac{177064072300}{177064077802}\$ \]
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03 VR332A05 VR332A06	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514 G09514 G09514	SERVICES LP and TARGA MIDSTREAM SERVICES
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03 VR332A05 VR332A06 VR333A04	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514 G09514 G09514 G09514 G14417	\$\text{SERVICES LP and TARGA MIDSTREAM SERVICES} \text{LP177244069000} \\ \tau 177074077000} \\ \tau 177074074072 \\ \tau 177074076102} \\ \tau 177074078000} \\ \tau 177074078000} \\ \tau 177074078200} \\ \tau 177074810200} \\ \tau 177064076900} \\ \tau 177064069400} \\ \tau 177064069400} \\ \tau 177064077802} \\ \tau 177064077802} \\ \tau 177064077901} \\ \tau 177064072600} \\ \tau 1770640726
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03 VR332A05 VR332A06 VR333A04 VK113A01	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514 G09514 G09514 G09514 G09514 G16435	\$\frac{\text{SERVICES LP and TARGA MIDSTREAM SERVICES}}{\text{LP}177244069000}\$ \[\frac{177074077000}{177074074702}\$ \[\frac{177074076102}{177074078000}\$ \[\frac{177074078000}{177074078200}\$ \[\frac{177074810200}{177064078000}\$ \[\frac{177064078000}{177064069400}\$ \[\frac{177064069400}{177064072300}\$ \[\frac{177064077802}{177064077901}\$ \[\frac{177064072600}{608164039101}\$
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03 VR332A05 VR332A06 VR333A04 VK113A01 VK251A001	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514 G09514 G09514 G09514 G16535 G10930	\$\frac{\text{SERVICES LP and TARGA MIDSTREAM SERVICES}}{\text{LP}177244069000}\$ \[\frac{177074077000}{177074074702}\$ \[\frac{177074076102}{177074078000}\$ \[\frac{177074078000}{177074078200}\$ \[\frac{177074810200}{177064078000}\$ \[\frac{177064076900}{177064069400}\$ \[\frac{177064069400}{177064072300}\$ \[\frac{177064072300}{177064077901}\$ \[\frac{177064077901}{177064072600}\$ \[\frac{608164039101}{608164029800}\$ \]
SM039A01 SM039B01 SM039B02 SM039C01 SM039C02 SM039C03 SM039C04 ST242A01 VR314A09 VR332A01 VR332A02 VR332A03 VR332A05 VR332A06 VR333A04 VK113A01 VK251A001 VK251A002	G16320 G16320 G16320 G16320 G16320 G16320 G16320 G16320 G16320 G23933 G05438 G09514 G09514 G09514 G09514 G14417 G16535 G10930 G10930	\$\text{SERVICES LP and TARGA MIDSTREAM SERVICES} \text{LP177244069000} \\ \tau 177074077000} \\ \tau 177074074072 \\ \tau 177074076102} \\ \tau 177074078000} \\ \tau 177074078000} \\ \tau 177074078200} \\ \tau 177074810200} \\ \tau 177064078000} \\ \tau 177064069400} \\ \tau 177064069400} \\ \tau 177064069900} \\ \tau 177064077802} \\ \tau 177064077802} \\ \tau 177064077802} \\ \tau 177064077801} \\ \tau 177064072600} \\ \tau 608164039101} \\ \tau 608164034501}
	6/1/2009 HIA446A 09 6/1/2009 HIA446A 10 4/1/2013 HIA446A 11 4/1/2013 HIA446A 12 HIA446A15 HIA446A16 MP154A01	#FEEG02359 ##FEEG02359 ##FEEGO2359 ###FEEGO2359 ###################################

MARKETING GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood- LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood- LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood- LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood- LP and TARGA MIDSTREAM SERVICES LP

MARKETING —GAS PROCESSING	4/1/2013	GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013		Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/1/2013	GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/1/2013	ROCESSING AGREEMENT-GREATER OF FEE c	Greater of Fee or POL (85%/15%) min Fee \$.12 p annual exclation) by and between Fieldwood Ene TARGA MIDSTRE

MARKETING—GAS PROCESSING	4/1/2013	GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013		Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/1/2013		Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP

$\begin{array}{c} \textbf{CCasse2209339948} & \textbf{DDoccumeent1108258} & \textbf{Filibeld} \\ \textbf{Exhibit} & \vdash \end{array} \\ \\ \textbf{Exhibit} & \vdash \end{array}$

MARKETING GAS PROCESSING	4/1/2013	OF ICT ROOLSON TO FICHELITIETT	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood
		GREATER OF TEE OR FOE	LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPm by and between Field MIDSTREAM SERVICES LP and TARGA MIDSTREA
MARKETING —GAS PROCESSING	2/1/2013	POL-GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MME Energy LLC and TARGA MIDSTREAM SERVICES LP a

<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
VIOSCA KNOLL 340 #A002	<u>VK340A02</u>	<u>G10933</u>	608164044400
WEST CAMERON 100 #A001	WC100A01	<u>G22510</u>	<u>177004112100</u>
WEST CAMERON 100 #A002	WC100A02	<u>G22510</u>	177004112602
WEST CAMERON 100 #A003	WC100A03	<u>G22510</u>	177004117102

WEST CAMERON 100 #A004	WC100A04	<u>G22510</u>	<u>177004118100</u>
WEST CAMERON 290 #002	WC29002	<u>G04818</u>	<u>177014018400</u>
WEST CAMERON 290 #A001	WC290A0100	<u>G04818</u>	<u>177014020700</u>
WEST CAMERON 290 #A002	WC290A0200	<u>G04818</u>	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100

Asset Nam	<u>ie</u>	FWE Acct. (Code <u>Lease N</u>	<u>lumber</u> <u>Area/Block</u> <u>Wl</u>
EAST CAMERON 257 P/F-A	MARKETING—GAS PROCESSING EC25 7PFA	2/1/2013 <mark>G21580</mark>	POL-GAS PROCESSING AGREEMENT EC257	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
GALVESTON 255 P/F-A	MARKETING—GAS PROCESSING 255P FA	2/1/2013 <u>G01777</u>	POL-GAS PROCESSING AGREEMENT 255	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
GRAND ISLE 083 P/F-A	GI083PFA	<u>G03793</u>	<u>GI083</u>	<u>100.0%</u>
GRAND ISLE 083 P/F-B	GI083PFB	<u>G03793</u>	<u>GI083</u>	<u>100.0%</u>
HIGH ISLAND A-446 P/F-A	MARKETING—GAS PROCESSINGHIA4 46PFA	2/1/2013 <u>G02359</u>	POL-GAS PROCESSING AGREEMENT HIA446	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
MAIN PASS 154 P/F-A	MARKETING—GAS PROCESSING MP1 54PFA	2/1/2013 <u>G10902</u>	POL-GAS PROCESSING AGREEMENT MP154	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039 P/F-A	MARKETING—GAS PROCESSING SMO 39PFA	2/1/2013 <mark>G16320</mark>	POL-GAS PROCESSING AGREEMENT SM039	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039 P/F-B	MARKETING—GAS PROCESSING SMO 39PFB	2/1/2013 <u>G16320</u>	POL-GAS PROCESSING AGREEMENT SM039	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039	MARKETING -GAS	2/1/2013 G16320	POL -GAS PROCESSING	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS

P/F-C	PROCESSING SMO 39PFC		AGREEMENT SM039	dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH TIMBALIER 242 P/F-A	MARKETING GAS PROCESSING ST24 2PFA	2/1/2013 G23933	POL-GAS PROCESSING AGREEMENT ST242	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 60.0%
VERMILION 315 P/F-A	MARKETING—GAS PROCESSING VR31 5PFA	3/15/2020 <u>G0421</u> <u>5</u>	VR315 GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
VERMILION 315 P/F-A- AUX	MARKETING - GAS PROCESSING VR31 5PFAAU	3/15/2020 <u>G0421</u> <u>5</u>	VR315 GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
VERMILION 332 P/F-A	MARKETING - GAS PROCESSING VR33 2PFA	1/1/2012 G09514	FEE GAS PROCESSING AGREEMENT VR332	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 80.2%
VIOSCA KNOLL 113 P/F-A	MARKETING - GAS PROCESSING VK11 3PFA	1/1/2012 G16535	FEE GAS PROCESSING AGREEMENT VK113	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
VIOSCA KNOLL 251 P/F-A	MARKETING - GAS PROCESSING VK25 1PFA	1/1/2012 G10930	FEE GAS PROCESSING AGREEMENT VK251	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
VIOSCA KNOLL 251	MARKETING - GAS	1/1/2012 <u>G10930</u>	FEE GAS PROCESSING	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between

$\begin{array}{lll} \textbf{Case-220333948} & \textbf{Documeent1.08258} & \textbf{Filibeld in TXSBB} on \textbf{O3212222}.1 & \textbf{Flagge-6624} of \textbf{7883} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{II}} & \textbf{II$

P/F-A-AUX	PROCESSING VK25 1PFAAU		AGREEMENT VK251	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
VIOSCA KNOLL 340 P/F-A	MARKETING - GAS PROCESSING VK34 OPFA	1/1/2012 G10933	FEE GAS PROCESSING AGREEMENT VK340	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
WEST CAMERON 100 P/F-A	MARKETING - GAS PROCESSING WC1 00APLT	1/1/2012 G22510	FEE GAS PROCESSING AGREEMENT WC100	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
WEST CAMERON 289 P/F-A-PROCESS	MARKETING - GAS PROCESSING WC2 89APROC	1/1/2012 <u>G04818</u>	FEE GAS PROCESSING AGREEMENT WC289	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 0.0%

$\begin{array}{lll} \textbf{Case-220333948} & \textbf{Documeent1.08258} & \textbf{Filided in TXSBB} on \textbf{O3212222}.1 & \textbf{Flagge-6636} coff \textbf{783}. \\ & \textbf{Exhibit} \mapsto \underline{\textbf{II}} - \\ \end{array}$

SEGMENTNUMBER	<u>COMPANYNAME</u>	<u>C</u>	DRGARE	A ORG	BLOCK	ORGN	AME R	ECARE	A REC	BLOCK RECNAME S	IZE PROD	DUCT STATUS ROWNUMBER FW Lease:
MARKETING — GAS PROCESSING 15213	1/1/2012Fieldwood Energy, LLC	<u>BS</u>	<u>41</u>	<u>B</u>	<u>BS</u>	<u>42</u>	<u>24"</u> <u>SSTI</u>	<u>10</u>	<u>G/C</u>	FEE GAS PROCESSING AGREEMENT Partial Abandon	<u>G25383</u>	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG21142
MARKETING - GAS			8/1/	2009						FEE GAS PROCESSII AGREEMENT	NG	FEE0800 PER mcF by and between Fieldwood
MARKETING -GAS			8/1/	2009						FEE GAS PROCESSII AGREEMENT	NG	FEE0800 PER mcF by and between Fieldwood
MARKETING - GAS PROCESSING 5911	8/1/2009Bandon Oil and Gas, LP	<u>G</u>	<u>83</u>	<u>A</u>	<u>©</u>	<u>82</u>	16 SSTI	<u>6</u>		FEE-GAS PROCESSING AGREEMENT Permitted for Abandonment	<u>G04355</u>	FEE: 0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC G03793
MARKETING - GAS PROCESSING 9006	8/1/2009Fieldwood Energy, LLC	<u>MP</u>	<u>112</u>	<u>#02</u>	<u>MP</u>	<u>117</u>	<u>80</u> <u>IT22</u>	<u>6</u>		FEE GAS PROCESSING AGREEMENTBLKG Permitted for Abandonment Approved	<u>G11738</u>	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>609707</u>

MARKETING - GAS		8/1	/2009						FEE GAS PROCESSIN	AC	FEE0800 PER mcF by and between Fieldwood
MARKETING —GAS PROCESSING 15220	8/1/2009Fieldwood Energy Offshore LLC	<u>ST</u> <u>242</u>	A	<u>ss</u>	<u>283</u>	2 <u>4</u> SSTI	8		FEE GAS PROCESSING AGREEMENTG/C Permitted for Abandonment	<u>G26891</u>	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG23933
MARKETING -GAS		8/1	/2009						FEE GAS PROCESSIN AGREEMENT	AC	FEE:0800 PER mcF by and between Fieldwood
MARKETING ~GAS	8/1/2009								FEE GAS PROCESSIN AGREEMENT	AC	FEE: 0800 PER mcF by and between Fieldwood
MARKETING GAS PROCESSING 19427	8/1/2009 Fieldwood Energy, LLC	<u>VK</u> <u>113</u>	≜	<u>CA</u>	<u>43</u>	<u>A</u>	<u>4</u>	BLKG	FEE GAS PROCESSING AGREEMENTOut of Service	<u>G29321</u>	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>G16535</u>
MARKETING -GAS		8/1	/2009						FEE GAS PROCESSIN AGREEMENT	A C	FEE:0800 PER mcF by and between Fieldwood
MARKETING ~GAS	8/1/2009								FEE GAS PROCESSIN AGREEMENT	AC	FEE0800 PER mcF by and between Fieldwood
MARKETING-GAS PROCESSING13721	8/1/2009 Fieldwood Energy, LLC	<u>VK</u> <u>251</u>	<u>A</u>	<u>VK</u>	<u>340</u>	<u>A</u>	3	AIR	FEE GAS PROCESSING AGREEMENT <u>Acti</u>	<u>G28704</u>	FEE -: 0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and

										<u>ve</u>		Enterprise Gas Processing LLCG10930
MARKETING - GAS	8/1/2009									FEE GAS PROCESSIN AGREEMENT	1C	FEE0800 PER mcF by and between Fieldwood
MARKETING-GAS	8/1/2009									FEE GAS PROCESSIN AGREEMENT	√ G	FEE0800 PER mcF by and between Fieldwood
MARKETING GAS PROCESSING 14876	8/1/2009 Fieldwood Energy, LLC	<u>VK</u> 2	<u>251</u>	<u>A</u>	MP :	<u>154</u>	<u>A</u>	<u>4</u>	<u>H20</u>	FEE GAS PROCESSING AGREEMENTACTI VE	<u>G22465</u>	FEE — .0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG10930
MARKETING - GAS	8/1/2009									FEE GAS PROCESSIN AGREEMENT	₩G	FEE0800 PER mcF by and between Fieldwood
MARKETING - GAS		{	8/1/20	009						FEE GAS PROCESSIN AGREEMENT	₩G	FEE0800 PER mcF by and between Fieldwood
MARKETING - GAS PROCESSING 13720	8/1/2009 Fieldwood Energy Offshore ILC	<u>VK</u> <u>3</u>	340	-inc <u>h</u> SSTI	<u>VK</u>	<u>251</u>	Platf orm <u>A</u>	8	<u>BLGI</u>	FEE GAS PROCESSING AGREEMENTACTI VE	<u>G28703</u>	FEE -: .0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG10933
MARKETING GAS	8/1/2009									FEE GAS PROCESSIA AGREEMENT	₩G	FEE0800 PER mcF by and between Fieldwood
MARKETING —GAS		1	 /18/2	2012						FEE GAS PROCESSIA	₩G	FEE0800 PER-MCFESCALATOR ADDED by and

MARKETING - GAS			1/18	/2012						FEE GAS PROCESSING FEE: 08		FEE: 0800 PER MCF ESCALATOR ADDED by and
MARKETING GAS	1/18/2012									FEE GAS PROCESSIN	1C	FEE:0800 PER MCF ESCALATOR ADDED by and
<u>7298</u>	Dynamic Industries, Inc.	VR	315	Α	VR	331	06	6	Ö	Out of Service	G07545	<u>G04215</u>
<u>10736</u>	Dynamic Industries, Inc.	<u>VR</u>	332	<u>A</u>	<u>VR</u>	315	<u>A</u>	8	BLKG	Out of Service	G15672	<u>G09514</u>
<u>10737</u>	Dynamic Industries, Inc.	<u>VR</u>	332	Δ	<u>VR</u>	315	Δ	6	Œ	Out of Service	G15673	<u>G09514</u>
MARKETING - GAS PROCESSING 14210	1/18/2012Fieldwood Energy Offshore ILC	<u>WC</u>	<u>100</u>	A	<u>wc</u>	<u>102</u>	<u>30"</u> <u>SSTI</u>	8		FEE-GAS PROCESSING AGREEMENT- AMENDMENTG/C Permitted for Abandonment Approved	<u>G24699</u>	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC G22510
MARKETING - GAS PROCESSING 13864	1/18/2012 <u>Fieldwood</u> Energy_LLC	<u>WC</u>	<u>100</u>	A II	<u>WC</u>	<u>102</u>	<u>30</u> <u>SSTI</u>	8		FEE-GAS PROCESSING AGREEMENT- AMENDMENTG/C Permitted for Abandonment Approved	<u>G24253</u>	FEE0800 PER MCF ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC G22510
MARKETING -GAS	1/18/2012Bandon Oil and Gas, LP	<u>WC</u>	<u>290</u>	₫	<u>WC</u>	<u>289</u>	<u>A</u>	<u>6</u>	BLKG	Out of ServiceFEE GAS PROCESSING	<u>G10532</u>	FEE: 0800 PER MCF ESCALATOR ADDED by and

		 	 			-
PROCESSING8621					AGREEMENT -	between Fieldwood Energy LLC and Enterprise Gas
					/ totteettett	Dracesing II Cand Enterprise Cas Dracesing
					AMENDMENT	Processing LLC and Enterprise Gas Processing
						LLC G04818

<u>Area</u>	Block No.	Structure	Complex ID No. A	Authority No. I	-W Lease	<u>Operator</u>	Approval Date	Associated Assets
<u>GA</u>	<u>255</u>	<u>A</u>	<u>10050</u>	<u>G30195</u>	<u>G01777</u>	Fieldwood Energy Offshore LLC	<u>06/12/13</u>	GA 241 A005 & B004
<u>MP</u>	<u>154</u>	<u>A</u>	<u>24171</u>	<u>G30337</u>	<u>G10902</u>	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002
<u>VR</u>	<u>315</u>	<u>A</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	<u>11/26/13</u>	<u>VR 332 A001,</u> <u>A002, A005 & A006</u>
<u>VR</u>	<u>315</u>	<u>A-AUX</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE
<u>wc</u>	<u>289</u>	PROCESS	<u>23036</u>	<u>G14262</u>	<u>G04818</u>	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A

Contract Type Land	Contract Date 9/1/1981	Contract Title Joint Operating Agreement	Contract Description Offshore Operating Agreement 9/1/1981
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	1/1/1987	Joint Operating Agreement	Joint Operating Agreement 1_1_87
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil
Land	6/1/1993	FQ	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil
<u>Land</u>	<u>1/21/1994</u>	Onit Operating Agreement	Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January
			21,1994. Preferential Right to Purchase _ 15 Days. (Section 26.2)
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production
			Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the
			Minerals Management Service, dated
			effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc.(as a working interest owner).
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts
<u>Lanu</u>	<u>0/0/1774</u>	<u>retter Agreement</u>	and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc.,
			Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	9/20/1995	OA 10.4	Operating Agreement eff. 9-20-95 b/b Samedan and Walter
Land	7/1/1996 7/7/1997	JOA Letter Agreement	7.1.1996 SM 39 Joint Operating Agreement, as amended Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and
<u>Land</u>	<u>1111 1771</u>	retter Agreement	Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block
			251 to a proposed depth of 22,500' and certain
			earning and assignment provisions, more fully described therein.
<u>Land</u>	<u>11/18/199</u>	<u>Letter Agreement</u>	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and
	<u>9</u>		Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the
			Viosca Knoll 252 Unit concerning Subport (i) of Section m. "Overhood" and imade offsetive language 1 2000
Land	8/5/2000	Transfer Agreement	Subpart (i:) of Section m. "Overhead", and imade effective January 1,2000. Transfer of Ownership and Title Agreement, made and entered into August 5, 2000.
<u>Land</u>	<u>07.37.2000</u>	<u>ITALISIEL AGRECIMENT</u>	by and between Bonray,Inc.: Energen Resources Corporation; Forcenergy Inc:
			Gardner Offshore Corporation: Guifstar Energy, Inc.:
			Gulfstream Energy Services, Inc.; Liberty Energy Gulf Corporation; Range Energy
			Ventures Corporation; and V.Saia Energy Interests, Inc., as Seller, to Range Resources
			Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154
			Platform "A" and the wells OCS_G 10902 No. A001 and OCS_G 10902 No.
Lond	0/5/2000	ADOC	A002, all as more fully described in said document.
<u>Land</u>	<u>8/5/2000</u>	<u>ABOS</u>	Bill of Sale, Conveyance and Ouit Claim, dated effective August 5, 2000, from Energen Resources Corporation to Chevron • U.S.A. Inc., covering Energeh's right, title 'and interests
			in and to the. 'Main Pass Block 154 Platform''A" and the wells OCS-G 10902. No. A001 and
			OCS_G 10902 No. A002, all as more fully described in said
<u>Land</u>	10/23/200	Letter Agreement	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and
	<u>0</u>		Chevron U.S.A. Inc., entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron
			U.S.A. Inc. of Main Pass Black 154, South and East Addition Platform "A" arid Two'Wells Thereon, Federal OCS, Offshore Alabama."
			South and Last Adultion Platform A and Two Wells Thereon, Tederal Ocs, Offshore Alabama.
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and
			between Chevron U.S.A. Inc.and Williams Field Services - Gulf COperating Agreementst
			Company, L.P., whereby Chevron U.S.A. Inc. consents to an
			assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P.,
			to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals
_			Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and
			Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000
<u>Land</u>	<u>11/1/2001</u>	<u>Letter Agreement</u>	Letter Agreement, dated November 1, 2001, between Range Resources Corporation and Chevron U.S^A, Inc., entitled "Satisfaction and Accord of Seller's P&A Obligation, Release
			and Discharge of Surety Bond
			Requirement, Amwest Surety Bond No. 15005293, Main Pass Block 154, So. and East Add."
<u>Land</u>	<u>11/3/2001</u>	<u>Letter Agreement</u>	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc.
			(granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional
			consent to assign.
			the state of the s
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior
<u>Land</u>	1/9/2002	<u>Letter Agreement</u>	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving, a revision to the
<u>Land</u>	1/9/2002	<u>Letter Agreement</u>	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C.for the Viosca Knoll 252 Unit, Agreement No.
			Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001.
<u>Land</u>	<u>1/9/2002</u> <u>3/1/2002</u>	Letter Agreement EO	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C.for the Viosca Knoll 252 Unit, Agreement No.
Land	3/1/2002	<u>EQ</u>	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure
<u>Land</u> Land	3/1/2002 6/9/2003	<u>EQ</u>	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	3/1/2002	<u>EQ</u>	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure
<u>Land</u> Land	<u>3/1/2002</u> <u>6/9/2003</u>	<u>EQ</u>	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is
<u>Land</u> Land	<u>3/1/2002</u> <u>6/9/2003</u>	<u>EQ</u>	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein.
Land Land Land Land Land	3/1/2002 6/9/2003 8/7/2003	EQ PA PA PA	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Earmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein. PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land Land Land	3/1/2002 6/9/2003 8/7/2003	<u>FO</u> <u>PA</u> <u>PA</u>	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Farmout Agmt. eff. 3:1:2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6:9:2003 b/b Samedan Oil Corporation and CLK Company Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein. PSA dated 3:18:04 but eff. 9:1:2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals
Land Land Land Land Land	3/1/2002 6/9/2003 8/7/2003	EQ PA PA PA	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bi/3, effective December 1, 2001. Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company. Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein. PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating
Land Land Land Land Land	3/1/2002 6/9/2003 8/7/2003	EQ PA PA PA	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein. PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, U.C. Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor theiViosca Knoll 252
Land Land Land Land Land Land Land	3/1/2002 6/9/2003 8/7/2003 3/18/2004 5/28/2004	EQ PA PA PA Letter Agreement	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoil 252 Unit, Agreement No. 754394bi'3, effective December 1, 2001. Earmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein. PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC etter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approxing a revision to the participating area plat and Exhibit for their/lossa Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.
Land Land Land Land Land	3/1/2002 6/9/2003 8/7/2003	EQ PA PA PA	Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc., and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein. PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor thelVlosca Knoll 252

<u>Land</u>	10/14/200 <u>4</u>	<u>Letter Agreement</u>	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energyinc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' PlatfomvCadillacProspect and any Other Future
<u>Land</u>	<u>10/28/200</u>	<u>PSA</u>	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands.
Land	<u>4</u> 11/1/2004	<u>PA</u>	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/200 <u>4</u>	Letter Agreement	Letter Agreement, dated November 18: 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the:terms of Letter Agreement • dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca
Land	11/1/2005	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and
Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	<u>12/20/200</u>	<u>Letter Agreement</u>	etter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data
Land	<u>3/1/2006</u>	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as
Land	1/10/2007	<u>Letter Agreement</u>	etter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	7/7/2008	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC,
Land	7/7/2008	<u>Letter Agreement</u>	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
Land	<u>8/1/2011</u>	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore
Land	11/3/2011	<u>Letter Agreement</u>	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, I.P., Apache Corporation and Castex Offshore. Inc. (grantees), being a conditional consent to assign.
Land	5/2/2012	<u>Letter Agreement</u>	etter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. nc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield:
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER ILC collectively as the Sellers, and FIELDWOOD ENERGY ILCas Buyer and GOM SHELF ILC Dated as of July 18, 2013
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which Included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	<u>10/15/201</u> <u>4</u>	Release and Settlment Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore LLC., Tammany Oil and Gas LLC and Castex Offshore, Inc.
<u>Land</u>	<u>4/2/2015</u>	Consent to Disclose Confidential Information	by and between Filedwood Energy LLC, Unit Area Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Juit Area
Land	<u>8/1/2015</u>	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields
Land	<u>10/15/201</u>	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc.: Release and Settlement Agreement
Land	12/1/2015	Acquisition	Dy and between Fieldwood Energy Offshore LLC. ENI US Operating Inc, and ENI Petroleum US ILC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, FNI US Operating Inc. and ENI Petrolem US LLC: Release and Settlement Agreement
Land	<u>8/1/2016</u>	<u>Letter Agreement</u>	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS_G
Land	<u>8/1/2016</u>	<u>Letter Agreement</u>	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS_G
Land	<u>8/4/2016</u>	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new
Land	<u>8/4/2016</u>	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new
Land Land	10/1/2016 11/21/201 6	AROS Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land Land	<u>8/1/2017</u> 9/19/2017	ABOS Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to
PHA VR 315/VR 332 A01and	10/15/199	PRODUCTION HANDLING AGMT	Purchase SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34 PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY
<u>VR 333</u> <u>PHA VR 315/VR 332A02 and</u>	<u>5</u> 10/15/199	PRODUCTION HANDLING AGMT	NC. and CANNAT ENERGY INC. PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY
VR 333 PHA VR 315/VR 332A05	<u>5</u> 10/15/199	PRODUCTION HANDLING AGMT	INC. and CANNAT ENERGY INC. PHA VR 315/VR 332 and VR 333 by and between Fieldwood and ANKOR F&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	LEASE OF PLATFORM SPACE	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	6/14/2000	EACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE_VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES
Marketing Gas - Transport Marketing Gas - Transport	<u>12/1/2013</u> <u>12/1/2013</u>	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and
Marketing Gas - Transport	10/1/2014	IT Gathering	<u>Texas Eastern</u> Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and
Ividi Keting Gas - Italisport			Targa Midstream Services
Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	<u>Searobin West Transprt, IT max rate _ all receipt points by and between Fieldwood</u>
Marketing Gas <u>-</u> <u>Transport</u>	12/1/2013	IT_Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>8/1/2012</u>	<u>IT Transport & Discount Letter</u>	Searobin West Discounted Trans = 1758 plus Discounted Gathering .0642 = total discounted rate _ \$.24 _ Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, LIC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
<u>Marketing Gas _ Transport</u>	<u>8/1/2012</u>	IT Retrograde & Discount Letter	Searobin West Discounted Trans = 1758 plus Discounted Gathering .0642 = total discounted rate = \$.24 = Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, II.C and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>8/1/2012</u>	IT PTR & Discount Letter	Searobin West Discounted Trans = .1758 plus Discounted Gathering .0642 = total discounted rate _ \$.24 _ Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, IC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas_Gathering	<u>6/14/2000</u>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	and Carbonate Trend Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend
Operating and Management Agreement	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	and Carbonate Trend Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Eieldwood Energy Offshore LLC and Third Coast Midstream LLC (formerly Panther Operating Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating Company, LLC)
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<u>10/1/1995</u>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LIC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area. to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High island Area to strunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
<u>Liquid Transportation BTU Makeup</u>	<u>11/1/2007</u>	Injected and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement_Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Izanscontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	<u>2/1/2014</u>	Terminalling Agreement Between WFS_Liquidslic and Fieldwood	Terminalling Agreement by and between Fieldwood Energy LLC and WFS_Liquid LLC and WFS_Liq
OILL iquids Transporation Agreement	<u>5/1/2015</u>	Iransportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<u>5/1/2015</u>	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pineline Company, LLC and Sea Robin Pineline Company, LLC
Separation Agreement Oil Retrograde Condensate Separation Agreement	<u>3/1/2018</u>	Amendment No. 5 to Retrograde Condensate Separation Agreement No.	Robin Pipeline Company, FTC and Sea Robin Pipeline Company, FTC Retrograde Condensate Separation by and between Fieldwood Energy FTC and Sea Robin Pipeline Company, FTC and Sea Robin Pipeline Company, FTC
<u>áude Sales</u>	<u>8/19/2020</u>	2393 STUSCO CONTRACT REF. NO. <u>-</u>	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
<u>áude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
<u>áude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
áude Sales	8/19/2020	STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
		_	Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	<u>1/31/2014</u>	Term Evergreen Lease Purchase	sneil Trading (US), company and sneil Trading (US), company Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	20L 90%/10% by and between Fieldwood Fnergy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC

MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC and
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	1/18/201 210/1/201 0	PROCESSING AGREEMENT-GREATER OF Fee or POLFEE-GAS PROCESSING AGREEMENT- AMENDMENT	FEE0800 PER MCF ESCALATOR ADDED GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Enterprise Plains Gas Processing Solutions. LLC and Enterprise Plains Gas Processing Solutions. LLC
MARKETING - GAS PROCESSING	11/18/201 20	PROCESSING AGREEMENT_1ST AMENDMENT_GREATER OF Fee or POLEE GAS PROCESSING AGREEMENT— AMENDMENT	FEE: .0800 PER MCF ESCALATOR ADDED GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Enterprise Plains. Gas Processing Solutions. LLC and Enterprise Plains Gas Processing Solutions. LLC and Enterprise Plains Gas Processing Solutions. LLC and Enterprise Plains Gas Processing Solutions. LLC and Enterprise Plains Gas Processing Solutions. LLC and Enterprise Plains Gas Processing Solutions. LLC and Enterprise Plains Gas Processing Solutions.
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT - 2ND	GPM; <1.25 = 15%, 1.25 <u>-</u> 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC
MARKETING <u>-</u> GAS PROCESSING	<u>10/1/1995</u>	CONTRUCTION/OPERATING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 29/1/2010	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE0800 PER MCF ESCALATOR ADDEDEXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT. by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1 <u>0</u> /18/201 2 <u>0</u>	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE0800 PER MCF - ESCALATOR ADDEDBALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 212/1/201 Ω	BALLOT TO AMEND EXHIBIT E TO C&Q AGREEMENT FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE — .0800 PER MCF — ESCALATOR ADDEDBALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 2 6/1/2012	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE0800 PER MCF - ESCALATOR ADDEDEXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 2 <u>7/1/2012</u>	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE0800 PER MCF - ESCALATOR ADDEDBALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 2 <u>7/1/2012</u>	APPROVAL OF AFES TO C&O AGREEMENT FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE: .0800 PER MCF ESCALATOR ADDEDAPPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 2 <u>9/25/201</u> 3	BALLOT TO C&O AGREEMENT FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE: 0800 PER MCF ESCALATOR ADDEDBALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 210/6/201 3	REVISED EXHIBIT C TO C&O AGREEMENT FEE GAS PROCESSING AGREEMENT	FEE : .0800 PER MCF ESCALATOR ADDEDREVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

	T	AMENDMENT	
		AMERICA	
MARKETING - GAS PROCESSING	1/18/201 2 <u>12/1/200</u> Ω	SERVICE-DEHYDRATION (NI)FEE-GAS PROCESSING AGREEMENT- AMENDMENT	FEE -: .0800 PER MCF - ESCALATOR ADDED SERVICE - DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>2/1/2000</u>	SERVICE_FRACTIONATION (NI)	SERVICE_FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	1/18/201 2 1/1/1992	BASEFEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE0800 PER MCF ESCALATOR ADDEDBASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>10/1/1995</u>	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 210/13/19 98	RAW MAKEFEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE0800 PER MCF ESCALATOR ADDEDRAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>11/13/1998</u>	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2018 1/31/2001	FEE-GAS PROCESSING AGREEMENTLIQ EXCHANGE	Fee = \$.12 / MMBTULIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4 <u>2</u> /1/20 20 <u>05</u>	GAS PROCESSING AGREEMENT NGL BANK—FIRST AMENDED AND RESTATED	NGL BANK —FIRST AMENDED AND RESTATED 88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>2/20/2008</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy ITC and Enterprise Gas Processing ITC and Enterprise Gas Processing ITC.
Environmental/Govt	6/24/2019	Master Services Contract	– IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	4/1/1981	Unit Agreement No. 14-08-001- 20231	Unit Agreement for the C-6/JS Sand, effective April 1,1981, between. Arco Oil and Gas,Company;,Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil. Exploration &>. Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt; Industries,
Land	2/26/1996	Exploration Agreement	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha
Land	1/1/1990	Operating Agreement	Operating Agreement effective January 1, 1990
Land	5/15/1997	Surface Lease	VR 76 Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Amoco Production Company
Land	1/1/1999	Surface Lease	VR 76-Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Union Oil Company of California
Land	11/26/2019	Settlement Agreement	Settlement and Release Agreement b/b Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC
Land	10/1/2003	PSA	By and Between UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC (Fieldwood SP)
Land	<u>5/16/2001</u>	<u>JOA</u>	Unocal and Callon dated 5/16/2001 but effective 2/14/2001
Land	1 8/1/20 00	PSA JOA	Amdt to JOA dated 5/16/2001 by and between Texaco Unocal and Northstar Callon

ı		<u>10</u>		
ſ	<u>Land</u>	<u>11/28/1979</u>	<u>OA</u>	McMoRan et al
ſ	Land	2/18/2000	OA	b/b Chevron and Samedan

Exhibit III-/

Eield	Block	Lease	Type Rights	Drie le Eff	Date le Exp le Cur Acres (A	c) Operator	<u>W</u>	lease Status
MYETTE POINT- ONSHORE		<u>14519</u>	SI-TX <u>W</u>				50.0%	<u>UNIT</u>
MYETTE POINT- ONSHORE		<u>14520</u>	SI-TX W				<u>50.0%</u>	UNIT
MYETTE POINT- ONSHORE SOUTH PASS 42/43 FED / SL LA		<u>14914</u> 16869	<u>SI-TX</u> <u>W</u> 51-LA W				<u>65.6%</u> 100.0%	<u>UNIT</u> PROD
EUGENE ISLAND 010 (51 19269(- (SLLA)		<u>19266</u>	SI-IA W				17.3%	ACTIVE
FRANKUN GAP		1MB Partnership	Onshore	2/6/2019			100.0%	
FRANKUN GAP		1MB Partnership	Onshore	2/25/2018			100.0%	
<u>FRANKUN GAP</u>		Rkhardson A Caffery et al		2/1/2016			100.0%	
FRANKUN GAP		Caroline Baker Trust No 1		1/22/2016			100.0%	
ONSHORE/ STATE LEASE WEST CAMERON 009 (SL LA)		<u>19051</u> 18287	<u>51- LA ORRI</u> <u>SL-LA WI</u>	8/9/2006		Southern Oil of Louisiana	<u>0.2%</u> 44.2%	<u>UNIT</u>
THE STANFACTOR OF SECTION		17072	SL-LA WI				37.8%	ACDVE
		42450	SL- LA WI			Fieldwood Onshore	62.5%	TERMINATED
		<u>490100</u>	SL- LA WI			iRkige Exploration & Produl	100.0%	SCOPING
STATE TRACT 773		<u>111650</u>	SL-TX			TR Offshore, LLC	<u>7.2%</u>	<u>ACDVE</u>
STATE TRACT 773 STATE TRACT 773		<u>115727</u> 114988	SL-TX SL-TX			TR Offshore, LLC TR Offshore, LLC	<u>7.0%</u> 7.0%	ACDVE ACDVE
STATE TRACT 7/3		<u>114988</u> 19334	SL-IX SL-IX W			Elliott Oil & Gas Operating	75.0%	INJECTION
		136449	SL-TX W			TR Offshore, LLC	7.0%	ACDVE
		09061	SL-TX W			Landon Browning	33.3%	TERMIN
		<u>168986</u>	SL-TX W			Fieldwood Onshore	100.0%	TERMIN
		<u>189098</u>	SI-TX W			Fieldwood Onshore	100.0%	TERMIN
BRETON SOUND 52/53 FED / SL LA		206882 03770	SL-LA W			<u>Fieldwood Onshore</u>	100.0% 50.0%	TERMIN LINIT
BRAZOS A-102/A-105	BA A-102	G01754	Federa RI	6/1/1968	6/14/2020 5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA-A-105	G01757	Federa RT_A	7/1/1968	5,760	Fieldwood En	87.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federa RTB	7/1/1968	5,760	<u>Fieldwood En</u>	100.0%	PROD
BRAZOS A-133	BA A-133	<u>G02665</u>	Federa RT	7/1/1974	<u>5,760</u>	GOM Shelf	<u>25.0%</u>	PROD
EAST BREAKS 158/159/160/161 EAST BREAKS 158/159/160/161	EB 158 EB 159	G02645 G02646	Federa RT	7/1/1974 7/1/1974	<u>5,760</u> 5,760	Fieldwood SD Off	<u>66.0%</u> 66.0%	PROD PROD
EAST BREAKS 158/159/160/161	EB 160	G02647	<u>Federa</u> <u>RT</u> Federa <u>RT</u>	7/1/1974	<u>5,760</u> 5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 161	G02648	Federa R.T.	7/1/1974	<u>5,760</u> 5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 165	EB 165	G06280	Federa RI	10/1/1983	<u>5,760</u>	Fieldwood SD Off	100.0%	UNIT
EAST BREAKS 165	EB 209	G07397	Federa RT	9/1/1984	<u>5,760</u>	Fieldwood SD Off	100.0%	UNIT
EAST CAMERON 330	EC 330	G03540	Federa OP 1	8/1/1977	2/8/2017 5,000	Fieldwood En Off	50.0%	TERMIN
FAST CAMERON 331/332	EC.331	<u>G08658</u>	Federa OP 1	8/1/1987	<u>5,000</u>	Fieldwood En Off	92.8%	TERMIN
EAST CAMERON 331/332 EAST CAMERON 331/332	EC 331 EC 332	G08658	Federa OP 2	8/1/1987	<u>5,000</u>	<u>Fieldwood En Off</u>	92.8%	TERMIN
EAST CAMERON 331/332 EAST CAMERON 331/332	EC 332 EC 332	G09478 G09478	Federa RT Federa OP 1	5/1/1988 5/1/1988	<u>5,000</u> 5,000	<u>Fieldwood En Off</u> <u>Fieldwood En Off</u>	88.0% 88.0%	TERMIN TERMIN
EAST CAMERON 3317332 EAST CAMERON 349	EC 332 EC 349	G14385	Federa OP 1	5/1/1988	<u>5,000</u> 5,000	W & TOff	25.0%	PROD
EAST CAMERON 349	EC 350	G15157	Federa OP 1	9/1/1995	12/27/2001 5,000	W & TOff	25.0%	TERMIN
FAST CAMERON 349	EC.356	G13592	Federa RT	9/1/1992	12/29/1999 5,000	W & T Off	25.0%	RFUNO
EAST CAMERON 371	EC 371	<u>G02267</u>	Federa LONT	2/1/1973	3/31/2010 5,000	Telos ERT	25%	TERMIN
EUGENE IS. 100 EUGENE IS. 173/174/175	EL 100 EL 175	<u>00796</u> 00438	Federa Comractual	5/1/1960 12/1/1954	<u>5,000</u>	<u>Fieldwood En</u>	100.0% 25.0%	PROD
EUGENE IS. 1/3/1/4/1/5 EUGENE IS. 307	EL 307	00438 G02110	Federa RT	2/1/1954	<u>5,000</u> 11/4/2019 2,500	<u>Fieldwood Fn</u> Fieldwood Fn Off	25.0% 25.0%	<u>PROD</u> TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EL 311	G27918	Federa RI	7/1/2006	9/27/2012 5,000	Dynamic Off Res	<u>25.0%</u> 60.0%	TERMIN
SOUTH MARSH IS: 142 / EUGENE IS: 312	El 312	G22679	Federa OP 1	6/1/2001	8/7/2020 5,000	Fieldwood En	60.0%	TERMIN
EUGENE 15. 32	EL 32	00196	Federa OP 1	11/26/1946	5,000	Cox Op	23.7%	PROD
FUGENE IS. 330	EL 330	<u>G02115</u>	Federa Contractual	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>17.0%</u>	<u>UNIT</u>
EUGENE IS. 342/343 EUGENE IS. 53	EL 342 EL 53	<u>G02319</u> 00479	Federa RT_A Federa OP_1	2/1/1973 12/1/1954	<u>5,000</u> 5,000	<u>Fieldwood En</u> Fieldwood En	50.0% 11.1%	TERMIN PROD
EUGENE IS. 62/63/77	EL 63	00425	Federa R.I.	12/1/1954	10/20/2003 5,000	Fieldwood En Off	100.0%	TERMIN
FWING BANK 782/826 / ST 291	EW 782	G05793	Federa LONT	7/1/1983	3/25/1994 1093	Fieldwood En	100.0%	TERMIN
GALVESTON 151	GA 151	G15740	Federa RT	11/1/1995	4/12/2016 4,804	Fieldwood En	33.0%	TERMIN
GALVESTON 210	GA 210	G25524	Federa OP 1	12/1/2003	<u>5,760</u>	<u>Fieldwood_En</u>	<u>16.7%</u>	PROD
GALVESTON 210 GALVESTON A-155	GA 210 GA A-155	<u>G25524</u> G30654	<u>Federa</u> <u>OP-3</u> Federa RT	12/1/2003 10/1/2006	<u>5,760</u> 5/14/2018 5,760	<u>Fieldwood En</u> Peregrine O&G	33.0% 10.8%	<u>PROD</u> TERMIN
GREEN CANYON 157	GC 157	G24154	Federa RI	6/1/2002	8/15/2020 5760	LLOG Exp Off	15.0%	TERMIN
GREEN CANYON 157	GC 201	G12210	Federa OP	5/1/1990	5760	Fieldwood En Off	15.0%	UNIT
GREEN CANYON 200 (Troika(GC 245	<u>G05916</u>	Federa LONT	7/1/1983	<u>5760</u>	Fieldwood Fn Off	100.00%	TERMIN
GREEN CANYON 64/65/108/109/243	GC 64 HLA-341	<u>G07005</u> G25605	Federa LONT	6/1/1984	<u>5/29/1998</u> <u>5760</u>	<u>Fieldwood En Off</u>	49.0% 40.0%	REUNO
HIGH IS. A-341 HIGH IS. A-365/A-376	HLA-341 HLA-365	G02750	<u>Federa</u> <u>RT</u> Federa RT	12/1/2003 7/1/1974	<u>5,760</u> 5,760	<u>Fieldwood En</u> Fieldwood En	<u>40.0%</u> 49.6%	PROD PROD
HIGH IS. A-365/A-376	HLA-376	G02754	Federa RI	7/1/1974	5,760	Fieldwood En	55.4%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HLA-382	G02757	Federa RT	7/1/1974	5,760	Fieldwood En	27.6%	PROD
HIGH IS. A-474	HL A-474	G02366	Federa RT	8/1/1973	<u>2/28/2017</u> <u>5,760</u>	McMoRan O&G	<u>12.0%</u>	TERMIN
HIGH ISLAND A-474/489 HIGH IS. A-474	HLA-475 HLA-489	G02367 G02372	<u>Fectora</u> <u>LONT</u> <u>Fectora</u> <u>RT</u>	8/1/1973 8/1/1973	<u>12/25/1999</u> <u>5,760</u> <u>2/28/2017</u> <u>5,760</u>	McMoRan O&G McMoRan O&G	12.0% 12.0%	TERMIN TERMIN
HIGH ISLAND A-510	HLA-531	G02696	Federa OP_1	7/1/1974	11/6/2016 5,760	Fieldwood En Off	75.0%	TERMIN
HIGH IS. A-550	HI A-550	G04081	Federa RI	10/1/1979	<u>5,760</u>	Fieldwood En Off	100.0%	PROD
HIGH IS A-550	HLA-550	G04081	Federa OP 1	10/1/1979	<u>5,760</u>	Fieldwood Fn Off	100.0%	PROD
HIGH IS. A-550	HLA-550	G04081	Federa OP 2	10/1/1979	<u>5,760</u>	Fieldwood En Off	100.0%	PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582)	HLA-563	G02388 C02388	Federa OP 1 Federa OP 1	8/1/1973 8/1/1973	<u>5,760</u> 4/18/1998 <u>5,760</u>	Cox Op	2.0% 2.0%	<u>PROD</u> TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HLA-564 HLA-572	G02389 G02392	Federa OP 1 Federa RT	8/1/1973	<u>4/18/1998</u> <u>5,760</u> 5/18/2006 <u>5,760</u>	<u>Cox Op</u> <u>Fieldwood En</u>	24.1%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HLA-573	G02393	Federa RI	8/1/1973	5,760	Fieldwood En	27.6%	PROD
HIGH IS. A-563 (563/564/581/582)	HLA-581	G18959	Federa RT	12/1/1997	<u>7/1/2005</u> <u>5,760</u>	Cox Op	2.0%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HLA-582	G02719	Federa OP 1	7/1/1974	<u>5,760</u>	Cox Op	2.3%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HLA-595	<u>G02721</u> G02722	Federa RT	7/1/1974 7/1/1974	<u>5,760</u>	Fieldwood En	27.6%	PROD PROD
HIGH IS. A-573 (382/572/573/595/596) MOBIL F. BAY 861	HL A-596 MO 861	G05062	Federa RT Federa RT	<u>7/1/1974</u> <u>4/1/1982</u>	<u>5,760</u> 10/13/2009 5,198	Fieldwood En Providence Res GOM 2	27.6% 100.0%	<u>PROD</u> TERMIN
MOBILE BAY 861	MO 861	G05062	Federa OP 1	4/1/1982	10/13/2009 5,198 10/13/2009 5,198	Providence Res GOM 2	50.0%	TERMIN
MAIN PASS 101	MP 101	G22792	Federa RI	7/1/2001	9/5/2014 4,995	Fieldwood En Off	77.5%	TERMIN
MAIN PASS 109	MP 109	G22794	Federa OP 1	5/1/2001	<u>4/1/2016</u> <u>4,995</u>	W & TOff	33.3%	TERMIN
MAIN PASS 109	MP 109	G22794	Federa OP 2	5/1/2001	<u>4/1/2016</u> <u>4,995</u>	W& TOff	33.3%	TERMIN
MAIN PASS 77 SOUTH PELTO 13	MP77 PL 13	<u>G04481</u> G03171	Federa RT Federa OP.3	11/1/1980 7/1/1975	<u>4,655</u> 5/23/2018 5,000	Fieldwood En Off ANKOR En	73.8% 2.0%	REUNO TERMIN
VERMILION 272 / SOUTH MARSH 102	SM 102	G24872	Federa OP 3 Federa RT	5/1/2003	5/23/2018 5,000 3,113	ANKOR En Fieldwood En Off	2.0% 100.0%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federa RT	2/1/1973	<u>4/1/2016</u> 5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS 136/137/149/150	SM 135	G19776	Federa RT	5/1/1998	2/18/2012 3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federa RT	5/1/1974	8/4/2019 2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS 136/137/149/150	SM 137	G02589	Federa RT	5/1/1974	<u>6/30/2015</u> <u>5,000</u>	Fieldwood En	<u>50.0%</u>	TERMIN
SOUTH MARSH IS. 147	SM 139	<u>G21106</u>	Federa OP 1	7/1/1999	8/22/2020 5,000	Fieldwood En Off	100.0%	TERMIN TERMIN
SOUTH MARSH IS. 142 / FUGENE IS. 312 SOUTH MARSH IS. 142 / FUGENE IS. 312	SM 142 SM 142	<u>G01216</u> G01216	Federa RT Federa OP-1	6/1/1962 6/1/1962	8/7/2020 2,761 8/7/2020 2,761	<u>Fieldwood En Off</u> <u>Fieldwood En Off</u>	86.1% 86.1%	TERMIN TERMIN
SOUTH MARSH IS. 142 / FUGENE IS. 312 SOUTH MARSH IS. 142 / FUGENE IS. 312	SM 142 SM 143	G01216 G01217	Federa LONT	5/1/1962	8///2020 2,761 7/17/1997 2,738	Fieldwood En Off	86.1% 16.0%	TERMIN TERMIN
SOUTH MARSH IS. 147	SM 146	G09546	Federa RI	7/1/1988	<u>6/1/2012</u> 5,000	Dynamic Off Res	100.0%	TERMIN
SOUTH MARSH IS. 147	SM 147	G06693	Federa RI	7/1/1984	1/14/2011 5,000	Fieldwood En Off	100.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federa RT	6/1/1996	5/22/2018 3,329	<u>Fieldwood En</u>	50.0%	REUNO
SOUTH MARSH IS. 268/269/280/281	SM-268	G02310	Federa RT	1/1/1973	9/7/2009 3,237	<u>Fieldwood En</u>	30.1%	TERMIN
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federa RT	1/1/1973	<u>5,000</u>	Fieldwood En	<u>17.7%</u>	PROD PROD
SOUTH MARSH IS. 268/269/280/281 SOUTH MARSH IS. 268/269/280/281	SM 269 SM 269	G02311 G02311	Federa RT Federa RT	1/1/1973 1/1/1973	<u>5,000</u> 5,000	<u>Fieldwood En</u> <u>Fieldwood En</u>	9.1% 0.4%	PROD PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federa OP_1	6/1/1994	<u>5,000</u>	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federa OP 3	6/1/1994	5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS 268/269/280/281	SM 281	<u>G02600</u>	Federa RT	4/1/1974	<u>3,214</u>	<u>Fieldwood Fn</u>	31.9%	PROD

									Lagga Status
SOUTH MARSH 15. 66	SM 66	G01198	Fectors	6/1/1962	9/25/2019	5,000	<u>Fieldwood En</u>	50.0%	TERMIN
VERMILION 272 / SOUTH MARSH 102	SM 87	G24870	<u>Fechra</u>	5/1/2003		3,077	Casten Off	100.0%	PROD
SOUTH PASS 60	<u>SP 17</u> SP 37	G02938	Feetra	11/1/1974 10/1/1959		<u>962</u> 2,500	Fieldwood En Off	100.0%	<u>UNIT</u> PROD
SOUTH PASS 37 SOUTH PASS 42/43 FED / SL LA	<u>SP 37</u> SP 42	00697 03011	SI-LA	10/1/1959		<u>2,500</u>	Whitney O&G	<u>44.0%</u> 100.0%	SOP
SOUTH PASS 60	SP 59	G02942	Federa	11/1/1974		1,657	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	<u>SP 59</u>	G02943	<u>Fectors</u>	11/1/1974		<u>907</u>	Fieldwood En Off	100.0%	<u>UNIT</u>
	SP 59, SP 60	G01608	<u>Fectors</u>	7/1/1967		3,510	Fieldwood En Off	100.0% 100.0%	<u>UNIT</u> UNIT
SOUTH PASS 60 SOUTH PASS 60	<u>SP.6</u> SP.6	G03337 G03337	<u>Fectors</u> Fectors	<u>4/1/1976</u> 4/1/1976		318 318	Fieldwood En Off Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 60	G02137	Feeder:	11/1/1971		1,762	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 61	G01609	Federa	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 60	<u>SP 61</u>	G01609	<u>Ferbra</u>	7/1/1967		5,000	<u>Eieldwood En</u>	100.0%	<u>UNIT</u>
SOUTH PASS 60 SOUTH PASS 60	<u>SP 66</u> SP 67	G01611 G01612	<u>Fectors</u> Fectors	<u>6/1/1967</u> 7/1/1967		<u>4,310</u> 5,000	Fieldwood En Off	100.0% 100.0%	<u>UNIT</u> UNIT
SHIP SHOAL 149	55149	00434	Fecha:	1/1/1955	2/25/2020	5,000	W & T Off	3.0%	IERMIN
SHIP SHOAL 149	55149	00434	Fecha:	1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
SHIP SHOAL 149	<u>55149</u>	00434	<u>Fectors</u>	<u>1/1/1955</u>	2/25/2020	5,000	W&T_Off	3.0%	TERMIN
SHIP SHOAL 149	<u>55149</u>	00434	<u>Fector</u>	<u>1/1/1955</u> 4/1/1960	2/25/2020	<u>5,000</u>	<u>W&T_Off</u> Fieldwood_En	3.0%	<u>TERMIN</u>
SHIP SHOAL 169/182/193/194 SHIP SHOAL 177	<u>55169</u> 55177	00820 00590	<u>Fectors</u> Fectors	9/1/1955		<u>5,000</u> 5,000	W & TOff	33.3% 25.0%	PROD PROD
SHIP SHOAL 189	55189	G04232	Feebea	12/1/1979		5,000	Fieldwood En	1.0%	PROD
SHIP SHOAL 204	<u>55.204</u>	G01520	Feebra	7/1/1967		5,000	<u>Fieldwood En</u>	<u>20.9%</u>	PROD
SHIP SHOAL 204 SHIP SHOAL 190/206/216	<u>55.204</u> 55.206	G01520 G01522	<u>Fectors</u>	<u>7/1/1967</u> 7/1/1967		<u>5,000</u> 5,000	<u>Fieldwood En</u> <u>Fieldwood En</u>	<u>0.2%</u> 40.0%	<u>PROD</u> LINIT
SHIP SHOAL 190/206/216	SS 207	G01523	<u>Fectors</u> Fectors	7/1/1967		5,000	Fieldwood En	27.5%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Feedera	7/1/1967		5,000	Eieldwood En	0.3%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Feeters	7/1/1967		5,000	Fieldwood En	0.3%	UNIT
SHIP SHOAL 214 SHIP SHOAL 214	<u>55214</u> 55214	00828 00828	<u>Fectors</u>	<u>5/1/1960</u> 5/1/1960		<u>5,000</u> 5,000	W & T Off W & T Off	35.5% 13.5%	PROD PROD
SHIP SHOAL 190/206/216	55214 55216	G01524	<u>Fectors</u> Fectors	5/1/1960 7/1/1967		5,000	Fieldwood En	13.5% 19.7%	PROD
SHIP SHOAL 190/206/216	<u>55216</u>	G01524	Fectors	7/1/1967		5,000	Fieldwood En	0.3%	PROD
SHIP SHOAL 233/238	55232	G15293	Federa	9/1/1995	2/10/2012	5,000	W & T Off	33.8%	TERMIN
SHIP SHOAL 214	<u>55233</u>	G01528	<u>Fector</u>	7/1/1967		<u>5,000</u>	W &T Off	33.8% 34.5%	PROD
SHIP SHOAL 233/238 SHIP SHOAL 233/238	<u>55238</u> 55238	G03169 G03169	<u>Fectors</u> Fectors	7/1/1975 7/1/1975		<u>5,000</u> 5,000	<u>W &T Off</u> Peregrine O&G II	34.5% 34.5%	PROD PROD
SHIP SHOAL 246/247/248/270/271	55.246	G01027	Fecha:	6/1/1962		5,000	Fieldwood En Off	80.7%	TERMIN
SHIP SHOAL 246/247/248/270/271	55 246	G01027	Fectors 1	6/1/1962		5,000	Fieldwood En Off	76.8%	TERMIN
SHIP SHOAL 246/247/248/270/271	<u>55.247</u>	G01028	<u>Fectors</u>	6/1/1962		5,000	Fieldwood En Off	<u>89.2%</u>	UNIT
SHIP SHOAL 246/247/248/270/271 SHIP SHOAL 246/247/248/270/271	<u>55-247</u> SS-248	G01028 G01029	<u>Fectors</u> Fectors	<u>6/1/1962</u> 6/1/1962		<u>5,000</u> 5,000	Fieldwood En Off Fieldwood En Off	77.3% 77.3%	<u>UNIT</u> UNIT
SHIP SHOAL 246/247/248/270/271	55.249	G01030	Fecha:	6/1/1962		5.000	Fieldwood En Off	79.7%	UNIT
SHIP SHOAL 246/247/248/270/271	55 249	G01030	Fecha:	6/1/1962		5,000	Fieldwood En Off	68.8%	UNIT
SHIP SHOAL 252/253	<u>55252</u>	G01529	<u>Fectors</u>	<u>7/1/1967</u>		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253 SHIP SHOAL 252/253	<u>55252</u> 55252	G01529 G01529	Feeter	7/1/1967 7/1/1967		<u>5,000</u> 5,000	Fieldwood En Off	100.0% 31.9%	PROD PROD
SHIP SHOAL 252/253	55253	G01031	<u>Fectors</u> Fectors	6/1/1962		5,000	Fieldwood En Off Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55253	G01031	Fechra	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55253	G01031	Fechra	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55253	G01031	<u>Fectors</u>	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253 SHIP SHOAL 246/247/248/270/271	<u>55253</u> 55.270	G01031 G01037	Fectors Fectors	<u>6/1/1962</u> 3/13/1962		<u>5,000</u> 5,000	Fieldwood En Off Fieldwood En Off	100.0% 89.2%	<u>PROD</u> LINIT
SHIP SHOAL 246/247/248/270/271	55271	G01038	Fechra	3/13/1962		5,000	Fieldwood En Off	72.3%	UNIT
SHIP SHOAL 246/247/248/270/271	55271	G01038	Fectors .	3/13/1962		5,000	Fieldwood En Off	72.3%	UNIT
SHIP SHOAL 300/314/315	<u>55291</u>	G02923	Feebra	12/1/1974		3,750	<u>Fieldwood Fn</u>	<u>15.4%</u>	OPERNS
SHIP SHOAL 300/314/315 SHIP SHOAL 300/314/315	<u>55.300</u> 55315	G07760 G09631	<u>Feolora</u> Feolora	<u>8/1/1985</u> 6/1/1988		<u>5,000</u> 5,000	<u>W & TOff</u> W & TOff	24.3% 25.0%	PROD PROD
SHIF 3HOAL 300/314/313	ST 169	G01253	Fectors	6/1/1962	1/8/2010	4,708	BerylO&G	100.0%	<u>IERMIN</u>
SOUTH TIMBALIER 195	ST 195	G03593	Fechs	8/1/1977	2/5/2019	5,000	Fieldwood En Off	100.0%	TERMIN
SOUTH TIMBALIER 316	ST 315	G23946	<u>Fectors</u>	7/1/2002		4,458	W &T Off	50.0%	PROD
SOUTH TIMBALIER 316 VIOSCA KNOLL 780	<u>ST 316</u> VK 824	G22762 G15436	<u>Fectors</u> Fectors	<u>6/1/2001</u> 9/1/1995	8/20/2013	<u>4,435</u> 5,760	<u>W & T Off</u> Fieldwood En	<u>40.0%</u> 6.1%	<u>PROD</u> REUNO
VIOSCA KNOLL826 (NEPTUNE)	VK 826	G06888	Fecha	6/1/1984	5/16/2018	5760	Fieldwood En	100.0%	TERMIN
VK0826-VIOSCA KNOLL 826 (NEPTUNE) SW(VK 917	G15441	Fecha:	7/1/1995		5760	Fieldwood En	85.0%	PROD
VIOSCA KNOLL917/ 962 (SWORDFISH)	<u>VK 962</u>	G15445	<u>Fechra</u>	<u>7/1/1995</u>	8/4/2019	<u>5760</u>	<u>Fieldwood En</u>	<u>85.0%</u>	TERMIN
VERMILION 196	<u>VR 196</u> VR 207	G19760 G19761	<u>Fectors</u> Fectors	<u>8/1/1998</u> 8/1/1998	7/27/2009	5,000	Fieldwood Fn Off	<u>63.1%</u>	TERMIN
VERMILION 261/262	VR 261	G03328	Fecha:					44 407	DELINIO
VERMILION 261/262	VR 261	G03328		4/1/1976	8/10/2020	<u>5,000</u> 5,429	<u>Fieldwood En Off</u> <u>Fieldwood En</u>	46.4% 25.0%	REUNO TERMIN
VERMILION 261/262	VR 262		Fectors	<u>4/1/1976</u> <u>4/1/1976</u>	8/10/2020 8/10/2020	5,000 5,429 5,429	Eieldwood En Off Eieldwood En Eieldwood En	46.4% 25.0% 25.0%	REUNO TERMIN TERMIN
VERMILION 272 /SOUTH MARSH 102 VERMILION 272 /SOUTH MARSH 102		G34257	Fecha			5,429 5,429 5,485	Eieldwood En	25.0% 25.0% 25.0%	TERMIN TERMIN REUNO
	VR 272	G23829	Fectors	4/1/1976 10/1/2012 6/1/2002	8/10/2020 7/7/2017	5,429 5,429 5,485 4,381	Fieldwood En Fieldwood En Fieldwood En Fieldwood En Off	25.0% 25.0% 25.0% 100.0%	TERMIN TERMIN REUNO PROD
VERMIUON 279 VERMIUON 279	VR 272 VR 273 VR 279	G34257 G23829 G14412 G11881	Fecha	4/1/1976	8/10/2020 7/7/2017	5,429 5,429 5,485	Fieldwood En Fieldwood En	25.0% 25.0% 25.0%	TERMIN TERMIN REUNO
VERMILION 279 VERMILION 313	VR 279 VR 313	G23829 G14412 G11881 G01172	Ecobos Ecobos Ecobos Ecobos Ecobos	4/1/1976 10/1/2012 6/1/2002 5/1/1994 5/1/1990 6/1/1962	8/10/2020 7/7/2017	5,429 5,429 5,485 4,381 5,000 5,000 5,000	Eieldwood En Eieldwood En Eieldwood En Off Eieldwood En Off Tabs En Off Eieldwood En Off	25.0% 25.0% 25.0% 100.0% 100.0% 50.0%	TERMIN TERMIN REUNO PROD TERMIN TERMIN TERMIN
VERMILION 279 VERMILION 313 VERMILION 313	VR 279 VR 313 VR 313	G23829 G14412 G11881 G01172 G01172	Geologic Geologic Geologic Geologic Geologic Geologic	4/1/1976 10/1/2012 6/1/2002 5/1/1994 5/1/1990 6/1/1962 6/1/1962	8/10/2020 7/7/2017	5,429 5,485 4,381 5,000 5,000 5,000 5,000	Eieldwood En Eieldwood En Eieldwood En Off Eieldwood En Off Tabs En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off	25.0% 25.0% 25.0% 100.0% 100.0% 50.0% 100.0%	TERMIN TERMIN REUNO PROD TERMIN TERMIN TERMIN TERMIN
VERMILION 279 VERMILION 313 VERMILION 313 VERMILION 408	VR 279 VR 313 VR 313 VR 408	G23829 G14412 G11881 G01172 G01172 G15212	Gedus Gedus Gedus Gedus Gedus Gedus Gedus	4/1/1976 10/1/2012 6/1/2002 5/1/1994 5/1/1990 6/1/1962 6/1/1962 7/1/1995	8/10/2020 7/7/2017 6/1/2010	5,429 5,429 5,485 4,381 5,000 5,000 5,000 5,000 5,000	Eieldwood En Eieldwood En Eieldwood En Eieldwood En Off Eieldwood En Off Tabs En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off	25.0% 25.0% 25.0% 100.0% 100.0% 50.0% 100.0% 100.0% 33.2%	TERMIN TERMIN REUNIO PROD TERMIN TERMIN TERMIN TERMIN TERMIN PROD
VERMILION 279 VERMILION 313 VERMILION 313	VR 279 VR 313 VR 313	G23829 G14412 G11881 G01172 G01172	Geologic Geologic Geologic Geologic Geologic Geologic	4/1/1976 10/1/2012 6/1/2002 5/1/1994 5/1/1990 6/1/1962 6/1/1962	8/10/2020 7/7/2017 6/1/2010	5,429 5,485 4,381 5,000 5,000 5,000 5,000	Eieldwood En Eieldwood En Eieldwood En Off Eieldwood En Off Tabs En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off	25.0% 25.0% 25.0% 100.0% 100.0% 50.0% 100.0%	TERMIN TERMIN REUNO PROD TERMIN TERMIN TERMIN TERMIN
VERMIUON 279 VERMILION 313 VERMILION 313 VERMILION 313 VERMILION 408 WEST CAMERON 171 WEST CAMERON 295 WEST CAMERON 485/502	VR 279 VR 313 VR 313 VR 408 WC 171 WC 295 WC485	G23829 G14412 G11881 G01172 G01172 G15212 G01997 G24730 G02220	Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre	4/1/1976 10/1/2012 6/1/2002 5/1/1994 5/1/1996 6/1/1962 7/1/1995 1/1/1971 5/1/2003 2/1/1973	8/10/2020 7/7/2017 6/1/2010	5,429 5,429 5,485 4,381 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Eieldwood En Eieldwood En Eieldwood En Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off	25.0% 25.0% 25.0% 100.0% 100.0% 50.0% 100.0% 33.2% 33.5% 13.8% 100.0%	TERMIN TERMIN RELINO PROD TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN PROD TERMIN PROD TERMIN PROD TERMIN
VERMIUON 279 VERMILION 313 VERMILION 313 VERMILION 313 VERMILION 408 WEST CAMERON 171 WEST CAMERON 171 WEST CAMERON 485 VEST CAMERON 485 VEST CAMERON 498	VR 279 VR 313 VR 313 VR 408 WC 171 WC 295 WC485 WC498	G23829 G14412 G11881 G01172 G01172 G15212 G01997 G24730 G02220 G03520	Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre	4/1/1976 10/1/2012 6/1/2002 5/1/1994 5/1/1990 6/1/1962 7/1/1995 1/1/1997 5/1/2003 2/1/1973 8/1/1977	8/10/2020 7/7/2017 6/1/2010	5,429 5,429 5,485 4,381 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Eleidwood En Eleidwood En Eleidwood En Eleidwood En Off Eleidwood En Off Eleidwood En Off Eleidwood En Off Eleidwood En Off Eleidwood En Off Eleidwood En YTO Eleidwood En Eleidwood En Eleidwood En Eleidwood En Eleidwood En Eleidwood En Eleidwood En Eleidwood En	25.0% 25.0% 25.0% 100.0% 100.0% 50.0% 100.0% 33.2% 33.5% 13.8% 100.0% 3.7%	TERMIN TERMIN PERINC PROD TERMIN
VERMIUON 279 VERMILION 313 VERMILION 313 VERMILION 313 VERMICON 408 WEST CAMERON 171 WEST CAMERON 295 WEST CAMERON 488/507 WEST CAMERON 498 WEST CAMERON 498 WEST CAMERON 498	VR 279 VR 313 VR 313 VR 408 WC 171 WC 295 WC485 WC498 WC 507	G23829 G14412 G11881 G01172 G01172 G15212 G01997 G24730 G02220 G03520 G02549	Soute Soute	4/1/1976 10/1/2012 6/1/2002 5/1/1994 5/1/1996 6/1/1962 1/1/1995 1/1/1991 5/1/2003 2/1/1973 4/1/1974	8/10/2020 7/7/2017 6/1/2010	5.429 5.429 5.485 4.381 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000	Eieldwood En Eieldwood En Eieldwood En Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off	25.0% 25.0% 100.0% 100.0% 100.0% 100.0% 100.0% 33.2% 13.8% 100.0% 100.0%	TERMIN TERMIN RELINO PROD TERMIN TERMIN TERMIN TERMIN TERMIN PROD TERMIN PROD TERMIN PROD UNIT PROD
VERMIUON 279 VERMILION 313 VERMILION 313 VERMILION 313 VERMILION 408 WEST CAMERON 171 WEST CAMERON 171 WEST CAMERON 485 VEST CAMERON 485 VEST CAMERON 498	VR 279 VR 313 VR 313 VR 408 WC 171 WC 295 WC485 WC498	G23829 G14412 G11881 G01172 G01172 G15212 G01997 G24730 G02220 G03520	Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre Entre	4/1/1976 10/1/2012 6/1/2002 5/1/1994 5/1/1990 6/1/1962 7/1/1995 1/1/1997 5/1/2003 2/1/1973 8/1/1977	8/10/2020 7/7/2017 6/1/2010	5,429 5,429 5,485 4,381 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Eieldwood En Eieldwood En Eieldwood En Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off	25.0% 25.0% 25.0% 100.0% 100.0% 50.0% 100.0% 33.2% 33.5% 13.8% 100.0% 3.7%	TERMIN TERMIN PERINC PROD TERMIN
VERMIUON 279 VERMILION 313 VERMILION 313 VERMILION 313 VERMILION 408 WEST CAMERON 171 WEST CAMERON 295 WEST CAMERON 488/502 WEST CAMERON 488/507 WEST CAMERON 488/507 WEST CAMERON 488/507 WEST CAMERON 488/507 WEST CAMERON 488/507 WEST CAMERON 488/507 WEST CAMERON 488/507 WEST CAMERON 488/507 WEST CAMERON 488/507	VR 279 VR 313 VR 313 VR 408 WC 171 WC 295 WC485 WC498 WC 507 WC 507 WC 507 WC 507	G23829 G14412 G11881 G01172 G01172 G015212 G01997 G24730 G02220 G03520 G02549 G02549 G02549 G02825	Entre Soute	4/1/19/14 10/1/20/12 6/1/20/2 5/1/1994 6/1/1962 6/1/1962 6/1/1962 1/1/1995 1/1/1997 8/1/1997 8/1/1997 4/1/1997 4/1/1997 4/1/1997 4/1/1998 1/1/1998	8/10/2020 7/7/2017 6/1/2010	5.429 5.429 5.485 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000 5.000	Eieldwood En Eieldwood En Eieldwood En Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off Eieldwood En Off	25.0% 25.0% 100.0% 100.0% 100.0% 100.0% 33.2% 33.5% 33.5% 100.0% 13.8% 100.0% 100.0% 100.0% 100.0%	TERMIN TERMIN RELINO PROD TERMIN TERMIN TERMIN TERMIN PROD TERMIN PROD TERMIN PROD UNIT PROD UNIT UNIT UNIT PROD
VERMILION 279 VERMILION 313 VERMILION 313 VERMILION 313 VERMILION 408 WEST CAMERON 171 WEST CAMERON 195 WEST CAMERON 485/502 WEST CAMERON 485/502 WEST CAMERON 485/502 WEST CAMERON 485/502 WEST CAMERON 485/502 WEST CAMERON 485/502 WEST CAMERON 485/502	VR 279 VR 313 VR 313 VR 408 WC 171 WC 295 WC485 WC498 WC 502 WC 502 WC 502 WC 502 WC 502	G23829 G14412 G11881 G01122 G01172 G15212 G01997 G02220 G03520 G03520 G02549 G0	Entre Soute	4/1/1974 10/1/2012 6/1/2002 5/1/1994 5/1/1994 6/1/1962 6/1/1962 1/1/1971 5/1/2003 2/1/1973 8/1/1974 4/1/1974 6/1/1988 12/1/1974	8/10/2020 7/7/2017 6/1/2010	5.429 5.485 4.381 5.000	Eieldwood En Fieldwood En Fieldwood En Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En YEO Fieldwood En Off Cox Op Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En Off Fieldwood En	25.0% 25.0% 25.0% 100.0% 100.0% 100.0% 100.0% 33.2% 13.8% 100.0% 3.7% 100.0% 100.0% 100.0% 100.0% 100.0%	TERMIN TERMIN RELING PROD PROD TERMIN TERMIN TERMIN TERMIN PROD TERMIN PROD UNIT PROD UNIT UNIT UNIT PROD PROD PROD
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$\begin{array}{c} \textbf{Caase22093339488} \quad \textbf{Discounnee} \text{th 11.08258} \quad \textbf{Filibel} \text{drinTFXSSB00n033132221}. \quad \textbf{Flagge66522} \text{obf7833} \\ \underline{\textbf{Exhibit III-B}} \end{array}$

 Field
 Block
 Lease
 Type
 Rights
 Date Le Eff
 Date Le Exp Le Cur Acres (Ac)
 Operator
 WI
 Lease Status

 WEST DELTA 90/103
 WD 90
 G01089
 Federal
 OP.3
 6/1/1962
 5.000
 Fieldwood En
 18.8%
 PROD

 GREEN CANYON 200 (Troika)
 GC 201
 G12210
 Federal
 RT NE4
 5/1/1990
 5760
 Fieldwood En Off
 100.0%
 UNIT

$\begin{array}{c} \textbf{Caase22093339488} \quad \textbf{Discounnee} \text{th} \textbf{1.108258} \quad \textbf{Filibel} \text{disn} \textbf{TKSSB} \textbf{Soon03312222}.1 \quad \textbf{Filibel} \textbf{1.111-B} \\ \underline{\textbf{Exhibit III-B}} \end{array}$

Asset Name	FWE Acct. Code	Lease Number	<u>API</u>
ACOM O H EST GU 3R	ACOMGU3	<u>168986</u>	42071321150
ARCO SANGER EST 5	ARCOSANG5	09061	422973358000
BRAZOS A-102 #A002	BAA102A02	G01754	427054002500
BRAZOS A-105 #002	BAA105002	G01757	427054000400
BRAZOS A-105 #A001	BAA105A01	G01757	427054003100
BRAZOS A-105 #A003	BAA105A03	G01757	427054002900
BRAZOS A-105 #A004	BAA105A04	G01757	427054003000
BRAZOS A-105 #A005	BAA105A05	G01757	427054003200
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054002400
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054003300
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004301
BRAZOS A-133 #A006			
BRAZOS A-133 #A007	BAA133A060	<u>G02665</u>	427054004500
BRAZOS A-133 #A008	BAA133A070	<u>G02665</u>	427054004800
BRAZOS A-133 #A009	BAA133A080	<u>G02665</u>	427054005200
BRAZOS A-133 #A010	BAA133A090	G02665	427054005400
BRAZOS A-133 #C001	BAA133A100	<u>G02665</u>	427054013100
BRAZOS A-133 #C001	BAA133C010	<u>G02665</u>	427054007800
BRAZOS A-133 #C002	BAA133C020	<u>G02665</u>	427054008200
BRAZOS A-133 #C004	BAA133C030	<u>G02665</u>	427054010700
BRAZOS A-133 #D001 ST1	BAA133C040	<u>G02665</u>	427054013500
BRAZOS A-133 #D001 311 BRAZOS A-133 #D003	BAA133D011	<u>G02665</u>	427054009201
	BAA133D030	<u>G02665</u>	427054012700
BRETON SOUND 053 #001 SL3770	SL0377001	03770	<u>1. 7726E+11</u>
BRETON SOUND 053 #007 SL 3770	SL0377007	03770	<u>177262015800</u>
BRETON SOUND 053 #008 SL 3770	<u>SL0377008</u>	03770	<u>177262016300</u>
EAST BREAKS 158 #A003	EB158A03	<u>G02645</u>	<u>608044004104</u>
EAST BREAKS 158 #A007	EB158A07	<u>G02645</u>	<u>608044005100</u>
EAST BREAKS 158 #A012	EB158A12	<u>G02645</u>	608044005601
EAST BREAKS 158 #A014	EB158A14	<u>G02645</u>	<u>608044005901</u>
EAST BREAKS 159 #A002	EB159A02	<u>G02646</u>	608044003800
EAST BREAKS 159 #A005	EB159A05	<u>G02646</u>	608044004503
EAST BREAKS 159 #A006	EB159A06	<u>G02646</u>	<u>608044004401</u>
EAST BREAKS 159 #A009	EB159A09	<u>G02646</u>	608044005200
EAST BREAKS 159 #A011	EB159A11	<u>G02646</u>	<u>608044005400</u>
EAST BREAKS 159 #A017	EB159A17	<u>G02646</u>	<u>608044018300</u>
EAST BREAKS 160 #A005 HB-2	EB160A05	<u>G02647</u>	<u>608044003700</u>
EAST BREAKS 160 #A009 HB2	EB160A09	<u>G02647</u>	608044005800
EAST BREAKS 160 #A010 GA1	EB160A10	<u>G02647</u>	608044008702
EAST BREAKS 160 #A016	EB160A16	<u>G02647</u>	608044006000
EAST BREAKS 160 #A018 ST4	EB160A18	<u>G02647</u>	608044006904
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900
EAST BREAKS 160 #A031 HB2	EB160A31	G02647	608044008400
Asset Name	FWE Acct. Code	Lease Number	API

EAST BREAKS 160 #A033 ST TA	EB160A33	<u>G02647</u>	608044007002
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600
EAST BREAKS 161 #A001 ST	EB161A01	<u>G02648</u>	608044002801
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300
EAST BREAKS 165 #A001	EB165A01	G06280	608044010800
EAST BREAKS 165 #A002	EB165A02	G06280	608044010900
EAST BREAKS 165 #A003	EB165A03	G06280	608044011100
EAST BREAKS 165 #A004	EB165A04	G06280	608044011200
EAST BREAKS 165 #A005	EB165A05	G06280	608044011300
EAST BREAKS 165 #A007	EB165A07	G06280	608044011700
EAST BREAKS 165 #A008	EB165A08	G06280	608044011600
EAST BREAKS 165 #A009	EB165A09	G06280	608044011900
EAST BREAKS 165 #A010	EB165A10	G06280	608044011802
EAST BREAKS 165 #A011	EB165A11	G06280	608044012300
EAST BREAKS 165 #A012	EB165A12	G06280	608044012200
EAST BREAKS 165 #A014	EB165A14	G06280	608044012501
EAST BREAKS 165 #A015	EB165A15	G06280	608044012800
EAST BREAKS 165 #A017	EB165A17	G06280	608044013100
EAST BREAKS 165 #A018	EB165A18	G06280	608044013201
EAST BREAKS 165 #A019	EB165A19	G06280	608044013302
EAST BREAKS 165 #A020	EB165A20	G06280	608044013501
EAST BREAKS 165 #A022	EB165A21	<u>G06280</u>	608044013400
EAST BREAKS 165 #A022	EB165A22	<u>G06280</u>	608044013700
EAST BREAKS 165 #A023	EB165A23	G06280	608044013600
EAST BREAKS 165 #A024	EB165A24	<u>G06280</u>	608044014000
EAST BREAKS 165 #A025	EB165A25	G06280	608044013900
EAST BREAKS 165 #A026	EB165A26	<u>G06280</u>	608044014100
EAST BREAKS 165 #A029	EB165A29	<u>G06280</u>	608044014401
EAST BREAKS 165 #A030	EB165A30	<u>G06280</u>	608044014501
EAST BREAKS 209 #A013 GA RA13	EB209A13	<u>G07397</u>	608044012400
EAST CAMERON 330 #B003	EC330B03	<u>G03540</u>	<u>177044055600</u>
EAST CAMERON 330 #B004	EC330B04	<u>G03540</u>	<u>177044055800</u>
EAST CAMERON 330 #B005	EC330B05	<u>G03540</u>	<u>177044056100</u>
EAST CAMERON 330 #B006	EC330B06	<u>G03540</u>	<u>177044056200</u>
EAST CAMERON 330 #B008	EC330B08	<u>G03540</u>	<u>177044056800</u>
EAST CAMERON 331 #A001	EC331A01	<u>G08658</u>	<u>177044076300</u>
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400
EAST CAMERON 331 #A004	EC331A04	<u>G08658</u>	<u>177044076700</u>
EAST CAMERON 331 #A009	EC331A09	<u>G08658</u>	<u>177044079400</u>
EAST CAMERON 331 #A010	EC331A10	<u>G08658</u>	177044079500
EAST CAMERON 331 #A012	EC331A12	<u>G08658</u>	<u>177044083300</u>
EAST CAMERON 331 #A013	EC331A13	<u>G08658</u>	<u>177044083400</u>
EAST CAMERON 332 #A002	EC332A02	<u>G09478</u>	<u>177044076200</u>
EAST CAMERON 332 #A005	EC332A05	<u>G09478</u>	<u>177044076800</u>
EAST CAMERON 332 #A006	EC332A06	<u>G09478</u>	<u>177044077301</u>
EAST CAMERON 332 #A007	EC332A07	<u>G09478</u>	<u>177044077400</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
EAST CAMERON 332 #A008	EC332A08	<u>G09478</u>	<u>177044077700</u>

EAST CAMERON 332 #A011	EC332A11	<u>G09478</u>	<u>177044083101</u>
EAST CAMERON 332 #A014	EC332A14	<u>G09478</u>	<u>177044094600</u>
EAST CAMERON 332 #A016	EC332A16	<u>G09478</u>	177044097901
EAST CAMERON 332 #A017	EC332A17	<u>G09478</u>	<u>177044078103</u>
EAST CAMERON 349 #A001	EC349A01	G15157	177044082700
EAST CAMERON 349 #A002U	EC349A02U	G13592	177044081400
EAST CAMERON 349 #A004	EC349A04	G14385	177044097700
EAST CAMERON 350 #A005 S04	EC350A05	G15157	177044098200
EAST CAMERON 356 #A003	EC356A03	G13592	177044097301
EAST CAMERON 371 #A002	EC371A02	G02267	177044094300
EUGENE IS 032 #008	EI03208	00196	177090061800
EUGENE IS 032 #010	EI03210	00196	177090072400
EUGENE IS 032 #011	EI03211	00196	177090054400
EUGENE IS 032 #011	EI03212	00196	177090054500
EUGENE IS 032 #016	EI03212	00196	177090061500
			177090081500 177092019100
EUGENE IS 032 #020	E103220	00196	
EUGENE IS 032 #022	E103222	<u>00196</u>	<u>177094014800</u>
EUGENE IS 032 #024	E103224	<u>00196</u>	177094032800
<u>EUGENE IS 032 #026</u>	<u>EI03226</u>	<u>00196</u>	<u>177094097200</u>
EUGENE IS 032 #028	<u>EI03228</u>	<u>00196</u>	<u>177094098601</u>
EUGENE IS 032 #029	<u>EI03229</u>	<u>00196</u>	<u>177094110003</u>
EUGENE IS 032 #030	<u>EI03230</u>	<u>00196</u>	<u>177094116401</u>
EUGENE IS 032 #031	<u>EI03231</u>	<u>00196</u>	<u>177094126501</u>
EUGENE IS 032 #032	<u>EI03232</u>	<u>00196</u>	<u>177094126700</u>
EUGENE IS 032 #033	EI03233	00196	177094136900
EUGENE IS 032 #A001	EI032A01	00196	177090052800
EUGENE IS 032 #A002	EI032A02	00196	177090052901
EUGENE IS 032 #A003	EI032A03	00196	177090053000
EUGENE IS 032 #A005	EI032A05	00196	177090053200
EUGENE IS 032 #A006	EI032A06	00196	1770900533
EUGENE IS 032 #E001	EI032E01	00196	177090053800
EUGENE IS 032 #E002	EI032E02	00196	177090053900
EUGENE IS 032 #E003	EI032E03	00196	177090054000
EUGENE IS 032 #E004	EI032E04	00196	177090054100
EUGENE IS 032 #F001	EI032F01	00196	177090054200
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #000D	EI05300900	00479	177094094000
EUGENE IS 053 #009	EI05300900 EI053B01D0	00479	177094094000 177094085900
EUGENE IS 053 #C002	EI053C0200	00479	<u>177094122600</u>
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 100 #013	<u>EI10013</u>	00796	<u>177090032601</u>
EUGENE IS 100 #020	EI10020	<u>00796</u>	<u>177090088800</u>
EUGENE IS 100 #024	<u>EI10024</u>	<u>00796</u>	177092019204
<u>EUGENE IS 100 #027</u>	<u>EI10027</u>	<u>00796</u>	<u>177092018602</u>
EUGENE IS 100 #030	<u>EI10030</u>	<u>00796</u>	<u>177094052700</u>
EUGENE IS 100 #031	<u>EI10031</u>	<u>00796</u>	<u>177094091603</u>
EUGENE IS 100 #033	<u>EI10033</u>	<u>00796</u>	<u>177094093001</u>
EUGENE IS 100 #041	<u>EI10041</u>	00796	<u>177094115601</u>
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
Asset Name			
Asset Name	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
EUGENE IS 175 #F003 ST	FWE Acct. Code EI175F0302	<u>Lease Number</u> 00438	<u>API</u> 177094039702

EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #1002	EI175I0201	00438	177094107101
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 307 #A001	EI307A01	G02110	177104007400
EUGENE IS 307 #A002	EI307A02	G02110	177104042401
EUGENE IS 307 #A003	EI307A03	G02110	177104059300
EUGENE IS 307 #A004	EI307A04	G02110	177104060900
EUGENE IS 307 #A005	EI307A05	G02110	177104062000
EUGENE IS 307 #A006	EI307A06	G02110	177104065900
EUGENE IS 307 #A007	EI307A07	G02110	177104067100
EUGENE IS 307 #A008	EI307A08	G02110	177104067100
EUGENE IS 307 #B001	EI307B01	G02110	177104078501
EUGENE IS 307 #B003	EI307B03	G02110	177104113302
EUGENE IS 307 #B008	EI307B08	G02110	177104153802
EUGENE IS 311 #D003	EI311D03	G27918	177104162000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104101700
EUGENE IS 342 #004	EI34200400	G02319	177104020001
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02317	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EVANS GAS UNIT 1	EVANSGASU1	19334	4216701288
EVANS OIL UNIT 1	EVANSOILU1	19334	4216701288
EWING BANK 782 #A012	EW826A1200	G05793	608105001800
FROST - ACOM GU 1	FROSTAC1	189098	42071320621
FROST - ACOM GU 2	FROSTAC2	206882	42071320921
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000100	G25524	427064044800
Asset Name	FWE Acct. Code	Lease Number	API
GALVESTON A-155 #A001	GAA155A01	G30654	427074010800
GREEN CANYON 064 #A040	GC064A40	G07005	608114016202
GREEN CANYON 157 SS003	GC157003	G24154	608114043901

GREEN CANYON 201 #001 ST2	GC201001	G12210	608114043802
GREEN CANYON 201 SS001	GC157001	G12210	608114043802
GREEN CANYON 245 # TA 8 TROIKA	00107001	G05916	608114032900
	- HAYESLUM1	42450	17053212861
HAYES LUMBER 1 - HBY 4 RC SUA HAYES LUMBER CO 28 2	HAYESLUM02	Onshore	170532123800
HAYES LUMBER HBY 4 RA SUA 1ALT	HAYESLUM01	42450	170532122800
HAYES MINERALS 29 001	HAYESMIN29	42450	170532122600
HELIS 2	HELIS2	17072	1704520888
	HIA341B010	G25605	427114085900
HIGH ISLAND A 341 #B001	HIA341B020	G25605	427114087101
HIGH ISLAND A-341 #B002	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A001	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A004	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A006	HIA365A000	G02750	427114054100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054800
HIGH ISLAND A-365 #A008	HIA365A000 HIA365A100	G02750	427114054800
HIGH ISLAND A-365 #A010			
HIGH ISLAND A-365 #A012	HIA365A120	<u>G02750</u> G02750	<u>427114055600</u> 427114055801
HIGH ISLAND A-365 #A013 ST1	HIA365A131		
HIGH ISLAND A-365 #A016	HIA365A160	<u>G02750</u> G02750	<u>427114056700</u>
HIGH ISLAND A-365 #A020	HIA365A200		427114057500
HIGH ISLAND A-365 #A021	HIA365A210	<u>G02750</u>	<u>427114057600</u>
<u>HIGH ISLAND A-365 #A024</u>	HIA365A240	<u>G02750</u>	427114066300
<u>HIGH ISLAND A-365 #A025</u>	HIA365A250	<u>G02750</u>	<u>427114066500</u>
HIGH ISLAND A-376 #A002 ST1	HIA376A021	<u>G02754</u>	<u>427114052601</u>
HIGH ISLAND A-376 #A003	HIA376A030	<u>G02754</u>	<u>427114052700</u>
HIGH ISLAND A-376 #A005	HIA376A050	<u>G02754</u>	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	<u>G02754</u>	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	<u>G02754</u>	427114055000
HIGH ISLAND A-376 #A014 ST2	<u>HIA376A142</u>	<u>G02754</u>	<u>427114056002</u>
HIGH ISLAND A-376 #A015	<u>HIA376A150</u>	<u>G02754</u>	<u>427114056200</u>
HIGH ISLAND A-376 #A017	HIA376A170	<u>G02754</u>	<u>427114057200</u>
HIGH ISLAND A-376 #A018	HIA376A180	<u>G02754</u>	<u>427114057300</u>
HIGH ISLAND A-376 #A019	<u>HIA376A190</u>	<u>G02754</u>	<u>427114057400</u>
HIGH ISLAND A-376 #A022	HIA376A220	<u>G02754</u>	<u>427114057700</u>
HIGH ISLAND A-376 #B001	<u>HIA376B010</u>	<u>G02754</u>	<u>427114068700</u>
HIGH ISLAND A-376 #B002	<u>HIA376B020</u>	<u>G02754</u>	<u>427114068900</u>
HIGH ISLAND A-376 #B003	<u>HIA376B031</u>	<u>G02754</u>	<u>427114078701</u>
HIGH ISLAND A-376 #B004	<u>HIA376B041</u>	<u>G02754</u>	<u>427114079001</u>
HIGH ISLAND A-376 #B005	HIA376B050	<u>G02754</u>	<u>427114079600</u>
HIGH ISLAND A-376 #C001	HIA376C010	<u>G02754</u>	<u>427114088900</u>
HIGH ISLAND A-376 #C002	HIA376C020	<u>G02754</u>	<u>427114089600</u>
HIGH ISLAND A-376 #C003	HIA376C030	<u>G02754</u>	<u>427114089500</u>
HIGH ISLAND A-376 #C004	HIA376C040	<u>G02754</u>	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	<u>G02757</u>	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-382 #F004	HIA382F040	<u>G02757</u>	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001

	11140005000	000757	10711 10 (1700
<u>HIGH ISLAND A-382 #F008</u>	HIA382F080	<u>G02757</u>	<u>427114061700</u>
HIGH ISLAND A-382 #F010 ST5	HIA382F105	<u>G02757</u>	<u>427114062605</u>
HIGH ISLAND A-382 #F011	HIA382F110	<u>G02757</u>	<u>427114063100</u>
HIGH ISLAND A-382 #F012	HIA382F121	<u>G02757</u>	427114063601
HIGH ISLAND A-382 #F013	<u>HIA382F130</u>	<u>G02757</u>	<u>427114063800</u>
HIGH ISLAND A-382 #F014	<u>HIA382F140</u>	<u>G02757</u>	<u>427114063900</u>
HIGH ISLAND A-382 #F015	<u>HIA382F151</u>	<u>G02757</u>	<u>427114064701</u>
HIGH ISLAND A-382 #F017	<u>HIA382F171</u>	<u>G02757</u>	<u>427114066701</u>
HIGH ISLAND A-382 #F019	<u>HIA382F190</u>	<u>G02757</u>	<u>427114067100</u>
HIGH ISLAND A-382 #F020	HIA382F200	<u>G02757</u>	<u>427114067500</u>
HIGH ISLAND A-382 #F021	HIA382F211	<u>G02757</u>	<u>427114067801</u>
HIGH ISLAND A-474 #A001	<u>HIA474A010</u>	<u>G02366</u>	<u>427094017100</u>
HIGH ISLAND A-474 #A002	HIA474A020	<u>G02366</u>	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	<u>G02366</u>	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #8023	HIA474B230	G02366	427094037200
	HIA475A16	G02367	427094035500
HIGH ISLAND A 400 #4000	HIA489A090	G02372	427094028500
HIGH ISLAND A 489 #A009	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #A015	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B002	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B003	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B007		G02372	
HIGH ISLAND A-489 #B009	HIA489B090 HIA489B100	G02372 G02372	<u>427094026500</u> 427094028800
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094031400
HIGH ISLAND A-489 #B012	HIA489B130	G02372 G02372	427094031400
HIGH ISLAND A-489 #B013			
HIGH ISLAND A-489 #B014	HIA489B140	<u>G02372</u>	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	<u>G02372</u>	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B018	HIA489B180	<u>G02372</u>	<u>427094032801</u>
HIGH ISLAND A-489 #B020	HIA489B200	<u>G02372</u>	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	<u>G02372</u>	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	<u>G02372</u>	<u>427094036000</u>
HIGH ISLAND A-489 #B024	HIA489B240	<u>G02372</u>	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	<u>G02372</u>	<u>427094041400</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
HIGH ISLAND A-489 #B026	HIA489B260	<u>G02372</u>	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	<u>G02372</u>	<u>427094042501</u>
HIGH ISLAND A-489 #B028	<u>HIA489B280</u>	<u>G02372</u>	<u>427094054500</u>

HIGH ISLAND A-489 #B029 HIGH ISLAND A-550 #002 HIGH ISLAND A-550 #003 HIGH ISLAND A-550 #A001	HIA489B290 HIA55002 HIA55003	G02372 G04081	<u>427094111100</u> <u>427094062700</u>
HIGH ISLAND A-550 #003 HIGH ISLAND A-550 #A001			427094002700
HIGH ISLAND A-550 #A001	HIASSUUS	COAOO1	427094063700
	HIA550A01	G04081 G04081	427094057004
LUCLIO AND A FEG WAGGE	HIA550A01	G04081	427094057004 427094074101
HIGH ISLAND A-550 #A002			
HIGH ISLAND A-550 #A003	HIA550A03	<u>G04081</u>	<u>427094076000</u>
<u>HIGH ISLAND A-550 #A004</u>	HIA550A04	<u>G04081</u>	427094099501
<u>HIGH ISLAND A-550 #A005</u>	HIA550A05	<u>G04081</u>	<u>427094099801</u>
<u>HIGH ISLAND A-550 #A006</u>	HIA550A06	<u>G04081</u>	<u>427094104801</u>
<u>HIGH ISLAND A-563 #B001</u>	HIA563B01	<u>G02388</u>	<u>427094029900</u>
HIGH ISLAND A-563 #B004	HIA563B04	<u>G02388</u>	<u>427094034402</u>
<u>HIGH ISLAND A-563 #B005</u>	HIA563B05	<u>G02388</u>	<u>427094037100</u>
<u>HIGH ISLAND A-563 #B007</u>	HIA563B07	<u>G02388</u>	427094038600
HIGH ISLAND A-563 #B008	<u>HIA563B08</u>	<u>G02388</u>	<u>427094038900</u>
HIGH ISLAND A-563 #B009	<u>HIA563B09</u>	<u>G02388</u>	<u>427094039601</u>
HIGH ISLAND A-563 #B010	<u>HIA563B10</u>	<u>G02388</u>	<u>427094040000</u>
<u>HIGH ISLAND A-563 #B012</u>	<u>HIA563B12</u>	<u>G02388</u>	<u>427094043502</u>
HIGH ISLAND A-563 #B013	<u>HIA563B13</u>	<u>G02388</u>	<u>427094040501</u>
HIGH ISLAND A-563 #B015	<u>HIA563B15</u>	<u>G02388</u>	<u>427094048000</u>
HIGH ISLAND A-563 #B016	<u>HIA563B16</u>	<u>G02388</u>	<u>427094048102</u>
HIGH ISLAND A-563 #B017	<u>HIA563B17</u>	<u>G02388</u>	<u>427094045804</u>
HIGH ISLAND A-563 #B018	<u>HIA563B18</u>	<u>G02388</u>	<u>427094052501</u>
HIGH ISLAND A-563 #B019	<u>HIA563B19</u>	<u>G02388</u>	<u>427094052000</u>
HIGH ISLAND A-563 #B022	HIA563B22	<u>G02388</u>	<u>427094055000</u>
HIGH ISLAND A-563 #B023	<u>HIA563B23</u>	<u>G02388</u>	<u>427094056400</u>
HIGH ISLAND A-563 #B024	<u>HIA563B24</u>	<u>G02388</u>	<u>427094056601</u>
HIGH ISLAND A-563 #B025	<u>HIA563B25</u>	<u>G02388</u>	<u>427094059300</u>
HIGH ISLAND A-563 #B026	<u>HIA563B26</u>	<u>G02388</u>	<u>427094066801</u>
HIGH ISLAND A-563 #B027	<u>HIA563B27</u>	<u>G02388</u>	<u>427094068100</u>
HIGH ISLAND A-563 #C004	<u>HIA563C04</u>	<u>G02388</u>	<u>427094059602</u>
HIGH ISLAND A-563 #C005	<u>HIA563C05</u>	<u>G02388</u>	<u>427094062800</u>
HIGH ISLAND A-563 #C008	HIA563C08	<u>G02388</u>	<u>427094069400</u>
HIGH ISLAND A-563 #C009	HIA563C09	<u>G02388</u>	<u>427094064600</u>
HIGH ISLAND A-564 #B006	HIA563B06	<u>G02389</u>	<u>427094033801</u>
HIGH ISLAND A-564 #B020	HIA564B20	<u>G02389</u>	<u>427094053102</u>
HIGH ISLAND A-564 #B021	HIA563B21	<u>G02389</u>	<u>427094053900</u>
HIGH ISLAND A-572 #A003 ST1	HIA572A031	<u>G02392</u>	<u>427094012901</u>
HIGH ISLAND A-572(573)A014	<u>HIA572A140</u>	<u>G02392</u>	<u>427094034100</u>
HIGH ISLAND A-573 #006	HIA5730060	<u>G02393</u>	<u>427094053700</u>
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	<u>G02393</u>	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	<u>G02393</u>	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100

HIGH ISLAND A-573 #B005	<u>HIA573B050</u>	<u>G02393</u>	<u>427094016400</u>
HIGH ISLAND A-573 #B006	HIA573B060	<u>G02393</u>	<u>427094017000</u>
HIGH ISLAND A-573 #B008	<u>HIA573B080</u>	<u>G02393</u>	<u>427094017900</u>
HIGH ISLAND A-573 #B010	<u>HIA573B100</u>	<u>G02393</u>	<u>427094021100</u>
HIGH ISLAND A-573 #B012	<u>HIA573B120</u>	<u>G02393</u>	<u>427094022700</u>
HIGH ISLAND A-573 #E007	<u>HIA573E070</u>	<u>G02393</u>	<u>427094098200</u>
HIGH ISLAND A-573 #E012	<u>HIA573E120</u>	<u>G02393</u>	<u>427094115000</u>
HIGH ISLAND A-573 #F007	HIA573F070	<u>G02393</u>	<u>427114061200</u>
HIGH ISLAND A-573 #F009	HIA573F090	<u>G02393</u>	<u>427114062000</u>
HIGH ISLAND A-573 #F016 ST5	HIA573F165	<u>G02393</u>	<u>427114066805</u>
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C010	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C012	HIA582C130	G02719	427094072700
	HIA582C140	G02719	427094073800
HIGH ISLAND A 582 #C014	HIA582C150	G02719	427094075800
HIGH ISLAND A 582 #C015	HIA582C190	G02719	427094108200
HIGH ISLAND A 582 #C019	HIA582D010	G18959	42094110200
HIGH ISLAND A 502 #D001	HIA582D021	G02719	427094110801
HIGH ISLAND A 582 #D002 ST1	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D003 ST	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D005	HIA582D060	G02719	427094114700
HIGH ISLAND A-582 #D006	HIA595D1D2	G02719 G02721	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2 HIA595D03	G02721 G02721	
HIGH ISLAND A-595 #D003			427094058500
HIGH ISLAND A-595 #D005	HIA595D050	<u>G02721</u>	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	<u>G02721</u>	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	<u>G02721</u>	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	<u>G02721</u>	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	<u>G02721</u>	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	<u>G02721</u>	427094114501
<u>HIGH ISLAND A-596 #B014</u>	HIA596B140	G02722	427094025800
<u>HIGH ISLAND A-596 #D002</u>	HIA596D020	<u>G02722</u>	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	<u>G02722</u>	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	<u>G02722</u>	<u>427094064304</u>
HIGH ISLAND A-596 #D008 ST1	HIA596D081	<u>G02722</u>	<u>427094067001</u>
HIGH ISLAND A-596 #D009	HIA596D090	<u>G02722</u>	<u>427094068400</u>
HIGH ISLAND A-596 #D011	HIA596D110	<u>G02722</u>	<u>427094075700</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
HIGH ISLAND A-596 #D013 ST2	<u>HIA596D132</u>	<u>G02722</u>	<u>427094079502</u>
HIGH ISLAND A-596 #D014	<u>HIA596D140</u>	<u>G02722</u>	<u>427094080100</u>
HIGH ISLAND A-596 #D016	HIA596D160	<u>G02722</u>	<u>427094082400</u>
			

HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
LA ST LSE 3011 1 SWD BURRWOOD	BURWOOD	03011	177210074800
LANDREAU ET UX 1	LANDREAU1	490100	UNKNOWN
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A002	MP077A0300	G04481	177254036100
MAIN PASS 077 #A003	MP077A0400	G04481	177254036100
MAIN PASS 077 #A004			
MAIN PASS 077 #A005 MAIN PASS 077 #A006 ST2	MP077A0500 MP077A0602	<u>G04481</u> G04481	<u>177254038000</u>
			<u>177254036402</u>
MAIN PASS 077 #A010	MP077A1000	<u>G04481</u>	<u>177254039600</u>
MAIN PASS 077 #A011	MP077A1100	<u>G04481</u>	<u>177254042400</u>
MAIN PASS 077 #A012	MP077A1200	<u>G04481</u>	<u>177254039700</u>
MAIN PASS 077 #A013	MP077A1300	<u>G04481</u>	<u>177254044900</u>
MAIN PASS 077 #A014	MP077A1400	<u>G04481</u>	<u>177254044500</u>
MAIN PASS 077 #A015	MP077A1501	<u>G04481</u>	<u>177254045101</u>
MAIN PASS 077 #A016	MP077A1600	<u>G04481</u>	<u>177254045900</u>
MAIN PASS 077 #A017	MP077A1700	<u>G04481</u>	<u>177254046200</u>
MAIN PASS 077 #A018	MP077A1800	<u>G04481</u>	<u>177254046800</u>
MAIN PASS 077 #A019	MP077A1900	<u>G04481</u>	<u>177254048200</u>
MAIN PASS 077 #A020	MP077A2001	<u>G04481</u>	<u>177254048501</u>
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	<u>G04481</u>	<u>177254067401</u>
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
NW MYETTE POINT SL 14519 #001	SL1451901	14519	171012195100
NW MYETTE POINT SL 14519 #002	SL1451902	14519	171012200800
NW MYETTE POINT SL 14520 #002	SL1452002	14520	171012201500
NW MYETTE POINT SL 14914 #002	SL1491402	14914	171012206300
NW MYETTE POINT SL 14914 #003	SL1491403	14914	171012239600
NW MYETTE POINT SL14519 #1 SWD	SL14519SWD	14519	171018805900
SHIP SHOAL 149 #A017 (ORRI)	SS149A17	00434	177114131300
SHIP SHOAL 149 #C001	SS149C01	00434	177114005500
SHIP SHOAL 149 #C002	SS149C02	00434	177114007002
SHIP SHOAL 149 #C003	SS149C03	00434	177114016000
SHIP SHOAL 149 #C004	SS149C04	00434	177114024301
SHIP SHOAL 149 #C005	SS149C05	00434	177114025800
SHIP SHOAL 149 #C019 (ORRI)	SS149C19	00434	177114132300
SHIP SHOAL 149 #E007	SS149C19 SS149E07	00434	177114132300
SHIP SHOAL 149 #E007 SHIP SHOAL 169 #BB001	SS169BB010	00820	<u>177114113100</u> <u>177114048100</u>
SHIP SHOAL 169 #BB002	SS169BB020	00820	<u>177114055501</u>
SHIP SHOAL 169 #BB003	SS169BB030	00820	<u>177114057800</u>
SHIP SHOAL 169 #BB004	SS169BB040	00820	<u>177114056500</u>
SHIP SHOAL 169 #BB005	SS169BB050	00820	<u>177114059600</u>
SHIP SHOAL 169 #BB006	SS169BB060	<u>00820</u>	<u>177114060101</u>
Asset Name	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SHIP SHOAL 169 #C001	SS169C0100	00820	<u>177114075600</u>
SHIP SHOAL 169 #C003	<u>SS169C0300</u>	<u>00820</u>	<u>177114078500</u>
SHIP SHOAL 169 #C004	<u>SS169C0400</u>	00820	<u>177114077400</u>
SHIP SHOAL 169 #C006	<u>SS169C0600</u>	<u>00820</u>	<u>177114080201</u>

SHIP SHOAL 169 ¢C007 SS169C0900 SS20 177114158600 SS177114158600 SS177401 SS177401 SS177401 SS177401 SS177401 SS177401 SS177401 SS177401 SS177402 SS177402 SS177402 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177403 SS177404 SS177405 SS177406 SS177411111111111111111111111111111111				
SHIP SHOAL 169 #C009	SHIP SHOAL 169 #C007	<u>SS169C0700</u>	<u>00820</u>	<u>177114080601</u>
SHIP SHOAL 169 #C010	SHIP SHOAL 169 #C008	<u>SS169C0800</u>	<u>00820</u>	<u>177114081300</u>
SHIP SHOAL 169 #C0001 SS169C0100 00820 1777114127400 SHIP SHOAL 169 #G002 SS169G0200 00820 1777114128500 SHIP SHOAL 169 #G003 SS169G0300 00820 1777114156600 SHIP SHOAL 177 #0007 SS17700700 00590 177711416600 SHIP SHOAL 177 #A001 SS17700700 00590 17771141056300 SHIP SHOAL 177 #A001 SS17700700 00590 1777114056300 SHIP SHOAL 177 #A002 SS177A01 00590 1777114056300 SHIP SHOAL 177 #A002 SS177A02 00590 1777114056300 SHIP SHOAL 177 #A003 SS177A03 00590 1777114056300 SHIP SHOAL 177 #A003 SS177A05 00590 1777114056100 SHIP SHOAL 177 #A003 SS177A05 00590 1777114056100 SHIP SHOAL 177 #A003 SS177A05 00590 1777114056100 SHIP SHOAL 189 #A0011A SS189A01A0 G04322 177711405200 SHIP SHOAL 189 #A0015 SS189A03A0 G04322 1777114065200 SHIP SHOAL 189 #A0005 SS189A03A0 G04322 177711408500 SHIP SHOAL 189 #A0005 SS189A03A0 G04322 177711408500 SHIP SHOAL 189 #A009 SS189A03A0 G04322 177711408500 SHIP SHOAL 189 #A009 SS189A03A0 G04322 177711408500 SHIP SHOAL 189 #A009 SS189A03A0 G04322 177711408500 SHIP SHOAL 189 #A009 SS189A03A0 G04322 177711408500 SHIP SHOAL 189 #A009 SS189A03A0 G04322 177711413900 SHIP SHOAL 189 #A009 SS189A03A0 G04322 177711413900 SHIP SHOAL 189 #A009 SS189A03A0 G04322 177711413900 SHIP SHOAL 189 #A009 SS189A03A0 G04322 177711413900 SHIP SHOAL 189 #A009 SS189A03A0 G04322 1777114088400 SHIP SHOAL 189 #A009 SS189A03A0 G04322 1777114088400 SHIP SHOAL 189 #A009 SS189A03A0 G04322 1777114088400 SHIP SHOAL 189 #A009 SS189A03A0 G04322 1777114088400 SHIP SHOAL 204 #A008 SS204A0800 G01520 17771008300 SHIP SHOAL 204 #A008 SS204A0800 G01520 17771008300 SHIP SHOAL 204 #A008 SS204A0800 G01520 17771008300 SHIP SHOAL 204 #A008 SS204A0800 G01520 177711008300 SHIP SHOAL 204 #A008 SS204A0800 G01520 177711008300 SHIP SHOAL 204 #A008 SS204A0800 G01520 177711008300 SHIP SHOAL 204 #A008 SS204A0800 G01520 177711008300 SHIP SHOAL 204 #A008 SS204A0800 G01520 177711008300 SHIP SHOAL 204 #A008 SS204A0800 G01520 177711008300 SHIP SHOAL 204 #A008 SS204A0800 G01523 177711408000 SHIP SHOAL 204 #A008 SS204A0800 G01523 177711408000 SHIP SHOAL 207 #A008 S	SHIP SHOAL 169 #C009	<u>SS169C0900</u>	<u>00820</u>	<u>177114144400</u>
SHIP SHOAL 169 #C002	SHIP SHOAL 169 #C010	<u>SS169C1000</u>	<u>00820</u>	<u>177114144800</u>
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SHIP SHOAL 177 #007	SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 177 #A002 SS17XA01 005500 1777114056300 SHIP SHOAL 177 #A002 SS17XA02 00590 1777114055000 SHIP SHOAL 177 #A003 SS17XA03 00590 1777114056100 SHIP SHOAL 177 #A005 SS17XA05 00590 1777114056100 SHIP SHOAL 189 #A005 SS17XA05 00590 1777114056100 SHIP SHOAL 189 #A003A SS189A01A0 G04232 1777114062000 SHIP SHOAL 189 #A003A SS189A03A0 G04232 1777114062000 SHIP SHOAL 189 #A005 SS199A0500 G04232 1777114082000 SHIP SHOAL 189 #A005 SS189A0500 G04232 1777114082000 SHIP SHOAL 189 #A000 SS189A0500 G04232 1777114082000 SHIP SHOAL 189 #A000 SS189A0500 G04232 1777114082000 SHIP SHOAL 189 #A000 SS189A0500 G04232 1777114139900 SHIP SHOAL 189 #A000 SS189A0500 G04232 1777114139900 SHIP SHOAL 189 #A000 SS189A0000 G04232 1777114139900 SHIP SHOAL 189 #A000 SS189A000 G04232 1777114139900 SHIP SHOAL 189 #A000 SS189A000 G04232 1777114139900 SHIP SHOAL 189 #A000 SS189A00 G04232 1777114088901 SHIP SHOAL 189 #A006 SS189A000 G04232 1777114088901 SHIP SHOAL 189 #A0 (SS20) SS189A04 G04232 1777114088901 SHIP SHOAL 189 #A0 (SS20) SS189A04 G04232 1777114088901 SHIP SHOAL 204 #A008 SS204A0800 G01520 1777110083000 SHIP SHOAL 204 #A008 SS204A0800 G01520 1777110083000 SHIP SHOAL 204 #A008 SS204A0800 G01520 1777110083000 SHIP SHOAL 204 #A001 ST1 SS204A1501 G01520 1777112005401 SHIP SHOAL 204 #A020 SS204A0000 G01520 1777112005401 SHIP SHOAL 204 #A020 SS204A000 G01520 1777112005401 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01520 1777110071007003 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01522 1777114146000 SHIP SHOAL 204 #A028 ST3 SS204A2000 G01523 177711007500 SHIP SHOAL 207 #A008 SS207A000 G01523 177711400	SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
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SHIP SHOAL 177 #A002 SS177A02 SS177A03 SS177A03 SS177A03 SS177A03 SS177A03 SS177A03 SS177A03 SS177A03 SS177A03 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS177A05 SS189A01A SS189A01A SS189A01A SS189A01A SS189A01A SS189A01A SS189A03A SS189A03A0 G04232 177114085200 SHIP SHOAL 189 #A007 ST2 SS189A0500 S04232 177114085200 SHIP SHOAL 189 #A007 ST2 SS189A0500 SG1232 SHIP SHOAL 189 #A007 ST2 SS189A0500 SG1232 SHIP SHOAL 189 #A009 ST1 SS189A0800 SG1232 SHIP SHOAL 189 #A009 ST1 SS189A0901 SG04232 SHIP SHOAL 189 #A009 ST1 SS189A0901 SG04232 SHIP SHOAL 189 #A009 ST1 SS189A0901 SG04232 SHIP SHOAL 189 #A009 ST1 SS189A0901 SG04232 SHIP SHOAL 189 #A009 ST1 SS189A04 SS189A04 SG04232 SHIP SHOAL 189 #A0 (SS18) SS189A06 SG04232 SHIP SHOAL 189 #A0 (SS18) SS189A06 SG04232 SS189A06 SG04232 SS189A06 SG04232 ST17114086901 SHIP SHOAL 204 #A0 (SS18) SS189A06 SG04232 SS189A06 SG04232 SS189A06 SG04232 SS189A06 SG04232 SS189A06 SG04232 SS189A06 SG04232 ST17114086900 SHIP SHOAL 204 #A0 (SS18) SS189A06 SG04232 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A0800 SG0520 SS204A000 SG0520 SS204A000 SG0520 SS204A000 SG0520 SS204A000 SG0520 SS2				
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	SHIP SHOAL 207 #A025	SS207A2500	<u>G01523</u>	<u>1//114015500</u>

SHIP SHOAL 207 #A026	SS207A2601	<u>G01523</u>	<u>177112001101</u>
SHIP SHOAL 207 #A027	SS207A2701	<u>G01523</u>	<u>177110079401</u>
SHIP SHOAL 207 #A028	SS207A2801	<u>G01523</u>	<u>177110077301</u>
SHIP SHOAL 207 #A029 ST	SS207A2901	<u>G01523</u>	<u>177112001901</u>
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0700	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D007 SHIP SHOAL 207 #D010 ST1	SS207D0900 SS207D1001	G01523	177114116501
SHIP SHOAL 214 #004			
	SS21404 SS214E02	00828	<u>177110060600</u>
SHIP SHOAL 214 #E003	SS214E03	00828	177110071100
SHIP SHOAL 214 #E004	SS214E04	00828	<u>177110073500</u>
SHIP SHOAL 214 #E007	SS214E07	00828	<u>177110070200</u>
SHIP SHOAL 214 #E014	<u>SS214E14</u>	00828	<u>177110076400</u>
SHIP SHOAL 214 #F003	<u>SS214F03</u>	<u>00828</u>	<u>177110069900</u>
SHIP SHOAL 214 #F005	<u>SS214F05</u>	<u>00828</u>	<u>177110073600</u>
SHIP SHOAL 214 #F006	<u>SS214F06</u>	<u>00828</u>	<u>177110075600</u>
SHIP SHOAL 214 #F007	<u>SS214F07</u>	<u>00828</u>	<u>177110075801</u>
SHIP SHOAL 214 #F008	<u>SS214F08</u>	<u>00828</u>	<u>177110077200</u>
SHIP SHOAL 214 #F009	<u>SS214F09</u>	<u>00828</u>	<u>177110078000</u>
SHIP SHOAL 214 #F014	<u>SS214F14</u>	<u>00828</u>	<u>177110078600</u>
SHIP SHOAL 214 #H004	<u>SS214H04</u>	<u>00828</u>	<u>177112017100</u>
SHIP SHOAL 214 #H007	SS214H07	00828	<u>177114000900</u>
SHIP SHOAL 214 #H008	SS214H08	00828	177114002100
SHIP SHOAL 214 #H009	SS214H09	00828	177114002600
SHIP SHOAL 214 #H011	SS214H11	00828	177114003500
SHIP SHOAL 214 #H012	SS214H12	00828	177114004000
SHIP SHOAL 214 #K001	SS214K01	00828	177114053900
SHIP SHOAL 214 #K002	SS214K02	00828	177114054000
SHIP SHOAL 214 #K008	SS214K08	00828	177114145700
SHIP SHOAL 214 #K010	SS214K10	00828	177114144300
SHIP SHOAL 214 #K011	SS214K11	00828	177114147300
SHIP SHOAL 214 #L001	SS214L01	00828	177114066500
SHIP SHOAL 214 #L002	SS214L02	00828	177114068100
SHIP SHOAL 214 #L003	SS214L03	00828	177114068300
SHIP SHOAL 214 #L004	SS214L04	00828	177114070100
SHIP SHOAL 214 #L005	SS214L04 SS214L05	00828	<u>177114070100</u> <u>177114070200</u>
		00828	
SHIP SHOAL 214 #L006	SS214L06		<u>177114074601</u>
SHIP SHOAL 214 #L007	SS214L07	00828	<u>177114075500</u>
Asset Name	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SHIP SHOAL 214 #L008	SS214L08	<u>00828</u>	<u>177114076101</u>
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	<u>177112014901</u>
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	<u>177112017400</u>
SHIP SHOAL 216 #C007 ST1	<u>SS216C0701</u>	<u>G01524</u>	<u>177114001201</u>
SHIP SHOAL 216 #C009 ST1	SS216C0901	<u>G01524</u>	<u>177114003801</u>
SHIP SHOAL 216 #C010	<u>SS216C1000</u>	<u>G01524</u>	<u>177114004900</u>

$\begin{array}{c} \textbf{Caase22093339488} \quad \textbf{Discounnee} \text{th} \textbf{1.108258} \quad \textbf{Filibel} \text{disn} \textbf{TKSSB} \textbf{Soon03312222}.1 \quad \textbf{Filibel} \textbf{1.111-B} \\ \underline{\textbf{Exhibit III-B}} \end{array}$

SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 232 #B012	SS233B12	G15293	1771141070
SHIP SHOAL 232 #B02	SS233002	G15293	1771140371
SHIP SHOAL 233 #B001	SS233B01	G01528	177114028700
SHIP SHOAL 233 #B003	SS233B03	G01528	177114059800
SHIP SHOAL 233 #B004	SS233B04	G01528	177114060400
SHIP SHOAL 233 #B006	SS233B06	G01528	177114063500
SHIP SHOAL 233 #B007	SS233B07	G01528	177114065400
SHIP SHOAL 233 #B010	SS233B10	G01528	177114069901
SHIP SHOAL 233 #B011	SS233B11	G01528	177114073201
SHIP SHOAL 233 #E006	SS233E06	G01528	177110071900
SHIP SHOAL 233 #H005	SS233H05	G01528	177112017800
SHIP SHOAL 238 #A001	SS238A01	G03169	177124023400
SHIP SHOAL 238 #A003	SS238A03	G03169	177124025701
SHIP SHOAL 238 #A005	SS238A05	G03169	177124027200
SHIP SHOAL 238 #B005	SS238B05	G03169	177114061400
SHIP SHOAL 238 #B008	SS238B08	G03169	177114086600
SHIP SHOAL 238 #C001 (ORRI)	SS238C01	G03169	177124068100
SHIP SHOAL 238 #C002	SS238C02	G03169	177124068400
SHIP SHOAL 246 #A001	SS246A01	G01027	177124005700
SHIP SHOAL 246 #A002	SS246A02	G01027	177124007400
SHIP SHOAL 246 #A004	SS246A04	G01027	177124008200
SHIP SHOAL 246 #A005	SS246A05	G01027	177124008300
SHIP SHOAL 246 #A006	SS246A06	G01027	177124009000
SHIP SHOAL 246 #A007	SS246A07	G01027	177124009100
SHIP SHOAL 246 #A009	SS246A09	G01027	177124010200
SHIP SHOAL 246 #A011	SS246A11	G01027	177124011500
SHIP SHOAL 246 #A014	SS246A14	G01027	177124014600
SHIP SHOAL 246 #A019	SS246A19	G01027	177124016100
SHIP SHOAL 246 #A020	SS246A20	G01027	177124012901
SHIP SHOAL 246 #J001	SS246J01	G01027	177124061800
SHIP SHOAL 247 #D003	SS247D03	G01028	177124013100
SHIP SHOAL 247 #D007	SS247D07	G01028	177124015600
SHIP SHOAL 247 #D009	SS247D09	G01028	177124016600
SHIP SHOAL 247 #D012	SS247D12	G01028	177124017903
SHIP SHOAL 247 #F002	SS247F02	G01028	177124019702
SHIP SHOAL 247 #F010	SS247F10	G01028	177124022400
SHIP SHOAL 247 #F014	SS247F14	G01028	177124022301
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 247 #F017	SS247F17	G01028	177124022901
SHIP SHOAL 247 #F018	SS247F18	G01028	177124023201
SHIP SHOAL 247 #F019	SS247F19	G01028	177124052500
SHIP SHOAL 248 #D006	SS248D06	G01029	177124015000
SHIP SHOAL 248 #D015	SS248D15	G01029	177124020600
SHIP SHOAL 248 #D016	SS248D16	G01029	177124021000
SHIP SHOAL 248 #D018	SS248D18	G01029	177124021100

SHIP SHOAL 248 #D020	SS248D2000	<u>G01029</u>	<u>177124022000</u>
SHIP SHOAL 248 #F008	SS248F08	G01029	177124022100
SHIP SHOAL 248 #G001	SS248G01	<u>G01029</u>	177124049500
SHIP SHOAL 248 #G002	SS248G02	G01029	177124053000
SHIP SHOAL 248 #G003	SS248G03	G01029	177124053300
SHIP SHOAL 249 #006	SS24906	G01030	177124062200
SHIP SHOAL 249 #D002	SS249D02	G01030	177124012000
SHIP SHOAL 249 #D004	SS249D04	G01030	177124017100
SHIP SHOAL 249 #D005	SS249D05	G01030	177124014200
SHIP SHOAL 249 #D008	SS249D08	G01030	177124015900
SHIP SHOAL 249 #D011	SS249D11	G01030	177124018500
SHIP SHOAL 249 #D014	SS249D14	G01030	177124019200
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 249 #D019	SS249D19	G01030	177124021500
SHIP SHOAL 252 #C004	SS252C04	G01529	177124021300 177122001500
SHIP SHOAL 252 #C005	SS252C04 SS252C05	G01529	177122001300
SHIP SHOAL 252 #C009	SS252C09	G01529	
SHIP SHOAL 252 #C009 SHIP SHOAL 252 #C012	<u>SS252C09</u> SS252C12	G01529 G01529	<u>177124029401</u> 177124047300
SHIP SHOAL 252 #C012 SHIP SHOAL 252 #F001	SS252C12 SS252F01		
		G01529	<u>177124052000</u>
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200
SHIP SHOAL 252 #F004	SS252F04	<u>G01529</u>	<u>177124067400</u>
SHIP SHOAL 253 #C001	<u>SS253C01</u>	<u>G01031</u>	<u>177122000100</u>
SHIP SHOAL 253 #C002	<u>SS253C02</u>	<u>G01031</u>	<u>177122006700</u>
SHIP SHOAL 253 #C003	<u>SS253C03</u>	<u>G01031</u>	<u>177122001400</u>
SHIP SHOAL 253 #C006	<u>SS253C06</u>	<u>G01031</u>	<u>177122002100</u>
SHIP SHOAL 253 #C007	<u>SS253C07</u>	<u>G01031</u>	<u>177122002300</u>
SHIP SHOAL 253 #C008	<u>SS253C08</u>	<u>G01031</u>	<u>177124030000</u>
SHIP SHOAL 253 #C010	<u>SS253C10</u>	<u>G01031</u>	<u>177124029300</u>
SHIP SHOAL 253 #C011	<u>SS253C11</u>	<u>G01031</u>	<u>177124030900</u>
SHIP SHOAL 253 #D001	<u>SS253D01</u>	<u>G01031</u>	<u>177122004200</u>
SHIP SHOAL 253 #D003	<u>SS253D03</u>	<u>G01031</u>	<u>177124000400</u>
SHIP SHOAL 253 #D004	<u>SS253D04</u>	<u>G01031</u>	<u>177124001100</u>
SHIP SHOAL 253 #D005	SS253D05	<u>G01031</u>	<u>177124001200</u>
SHIP SHOAL 253 #D006	<u>SS253D06</u>	<u>G01031</u>	<u>177124001300</u>
SHIP SHOAL 253 #D007	SS253D07	<u>G01031</u>	<u>177124001401</u>
SHIP SHOAL 253 #D008	SS253D08	<u>G01031</u>	<u>177124001600</u>
SHIP SHOAL 253 #D009	SS253D09	<u>G01031</u>	<u>177124001800</u>
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002001
SHIP SHOAL 253 #D013	SS253D13	G01031	177124002600
SHIP SHOAL 253 #D014	SS253D14	<u>G01031</u>	177124002701
SHIP SHOAL 253 #E001	SS253E01	G01031	177124024200
SHIP SHOAL 253 #E002	SS253E02	G01031	177124024600
SHIP SHOAL 253 #E003	SS253E03	G01031	177124025301
SHIP SHOAL 253 #E004	SS253E04	G01031	177124025400
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 253 #E005	SS253E05	G01031	177124025500
SHIP SHOAL 253 #E006	SS253E06	G01031	177124026600
SHIP SHOAL 253 #E007	SS253E07	G01031	177124026800
SHIP SHOAL 253 #E008	SS253E08	G01031	177124027600
SHIP SHOAL 253 #E009	SS253E09	G01031	177124027701
SHIP SHOAL 253 #E010	SS253E10	G01031	177124027800
SHIP SHOAL 253 #E010	SS253E10 SS253E11	G01031	177124027800
SHIP SHOAL 253 #E011	SS253E11 SS253E12	G01031 G01031	177124028200
SHIF SHUAL 200 #EU1Z	33203L1Z	<u>601031</u>	1//124020400

$\begin{array}{c} \textbf{Caase22093339488} \quad \textbf{Discounnee} \text{th 11.08258} \quad \textbf{Filibel} \text{drinTFXSSB0on03312222}.1 \quad \textbf{Flagge6666} \text{60} \text{f7833} \\ \underline{\textbf{Exhibit III-B}} \end{array}$

SHIP SHOAL 253 #E013	SS253E13	G01031	177124037500
SHIP SHOAL 253 #E014	SS253E14	G01031	177124042100
SHIP SHOAL 253 #E015	SS253E15	G01031	177124044401
SHIP SHOAL 253 #F002	SS253F02	G01031	177124052100
SHIP SHOAL 300 #A001	SS300A01	G07760	177124037401
SHIP SHOAL 300 #A003	SS300A03	G07760	177124041602
SHIP SHOAL 300 #A004	SS300A04	G07760	177124043100
SHIP SHOAL 300 #A005	SS300A05	G07760	177124053600
SHIP SHOAL 300 #A006	SS300A06	G07760	177124053700
SHIP SHOAL 300 #B001	SS300B01	G07760	177124044100
SHIP SHOAL 300 #B002	SS300B02	G07760	177124044800
SHIP SHOAL 300 #B003	SS300B03	G07760	177124045600
SHIP SHOAL 300 #B004	SS300B04	G07760	177124045700
SHIP SHOAL 300 #B005	SS300B05	G07760	177124045900
SHIP SHOAL 300 #B005 SHIP SHOAL 315 #A001	SS315A01	G09631	177124046901
SHIP SHOAL 315 #A003	SS315A01 SS315A03	G09631 G09631	177124046901 177124047402
SHIP SHOAL 206#E001(SS207E1			
SOUTH MARSH IS 066 #C001	<u>SS207E0100</u> SM066C0100	G01523 G01198	<u>177114115500</u> 177070041200
SOUTH MARSH IS 066 #C001	SM066C0200		177070041200 177070049000
		<u>G01198</u>	
SOUTH MARSH IS 066 #C003	SM066C0300	<u>G01198</u>	<u>177074005800</u>
SOUTH MARSH IS 066 #C004	SM066C0400	<u>G01198</u>	<u>177070050000</u>
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	<u>177070050700</u>
SOUTH MARSH IS 066 #C006	SM066C0600	<u>G01198</u>	<u>177072018700</u>
SOUTH MARSH IS 066 #C007	SM066C0700	<u>G01198</u>	<u>177070052800</u>
SOUTH MARSH IS 066 #C009B	<u>SM066C09B0</u>	<u>G01198</u>	<u>177072001200</u>
SOUTH MARSH IS 066 #C011	<u>SM066C1100</u>	<u>G01198</u>	<u>177074072900</u>
SOUTH MARSH IS 066 #C012	SM066C1200	<u>G01198</u>	<u>177074073500</u>
SOUTH MARSH IS 066 #D001	SM066D0100	<u>G01198</u>	<u>177074025400</u>
SOUTH MARSH IS 066 #D003	SM066D0300	<u>G01198</u>	<u>177074029000</u>
SOUTH MARSH IS 066 #D004	SM066D0400	<u>G01198</u>	<u>177074032000</u>
SOUTH MARSH IS 066 #D005	SM066D0500	<u>G01198</u>	<u>177074032600</u>
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	<u>177074031201</u>
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	<u>G01198</u>	<u>177074027401</u>
SOUTH MARSH IS 087 #A002	<u>SM087A02</u>	<u>G24870</u>	<u>177084092201</u>
SOUTH MARSH IS 087 #A004	<u>SM087A04</u>	<u>G24870</u>	<u>177084093704</u>
SOUTH MARSH IS 087 #A005	<u>SM087A05</u>	<u>G24870</u>	<u>177084093802</u>
SOUTH MARSH IS 087 #I002	<u>SM087I02</u>	<u>G24870</u>	<u>177064097900</u>
SOUTH MARSH IS 102 #A001	<u>SM102A01</u>	<u>G24872</u>	<u>177084091200</u>
SOUTH MARSH IS 102 #A006	<u>SM102A06</u>	<u>G24872</u>	<u>177084094101</u>
SOUTH MARSH IS 132 #B002	SM132B0200	<u>G02282</u>	<u>177084031800</u>
SOUTH MARSH IS 132 #B003 ST1	<u>SM132B0301</u>	<u>G02282</u>	<u>177084031601</u>
SOUTH MARSH IS 132 #B004	<u>SM132B0400</u>	<u>G02282</u>	<u>177084033000</u>
SOUTH MARSH IS 132 #B005	<u>SM132B0500</u>	<u>G02282</u>	<u>177084033500</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SOUTH MARSH IS 132 #B006	<u>SM132B0600</u>	<u>G02282</u>	<u>177084033900</u>
SOUTH MARSH IS 132 #B007	<u>SM132B0700</u>	<u>G02282</u>	<u>177084034100</u>
SOUTH MARSH IS 132 #B008	<u>SM132B0800</u>	<u>G02282</u>	<u>177084035500</u>
SOUTH MARSH IS 132 #B009	SM132B0900	<u>G02282</u>	<u>177084036200</u>
SOUTH MARSH IS 132 #B010	<u>SM132B1000</u>	<u>G02282</u>	<u>177084036500</u>
SOUTH MARSH IS 132 #B011	<u>SM132B1100</u>	<u>G02282</u>	<u>177084037800</u>
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	<u>G19776</u>	<u>177084089401</u>
SOUTH MARSH IS 136 #A004	<u>SM136A0400</u>	<u>G02588</u>	<u>177084021900</u>
SOUTH MARSH IS 136 #A008	SM136A08	<u>G02588</u>	177084032401

$\begin{array}{c} \textbf{Caase22093339488} \quad \textbf{Discounnee} \text{th} \textbf{1.108258} \quad \textbf{Filibel} \text{disn} \textbf{TKSSB} \textbf{Soon03312222}.1 \quad \textbf{Filibel} \textbf{1.111-B} \\ \underline{\textbf{Exhibit III-B}} \end{array}$

SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1101	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1800	G02589	177084072800
SOUTH MARSH IS 139 #B001	SM139B01	<u>G21106</u>	<u>177084092300</u>
SOUTH MARSH IS 139 #B002	SM139B02	<u>G21106</u>	<u>177084093501</u>
SOUTH MARSH IS 142 #A001	SM142A01	<u>G01216</u>	<u>177084014100</u>
SOUTH MARSH IS 142 #A002	SM142A02	<u>G01216</u>	<u>177084014800</u>
SOUTH MARSH IS 142 #A003	SM142A03	<u>G01216</u>	<u>177084016500</u>
SOUTH MARSH IS 142 #A004	SM142A04	<u>G01216</u>	<u>177084017900</u>
SOUTH MARSH IS 142 #A005	SM142A05	<u>G01216</u>	<u>177084019200</u>
SOUTH MARSH IS 142 #A006	SM142A06	<u>G01216</u>	177084020300
SOUTH MARSH IS 142 #A007	SM142A07	<u>G01216</u>	<u>177084021000</u>
SOUTH MARSH IS 142 #A008	<u>SM143A08</u>	<u>G01216</u>	<u>177084023000</u>
SOUTH MARSH IS 142 #A009	<u>SM142A09</u>	<u>G01216</u>	<u>177084026300</u>
SOUTH MARSH IS 142 #A010	<u>SM142A10</u>	<u>G01216</u>	<u>177084077000</u>
SOUTH MARSH IS 142 #A011	<u>SM142A11</u>	<u>G01216</u>	<u>177084091100</u>
SOUTH MARSH IS 142 #C001	<u>SM142C01</u>	<u>G01216</u>	<u>177084082900</u>
SOUTH MARSH IS 142 #C002	<u>SM142C02</u>	<u>G01216</u>	<u>177084084201</u>
SOUTH MARSH IS 142 #C003	<u>SM142C03</u>	<u>G01216</u>	<u>177084085000</u>
SOUTH MARSH IS 142 #C004	SM142C04	<u>G01216</u>	<u>177084085400</u>
SOUTH MARSH IS 142 #C005	<u>SM142C05</u>	<u>G01216</u>	<u>177084091301</u>
SOUTH MARSH IS 146 #A008	SM146A08	<u>G09546</u>	<u>177084077102</u>
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	<u>G16325</u>	<u>177084091802</u>
SOUTH MARSH IS 150 #D003	SM150D0301	<u>G16325</u>	177084096401
SOUTH MARSH IS 268 #A002C	SM268A02C0	<u>G02310</u>	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
000 111 WI (KOLL 10 Z00 // 1100Z 31D	3171200110203	017730	17707-7002303

SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074024100
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035700
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027100
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023700
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH PASS 017 #A023	SP017A23	G02938	177212022601
SOUTH PASS 017 #D006	SP017D06	G02938	177214012901
SOUTH PASS 017 #D009	SP017D09	G02938	177214013303
SOUTH PASS 017 #D029	SP017D29	G02938	177214012203
SOUTH PASS 017 #D032	SP017D32	<u>G02938</u>	177214030101
SOUTH PASS 017 #E004	SP017E04	G02938	177214020300
SOUTH PASS 017 #E006	SP017E06	G02938	177214020101

	1		
<u>SOUTH PASS 017 #G016</u>	<u>SP017G16</u>	<u>G02938</u>	<u>177214035501</u>
<u>SOUTH PASS 017 #G026</u>	<u>SP017G26</u>	<u>G02938</u>	<u>177214037203</u>
<u>SOUTH PASS 017 #G029</u>	<u>SP017G29</u>	<u>G02938</u>	<u>177214037504</u>
SOUTH PASS 037 #003	<u>SP03703</u>	<u>00697</u>	<u>177214045700</u>
SOUTH PASS 042 SWD 1	<u>SL301101</u>	<u>03011</u>	<u>UNKNOWN</u>
SOUTH PASS 059 #A018	<u>SP059A18</u>	<u>G01608</u>	<u>177234015204</u>
SOUTH PASS 059 #C007	SP059C07	<u>G02943</u>	<u>177212021402</u>
SOUTH PASS 059 #C008	<u>SP059C08</u>	G01608	<u>177212022502</u>
SOUTH PASS 059 #C017	SP059C17	G02943	177212022802
SOUTH PASS 059 #C018	SP059C18	G02943	177212024601
SOUTH PASS 059 #C019	SP059C19	G01608	177214006906
SOUTH PASS 059 #C020	SP059C20	G02943	177214007004
SOUTH PASS 059 #C022	SP059C22	G02943	177214009002
SOUTH PASS 059 #C026	SP059C26	G02943	177214010400
SOUTH PASS 059 #C027	SP059C27	G02943	177214011302
SOUTH PASS 059 #C030	SP059C30	G01608	177214005703
SOUTH PASS 059 #C037	SP059C37	G02942	177212022701
SOUTH PASS 059 #C039	SP059C39	G02943	177214006201
SOUTH PASS 059 #C040	SP059C40	G01608	177214032304
SOUTH PASS 059 #C041	SP059C41	G02942	177214032504
SOUTH PASS 059 #C042	SP059C42	G02943	177214039603
SOUTH PASS 059 #D023	SP059D23	G02942	177214017802
SOUTH PASS 059 #D025	SP059D25	G02943	177214017802
SOUTH PASS 059 #D026	SP059D26	<u>G02942</u>	<u>177214019302</u>
SOUTH PASS 059 #D027	SP059D27	<u>G02942</u>	<u>177214020500</u>
SOUTH PASS 059 #D033	<u>SP059D33</u>	<u>G02942</u>	<u>177214031102</u>
SOUTH PASS 059 #D034	<u>SP059D34</u>	<u>G02943</u>	<u>177214030901</u>
SOUTH PASS 059 #G002	SP059G02	<u>G02943</u>	<u>177214033500</u>
SOUTH PASS 059 #G005	<u>SP059G05</u>	<u>G02943</u>	<u>177214034000</u>
SOUTH PASS 059 #G012	SP059G12	<u>G02943</u>	<u>177214035100</u>
SOUTH PASS 059 #G018	<u>SP059G18</u>	<u>G02943</u>	<u>177214035601</u>
SOUTH PASS 059 #G020	<u>SP059G20</u>	<u>G02943</u>	<u>177214036101</u>
SOUTH PASS 060 #A003	<u>SP060A03</u>	<u>G02137</u>	<u>177214001501</u>
<u>SOUTH PASS 060 #A004</u>	<u>SP060A04</u>	<u>G02137</u>	<u>177214001601</u>
<u>SOUTH PASS 060 #A005</u>	<u>SP060A05</u>	<u>G02137</u>	<u>177212012400</u>
SOUTH PASS 060 #A006	<u>SP060A06</u>	<u>G02137</u>	<u>177214001801</u>
<u>SOUTH PASS 060 #A007</u>	<u>SP060A07</u>	<u>G02137</u>	<u>177212012700</u>
SOUTH PASS 060 #A009	<u>SP060A09</u>	<u>G02137</u>	<u>177212014702</u>
SOUTH PASS 060 #A010	<u>SP060A10</u>	<u>G02137</u>	<u>177214002902</u>
SOUTH PASS 060 #A012	<u>SP060A12</u>	<u>G02137</u>	<u>177212017600</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SOUTH PASS 060 #A013	SP060A13	<u>G01608</u>	<u>177214004000</u>
SOUTH PASS 060 #A017	SP060A17	<u>G01608</u>	<u>177214004901</u>
SOUTH PASS 060 #A018	SP060A18	G02137	177212020600
SOUTH PASS 060 #A019	SP060A19	G02137	177212020802
SOUTH PASS 060 #A021	SP060A21	<u>G02137</u>	177212022201
SOUTH PASS 060 #A025	SP060A25	G02938	177212024501
SOUTH PASS 060 #A028	SP060A28	G02137	177212025003
SOUTH PASS 060 #A029	SP060A29	G01608	177214008101
SOUTH PASS 060 #A031	SP060A31	G01608	177214007106
SOUTH PASS 060 #A032	SP060A32	G01608	177212018702
SOUTH PASS 060 #A033	SP060A33	G02137	177214001303
SOUTH PASS 060 #A034	SP060A33	G01608	177212017501
3001111 A33 000 #A034	<u> </u>	001000	177212017301

SOUTH PASS 060 #A035	SP060A35	G02137	177212019302
SOUTH PASS 060 #A036	SP060A36	G01608	177214001202
SOUTH PASS 060 #A037	SP060A37	G02137	177212013701
SOUTH PASS 060 #B001	SP060B01	G01608	177214002001
SOUTH PASS 060 #B003	SP060B03	G01608	177214002302
SOUTH PASS 060 #B004	SP060B04	G02137	177214002402
SOUTH PASS 060 #B006	SP060B06	G01608	177214003001
SOUTH PASS 060 #B007	SP060B07	G01608	177214003601
SOUTH PASS 060 #B008	SP060B08	G01608	177214003701
SOUTH PASS 060 #B012	SP060B12	G01608	177214004202
SOUTH PASS 060 #B013	SP060B13	G01608	177214003904
SOUTH PASS 060 #B014	SP060B14	G01608	177214004403
SOUTH PASS 060 #B015	SP060B15	G01608	177214004502
SOUTH PASS 060 #B017	SP060B17	G01608	177214004703
SOUTH PASS 060 #B020	SP060B20	G01608	177214005101
SOUTH PASS 060 #B021	SP060B21	G01608	177214002502
SOUTH PASS 060 #B022	SP060B22	G01608	177214004106
SOUTH PASS 060 #B026	SP060B26	G01608	177214005003
SOUTH PASS 060 #C006	SP060C06	G02137	177212021100
SOUTH PASS 060 #C023	SP060C23	G02137	177214009200
SOUTH PASS 060 #C031	SP060C31	G02137	177214011806
SOUTH PASS 060 #C038	SP060C38	G01608	177214005502
SOUTH PASS 060 #D002	SP060D02	G02137	177214011601
SOUTH PASS 060 #D010	SP060D10	G02137	177214013902
SOUTH PASS 060 #D012	SP060D12	G02137	177214014301
SOUTH PASS 060 #D014	SP060D14	G01608	177214014401
SOUTH PASS 060 #D015	SP060D15	G01608	177214015102
SOUTH PASS 060 #D016	SP060D16	G02137	177214016101
SOUTH PASS 060 #D017	SP060D17	G02137	177214016202
SOUTH PASS 060 #D018	SP060D18	G02137	177214016501
SOUTH PASS 060 #D021	SP060D21	G02137	177214016703
SOUTH PASS 060 #D022	SP060D22	G02137	177214015802
SOUTH PASS 060 #D024	SP060D24	G02137	177214018200
SOUTH PASS 060 #D025	SP060D25	G02137	177214038901
SOUTH PASS 060 #D031	SP060D31	G02137	<u>177214028901</u>
SOUTH PASS 060 #D035	SP060D35	G02137	177214022703
SOUTH PASS 060 #E001	SP060E01	G01608	177214019202
SOUTH PASS 060 #E002	SP060E02	G01608	177214021602
SOUTH PASS 060 #E003	SP060E03	G01608	177214022201
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 060 #E005	SP060E05	G01608	177214022902
SOUTH PASS 060 #E008	SP060E08	G01608	177214023900
SOUTH PASS 060 #E009	SP060E09	G01608	177214024405
SOUTH PASS 060 #E011	SP060E11	G01608	177214027500
SOUTH PASS 060 #E012	SP060E12	G01608	177214025100
SOUTH PASS 060 #E013	SP060E13	G01608	177214025601
SOUTH PASS 060 #E014	SP060E14	<u>G01608</u>	177214025903
SOUTH PASS 060 #E015	SP060E15	G01608	177214026300
SOUTH PASS 060 #E016	SP060E16	<u>G01608</u>	<u>177214026603</u>
SOUTH PASS 060 #E019	SP060E19	G01608	177214027400
SOUTH PASS 060 #E021	SP060E21	<u>G01608</u>	177214027802
SOUTH PASS 060 #E022	<u>SP060E22</u>	<u>G02137</u>	<u>177214028700</u>
SOUTH PASS 060 #E023	SP060E23	<u>G01608</u>	177214029302

SOUTH PASS 060 #E024	SP060E24	G01608	177214029403
SOUTH PASS 060 #E025	SP060E25	G01608	177214031301
SOUTH PASS 060 #E026	SP060E26	G01608	177214031501
SOUTH PASS 060 #E028	SP060E28	G01608	177214032201
SOUTH PASS 060 #G001	SP060G01	G02137	177214032901
SOUTH PASS 060 #G003	SP060G03	G02137	177214033400
SOUTH PASS 060 #G004	SP060G04	G02137	177214033700
SOUTH PASS 060 #G006	SP060G06	G02137	177214033801
SOUTH PASS 060 #G007	SP060G07	G01608	177214034102
SOUTH PASS 060 #G008	SP060G08	G02137	177214034200
SOUTH PASS 060 #G009	SP060G09	G01608	177214034600
SOUTH PASS 060 #G010	SP060G10	G02137	177214034900
SOUTH PASS 060 #G011	SP060G11	G01608	177214035000
SOUTH PASS 060 #G013	SP060G13	G01608	177214034803
SOUTH PASS 060 #G014	SP060G14	G02137	177214035301
SOUTH PASS 060 #G015	SP060G15	G02137	177214035404
SOUTH PASS 060 #G017	SP060G17	G01608	177214035701
SOUTH PASS 060 #G019	SP060G19	G02137	177214035701
SOUTH PASS 060 #G021	SP060G21	G02137	177214036201
SOUTH PASS 060 #G022	SP060G22	G01608	177214036501
SOUTH PASS 060 #G023	SP060G23	G01608	177214036700
SOUTH PASS 060 #G024	SP060G24	G01608	177214036900
SOUTH PASS 060 #G025	SP060G25	G02137	177214037001
SOUTH PASS 060 #G027	SP060G27	G01608	177214037100
SOUTH PASS 060 #G028	SP060G28	G01608	177214037100
SOUTH PASS 060 #G031	SP060G31	G02137	177214037301
SOUTH PASS 060 #G032	SP060G32	G02137	177214038302
SOUTH PASS 060 #G033	SP060G33	G01608	177214037700
SOUTH PASS 060 #G034	SP060G34	G02137	177214038901
SOUTH PASS 060 #G035	SP060G35	G02137	177214039200
SOUTH PASS 060 #G036	SP060G36	G02137	177214039301
SOUTH PASS 061 #B018	SP061B18	G01609	177214004802
SOUTH PASS 061 #E029	SP061E29	G01609	177214031802
SOUTH PASS 066 #A012	SP066A1200	G01611	177234011401
SOUTH PASS 066 #A015	SP066A15	G01611	177234011702
SOUTH PASS 066 #C001	SP066C0100	G01611	177212019402
SOUTH PASS 066 #C013	SP066C1300	G01611	177214005803
SOUTH PASS 066 #C021	SP066C2100	G01611	177214008303
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 066 #C025	SP066C2500	G01611	177214010301
SOUTH PASS 066 #C029	SP066C29	G01611	177214012702
SOUTH PASS 066 #C036	SP066C3600	G01611	177214005305
SOUTH PASS 067 #A001	SP067A01	G01612	177234010501
SOUTH PASS 067 #A004	SP067A04	G01612	177234010603
SOUTH PASS 067 #A005	SP067A05	G01612	177234010702
SOUTH PASS 067 #A008	SP067A08	G01612	177234010901
SOUTH PASS 067 #A009	SP067A09	G01612	177234011001
SOUTH PASS 067 #A010	SP067A10	G01612	177234011100
SOUTH PASS 067 #A011	SP067A11	G01612	177234011200
SOUTH PASS 067 #A013	SP067A13	G01612	177234011502
SOUTH PASS 067 #A014	SP067A14	G01612	177234011601
SOUTH PASS 067 #A016	SP067A16	G01612	<u>177234015101</u>
SOUTH PASS 067 #A019	SP067A19	G01612	177234015700

SOUTH PASS 067 #A020 SP067A20 G01612 177234015301 SOUTH PASS 067 #A021 SP067A21 G01612 177234015600 SOUTH PASS 067 #A022 SP067A22 G01612 177234015900 SOUTH PASS 067 #A023 SP067A23 G01612 177234015900 SOUTH PASS 067 #A024 SP067A23 G01612 177234015901 SOUTH PASS 067 #A025 SP067A25 G01612 177234016000 SOUTH PASS 067 #A025 SP067A25 G01612 177234016000 SOUTH PELTO 013 #009 PL01300900 G03171 177134019701 SOUTH PELTO 013 #009 PL01300900 G03171 177134019701 SOUTH TIMBALIER 195 #B001 ST195B01 G03593 177154091400 SOUTH TIMBALIER 195 #B002 ST195B02 G03593 177154092500 SOUTH TIMBALIER 195 #B003 ST195B03 G03593 177154117901 SOUTH TIMBALIER 315 #A003 ST315A03 G23946 177164028600 SOUTH TIMBALIER 315 #A003 ST315A03 G23946 177164028600 SOUTH TIMBALIER 316 #A001 ST316A0100 G22762 177164028600 SOUTH TIMBALIER 316 #A002 ST316A0200 G22762 177164028800 STATE TRACT 773 #L001 (NW/4) ST773L1N 111650 427023021000 STATE TRACT 773 #L001 (SW/4) ST773L1S 136449 426023016700 STATE TRACT 773 #L003 ST315A03 ST315A03 ST315A04 426023016700 STATE TRACT 773 #L003 ST315A03 ST315A04 426023016700 STATE TRACT 773 #L003 ST315A03 ST315A04 426023016700 STATE TRACT 773 #L000 (SW/4) ST773L1S 136449 426023016700 STATE TRACT 773 #L000 (SW/4) ST773L2 115727 427023021800 STATE TRACT 773 #L000 (SW/4) ST773L3 114988 427023022000 VERMILION 196 #A001 VR196A01 G19760 177054117500 VERMILION 196 #A001 VR261A004 G39760 177054117600 VERMILION 207 #A003 VR207A03 G19761 177054117600 VERMILION 201 #A000 VR261A000 G03328 177064033000 VERMILION 261 #A000 VR261A000 G03328 17706403900 VERMILION 261 #A000 VR261A000 G03328 17706403900 VERMILION 261 #A000 VR261A000 G03328 177064093000 VERMILION 261 #A000 VR261A000 G03328 177064093000 VERMILION 272 #A000 VR261A000 G03328 177064093000 VERMILION 272 #A000 VR261A000 G03328 177064093000 VERMILION 272 #A000 VR272A03 G23829 177064091400 VERMILION 272 #A000 VR272A00 G23829 177064091400 VERMILION 272 #A000 VR272A00 G23829 177064091400 VERMILION 272 #A000 VR272A00 G23829 177064091400 VERMILION 272 #A000 VR272A00 G23829 177064091400 VERMIL
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VERMILION 261 #A005 VR261A0500 G03328 177064034600 VERMILION 261 #A007 VR261A0700 G03328 177064035400 VERMILION 261 #A008 VR261A0800 G03328 177064084900 VERMILION 262 #A006 VR262A06 G34257 177064035201 VERMILION 272 #A001 VR272A01 G23829 177064091300 VERMILION 272 #A002 VR272A02 G23829 177064091400 VERMILION 272 #A003 VR272A03 G23829 177064091602 VERMILION 272 #A004 VR272A04 G23829 177064091602 VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064091800
VERMILION 261 #A007 VR261A0700 G03328 177064035400 VERMILION 261 #A008 VR261A0800 G03328 177064084900 VERMILION 262 #A006 VR262A06 G34257 177064035201 VERMILION 272 #A001 VR272A01 G23829 177064091300 VERMILION 272 #A002 VR272A02 G23829 177064091400 VERMILION 272 #A003 VR272A03 G23829 177084093603 VERMILION 272 #A004 VR272A04 G23829 177064091602 VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 261 #A008 VR261A0800 G03328 177064084900 VERMILION 262 #A006 VR262A06 G34257 177064035201 VERMILION 272 #A001 VR272A01 G23829 177064091300 VERMILION 272 #A002 VR272A02 G23829 177064091400 VERMILION 272 #A003 VR272A03 G23829 177084093603 VERMILION 272 #A004 VR272A04 G23829 177064091602 VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 262 #A006 VR262A06 G34257 177064035201 VERMILION 272 #A001 VR272A01 G23829 177064091300 VERMILION 272 #A002 VR272A02 G23829 177064091400 VERMILION 272 #A003 VR272A03 G23829 177084093603 VERMILION 272 #A004 VR272A04 G23829 177064091602 VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 272 #A001 VR272A01 G23829 177064091300 VERMILION 272 #A002 VR272A02 G23829 177064091400 VERMILION 272 #A003 VR272A03 G23829 177084093603 VERMILION 272 #A004 VR272A04 G23829 177064091602 VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 272 #A002 VR272A02 G23829 177064091400 VERMILION 272 #A003 VR272A03 G23829 177084093603 VERMILION 272 #A004 VR272A04 G23829 177064091602 VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 272 #A003 VR272A03 G23829 177084093603 VERMILION 272 #A004 VR272A04 G23829 177064091602 VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 272 #A004 VR272A04 G23829 177064091602 VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 272 #A005 VR272A05 G23829 177064091700 VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 272 #A006 VR272A06 G23829 177064096100 VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
VERMILION 272 #A007 VR272A07 G23829 177064096200 VERMILION 272 #B001 VR272B01 G23829 177064091800
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VERTIFICATION 272 # DOOZ
Asset Name FWE Acct. Code Lease Number API
VERMILION 272 #C001 VR272C01 G23829 177064096001
VERMILION 273 #B003 VR273B03 G14412 177064092600
VERMILION 279 #A001 VR279A01 G11881 177064074701
VERMILION 279 #A002 VR279A02 G11881 177064075701
VERMILION 279 #A003 VR279A03 G11881 177064076601
VERMILION 279 #A004 VR279A04 G11881 177064087600
VERMILION 279 #A005 VR279A05 G11881 177064075802
VERMILION 279 #A006 VR279A06 G11881 177064079900
VERMILION 279 #A007 VR279A07 G11881 177064078800
VERMILION 279 #A008 VR279A08 G11881 177064079600
VERMILION 279 #A009 VR279A09 G11881 177064080400
VERMILION 279 #A010 VR279A10 G11881 177064080700
VERMILION 279 #A011 VR279A11 G11881 177064080802
VERMILION 279 #A012 VR279A12 G11881 177064087100
VERMILION 313 #B001 VR313B01 G01172 177064028100

VERMILION 313 #B002	VR313B02	G01172	177064029700
VERMILION 313 #B003	VR313B03	G01172	177064030100
VERMILION 313 #B005	VR313B05	G01172	177064032800
VERMILION 313 #B006	VR313B06	G01172	177064031900
VERMILION 313 #B007	VR313B07	G01172	177064032700
VERMILION 313 #B009	VR313B09	G01172	177064033801
VERMILION 313 #B010	VR313B10	G01172	177064035700
VERMILION 313 #B011	VR313B11	G01172	177064037100
VERMILION 313 #B012	VR313B12	G01172	177064036200
VERMILION 313 #C001	VR313C01	G01172	177064071700
VERMILION 313 #C002	VR313C02	G01172	177064071900
VERMILION 313 #C003	VR313C03	G01172	177064072200
VERMILION 313 #C004	VR313C04	G01172	177064072000
VERMILION 313 #D001	VR313D01	G01172	177064090000
VERMILION 313 #D002	VR313D02	G01172	177064090201
VERMILION 313 #D003	VR313D03	G01172	177064090300
VERMILION 313 #D004	VR313D04	G01172	177064090501
VERMILION 313 #D005	VR313D05	G01172	177064090701
VERMILION 408 #A001	VR408A01	G15212	177064084401
VERMILION 408 #A002	VR408A02	G15212	177064086600
VERMILION 408 #A003	VR408A03	G15212	177064089900
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
VIOSCA KNOLL 826 A-10 ST1	VK826A1001	G06888	608164032601
VIOSCA KNOLL 826 A-12 BP1	VK826A1201	G06888	608164038101
VIOSCA KNOLL 826 A-13	VK826A13	G06888	608164038200
VIOSCA KNOLL 826 A-14 ST1	VK826A1401	G06888	608164038001
VIOSCA KNOLL 826 A-3	VK826A03	G06888	608164022000
VIOSCA KNOLL 826 A-4	VK826A04	G06888	608164020500
VIOSCA KNOLL 826 A-5	VK826A05	G06888	608164022100
VIOSCA KNOLL 826 A-6	VK826A06	G06888	608164022200
VIOSCA KNOLL 826 A-7	VK826A07	G06888	608164023600
VIOSCA KNOLL 826 A-8	VK826A08	G06888	608164032400
VIOSCA KNOLL 826 A-9 ST1	VK826A0901	G06888	608164032501
VIOSCA KNOLL 826 A-1 ST	VK826A0101	G06888	608164019401
VIOSCA KNOLL 826 A-2	VK826A02	G06888	608164021900
VIOSCA KNOLL 826 SS12	VK826SS012	G06888	608164035800
Asset Name	FWE Acct. Code	Lease Number	API
VIOSCA KNOLL 917 SS01 ST2	VK917SS102	G15441	608164040002
VIOSCA KNOLL 962 SS01	VK962SS01	G15445	608164039901
WEST CAMERON 009 #001 SL 18287	SL1828701	<u>18287</u>	177002025000
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	<u>G02826</u>	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	<u>G02826</u>	<u>177004019600</u>
WEST CAMERON 066 #B008D	WC066B08D0	<u>G02826</u>	<u>177004020400</u>
WEST CAMERON 066 #B009	WC066B0900	<u>G02826</u>	<u>177004020801</u>
WEST CAMERON 066 #B010	WC066B1000	<u>G02826</u>	<u>177004021400</u>
WEST CAMERON 066 #B012	WC066B1200	<u>G02826</u>	<u>177004023000</u>

WEST CAMERON 066 #B014	WC066B1401	<u>G02826</u>	<u>177004022001</u>
WEST CAMERON 066 #B015	WC066B1500	<u>G02826</u>	<u>177004087600</u>
WEST CAMERON 066 #B016	WC066B1601	<u>G02826</u>	177004097101
WEST CAMERON 066 #B017	WC066B1700	<u>G02826</u>	<u>177004098700</u>
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	<u>G02826</u>	177004047900
WEST CAMERON 066 #E004	WC066E0400	<u>G02826</u>	177004051500
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	<u>G23735</u>	<u>177004119400</u>
WEST CAMERON 072 #003	WC07200301	<u>G23735</u>	<u>177004125001</u>
WEST CAMERON 295 #A001	WC295A0101	<u>G24730</u>	<u>177014037501</u>
WEST CAMERON 295 #A002	WC295A0201	<u>G24730</u>	177014039001
WEST CAMERON 485 #A001	WC485A01	<u>G02220</u>	<u>177024010002</u>
WEST CAMERON 485 #A010	WC485A10	<u>G02220</u>	<u>177024117800</u>
WEST CAMERON 485 #A011	WC485A11	<u>G02220</u>	<u>177024118300</u>
WEST CAMERON 485 #B006	WC485B06	<u>G02220</u>	<u>177024108300</u>
WEST CAMERON 498 #B001	WC498B01	<u>G03520</u>	<u>177024106500</u>
WEST CAMERON 498 #B002	WC498B02	<u>G03520</u>	<u>177024106901</u>
WEST CAMERON 498 #B003	WC498B03	<u>G03520</u>	<u>177024109002</u>
WEST CAMERON 498 #B004	<u>WC498B04</u>	<u>G03520</u>	<u>177024109400</u>
WEST CAMERON 498 #B005	<u>WC498B05</u>	<u>G03520</u>	<u>177024116001</u>
WEST CAMERON 498 #B006	<u>WC498B06</u>	<u>G03520</u>	<u>177024116100</u>
WEST CAMERON 498 #B007	<u>WC498B07</u>	<u>G03520</u>	<u>177024116200</u>
WEST CAMERON 498 #B008	<u>WC498B08</u>	<u>G03520</u>	<u>177024118801</u>
WEST CAMERON 498 #B009	<u>WC498B09</u>	<u>G03520</u>	<u>177024120201</u>
WEST CAMERON 498 #B010	<u>WC498B10</u>	<u>G03520</u>	<u>177024121000</u>
WEST CAMERON 498 #B011	<u>WC498B11</u>	<u>G03520</u>	<u>177024131700</u>
WEST CAMERON 507 #A002	WC507A02	<u>G02549</u>	<u>177024018200</u>
WEST CAMERON 507 #A003	WC507A03	<u>G02549</u>	<u>177024020101</u>
WEST CAMERON 507 #A004	WC507A04	<u>G10594</u>	<u>177024023002</u>
WEST CAMERON 507 #A005	<u>WC507A05</u>	<u>G02549</u>	<u>177024023500</u>
WEST CAMERON 507 #A006	<u>WC507A06</u>	<u>G02549</u>	<u>177024024902</u>
WEST CAMERON 507 #A007	<u>WC507A07</u>	<u>G02549</u>	<u>177024094900</u>
WEST CAMERON 507 #A008	WC507A08	<u>G02549</u>	<u>177024094400</u>

<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
WEST CAMERON 507 #A009	WC507A09	<u>G02549</u>	<u>177024094700</u>
WEST CAMERON 507 #B001	WC507B01	<u>G02549</u>	<u>177024098304</u>
WEST CAMERON 507 #B002	WC507B02	<u>G02549</u>	<u>177024099001</u>
WEST CAMERON 507 #B003	WC507B03	<u>G02549</u>	<u>177024100201</u>
WEST CAMERON 507 #B004	WC507B04	<u>G02549</u>	<u>177024108202</u>
WEST CAMERON 507 #B005	WC507B05	<u>G02549</u>	<u>177024101200</u>
WEST CAMERON 507 #C001	WC507C01	<u>G02549</u>	<u>177024130300</u>
WEST CAMERON 67 #D1	WC067D0100	<u>G03256</u>	<u>177004031600</u>
WEST CAMERON 67 #D10	-	<u>G03256</u>	<u>177004098501</u>
WEST CAMERON 67 #D6	-	<u>G03256</u>	<u>177004040700</u>
WEST CAMERON 67 #D9	<u>WC067D0900</u>	<u>G03256</u>	<u>177004078600</u>
WEST DELTA 027 #008	<u>WD02708</u>	<u>G04473</u>	<u>177194065801</u>

$\begin{array}{lll} \textbf{Case-2109333948} & \textbf{Documeent1.08258} & \textbf{Filibel} & \textbf{Fi$

Facility	Facility Owner	Item Number	Serial No.	Location BRAZOS A-105 P/F-A	Description BAA 105PFA	UOM<u>G0175</u> <u>7</u>	Wt. (lbs) <u>BAA105</u>	On Hand Oty 87.5 %
North Warehouse	Fieldwood	54401		WH/B42/S1 <u>BRAZOS A-</u> 105 P/F-B	CYLBAA105PF B	<u>G01757</u>	€A <u>BAA105</u>	<u> 4</u> <u>87.5%</u>
BRAZOS	<u>A-133 P/F-A</u>				BAA133APLT	<u>G02665</u>	BAA133	<u>25.0%</u>
North Warehouse	Fieldwood	54402		WH/B42/FLRBRAZOS A- 133 P/F-B	PSTN/ROD ASSY: 10-1/2", GMWA,BAA13 3BPLT	<u>G02665</u>	eaBAA133	<u> 425.0%</u>
BRAZOS	A-133 P/F-C	-AUX			BAA133CAU	G02665	BAA133	25.0%
BRAZOS	A-133 P/F-D				BAA133DPLT	G02665	BAA133	25.0%
North Warehouse	Fieldwood	54403		WH/B42/FLRBRAZOS A- 133 P/F-E	PSTN/ROD ASSY: 28", GMWA, RODBAA133E PLT	<u>G02665</u>	EABAA133	1 <u>25.0%</u>
EAST BRE	EAKS 159 P/	F-A			EB159PFA	G02646	EB159	66.7%
North Warehouse	Fieldwood	54406		WH/B42/S1EAST BREAKS 160 P/F-A	EB160PFAPST N: 18", PISTON, GMVC 1ST STGE	<u>G02647</u>	<u>ға</u> <u>ЕВ160</u>	<u>+100.0</u> <u>%</u>
EAST BRE	EAKS 165 P/	<u>F-A</u>			EB165PFA	<u>G06280</u>	<u>EB165</u>	100.0%
EAST CAI	MERON 330	P/F-B			EC330PFB	<u>G03540</u>	EC330	<u>95.0%</u>
EAST CAI	MERON 332	P/F-A			EC332PFA	<u>G09478</u>	EC332	90.4%
EAST CAI	MERON 349	P/F-A			EC349PFA	<u>G14385</u>	EC349	<u>25.0%</u>
EUGENE IS 032 #012 CAS P/F				EI032PF12	<u>00196</u>	EI032	23.7%	
EUGENE	IS 032 #016	CAS P/F			EI032PF16	<u>00196</u>	EI032	<u>23.7%</u>
EUGENE	IS 032 #020	CAS P/F			EI032PF20	<u>00196</u>	EI032	<u>23.7%</u>
EUGENE	IS 032 #029	CAS P/F			EI032PF29	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
EUGENE	IS 032 #8 CA	AS P/F			EI032PF08	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
EUGENE	IS 032 P/F-1	0			EI032PF10	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
EUGENE	IS 032 P/F-2	<u>22</u>			EI032PF22	<u>00196</u>	EI032	<u>23.7%</u>
EUGENE	IS 032 P/F-2	<u>23</u>			EI032PF23	<u>00196</u>	EI032	<u>23.7%</u>
EUGENE	IS 032 P/F-2	<u>24</u>			EI032PF24	<u>00196</u>	EI032	<u>23.7%</u>
EUGENE	IS 032 P/F-2	<u>25</u>			EI032PF25	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
EUGENE	IS 032 P/F-2	<u>26</u>			EI032PF26	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
EUGENE	IS 032 P/F-2	<u> 27</u>			EI032PF27	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
North Warehouse	Fieldwood	54407		B3 <u>EUGENE IS 032</u> P/B3/S2 <u>F-28</u>	LINER: 2ND STGE CYLEIO32PF28	<u>00196</u>	<u>ға</u> <u>ЕІОЗ2</u>	<u> 123.7%</u>
EUGENE	IS 032 P/F-3	<u>80</u>			EI032PF30	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
EUGENE	IS 032 P/F-5)			EI032PF5	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
EUGENE	IS 032 P/F-A	<u> </u>			EI032PFA	<u>00196</u>	EI032	<u>23.7%</u>
EUGENE	IS 032 P/F-A	N-PRD			EI032PFAPR	<u>00196</u>	EI032	<u>23.7%</u>
North Warehouse	Fieldwood	54408		WH/B41/S2EUGENE IS 032 P/F-A-QRT	STGE EIO32PFA OR	<u>00196</u>	<u> ЕА</u> <u>Е1032</u>	1 <u>23.7%</u>
EUGENE	IS 032 P/F-A	A-TNK			EI032PFATN	<u>00196</u>	EI032	<u>23.7%</u>
	IS 032 P/F-E				EI032PFE	<u>00196</u>	<u>EI032</u>	<u>23.7%</u>
North Warehouse	Fieldwood	54409		WH/B37/FLEUGENE IS	HD: 2ND STGE	<u>00196</u>	EA <u>EI032</u>	<u> 123.7%</u>

CRNKENDE 1032 032 P/F-E-PRD **PFEPR** EUGENE IS 032 P/F-F-CMP EI032PFFCM 00196 EI032 23.7% FI032 **EUGENE IS 032 P/F-F-PROD** FI032PFFPR 23.7% 00196 CRNKSHFT: GMVA/GMVC-WH/SE Wall/FLREUGENE 54411 **Fieldwood** 00196 EAEI032 **+23.7%** 12EI032PFFT **Warehouse** IS 032 P/F-F-TANK EI032PFFTR EI032 EUGENE IS 032 P/F-F-TRT 00196 23.7% EI032PFGMV 00196 EI032 23.7% **EUGENE IS 032 P/F-GM-VALVE** EI032 EUGENE IS 032 P/F-H EI032PFH 00196 23.7% **EI5310CAS EUGENE IS 053 P/F-10** 00479 EI053 0.0% CRNKSHFT: WH/SE Wall/FLREUGENE North **GMVA/GMVC** 54412 00479 EAEI053 20.0% **Fieldwood** Warehouse IS 053 P/F-12 12EI5312CAS EI538CAS EUGENE IS 053 P/F-8 00479 EI053 11.1% **B3**EUGENE IS 053 PMP: GMVA LUBE North 54419 **Fieldwood** 00479 **EAEI053 +11.1%** OILEI539PLT Warehouse $P/_{B3/S2}F-9$ EI53BPLT **EUGENE IS 053 P/F-B** EI053 11.1% 00479 **CRSSHD ASSY:** WH/FLEUGENE IS 053 North GMVA/VC/VHEI5 Fieldwood 54420 00479 **EAEI053 45.6%** Warehouse P/F-C 3CPLT EI53DCAS 00479 EI053 0.0% **EUGENE IS 053 P/F-D** EI53GCAS 00479 FI053 11.1% EUGENE IS 053 P/F-G EI063PFA EI062 140.0% EUGENE IS 063 P/F-A 00425 EUGENE IS 063 P/F-B EI063PFB 00425 EI062 140.0% EI063PFC EI062 140.0% EUGENE IS 063 P/F-C-QTR 00425 EI100PFD EI100 100.0% 00796 **EUGENE IS 100 P/F-D-OTR** EI175CPRD EI175 25.0% EUGENE IS 175 P/F-C-PROD 438 EI175 25.0% EI175DPLT 438 **EUGENE IS 175 P/F-D** EUGENE IS 175 P/F-F EI175FPLT 438 EI175 25.0% EUGENE IS 175 P/F-H EI175HCAS **438** EI175 25.0% EI175ICAS 438 EI175 25.0% EUGENE IS 175 P/F-I EUGENE IS 175 P/F-J EI175JPLT 438 EI175 25.0% El296PFB El 296 EUGENE IS 296 P/F-B G01687M 14.5% EI307PFA G02110 EI307 100.0% **EUGENE IS 307 P/F-A** EUGENE IS 307 P/F-B EI307PFB G02110 EI307 100.0% EI312PFD G22679 EI312 60.0% **EUGENE IS 312 P/F-D** EUGENE IS 330 P/F A C S EI330ACSPF G02115 EI330 0.0% EI330 EI330BPLT 0.0% EUGENE IS 330 P/F-B G02115 EI330DPLT EI330 0.0% **EUGENE IS 330 P/F-D** G02115 EI342CPLT EI342 EUGENE IS 342 P/F-C G02319 0.0% WH/B41/FLGALVESTON North GMVA/VC/VHGA Fieldwood 54421 G25524 EAGA210 **433.3%** Warehouse 210 P/F-1 2101CAS **GA2102CAS** G25524 GA210 33.3% GALVESTON 210 P/F-2 GALVESTON 210 P/F-B GA210BPLT G25524 GA210 33.3% Fieldwood CRSSHD ASSY: G30654 EAGAA155 18.1% WH/FLGALVESTON A-

VVI								
				155 P/F-A	GMVA/VC/VHGA			
					A155PFA			
HIGH ISL	<u>AND A-341 I</u>	<u>P/F-B</u>			HIA341BPLT	<u>G25605</u>	<u>HIA341</u>	40.0%
HIGH ISL	HIGH ISLAND A-376 P/F-A					<u>G02754</u>	<u>HIA376</u>	<u>51.2%</u>
HIGH ISLAND A-376 P/F-B					HIA376BPLT	G02754	HIA376	<u>51.2%</u>
HIGH ISL	AND A-376 I	P/F-C			HIA376CPLT	G02754	<u>HIA376</u>	<u>51.2%</u>
North Warehouse	Fieldwood	5 444 5		B3 <u>HIGH ISLAND A-382</u> P/B3/S2 <u>F-F</u>	GEAR: GMVC BLOWER DRVHIA382FP LT	<u>G02757</u>	EAHIA382	<u> 127.6%</u>
HIGH ISL	AND A-474 I	P/F-A			HIA474PFA	G02366	HIA474	12.0%
	AND A-489 I				HIA489PFB	G02372	HIA489	12.0%
	AND A-550 I				HIA550PFA	G04081	HIA550	100.0%
North Warehouse	Fieldwood	54447		WH/B42/FLRHIGH ISLAND A-563 P/F-B	PSTN/ROD ASSY: 18", 1ST STGEHIA563P FB	<u>G02388</u>	EAHIA563	4 <u>2.7%</u>
HIGH ISL	AND A-573 I	P/F-A			HIA573APLT	G02393	HIA573	27.6%
	AND A-573 I				HIA573BPLT	G02393	HIA573	27.6%
HIGH ISL	AND A-582 I	P/F-C			HIA582PFC	G02719	HIA582	3.0%
	AND A-582 I				HIA582PFD	G02719	HIA582	2.6%
North Warehouse	Fieldwood	54448		WH/B42/S1HIGH ISLAND A-595 P/F-CF	LINER: 18", 1ST STGE COMPRSSRHIA5 95CFPT	<u>G02721</u>	EAHIA595	1 27.6%
HIGH ISI	AND A-595 I	P/F-D			HIA595DPLT	G02721	HIA595	27.6%
North Warehouse	Fieldwood	5444 9		WH/B42/S1 <u>HIGH ISLAND</u> <u>A-596 P/F-E</u>	LINER: 15", 2ND STGE COMPRSSRHIA5 96EPLT	<u>G02722</u>	EAHIA596	± <u>27.6%</u>
MAIN PA	SS 077 P/F-	<u> </u>			MP077PFA	G04481	MP077	73.8%
SHIP SHO	OAL 149 P/F-	-C			SS149PFC	434	SS149	3.0%
-	OAL 169 P/F-				SS169PFBB	00820	SS169	33.3%
	OAL 169 P/F-				SS169PFC	00820	SS169	33.3%
North Warehouse	Fieldwood	54450		WH/B41/S2SHIP SHOAL 169 P/F-G	LINER: 9-3/4", 3RD STGE COMPRSSRSS16 9PFG	00820	EASS169	1 <u>33.3%</u>
SHIP SHO	OAL 177 P/F-	-7			SS177PF7	00590	<u>SS177</u>	25.0%
SHIP SHO	AL 177 P/F-	Ā			SS177PFA	<u>00590</u>	<u>SS177</u>	<u>25.0%</u>
North Warehouse	Fieldwood	54452		вз <u>SHIP SHOAL 189</u> Р/в <u>1/s1</u> <u>F-A</u>	SS189APLTGE AR: GMV3-FB, PARTCO BLOWER W/HUB	<u>G04232</u>	EA <u>SS189</u>	<u> 10.0%</u>
SHIP SHC	AL 189 P/F- <i>I</i>	4			SS189APLT	<u>G04232</u>	<u>SS189</u>	<u>1.0%</u>
SHIP SHO	AL 189 P/F- <i>F</i>	4			SS189APLT	<u>G04232</u>	SS189	1.0%
North Warehouse	Fieldwood	54456		WH/B42/FLRSHIP SHOAL 189 P/F-C	PSTN/ROD ASSY: 9-3/4", 3RD STGESS189PFC	<u>G04232</u>	EA <u>SS189</u>	<u> 10.0%</u>
SHIP SHO	AL 204 P/F-A				SS204APLT	<u>G01520</u>	<u>SS204</u>	<u>20.9%</u>
North	Fieldwood	54457		WH/B43/S1SHIP SHOAL	PSTN/ROD ASSY:	<u>G01520</u>	EASS204	1 0.2%

<u>WI</u>							
			204 P/F-A	9-5/8",			
			======	GMWA, <u>SS204A</u>			
				<u>PLT</u>			
SHIP SHO	AL 204 P/F-/	A-GEN		SS204AGEN	<u>G01520</u>	<u>SS204</u>	<u>20.9%</u>
SHIP SHO	AL 204 P/F-/	A-GEN		SS204AGEN	<u>G01520</u>	<u>SS204</u>	0.2%
SHIP SHO	AL 204 P/F-/	<u>A-PROD</u>		SS204APRD	<u>G01520</u>	<u>SS204</u>	<u>20.9%</u>
				PSTN/ROD ASSY: 17-1/4", GMVA-8			
North	Fieldwood	54458	WH/B43/FLRSHIP SHOAL	1ST S	G01520	EASS204	1 0.2%
Warehouse	riciawood	34430	204 P/F-A-PROD	TGESS204APR	<u>G01320</u>	EA <u>33204</u>	+0.270
				<u>D</u>			
SHIP SHO	AL 206 P/F-I			SS206EPLT	<u>G01522</u>	<u>SS206</u>	<u>40.0%</u>
SHIP SHO	AL 207 P/F-/	A-CMP		SS207ACOMP	<u>G01523</u>	<u>SS207</u>	<u>47.3%</u>
SHIP SHO	AL 207 P/F-	A-CMP		SS207ACOMP	<u>G01523</u>	<u>SS207</u>	0.3%
				ROD: ALL GMV			
North	Fieldwood	54460	B3/B2/FLRSHIP SHOAL	PISTONSS207A	G01523	EASS207	2 47.3%
Warehouse			207 P/F-A-DRILL	DRL			
CHID CHO	AL 207 P/F-/	V-DDII I		SS207ADRL	G01523	SS207	0.3%
	AL 207 P/F-/			SS207PFAMA	G01523	SS207	47.3%
	AL 207 P/F-/			SS207PFAMA	G01523	SS207	0.3%
31117 3110	AL 201 F/1 -1	A-IVIAIVII3	CLUB CLIO AL COZ	PMP: GMVA H2O	001020	<u>33207</u>	0.570
North	Fieldwood	54468	B3/B2/S3SHIP SHOAL 207	W/GSKTSSS207	G01523	EASS207	1 47.3%
Warehouse			P/F-A-PROD	APRD		- · · · · · · · · · · · · · · · · · · ·	<u> </u>
SHIP SHO	AL 207 P/F-	A-PROD		SS207APRD	<u>G01523</u>	<u>SS207</u>	0.3%
SHIP SHO	AL 207 P/F-I	<u></u>		SS207DPLT	<u>G01523</u>	<u>SS207</u>	<u>47.0%</u>
SHIP SHO	AL 207 P/F-I)		SS207DPLT	<u>G01523</u>	<u>SS207</u>	0.3%
SHIP SHO	AL 207 P/F-I	DWPF		SS207PFDWP	G01523	<u>SS207</u>	<u>19.8%</u>
SHIP SHO	AL 214 P/F-4	4		SS214PF4	00828	<u>SS214</u>	<u>35.5%</u>
SHIP SHO	AL 214 P/F-I			SS214PFE	00828	<u>SS214</u>	35.5%
SHIP SHO	AL 214 P/F-I			SS214PFF	00828	SS214	35.5%
	AL 214 P/F-I			SS214PFH	00828	SS214	35.5%
	AL 214 P/F-I	_		SS214PFK	00828	SS214	35.5%
	AL 214 P/F-I			SS214PFL	00828	SS214	35.5%
	AL 216 P/F-(SS216CPLT	G01524	SS216	5.2%
	AL 216 P/F-(SS216CPLT	G01524	SS216	0.3%
-	AL 233 P/F-/			SS233PFA	G15293	SS233	33.8%
	AL 233 P/F-I	_		SS233PFB	G01528	SS233	33.8%
	AL 238 P/F-/	_		SS238PFA	G03169	SS238	34.5%
	AL 238 P/F-I			SS238PFB	G03169	SS238	34.5%
	AL 236 171-1 AL 246 P/F-7	_		SS246PFA	G01027	SS246	78.7%
	AL 246 P/F-I			SS246PFE	G01027	SS246	78.7%
	AL 246 P/F-J			SS246PFJ	G01027	SS246	100.0%
	AL 240 P/F-5 AL 247 P/F-F			SS247PFF	G01028	SS247	87.0%
-)AL 247 <u>P/F-I</u>)AL 248 P/F-I			SS248PFD	G01029	SS248	83.3%
-)AL 248 P/F-()AL 248 P/F-(_		SS248PFG	G01029	SS248	83.3%
	=			SS253PFC	G01029 G01031	SS253	100.0%
	AL 253 P/F-(SS253PFD	G01031	SS253	100.0%
	AL 253 P/F-I						
SHIP SHO	AL 253 P/F-I			SS253PFE	<u>G01031</u>	<u>SS253</u>	<u>100.0%</u>

<u>W</u>	<u>Loado Ivambor</u>	711 007		
SHIP SHOAL 253 P/F-F	SS253PFF	<u>G01031</u>	<u>SS253</u>	<u>100.0%</u>
SHIP SHOAL 291 P/F-A	SS291PFA	<u>G02923</u>	<u>SS291</u>	<u>100.0%</u>
SHIP SHOAL 300 P/F-A	SS300PFA	<u>G07760</u>	<u>SS300</u>	<u>24.3%</u>
SHIP SHOAL 300 P/F-B	SS300PFB	<u>G07760</u>	<u>SS300</u>	<u>21.8%</u>
SHIP SHOAL 315 P/F-A	SS315PFA	<u>G09631</u>	<u>SS315</u>	<u>25.0%</u>
SOUTH MARSH IS 066 P/F-C	SM66CPLT	<u>G01198</u>	<u>SM058</u>	<u>50.0%</u>
SOUTH MARSH IS 066 P/F-D	SM66DPLT	<u>G01198</u>	<u>SM066</u>	<u>50.0%</u>
SOUTH MARSH IS 102 P/F-A	SM102PFA	<u>G24872</u>	<u>SM102</u>	100.0%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	<u>G02282</u>	SM132	<u>50.0%</u>
SOUTH MARSH IS 137 P/F-A	SM137APLT	<u>G02589</u>	SM137	50.0%
SOUTH MARSH IS 142 P/F-A	SM142PFA	<u>G01216</u>	<u>SM142</u>	100.0%
SOUTH MARSH IS 142 P/F-C	SM142PFC	G01216	SM142	100.0%
SOUTH MARSH IS 146 P/F-B	SM146PFB	<u>G09546</u>	SM146	100.0%
SOUTH MARSH IS 147 P/F-A	SM147PFA	<u>G06693</u>	SM147	100.0%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	<u>G02310</u> G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT SM268APRD	G02310 G02310	<u>SM268</u> SM268	<u>0.4%</u> 30.1%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310 G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-A-PRD SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310 G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310 G02310	SM268	0.4%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	26.8%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	0.4%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	11.9%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	0.4%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	0.0%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	41.2%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	0.3%
SOUTH MARSH IS 281 P/F-C	SM281PFC	<u>G02600</u>	SM281	31.4%
SOUTH MARSH IS 281 P/F-C	SM281PFC	<u>G02600</u>	<u>SM281</u>	0.5%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	<u>G02600</u>	<u>SM281</u>	<u>31.4%</u>
SOUTH MARSH IS 281 P/F-E	SM281EPLT	<u>G02600</u>	<u>SM281</u>	0.5%
SOUTH PASS 060 P/F-A	SP060PFA	<u>G01608</u>	<u>SP060</u>	100.0%
SOUTH PASS 060 P/F-B	SP060PFB	<u>G01608</u>	<u>SP060</u>	<u>100.0%</u>
SOUTH PASS 060 P/F-C	SP060PFC	<u>G01608</u>	<u>SP060</u>	100.0%
SOUTH PASS 060 P/F-D	SP60PFD	<u>G01608</u>	<u>SP60P</u>	100.0%
SOUTH PASS 060 P/F-E	SP060PFE	<u>G01608</u>	<u>SP060</u>	100.0%
SOUTH PASS 060 P/F-F	SP060PFF	<u>G01608</u>	<u>SP060</u>	100.0%
SOUTH PASS 060 P/F-G	SP60PFG	<u>G01608</u>	SP60P	100.0%
SOUTH PASS 067 P/F-A	SP067PFA	<u>G01612</u>	<u>SP067</u>	100.0%
SOUTH PELTO 013 P/F-7	PL013PF7	<u>G03171</u>	PL013	2.0%
SOUTH PELTO 013 P/F-9	PL013PF9	<u>G03171</u>	PL013	2.0%
SOUTH PELTO 013 P/F-A	PL013PFA	<u>G03171</u>	PL013	0.0%
SOUTH PELTO 013 P/F-B	PL013PFB PL013PFS	<u>G03171</u>	PL013	<u>0.0%</u> 0.0%
SOUTH PELTO 013 P/F-S	ST195PFB	G03171	PL013 ST105	
SOUTH TIMBALIER 195 P/F-B	<u> 21 1425FR</u>	<u>G03593</u>	<u>ST195</u>	<u>100.0%</u>

<u>Asset Name</u>				
<u>WI</u>				
SOUTH TIMBALIER 316 P/F-A	ST316PFA	<u>G22762</u>	<u>ST316</u>	<u>40.0%</u>
VERMILION 196 P/F-A	VR196PFA	<u>G19760</u>	<u>VR196</u>	100.0%

$\begin{array}{lll} \textbf{Case-210333948} & \textbf{Documeent1108258} & \textbf{Filibel} & \textbf{Exhibit III-C(i)} \end{array}$

Facilit	Facility Owner	Item Number	Serial No.	Location	Hem	WOU	Wt. (lbs)	On Hand
North Warehouse	Fieldwood	54469 <u>VERMILION 261</u> <u>P/F-A</u>		wh/b41/flr VR261A <u>PLT</u>	CRSSHD ASSY: GMVA/VC/VH G03328		EA <u>VR261</u>	<u> 125.0%</u>
North Warehouse	Fieldwood	54480VERMILION 261 P/F-A-AUX		WH/B43/FLRVR261A AUX	PSTN/ROD ASSY: 16-1/4", 2ND STGE,G0332 8		<u> EAVR261</u>	<u> 425.0%</u>
North Warehouse	Fieldwood	54481 <u>VERMILION 272</u> <u>P/F-A</u>		Bay3/N Wall/FLRVR272PFA	PSTN/ROD ASSY: GMWE PWR,FITS GMWE- 12G23829		EA <u>VR272</u>	<u> 100.0%</u>
North Warehouse	Fieldwood	54486 VERMILION 272 P/F-B		WH/B43/FLRVR272P FB	PSTN/ROD ASSY: GMWAG238 29		<u> ғаVR272</u>	<u> 100.0%</u>
North Warehouse	Fieldwood	56001 <u>VERMILION 272</u> <u>P/F-C</u>		WH/B41/S1 <u>VR272PF</u> <u>C</u>	COMPRSSR RD, BEARING		<u>еаVR272</u>	<u>5</u> 100.0%
North Warehouse	Fieldwood	<u>56002</u> <u>VERMILION 313</u> <u>P/F-B</u>		WH/B41/S1 <u>VR313PF</u> <u>В</u>	BEARING: TLA MAING0117 2		<u>ғаVR313</u>	7 <u>100.0%</u>
North Warehouse	Fieldwood	<u>56633 VERMILION 313</u> <u>P/F-C</u>		B3/B5BS3VR313PFC	KT: RPR CYL, TLA PWR <mark>G01172</mark>		<u> ға</u> <u>VR313</u>	<u>5</u> 100.0%
North	Fieldwood	56644 <u>VERMILION 313</u>		B3/B4/S2VR313PFD	SPRCKT: TLA		EAVR313	1 100.0%

FWE Acct. Code Lease Number Area/Block

Warehouse		<u>P/F-D</u>		CRNKSHFTG0 1172		
North Warehouse	Fieldwood	56645 <u>VERMILION 408</u> P/F-A	B3/B4/S3VR408PF	SPRCKT: TLAG15212	EA <u>VR408</u>	<u>40.3318</u> <u>68</u>
North Warehouse	Fieldwood	56646 VIOSCA KNOLL 826 NEPTUNE SPAR	B3/B3/S2VK826NEP	SPRCKT: HYD PUMP & DRVG15441	<u> ға</u> <u>VK826</u>	<u> 100.0%</u>
North Warehouse	Fieldwood	56648 <u>WEST CAMERON</u> 065 P/F-8	WH/B41/S1 WC065C AIS8	LINE: CYL, TLA 2ND STGG02825	EA <u>WC065</u>	<u> 40.0%</u>
North Warehouse	Fieldwood	56653 <u>WEST CAMERON</u> 065 P/F-9	WH/B43/S2,TOP IN BACKWC065CAIS9	PSTN: TLA 2ND STGE G0282 5	EAWC065	<u> 10.0%</u>
North Warehouse	Fieldwood	56654WEST CAMERON 065 P/F-JA	WH/B44/S1WC65JA PLT	PSTN: TLA 1ST STGE G0282 5	EA <u>WC065</u>	<u> 40.0%</u>
North Warehouse	Fieldwood	56657WEST CAMERON 065 P/F-JA-AUX	B3/B4/FLR WC65JAA <u>UX</u>	PMP: SHFT, TLA IDLERG0282 5	<u> ЕА</u> <u>WC065</u>	<u> 40.0%</u>
North Warehouse	Fieldwood	56658 <u>WEST CAMERON</u> 066 P/F-B	<u>B3/B4/S3</u> <u>WC066PF</u> <u>B</u>	PMP: SHFT, TLA DRIVE G0282 6	EA <u>WC066</u>	<u> 17.1%</u>
North Warehouse	Fieldwood	56659 <u>WEST CAMERON</u> 066 P/F-E	B3/B4/S3WC066PF	PMP: SHFT, TLA WATER PUMPG0282 6	<u>EA</u> WC066	<u> 125.0%</u>
North Warehouse	Fieldwood	56663 <u>WEST CAMERON</u> 072 P/F-1	WH/B41/S2 <u>WC072P</u> <u>F1</u>	SHOE: TLA TPE XHD SLIPPERG237	EAWC072	1 <u>75.0%</u>

$\begin{array}{lll} \textbf{Case-210333948} & \textbf{Discounseent 110825}8 & \textbf{Fillibel} & \textbf{Cin} \\ & & \textbf{Exhibit III-C(i)} \end{array}$

FWE Acct. Code Lease Number Area/Bloc

				<u>35</u>		
North Wareho	Fieldwood	56695	B3/B4/FLR	NUT: TLA CONNECTING	EA	4
North Wareho	Fieldwood	56744	B3/B4/FLR	GEAR: TLA BULL TIMING	EA	1
North Warehouse	Fieldwood	56746WEST CAMERON 072 P/F-2	B3/B4/S3 WC072PF 2	GEAR: TLA OIL PUMP G2373 5	<u> EA</u> <u>WC072</u>	2 75.0%
North Wareho	Fieldwood	56771	B3/B4/FLR	LABYRINTH: TLA	EA	1
North	Fieldwood	56772	B3/B4/FLR	LABYRINTH:	EA	2
North Warehouse	Fieldwood	56779WEST CAMERON 072 P/F-3	в <u>WC072PF</u> 3 /В4/FL R	CARRIER: TLA BULL GEAR G2373 5	<u> EA</u> <u>WC072</u>	3 75.0%
North Wareho	Fieldwood	56780	B3/B4/FLR	CARRIER: TLA	EA	3
North Warehouse	Fieldwood	56782 <u>WEST CAMERON</u> 171 P/F-A	B3/B4/FLR <u>WC171PF</u> <u>A</u>	G01997LINK AGE: TLA LWR/CNTRL	<u> ға</u> <u>WC171</u>	2 21.2%
North Warehouse	Fieldwood	56788WEST CAMERON 171 P/F-A-AUX1	B3/B4/FLRWC171PF AA1	SHFT COMPRSSR: TLA TIMER DRG01997	<u> ға</u> <u>WC171</u>	2 21.2%
North	Fieldwood	56799	B3/B4/S3	VLV: TLA FUEL	EA	6

Facility	Facility Owner	Item Number	Serial No.		Item-Description	U C
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHFT	
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E	
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP	
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN	

$\begin{array}{lll} \textbf{Cass-220333948} & \textbf{Doccume-ent 11.08258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-6866} of \textbf{783}.3 \\ & \textbf{Exhibit} & \textbf{111}. \end{array}$

North Warehouse	Fieldwood	56809	WH/B30/S1	SCRN ASSY: TLA DWG	
North Warehouse	Fieldwood	56810	B3/B4/S3	JT: EXPNSN, TLA	
North Warehouse	Fieldwood	56811	B3/B1/S2	JT: EXPNSN, TLA	
				EXHAUST	
North Warehouse	Fieldwood	56815	B3/B10/S2	INTCLR ASSY: TLA SCAV	
				AIR	
North Warehouse	Fieldwood	56816	B3/B4/FLR	NUT: TLA ROD ALL STGS	
North Warehouse	Fieldwood	56817	B3/B4/S3	RING: TLA TURB NZZLE	
North Warehouse	Fieldwood	58585	WH/SE Wall/FLR	CRNKSHFT	

$\begin{array}{lll} \textbf{Casse2209339948} & \textbf{Directumeent 11.08258} & \textbf{Filided in TXSSB} \textbf{on 03.212222}.1 & \textbf{Flagge} \textbf{68.7} \textbf{7.0} \textbf{f.783} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} \textbf{.} \end{array}$

North Warehouse	Fieldwood	59286	WH/B43/S1	PSTN/ROD ASSY: 9-3/4",	
North Warehouse	Fieldwood	71926	Bay3/N Wall/FLR	STDDS: STEP, CYL. W/	
				NUTS 4 SUCT	
North Warehouse	Fieldwood	71936	B2/B1/S2	CYL: HYD, I/BRD,	
				UNRPRD	
North Warehouse	Fieldwood	71937	B2/B1/S2	CYL, HYD, I/BRD,	
				UNRPRD	

North Warehouse	Fieldwood	71939	B2/B4/IS	CYL: COMPRSSR, 8", W/ ALL HD STDDS & NTS
North Warehouse	Fieldwood	71948	B2/B5/S1	VLV CHR: UNRPR'D
North Warehouse	Fieldwood	71952	B2/B1/S2	CYL: CMPRSSR, 8", W/ IB HEAD & P. GL ND
North Warehouse	Fieldwood	71955	B2/B4/S1	PSTN: COMP, C.I., W/2 STEEL DONUTS
North Warehouse	Fieldwood	71971	B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN

$\begin{array}{lll} \textbf{Cass-220333948} & \textbf{Doccume-ent 11.08258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-6839} obf7833 \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III-}} \end{array}$

North Warehouse	Fieldwood	71975	B2/B1/S2	CRSSHD: GUIDE, WBF-74,	
North Warehouse	Fieldwood	71977	B2/B1/S2	DIST PC: WBF-74, NEW	
North Warehouse	Fieldwood	71980	WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER	
North Warehouse	Fieldwood	71983	WH/B29/S1	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W	

Exhibit III-C(ii)

	Facility	Hem	Serial	Location	Hem	UOM	₩ŧ.	Θn
H	Fieldwo	72001		WH/B8/S2	PM		EA	1
Or	od				P			
N	Fieldwo	72002		WH/B8/S2	PM		EA	1
or	od				P			
N	Fieldwo	72013		WH/B8/FLR	HD:		EA	2
or	od				CYL,			

$\begin{array}{lll} \textbf{Cass-220333948} & \textbf{Doccume-ent1.08258} & \textbf{Filided in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-699.1} of \textbf{783}.3 \\ & \textbf{Exhibit} & \textbf{111}. \end{array}$

H	Fieldwo	72025	WH/B38/S1	MANIF	EΑ	2
H	Fieldwo	72027	WH/B36/S1	MANIF	EA	3
or	od			OLD:		
N	Fieldwo	72037	₩H/B6/S2	ROD:	EA	16
or	od			CONN,		
H	Fieldwo	81982	B3/B2/FLR	ROD:	ΕΑ	1
N	Fieldwo	81984	B3/B4/S3	SPRCK	EA	1
₩	Fieldwo	81985	B3/B4/FLR	SPRCKT	EA	1
or	od			: TLA		
N	Fieldwo	81987	WH/B41/S2	SHOE:	EA	1

H	Fieldwo	89087	WH/B43/S1	PSTN/	EA	1
OF	od			ROD		
th				ASSY:		

$\begin{array}{lll} \textbf{Case-220333948} & \textbf{Doccumeent 1.108258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-6993} of \textbf{7883} \\ & & \textbf{Exhibit} & \mapsto \underline{\textbf{III-}} \\ \end{array}$

е						
N	Fieldwo	96073	WH/B8/S2	PMP,H	EA	1
H	Fieldwo	96074	WH/B8/S2	PMP,H	EA	1
N	Fieldwo	112605	B3/B8/FLR	KT:	EA	3
H	Fieldwo	112606	B3/B10/S1	₩	ΕΑ	3
H	Fieldwo	112608	B3/B10/S1	₩	EA	6
N	Fieldwo	197167	WH/B25/S2	TRBCH	EA	1
or	od			RGR:		

$\begin{array}{lll} \textbf{Cass-220333948} & \textbf{Doccume-ent 11.08258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-6994} of \textbf{7783}. \\ & \textbf{Exhibit} & \textbf{111}. \\ \end{array}$

H	Fieldwo	200368	WH/B30/FL	ROTOR	EA	1
or	od		R	ASSY,		
N	Fieldwo	200371	B2/B10/FLR	CYL:	EA	1
or	od			WRTH		
H	Fieldwo	200372	B2/B11/FLR	CYL:	EA	1
H	Fieldwo	200379	B2/B11/FLR	E	EA	1
or	od			¥		
H	Fieldwo	200380	₩H/B5/S2	IMPELL	EA	1
N	Fieldwo	200381	₩H/B5/S2	IMPELL	EA	1
or	od			ER:		

$\begin{array}{lll} \textbf{Cass-220333948} & \textbf{Doccume-ent 11.08258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-6995} of \textbf{783} \\ & & \textbf{Exhibit} & \mapsto \underline{\textbf{III-}} \\ \end{array}$

H	Fieldwo	200387	WH/B11/S1	COMP	ΕΑ	1
H	Fieldwo	200390	WH/B27/S2	GEAR:	EA	1
or	od			BX		
H	Fieldwo	200400	₩H/B5/S2	BEARI	EA	1
or	od			NG		
H	Fieldwo	200401	WH/B5/S2	BEARI	EA	1
or	od			NG		
₩	Fieldwo	200414	B2/B7/S1	CYL: 6,	EA	1
or	od			WRTHG		

$\begin{array}{lll} \textbf{Cass-220333948} & \textbf{Doccume-ent 11.08258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-699}60 \text{ of } \textbf{783}.3 \\ & \textbf{Exhibit} & \textbf{111}. \end{array}$

		Item		Item		
H	Fieldwo	200421	B2/B9/FLR	CYL:	EA	1
OF	od			15",		
H	Fieldwo	200422	B2/B5/S1	CYL: 9",	EA	1
or	od			COMPR		
H	Fieldwo	200423	B2/B11/S1	CYL:	EA	1
or	od			11-		
th				1/4",		

$\begin{array}{lll} \textbf{Cass-220333948} & \textbf{Doccume-ent 1.108258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-6997} of \textbf{7783}.3 \\ & & \textbf{Exhibit} & \mapsto \underline{\textbf{III-}} \\ \end{array}$

H	Fieldwo	200424	B2/B5/S2	CYL:	EA	1
or	od			5",		
H	Fieldwo	200426	WH/B20/S1	TURBI	EA	1
H	Fieldwo	202849	YD/R4	HEAT	EA	1
H	Fieldwo	202850	WH/B38/FL	PMP:	EA	1
N	Fieldwo	202854	Bay 6	COMP	EA	1
N	Fieldwo	202876	YD/R4	ENG:	EA	1
N	Fieldwo	227188	B3/B6/S1	CYL:	EA	1
or	od			CPR		

$\begin{array}{lll} \textbf{Cass-220333948} & \textbf{Doccume-ent 11.08258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-699} 806 \textbf{1783}. \\ & \textbf{Exhibit} & \textbf{111}. \end{array}$

H	Fieldwo	228011	Bay 2	PSTN/	EA	1
or	od			ROD		
N	Fieldwo	228012	B2/B2/S1	PSTN	EA	1
or	od			ROD:		
N	Fieldwo	229324	WH/B44/S1	PSTN/	EA	1
OF	od			ROD		
N	Fieldwo	233282	Linear	ENG:N	EA	1
or	od		Controls	G,235h		
N	Fieldwo	233305	B1/Floor	ENG:DI	EA	1
or	od			ESEL,3		

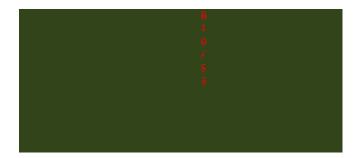
$\begin{array}{lll} \textbf{Case-220333948} & \textbf{Doccumeent 1.108258} & \textbf{Filibeld in TXSSB} on \textbf{03212222}.1 & \textbf{Flagge-699} \textbf{99} \textbf{of } \textbf{783} \textbf{33} \\ & \textbf{Exhibit} & \textbf{111} \textbf{11} \end{array}$

H	Fieldwo	233453	Yard/Row 3	GEN:DI	EA	1
Or	od			ESEL,3		
H	Fieldwo	241167	B2/B6/FLR	CYL:	EA	1
or	od			28",		
H	Fieldwo	241168	B2/B7/FLR	CYL:	EA	1
or	od			17",		
H	Fieldwo	241169	B2/B2/FLR	CYL: 9,	EA	1
or	od			VRA		
H	Fieldwo	241173	WH/B44/FL	PSTN/	EA	1
Or	od			ROD		

$\begin{array}{lll} \textbf{Casse2209333948} & \textbf{Discounneent 11.08258} & \textbf{Filided in TXSSB} \textbf{Son 03212222} 1 & \textbf{Flagge} \textbf{7000} \textbf{000} \textbf{f7883} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} . \end{array}$

H	Fieldwo	241179	WH/B1/Flo	HD:	EA	1
or	od		OF	VRA		
H	Fieldwo	241181	B10K/B36/S	₩	ΕΑ	12
or	od		1	CHR:		
H	Fieldwo	241182	B3/B10,11,1	PSTN:	EA	6
H	Fieldwo	241185	B3/B9/S1	R	EA	1
or	od			θ		
			В			

$\begin{array}{lll} \textbf{Casse2209333948} & \textbf{Discounseent1108258} & \textbf{Filided in TXSSB} \textbf{Soon03212222} \textbf{1} & \textbf{Flagge} \textbf{700106f7883} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} \textbf{-} \end{array}$



 $\begin{array}{lll} \textbf{Casse2209333948} & \textbf{Discounneent 11.08258} & \textbf{Filided in TXSSB} \textbf{Son 03212222} 1 & \textbf{Flagge} \textbf{7002206f7883} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} . \end{array}$



$\begin{array}{lll} \textbf{Casse2209333948} & \textbf{Discounneent 11.08258} & \textbf{Filided in TXSSB} \textbf{on 03.212222}.1 & \textbf{Flagge} \textbf{77.033} \textbf{of } \textbf{77.83} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} \textbf{.} \end{array}$

BURRWOOD	5	Plaq
HAYES LUMBER	Lo	<u>Jeffe</u>
HELIS 2	LO	<u>Iberi</u>
MYETTE POINT	5	St.

<u>SEGMENTNUMBER</u>	<u>COMPANYNA</u>	ME	ORGAREA ORGBI	OCK ORGNAME RE	CAREA	RECBLOCK RECNAME	SIZE	PRODUCT	STAT	TUS .	ROWNUME	ER FW Lease:
Facility <u>7912</u>	Facility Owner <u>Fieldwoo</u> d Energy, LLC	<u>EB</u>	ltem Number <u>160</u>	Serial No. <u>A</u>	Щ	Location A582	<u>SST1</u>	Item Description <u>12</u>	GAS	UOM <u>Ou</u> tof Service	Wt. (lbs) <u>G08</u> 528	On Hand Oty <u>G02647</u>
North Warehouse <u>79</u> 23	Fieldwood Fnergy, LLC	<u>EB</u>	241191 <u>165</u>	Δ	田田	B3/B8/S1 <u>A 582</u>	30 SSTI	TENSIONER: VRA CLRK CHAIN ₁₂	GAS	<u>Active</u>	EA <u>G0853</u>	2 <u>G06280</u>
<u>10301</u> <u>44</u>	Bandon Oil and Fieldwood Energy.	EC EL	<u>332</u> <u>175</u>	<u>A</u> <u>C</u>	EC EL	330 176	08 SSTI 12"	<u>5</u> 8	OIL OIL	Out of Out of	<u>G14699</u> <u>G13445</u>	<u>G09478</u> <u>00438</u>
<u>1128</u> 7943	Fieldwood Energy,	<u>El</u>	<u>330</u> 342	<u>flanged end</u>	틾	<u>306</u> 327	<u>14-</u> 08 SSTI	<u>14</u>	<u>OIL</u>	Out of Out of	G02139A G08541	G02115 G02319
<u>1943</u> <u>18493</u>	Fieldwood Energy.	틴	342 342	<u>u</u> <u>C</u>	티	<u>327</u> <u>343</u>	SSTI	<u>4</u>	GAS	Out of	G29108	G02319 G02319
<u>19960</u>	Fieldwood Energy	<u>EI</u>	<u>342</u>	<u>C</u>	臣	<u>342</u>	Blind	<u>6</u>	OIL	Out of	G29471	G02319
11923 North Warehouse92	Fieldwood Energy, LLC	<u>E</u>	<u>53</u> 241202 <u>53</u>	<u>с</u> <u>в</u>	<u>E</u>	64 B3/B2/S2 <u>64</u>	22 SSTI 22 SSTI	GVRNR: GMVC-	<u>G/C</u>	Out of Partial Abandon	G20539 EAG1237 3	00479 100479
<u>11</u> 15298	Fieldwood Energy.	GA	210	В	GA	239	12 SSTI	TZ <u>0</u>	G/C	Active	G26931	G25524
North Warehouse 16 077	Fieldwood <u>Energy</u> , <u>LLC</u>	出	241203 130	<u>#2</u>	出	B3/B1/FLR ₁₆₅	8 <u>inch</u> SSTI	JUMPER: H2O, GMVC-12 HD TO CYL8	BLGH	Partial Abandon	EAG2828 4	12 _{G25579}
<u>15401</u>	Fieldwood Energy.	Щ	<u>A 341</u>	<u>B</u>	Щ	<u>A 340</u>	<u>30"</u>	<u>812</u>	<u>G/C</u>	<u>Active</u>	<u>G26938</u>	<u>G25605</u>
North Warehouse <u>66</u> 69	Fieldwood <u>Energy.</u> LLC	Щ	241205 <u>A 376</u>	<u>A</u>	Щ	B3/B3/S2 <u>A 356</u>	<u>12 SSTI</u>	JUMPER: H2O, GMVC-12 CYL TO RAIL10	GAS	Out of Service	EA <u>G0523</u> <u>8</u>	<u>6</u> <u>G02754</u>
<u>6669</u>	Fieldwood Energy LLC	<u>HI</u>	<u>A 376</u>	<u>Platform A</u>	围	<u>A 356</u>	12 SSTI W/PSN 10882	<u>10</u>	GAS	Out of Service	<u>G05238</u>	<u>G02754</u>
North Warehouse <u>76</u> <u>84</u>	Fieldwood <u>Fnergy.</u> LLC	Щ	241216 <u>A 550</u>	<u>A</u>	Щ	B3/B3/S3 <u>A 568</u>	<u>20 SSTI</u>	EXHST: ELBOW, GMVC-12, GMVA-34-2C10	GAS	Out of Service	EA <u>G0827</u> <u>6</u>	4 <u>G04081</u>
<u>6340</u>	Fieldwood Energy,	<u>HI</u>		<u>A 568</u> Subsea	<u>HI</u>	<u>A 539</u>	<u>20 SSTI</u>	<u>20</u>	<u>G/C</u>	Out of	<u>G04974</u>	G04081
North Warehouse <u>54</u>	Fieldwood <u>Energy.</u>	Щ	251608 <u>A356</u>	<u>Valve</u>	Щ	B2/Yard _{A343}	HIOS	ENG ₁₂	GAS	Out of Service	EA <u>G0405</u> <u>Ω</u>	1 <u>G02754</u>
Warehouse <u>10</u> 882	Fieldwood <u>Fnergy.</u> <u>LLC</u>	Ш	252667 <u>A356</u>	<u>10SST</u>	丑	B2/B5/S2 <u>A356</u>	<u>12SSTI</u>	CYL: 6", WHT SUPR COMPRSSR CMPLT <u>1</u> 2	GAS	<u>Out of</u> <u>Service</u>	EA <u>G0405</u> 1	1 <u>G02754</u>
<u>6504</u>	Fieldwood Energy.	Щ	<u>A595</u>	<u>D</u> IT22	Щ	<u>573</u>	<u>B</u>	8	OIL	Out of	<u>G28525</u>	<u>G02721</u>
14304 North Warehouse	Fieldwood Energy. 15810 Fieldwood Energy Offshore LLC	<u>MP</u>	<u>101</u> 323171 <u>29</u>	Manifold Well No. 1	<u>MP</u>	<u>102</u> WH/B41/S1 ₁₁₈	Plat A Platfor M.A	PSTN: RING FOR 23.00" PISTON ₆	BLKG	Out of Service	G24687 EAG2821 6	<u>G22792</u> <u>2</u> <u>G27196</u>
	15818 Fieldwood Energy	<u>MP</u>	<u>77</u>	<u>A</u>	MP	<u>151</u>	<u>18"SST</u>	8	GAS	Out of	G28221	<u>G04481</u>
	4733 Fieldwood Energy	<u>SM</u>	<u> 142</u>	<u> </u>	<u>SM</u>	127	24 SSTI	<u>=</u>	<u>G/C</u>	Out of	G03441	G01216
	<u>15106</u>	<u>SM</u>	<u>146</u>	<u> </u>	<u>SM</u>	147		-	BLKG	Out of	G26837	
North Warehouse <u>15</u> 107	Fieldwood Energy. LLC	<u>SM</u>	323172 146	<u> </u>	<u>SM</u>	WH/B41/S1 <u>147</u>	<u>≜</u>	PSTN: RING FOR 16.50" PISTON4	BLKG	Out of	EA <u>G2683</u> <u>8</u>	<u>G09546</u> <u>2</u> <u>G09546</u>
North Warehouse <u>15</u> 108	Fieldwood <u>Energy.</u> LLC	<u>SM</u>	323173 <u>147</u>	A	<u>SM</u>	WH/B41/\$1 ₁₄₆	<u>B</u>	PSTN: RING FOR 10.50" PISTON ₂	LIFT	Out of Service	<mark>EA</mark> <u>G2683</u> Չ	3 <u>G09546</u>
	19363 Fieldwood Energy	<u>SM</u>	<u>147</u>	<u>A</u>	<u>SM</u>	<u>130</u>	<u>12 SSTI</u>	6	BLKO	Out of	<u>G14093</u>	<u>G06693</u>
	19363 Fieldwood Energy	<u>SM</u>	<u>147</u>	<u>A</u>	<u>SM</u>	<u>130</u>	<u>12 SSTI</u>	<u>6</u>	BLKO	Out of	<u>G29316</u>	G06693
North Warehouse 10 977	Fieldwood_ <u>Fnergy.</u> <u>LLC</u>	<u>SM</u>	326861 <u>268</u>	<u>A</u>	<u>SM</u>	WH/B41/FLR ₂₈₀	<u>#03</u>	PSTN: 10.50", PART #579-062- 001 ₃	BLKG	Out of Service	EA <u>G2875</u>	1 <u>G14456</u>
North Warehouse <u>17</u> 499	Fieldwood <u>Energy.</u>	<u>SM</u>	326862 <u>269</u>	<u>B</u>	<u>SM</u>	WH/B44/FLR <u>268</u>	<u>A</u>	PSTN: ROD FOR 10.50", PISTON ₁₀	GAS	Out of Service	EA <u>G2848</u> <u>4</u>	1 <u>G02311</u>
_	Fieldwood Energy,	<u>SM</u>		<u>H</u>			1	PSTN: ROD FOR		BLKG	1	

$\begin{array}{lll} \textbf{Case-2209333948} & \textbf{Discounteent 11.08258} & \textbf{Filided in TXSSB} \textbf{Son 03212222} 1 & \textbf{Flagge-7095} \textbf{506} \textbf{f7883} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III-}} \end{array}$

Warehouse 13	ШС		326863 <u>280</u>			WH/B44/FLR ₂₆₈		23.00", PISTON 10		for Abandon	<u>8</u>	
5427	Fieldwood Energy.	SM	281	E	SM	268	۸	12	SPLY	ment Out of	G02817	G02600
North Warehouse 54 29	Fieldwood_ <u>Fnergy.</u> <u>LLC</u>	<u>SM</u>	326864 2 <u>81</u>	<u>C</u>	SM	WH/B44/FLR <u>281</u>	<u>A</u> 12 SSTI	PSTN: ROD FOR 16.50", PISTON ₁₀	SPLY	Out of Service	EAG0281 <u>I</u>	1 <u>G02600</u>
North Warehouse 65 12	Fieldwood <u>Energy.</u> LLC	<u>SM</u>	328243 <u>281</u>	<u>c</u>	<u>SM</u>	WH/B41/FLR <u>268</u>	<u>D</u>	PSTN: 16.50", PART #579- 082- 201 ₁₀	BLKO	Out of Service	EA <u>G2913</u> 1	1 <u>G02600</u>
<u>10268</u>	Fieldwood Energy SP	SP	<u>60</u>	<u>A</u>	SP	<u>6</u>	E/S	10	OIL	Out of	<u>G14679</u>	G02137
North Warehouse <u>20</u> 050	Fieldwood <u>Energy.</u> <u>LLC</u>	<u>22</u>	329558 <u>168</u>	<u>SSTI</u>	<u>22</u>	Linear Controls <u>168</u>	<u>1722</u>	ENG:NG,423hp, 12,7in,H2 0,900rpm6		Propos ed	EA <u>G2878</u> <u>8</u>	1 <u>00820</u>
North Warehouse <u>67</u> <u>48</u>	Fieldwood <u>Energy.</u> <u>ILC</u>	<u>SS</u>	333387 <u>169</u>	<u>C Platform</u>	<u>SS</u>	WH/B41/FLR <u>169</u>	<u>18-</u> inch SSTI	PSTN: 23.00", PART #579-303- 201 ₆	<u>OIL</u>	Out of Service	EA <u>G0932</u> 2	1 <u>00820</u>
<u>12778</u>	Fieldwood Energy.	<u>SS</u>	<u>189</u>	<u>A</u>	<u>SS</u>	<u>185</u>	<u>26"SST</u>	<u>8</u>	G/C	<u>Out of</u>	<u>G22139</u>	<u>G04232</u>
<u>1138</u>	Fieldwood Energy.	<u>SS</u>	204	<u>A</u>	<u>SS</u>	207	<u>A</u>	<u>6</u>	<u>G/0</u>	Out of	<u>G13491</u>	<u>G01520</u>
<u>1137</u>	<u>Fieldwood Energy.</u>	<u>22</u>	<u>207</u>	<u>A Platform</u>	<u>22</u>	<u>204</u>	<u>A</u>	4	GAS	<u>Out of</u>	<u>G13489</u>	<u>G01523</u>
North Warehouse <u>11</u> <u>47</u>	Fieldwood <u>Energy.</u> <u>LLC</u>	<u>22</u>	348619 <u>207</u>	<u>A</u>	<u>22</u>	B1/B1/S1 ₂₀₈	E ₌ Pump	MTR,ELEC:TEFC ,3600rpm ,150hp,445LP ₁₂	<u>OIL</u>	Out of Service	EA <u>G1349</u> 2	1 <u>G01523</u>
<u>17775</u>	Fieldwood Energy,	22	<u>253</u>	<u>C</u>	<u>22</u>	<u>208</u>	<u>E</u> =	<u>4</u>	OIL	<u>Out of</u>	G01691C	<u>G01031</u>
<u>18094</u>	Bandon Oil and Gas, LP	<u>ST</u>	<u>195</u>	B	<u>ST</u>	<u>196</u>	<u>SSTI</u>	<u>6</u>	<u>G/C</u>	Approved	<u>G29005</u>	<u>G03593</u>
<u>11107</u>	Bandon Oil and Gas, LP	<u>ST</u>	<u>196</u>	06-inch SSTI	<u>SS</u>	<u>208</u>	<u>E</u>	<u>6</u>	<u>OIL</u>	Permitted for Abandonment Approved	<u>G05120</u>	<u>G03593</u>
<u>13720</u> 13193	<u>Fieldwood Energy.</u> Bandon Oil and	VK VR	<u>340</u> 196	8"SSTI	<u>VK</u> VR	<u>251</u> 206	<u>A</u> 12 SSTI	8	BLGH G/C	Active Out of	G28221 G22418	G04481 G19760
North Warehouse 18 591	Fieldwood <u>Fnergy.</u> <u>ILC</u>	<u>VR</u>	370132 <u>196</u>	<u>A</u>	<u>VR</u>	Linear Controls 215		<u>4</u> ENG:NG,85- 220hp,1905in3, 6,7IN	BLKO	Out of Service	EAG2913 <u>I</u>	1 <u>G19760</u>
North Warehouse <u>18</u> 588	Fieldwood <u>Fnergy.</u> LLC	<u>VR</u>	500133 <u>215</u>	<u>A</u>	<u>VR</u>	Fluid Crane 196	<u>A</u>	SUMP TANK,4'WX10'LX 4'H,ATM OS,EXT,16" PFLA	GAS	<u>Active</u>	EA <u>G2913</u> <u>6</u>	1 <u>G19760</u>
Acadian - Lafayette 1709	Acadian Contractors, Inc.Fieldwood Energy, LLC	<u>VR</u>	<u>261</u>	Δ	<u>VR</u>	Lot No. 61 <u>265</u>	Δ	1 - 48" X 15' X 230 WP L.P.	BLKO	Out of Service	EA <u>G2834</u> <u>7</u>	1 <u>G03328</u>
<u>14609</u>	Fieldwood Energy.	<u>VR</u>	<u>272</u>	<u>"A"</u>	<u>VR</u>	<u>250</u>	8" SSTI	4	OIL	Out of	<u>G25384</u>	<u>G23829</u>
<u>14277</u>	Fieldwood Energy.	<u>VR</u>	<u>272</u>	<u>A</u>	<u>SM</u>	<u>116</u>	<u>20"</u>	<u>10</u>	G/C	<u>Out of</u>	<u>G25288</u>	<u>G23829</u>
15136	<u>5440</u> <u>Fieldwood Energy</u> <u>Fieldwood Energy</u> .	<u>VR</u> VR	<u>313</u> 313	<u>B</u> B	<u>VR</u> <u>VR</u>	<u>313</u> 313	20 SSTI 6" SSTI	<u>10</u>	GAS OIL	Out of Out of	G04044 G03879	<u>G01172</u> G01172
10.100	4289			-				<u> </u>				
Acadian	Fieldwood Energy Acadian	<u>WC</u>	<u>485</u>	≜	<u>WC</u>	<u>509</u>	<u>GP</u>	<u>12</u>	GAS	<u>Out of</u>	<u>G02122E</u>	<u>G02220</u>
Acadian - Lafayette	Contractors, Inc. 14251 Fieldwood Energy Offshore LLC	<u>WC</u>	<u>72</u>	<u>#1</u>	<u>WC</u>	Lot No. 64 <u>65</u>	<u>JA</u>	24" X 10' Vertical H.P. Separator w/Skid4	BLKG	Out of Service	EA <u>G2527</u> <u>5</u>	1 <u>G23735</u>
<u>16088</u>	Fieldwood Energy.	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>6</u>	GAS	Out of	<u>G28289</u>	<u>G13645</u>
<u>16089</u>	Fieldwood Energy.	WD	122	<u>A</u>	<u>WD</u>	<u>105</u>	Ē	3	OIL	Out of	G28290	G13645
15960	Fieldwood Energy,	WD	<u>90</u>	Α	WD	73	SSTI	4	OIL	Out of	G28260	G01089

$\begin{array}{lll} \textbf{Casse210933394} & \textbf{Discounneent 11.08258} & \textbf{Filibeld rinTTXSSB} \textbf{Soon03212222}.1 & \textbf{Plage} \textbf{e7706} \textbf{6} \textbf{o} \textbf{f783}.3 \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} \textbf{e} \\ & \textbf{Exhibit} & \textbf{exhibit} & \textbf$

	<u>Area</u> <u>Lease</u>						Complex ID No. Autl Approval Date	hority No. FW Associated Assets	
l	Facilit	Facility Owner	Item-Number	Serial No.	Location	Item	UOM	₩t. (lbs)	On Hand Oty
	Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No		EA	1
	Acadian - Lafayette <u>EI</u>	Acadian Contractors, Inc. <u>63</u>	<u>A</u>	<u>21515</u>	Lot No. 66 <u>G30244</u>	12" X 6' Vertical LP Fuel Gas Scrubber	Fieldwood Energy Offshore LLC	EA <u>12/02/1</u> <u>3</u>	4 <u>EI 63 002,003, EI</u> 62 and 005.

$\begin{array}{lll} \textbf{Case-2209333948} & \textbf{Discounteent 11.08258} & \textbf{Filided in TXSSB} \textbf{Son 03212222} 1 & \textbf{Flagge-7007} \textbf{of } \textbf{7883} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} . \end{array}$

loadian	Acadian Contractors, Inc.				w/Skid <u>00425</u> 1-120 Degree Boat Landing with 48" Plate Doublers		EA	4 <u>006, 008, 009, 010</u> and 011
Acadian - Lafayette <u>EI</u>	Acadian Contractors, Inc. <u>63</u>	<u>B</u>	<u>21515</u>	Lot No. 73G30244	24" X 10' Vertical H.P. Separator W/Skid00425	Fieldwood Energy Offshore LLC	EA <u>12/02/1</u> <u>3</u>	1 Production from EI 63 A
Acadian -	Acadian Contractors,	<u>C-QTR</u>	<u>21515</u>	Lot No. 74 <u>G30244</u>	30" X 10' Vertical LP Test	Fieldwood Energy Offshore LLC	EA <u>12/02/1</u> <u>3</u>	4 <u>Production from EI</u> <u>63 A</u>

$\begin{array}{lll} \textbf{Casse2209333948} & \textbf{Discounneent 11.08258} & \textbf{Filided in TXSSB} \textbf{on 03.212222}.1 & \textbf{Flagge} \textbf{70.08} \textbf{80.6} \textbf{17.83}.3 \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} \textbf{-} \end{array}$

<u>LafayetteEI</u>	Inc. <u>63</u>				Separator			
	_				w/Skid00425			
Acadian -	Acadian				16" X 8' Vertical	Fieldwood Engage	EA08/21/1	1cM 120 D001 8
Lafayette <u>s</u>	Contractors,	<u>B</u>	<u>1663</u>	Lot No. 77G30248	LP Separator	Fieldwood Energy Offshore LLC	3	4 <u>SM 139 B001 &</u> <u>B002</u>
<u>M</u>	Inc.<u>146</u>				(No Skid) G09546	<u>OTISHOTE PADE</u>	≟	<u>B002</u>
					1-48" X 10' X			
Acadian -	Acadian				275 WP L.P.	E: 11 1E	Γ Λ οο / 1 ο / 1	1014 100 0001
Lafayette <u>s</u>	Contractors,	<u>A</u>	<u>23389</u>	Lot No. 90G30200	Horizontal	Fieldwood Energy Offshore LLC	EA <u>09/12/1</u>	4 <u>SM 139 B001,</u> B002 & B002D
$\underline{\underline{\mathbf{M}}}$	Inc.<u>147</u>				Scrubber Vessel	CHISHOTE PALE	≟	<u>B002 & B002D</u>
					NO SKIDG06693			

$\begin{array}{lll} \textbf{Case-2209333948} & \textbf{Discounteent 11.08258} & \textbf{Filided in TXSSB} \textbf{Son 03212222} 1 & \textbf{Flagge-7099} \textbf{of } \textbf{7883} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III-}} \\ \end{array}$

Acadian - Lafayette <u>w</u> D	Acadian Contractors, Inc. <u>86</u>	<u>A</u>	<u>22593</u>	Lot No. 96 <u>G30173</u>	1-Glycol Reboiler with Stack & Stihl ColumnG04243	Fieldwood Energy Offshore LLC	EA <u>06/20/1</u> <u>3</u>	1 WD 86 B001, B002 & B005
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P. Horizontal		EA	4
Acadian - Lafayette <u>v</u> <u>K</u>	Acadian Contractors, Inc. <u>826</u>	<u>A-Neptune</u>	<u>24235</u>	Lot No. 101 <u>G30353</u>	42" X 15' X 1440# W.P. Horizontal 3-	Fieldwood Energy LLC	EA <u>07/03/1</u> <u>8</u>	4 <u>VK 917 SS001 &</u> <u>VK 962 SS001</u>

$\begin{array}{lll} \textbf{Case-229333948} & \textbf{Documeent1.0825} & \textbf{Filibeld in TXSBB} on \textbf{03212222}.1 & \textbf{Page-71.00} of \textbf{783} \\ & \textbf{Exhibit} & \textbf{111}. \end{array}$

Acadian - Lafayette	Acadian Contractors, Inc.	<u>Spar</u>		Phase Separator "No Skid" <u>GI5441</u> 42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	EA	1
Acadian - Lafayette	Acadian Contractors, Inc.		Lot No. 103	20" X 7' 6" X 275 W.P. Vertical	EA	1

$\begin{array}{lll} \textbf{Case-2209333948} & \textbf{Doccume-entil 108258} & \textbf{Filide Idin TXSSB} \textbf{Soon 03212222} \textbf{1} & \textbf{Flagge-71.11} \textbf{106f7883} \\ & \textbf{Exhibit} \mapsto \underline{\textbf{III}} \textbf{1} \end{array}$

Acadian - Lafayette	Acadian Contractors, Inc.	Lot No. 104	30" X 10' X 1480 W.P. Horizontal	EA	1
Acadian -	Acadian Contractors, Inc.		One Dual Meter Run Skid with	EA	1
Acadian - Lafayette	Acadian Contractors, Inc.		30" X 6' X 150# W.P. Vertical Scrubber Vessel	EA	1

Acadian -	Acadian		30" X 4' X 250	EA	1
Lafayette	Contractors, Inc.		WP Vertical Scrubber		
			Vessel w/Skid		

Facility	Facility Owner	Item Number	Location		U C
Acadian - Lafayette	Acadian Contractors, Inc.			Line Heater/Reboiler Package 8' W X 22' 6"L X 10' 1" T	

Acadian -	Acadian Contractors, Inc.		Lot No. DDD	3-Vapor Recovery Stands	
Acadian - Lafayette	Acadian Contractors, Inc.			1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line	
				Heater/Reboiler	

Acadian -	Acadian Contractors, Inc.		Lot No. 107	1-Pallet of Used Spool	
Acadian - Lafayette	Acadian Contractors, Inc.			1-Filter Separator with Skid (5' X 12' X 8' Tall)	
, and the second second second second second second second second second second second second second second se				Est. 10,000#	

Acadian - Lafayette	Acadian Contractors, Inc.		Lot No. 110	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	
Acadian -	Acadian Contractors, Inc.		Lot No. 111	Two (2) Plate Heat Exchanger Skids	

Acadian -	Acadian Contractors, Inc.		Lot No. 112	1-Piggy-Back Water	
Lafayette				Skimmer & Float Cell	
				Package (Newly	
				Fabricated)	

Acadian -	Acadian Contractors, Inc.		Lot No. 113	1-Verticle Water	
Lafayette				Skimmer Vessel with Skid	
				(60" X 12" X 15,000#)	
					1

	Acadian -	Acadian Contractors, Inc.		Lot No. 114	1-Verticle Floatation Unit	
					(4M Spinsep) with Skid	
					(ABM-1908) (10,150#)	
					(Monosep Corporation-	
,						

Case 2203339488 Document 1108258 Fifted in TXSB on 03212221 Page 72200 f7833

Lafayette			Serial# MCO-2076)	

Acadian -	Acadian Contractors, Inc.		Lot No. 115	1-Verticle Test Separator	
				with Skid (MBD-4501)	
				(36 X 10 Foot X 17,000#)	
				(2,000 WP @ 100 deg,	
				MFG 1982)	

	Lafayette			
,				

Acadian -	Acadian Contractors, Inc.		Lot No. 116	1-Horizontal 3-Phase H.P.	
				Production Separator	
				with Skid (MBD-4502)	
				(60" X 15') (1440 @ 100	
				Deg-Yr Built 1982)	
				,	

-				
	Lafayette			
	Luidyette			1
				1

Facility Facility-Owner Hem-Number Serial No. Location Hem-Description

Acadian - Lafayette	Acadian Contractors, Inc.		Lot No. 117	1-Vertical Vent Scrubber	
				Package with Skid (MBF-	
				2401) (30" X 10' X	
				22.000#)	

Acadian - Lafayette	Acadian Contractors, Inc.		Lot No. 118	1-Horizontal 2-Phase	
				Vent Scrubber Vessel	
				W/Skid (48" X 10' X 150#	
				@ 100 Deg) Built 1987	
Viking - Henderson	Viking Fabricators, LLC			Handrails	

	Viking - Youngsville	Viking Fabricators, LLC		10 FT. LONG LADDER	
	, ,			CAGES	
	Viking - Youngsville	Viking Fabricators, LLC		12'-6" LONG LADDER	
	Viking - Youngsville	Viking Fabricators, LLC		10 FT. LONG LADDERS	
	Vikina - Younasville	Viking Fabricators, LLC		20 FT. LONG LADDERS	

Linear - Lafayette	Linear Controls	2124118-01	11233630-1	ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA	
Linear - Lafayette	Linear Controls	2124617-01	2659561170	ATS - OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE,	
Linear - Lafayette	Linear Controls	2124117-07	400257303-01	ATS-OUTDOOR	CONV. ASSY, SUBSEA	

Linear - Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS-OUTDOOR	ASSEMBLY, 5" X 2"-10M	
Linear - Lafayette	Linear Controls	2124123-01	96101817050	71.0 00120011	A ssy, tree cap Shipping skid	
Linear - Lafayette	Linear Controls	2124145-01	45256012-5		ASSY, HUB, 4" WELL TERMINATION,	

Linear - Lafayette	Linear Controls	2141833-01	11227730-01	ATS-OUTDOOR	ASSY, TREE TRANSPORTATION SKID, BP	
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	TEST STUMP BODY, TREE FAT SKID,	

Linear - Lafayette	Linear Controls	2124641-01	11384318-1	ATS - OUTDOOR	ASSY, COMPLETION	
Linear - Lafayette	Linear Controls	2098861-02	11197244-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL	

Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS—OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL	
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATSOUTDOOR	Assy, tree running Tool	

Linear - Lafayette	Linear Controls	2124129-01	265340930	TOOLSKID OUTDOOR	ASSY, TUBING HANGER	
					RUNNING TOOL	

Call Signs: WQBQ549 WQRK423

l	Contract Type	Contra	act Date	Contract Title	Contrac	et Description			
	<u>Land</u> Land			Operating Agreement Operating Agreement		Operating Agreement eff. 8-29-1956 Operating Agreement eff. 12-4-58			
				Serial No: Operating Agreement	Location	Hem DescriptionOperating Agreement, dated effective July 25,1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.	M		On Hand Oty
				11286013- 17 <u>Operating</u> Agreement	TOOLSKID - OUTDOOR	ASSY, TUBING HANGER, STM-15,SS 214 Operating Agreement eff. 3-1-61	EA	1,00 0	1
				<u>ting Agreement</u>	TOOLSKID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	EA	300	1
	Land			Operating Agreement 2659561190 joint Operating Agreement	OUTDOOR	Operating Agreement eff 7-3-62 as amended ASSY, TUBING HANGER HANDLING / TEST Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Skelly Oil Company, and Idewater Oil Company, and Idewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97	EA	30 0	1

		1	_					
	,							
	,		265956120(RR2)					
			Unit Agreement No.	TOOLSKID - OUTDOOR	ASSY, LEAD IMPRESSION TOOL Unit No.	EA	900	1
			<u>14-08-001-8784</u>		<u>891008784 - SS 271</u>			
Land			Offshore Operating Agre	eement	Operating Agreement by and between Hardy Oil & C	ias_USA_I	nc As	Operator and
			1 7 7					
			266013010 <u>Unit</u>	TOOLSKID -	ASSY, TUBING HANGER RUNNING	E	1	1
			Operating Agreement Ship Shoal	OUTDOOR	TOOLSS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and	A	7	
					between Forest Oil Corp. as Operator, and Texas Gas		5 0	
					Exploration Corp. et al as Non-Operators		О	
	•						0	
	•							
			11186001-01 loint	TOOLSKID.~	ASSV DHAMAY TRC HCD STM 15.	FΑ	1.0	1
			11186901-01 Joint Operating Agreement	TOOLSKID~	ASSY, DUMMY TBG HGR, STM-15,	EA	1,0	1
			11186901-01 Loint Operating Agreement	TOOLSKID OUTDOOR	4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator).		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator), Chambers & Konnedy Coperating Agreements all		1,0 00	1
			11186901-01Joint Operating Agreement	OUTDOOR	4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator), Chambers & Konnedy Coperating Agreements all		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator), Chambers & Konnedy Coperating Agreements all		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator).		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0 00	1
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0	4
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0 00	4
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0	4
			11186901-01 Joint Operating Agreement	OUTDOOR	4-06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Jinc., Pan American Petroleum		1,0	4
			11186901-01 Joint Operating Agreement	OUTDOOR	4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation		1,0 00	1
			11186901-01_joint Operating Agreement	OUTDOOR	4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation ASSEMBLY, TUBING HANGER, 5 IN		1,0 00	1
			Operating Agreement	<u>OUTDOOR</u>	4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation		00	1

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İ			45353783-01-	CPB 077 INDOOR	WIRELINE PLUG, 5.25" DIA, METAL	EA	50	1
			01 Joint Operating Agreement		AND Operating Agreement, dated February 1,1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated			
					effective May 1,1974, between Tenneco Oil Company, Texaco Inc., and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.			
					to, and ratified, the operating agreement.			
1								
			4500436775-2- 1Joint Operating Agreement	CPB 077 - INDOOR	5.250" WIRELINE PLUC 'HH' TRIM WITHOPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL			1
					UNION OIL COMPANY OF CALIFORNIA ET AL			
ļ								
1			110407008-	CPB 078 INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K	EA	1,50	1
			1 <u>Offshore Operating</u> Agreement		WPOperating Agreement 8/1/1973		θ	

	ı	1	•			
Land		Offshore Operating Agr		Operating Agreement eff. 8-1-73		
Land		Offshore Operating Agr		Operating Agreement eff. 8-1-73		
<u>Land</u>		Joint Operating Agreen	<u>nent</u>	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETV		
				CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXA		
				CORPORATION, AMOCO PRODUCTION COMPANY AND NOR	KIHWESLIV	<u>IUTUAL LIFE</u>
				INSURANCE COMPANY, AS AMENDED.		
<u>Land</u>		Joint Operating Agreen	<u>nent</u>	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETV	WEEN MOB	IL OIL
				CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXA		
				CORPORATION, AMOCO PRODUCTION COMPANY AND NOR	RIHWESTIN	<u>IUTUAL LIFE</u>
				INSURANCE COMPANY, AS AMENDED.		
<u>Land</u>		Joint Operating Agreen	<u>nent</u>	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETV		
				CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXA	AS GAS EXP	<u>LORATION</u>
				CORPORATION, AMOCO PRODUCTION COMPANY AND NOF INSURANCE COMPANY, AS AMENDED.	KIHWESTIV	<u>IUTUAL LIFE</u>
						1.
	•	96953428110 _{Joint}	SF-YARD	TROIKA TOOL SHED Operating Agreement	E	1
		Operating Agreement	OUTDOOR	originally by and between Mobil Oil Corporation.	A	
			COIDCON	Union Oil Company of California and Amoco		
				Production Company, as amended		
	•					
<u>Land</u>		Joint Operating Agreen	<u>nent</u>	Operating Agreement originally by and between Mobil		
			•	Company of California and Amoco Production Company		
		111802674 <u>Joint</u>	TRI 168 - INDOOR	ASSY, CLAMP, W/ SEAL PLATE,	EA 2	, 1
		Operating Agreement		10" Operating Agreement originally by and	0	
				between Mobil Oil Corporation, Union Oil	0	
				Company of California and Amoco Production	Ð	
				Company, as amended	0	
				Sompany, as amonasa		
	•					
	ŀ	11170112-05Joint	TRI 170 - INDOOR		EA 2	1
		Operating Agreement		MANIFOLD Operating Agreement originally by	θ	
	[and between Mobil Oil Corporation, Union Oil	0	
				Company of California and Amoco Production	θ	
	1			Company, as amended		
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	1					
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Lord		FO.		Formaut Agreement by and between CNC Persons		lumbia Cas
<u>Land</u>		<u>EO</u>		Earmout Agreement by and between CNG Producing Co	mpany, Co	lumbia Gas
<u>Land</u>		_		Development Corporation and Forest Oil Corporation		
<u>Land</u>		<u>F0</u> 11170112-06Joint	TRI 170 - INDOOR	Development Corporation and Forest Oil Corporation	mpany, Co	1

			Operating Agreement		and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al		θ	
1	<u>Land</u>		Joint Operating Agreem	<u>ent</u>	First Amendment to Operating, Agreements, dated	effective	Septen	nber 1, 1975,
ł					between Mobil Oil Corporation, Amoco Production Company of Califomia.	1 Compa	iny, an	d 'Union Oil
ı			11170113-05Joint	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLDUnit	EA	2	1
			Operating Agreement		Operating Agreement 3/17/76 between Forest Oil Corp and Columbia Gas Development Corp, etal		θ	
				TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD Operating Agreement eff. 4-1-76 as amended		200	
	<u>Land</u>		Unit Operating Agreeme	ent	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO _APACHE CORPORATION, ET AL.	N ENERO	SY PROD	DUCTION
			11170113-04 <u>Unit</u> Agreement No. 14-08- 0001-16943	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand. Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1.1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators		20 θ	1

		45284821-04 <u>Joint</u> Operating Agreement	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STANDOperating Agreement eff. 8-1-77 b/b Iransco et al	ΕΑ	250	4
Land		<u>ΕΩ</u>		FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AN	ID BETWE	EN ENS	FRCH,
		45284821- 010wership Agreement *F* Platform	INDOOR	EARMOR, AND ANADARKO, FARMEE. BODY, HUB, 10" FLOWLINE TEST STAND Platform Ownership Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Texas Gas Exploration Corporation, Pelto Oil Company, Ocean Production Company, Ocean Oil and Gas Company	1		+
		1-joint Operating Agreement		GASKET, AX — 18-3/4" 10/15M 316 SSAmendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and 'Union Oil Company of California.		1 1 0	1
		96111219520 joint Operating Agreement		ASSY, CLAMP, W/SEAL PLATE, 4" WELL_second Amendment to Operating Agreements, dated effective: November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California		2, 0 0 0	1

Land			Joint Operating Agreem	ent .	Epurth Amendment to Operating Agreements, dated effec	ive Nove	mber 1	
Land			Joint Operating Agreem	<u>Katir</u>	1978, between Mobil Oil Corporation, Amoco Production C Company of California			
			9 6111219570 <u>Fo</u>		ASSY, CLAMP, W/SEAL PLATE, 4" WELLFarmout Agreement dated November 17.1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Ouarter (ME/4) of that certain Oil and Gas Lease dated July 1.1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	E	2 7 0 0 0	1
Linear - Lafayett e	Linear Controls	2141279-01	4502534448-01- 01	TRI 172 - INDOOR	CLAMP, 10" FLOWLINE/ PIGGING LOOP/	E A	1,50 0	1

					LocationProposed Installation and Operating Agreement of Ship Shoal Area Block 246 Field ("A" Platform)	Hem DescriptionInstallation and Operating Agreement by and between CNG Producing Company, Consolidated Gas Supply Corporation	₩ M	₩ ŧ. (l bs	On Hand Qty
						CONVERSION BLANKING SEAL PLATE, 4" WELLOPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO. AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TRYASGULE, INC. AND SAMEDAN OIL CORPORATION, NON- OPERATORS.	EA	1 8 0	1
	Linear -	Linear Controls	2124501.04.02	4504055507	OPERATING AGREEMENT	CONVERSION BLANKING SEAL PLATE, 4" WELLOFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYAND ELORIDA EXPLORATION COMPANY, ET AL CONVERSION BLANKING SEAL PLATE, 4"	f g	180	1
	Lafayett e		2.301 00 02	03-01		WELL			

Linear -	Linear Controls	2142930-01	4501742451-	TRI 174—INDOOR	ACCESS STAND, G2 TUBING HANGER	EA	200	1
Lafayett e	Emodi controls	2142730 01	1-2	TRITT4 INDOOR	RUNNING	E/\	200	
Linear -	Linear Controls	2124581-01	11170113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD	EA	150	1
Linear -	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD	EA	150	1
Linear -	Linear Controls	2124581-01	11170112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD	EA	150	1
Linear -	Linear Controls	2124581-07	4503345734-	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY	EA	150	1
Linear -	Linear Controls	2124581-07	4503345734-	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY	EA	150	1
Linear -	Linear Controls	2124581-07	4503345734-	TRI 174—INDOOR	SEAL PLATE, COATING ON OD ONLY	EA	150	1
Linear -	Linear Controls	2124581-07	4503345734-	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY	EA	150	1
				TRI-174—INDOOR Loint Operating Agreement	SEAL PLATE, 10" FLOWLINE JUMPER Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company bf Califomia.	EA	150	+
Linear -	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD	EA	150	1
Linear -	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL RETAINER,	EA	500	1
Linear -	Linear Controls	2124584-01	450605849-1-	TRI 175 - INDOOR	MANDREL, RETAINER SLEEVE,	EA	400	1
				TRI 175 – INDOOR Unit Operating Agreement	ANNULUS LOOP, 2.875 O.D. X 2.125 Unit Operating Agreement: dated April 1.1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Citles Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreement! Blocks 206, 207, OCS-G:i523:ahd OCS-G 1523, respectively.	EA	300	4

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Linear -	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,	EA	150	1
Linear -	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK	EA	150	1
Linear - Lafayett e	Linear Controls	2156742-01	11328834-01	TRI 175—INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"	EA	200	1
Linear - Lafayett	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,	EA	200	1
				Location Joint Operating Agreement	Hem Description Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and Amoco:Production Company.	₩ Ө ₩	₩ ŧ ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	On H and Qty
Linear -	Linear Controls	2124147-01	400297648	TRI 176 – INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	E A	2,00 0	1
Linear -	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	E A	2,00 0	1
				TRI 178—INDOOR Loint Operating Agreement	AX GASKET, 11"-5M/Offshore Operating Agreement (MP 108 M#, ST/STL WITH+) 9/1/1981	EA	30	1
				TRI 178 - INDOOR Letter Agreement	AX GASKET, 11"- 5M/10M#, ST/STL WITHLetter Agreement dated April 28,1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NF/4) South Pass Area Block 61.	E A	3 0	1

Linear -	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET	E	110	
Linear -	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET	E	110	1
				TRI 178 - INDOOR ORRI	GASKET, 10"-15M, SEAL PLATE, MCPAC Conveyance of Overriding Royalty Interests, dated effective January 1.1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties	EA	20	
				TRI 178 - INDOOR Area of Mutual Interest Agreement	GASKET, 10"-15M, SEAL PLATE, MCPACArea of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY IRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY	EA	20	1
				TRI 178 – INDOOR Unit Operating Agreement	GASKET, 10"-15M, SEAL PLATE, MCPACWD 27.28 Unit Operating Agreement Tenneco OP & Samedan et al as amended	EΑ	20	4
				TRI 178— INDOORConsent to Assign	GASKET, 10"-15M, SEAL PLATE, WCPAC Consent to Assignment of Interest, dated June 3,1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf Coperating Agreementst, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.	EA	2 0	1

Linear -	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
Linear -	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
				TRI 178 – INDOOR <u>oa</u>	GASKET, 10"-15M, SEAL PLATE, MCPACOffshore Operating Agreement (All of Block 300 - A Wells) 3/3/1986	EA	20	1
Linear -	Linear Controls	2124579-02	45438628-1	TRI 178—INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
				TRI 178 – INDOORAssignment	GASKET, 10"-15M, SEAL PLATE, MCPAC, Assignment, dated effective May 1,1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.	EA	20	+
Linear -	Linear Controls	501040-1	961276244180	TRI 178 – INDOOR	6" Gasket Sealing Ring	E	20	1
				TRI-178 - INDOOR Joint Operating Agreement	GASKET W/ O-RING, 10"- 15M SEALAmendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company: Union Oil Company of California, and Mobil ProducingTexas & New Mexico, Inc.	EA	20	1
				TRI 178 - INDOOR <u>ua</u>	GASKET, 10"-15M, SEAL PLATE, MCPAC Unit Agreement 10/20/86 between Chevron USA Inc., Union Exploraiton partners. LTD, and Pennzoil Producing Company	L A	0	+

				TRI 178 - INDOORAssignment	GASKET, 10"-15M, SEAL PLATE, MCPACAssignment of Interest, dated effective October 31.1986, whereby Tenneco Exploration. Ltd. transferred all of its interests in Block 342. Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.	EA	2 0	4
Linear -	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
Linear -	Linear Controls	2124579-02	45424796-06	TRI 178 -	GASKET, 10"-15M, SEAL PLATE, MCPAC GASKET, 10"-15M, SEAL PLATE, MCPACCATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	E A E A	20 2 0	+

	Land			OA TRI 178 - INDOORLetter Agreement	Operating Agreement 1/1/89 GASKET, 10"-15M, SEAL PLATE, MCPAC Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities." for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec., 10.			1
				Location<u>Fo</u>	ltem Description Earmout Agreement (Forest - SS 291/300) 9/10/1990	UOM	Wt. (lbs)	
Linear -	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"~15M, SEAL PLATE, MCPAC	E A	20	1
Linear -	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN	₽ A	600	1
				TRI FLOOR — INDOOR OA	ASSY, TREE CAP RUNNING TOOL, BPOffshore Operating Agreement (NW/4 NW/4 Blk 300 - B Wells) 9/15/1990	ΕΑ	5,00 0	1
				TRISHED—INDOORLoint Operating Agreement	Troika Dummy Control Pedratification and amendment number 1 to joint operating agreement dated OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.			1

			ı.						
			1						
					TRI SHED - INDOOR UOA	SHELL DUMMY CONTROL POD SHIPPING SKIDUA and Unit Operating			+
						SHIPPING SKIDUA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum etal			
[Linear -	Linear Controls	2123000-01	9624280360	TRI-SHFIL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE	E	150	1
	Emour		2.2000 0.			HANDLING TOOL ASSY, TREE CAP &	A EA		1
					TRI-SHELL -	TREE CAP &	E/A	1 3	+
					OUTDOOR <u>PA</u>	+REE Offshore Participation Agreement, dated		U	
					OUTDOOR<u>PA</u>	TREEOffshore Participation Agreement, dated effectiveJanuary 1.1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Harty Oil & Gas USA		U	
					OUTDOOR PA	#REE_Offshore Participation Agreement, dated effectiveJanuary 1,1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.		V	
					OUTDOOK <u>PA</u>	Life Insurance Company, and Hardy Oil & Gas USA		U	
					OUTDOOR <u>PA</u>	Life Insurance Company, and Hardy Oil & Gas USA		U	
					OUTDOOK <u>PA</u>	Life Insurance Company, and Hardy Oil & Gas USA		U	
					OUTDOOR <u>PA</u>	Life Insurance Company, and Hardy Oil & Gas USA		U	
					OUTDOOR <u>PA</u>	Life Insurance Company, and Hardy Oil & Gas USA		U	
					OUTDOOR <u>PA</u>	Life Insurance Company, and Hardy Oil & Gas USA		U	
						Lite Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.		Ð	
					TRI-SHELL- OUTDOORJoint Operating	LITE Insurance Company, and Hardy Oil & Gas USA Inc., BA A105. HET SUB. 1.50" NOM SHACKLE XIOINT	ΕΑ	5 θ	1
					TRI-SHELL -	Lite Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.	EA		1
					TRI-SHELL- OUTDOORJoint Operating	LIFT SUB, 1.50" NOM SHACKLE X_OINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC MOBIL OIL EXPLORATION & PRODUCTION	EA		1
					TRI-SHELL- OUTDOORJoint Operating	LIFT SUB, 1.50" NOM SHACKLE X_OINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC MOBIL OIL EXPLORATION & PRODUCTION	EA		1
					TRI-SHELL- OUTDOORJoint Operating	LIFT SUB, 1.50" NOM SHACKLE X_OINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC MOBIL OIL EXPLORATION & PRODUCTION	EA		1
					TRI-SHELL- OUTDOORJoint Operating	LIFT SUB, 1.50" NOM SHACKLE X_OINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC MOBIL OIL EXPLORATION & PRODUCTION	EA		1
					TRI-SHELL- OUTDOORJoint Operating	LIFT SUB, 1.50" NOM SHACKLE X_OINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC MOBIL OIL EXPLORATION & PRODUCTION	ΕA		+
					TRI-SHELL- OUTDOORJoint Operating	LIFT SUB, 1.50" NOM SHACKLE X_OINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC MOBIL OIL EXPLORATION & PRODUCTION	EA		1
					TRI-SHELL- OUTDOORJoint Operating	LIFT SUB, 1.50" NOM SHACKLE X_OINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC MOBIL OIL EXPLORATION & PRODUCTION	EA		1

				OUTDOOR <u>FO</u>	Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc etal and Hall_Hosuton Oil Company		5 θ	
				TRI-SHELL- OUTDOOR Unit Agreement	ASSY, TEST HUB, 10" FLOWLINE /unit Agreement for Outer Continental Shelf Exploration. Development and. Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area. Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended		3 5 0	1
				TRI-SHELL- OUTDOOR Unit Agreement	ASSY, DEBRIS CAP, 18—3/8" OD MCPACAmendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area. Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South Pass Area.	EA	10 θ	1
Linear - Lafayett e	Linear Controls	2035519-01	1276650650		ASSY, ROV RETRIEVABLE DEBRIS/TEST	E A	50	
Linear - Lafayett e	Linear Controls	2035519-01	1276650660		ASSY, ROV RETRIEVABLE DEBRIS/TEST	E A	50	
Linear -	Linear Controls	2156132-01	952323780722 0	TRI-SHELL - OUTDOOR	ASSY, COMBINATION (TREE/TREE CAP)	₽ A	500	
Linear -	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING ASSY, TOOL STORAGE & SHIPPING	E A	8,50 0 2,0	

				OUTDOOR ABOS	Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A=105 "A" Platform, equipment arid pipeline, to NW Mutual 31.25%, and Hardy 12.50%.			
				TRI-SHELL - OUTDOOR Unit Agreement	ASSY, TOOL STORAGE & SHIPPING SKIDEC 331/332 Unit Agreement	EA	2,00 θ	1
Linear -	Linear Controls	2124118-01	11278658-1	TRI-SHELL OUTDOOR		E A	8,00 0	1
Linear -	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 GSI		EA	1
Linear -	Linear Controls		Serial.# 48799		Waukesha Engine L3711		EA	1
Linear - Lafayett	Linear Controls		Serial.# 1029776		Waukesha Engine F1905		EA	1

E			Sorial No.					
Linear -	Linear Controls	Hem Number	Serial No. Serial.#	Location	Item Description Waukesha Engine F1905	UOM W	/ L.	Un 1
Lincar	Linear Controls		218794 Serial.#396632		Waukesha Engine F1197		A	1
Linear -	Linear Controls							
Linear -	Linear Controls		Serial.# 362530		Waukesha Engine F1197		A	1
Whitco -	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating	E	A	106
Whitco-	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating	€	A	-
Express - Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating	E	A	10
				<u>Letter Agreement</u>	1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic GratingLetter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders PermitVarious Meter Stations, Offshore Louislana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louislana (including Main Pass Area Block 77 "A" platform).	EA		15
	<u>Land</u> Land			FO OA	Farmout Agreement 7/1/1992 Offshore Operating Agreement 7/1/1992			
	<u>Land</u> <u>Land</u>			OA Letter Agreement	Operating Agreement 1/1/1993 Letter Agreement, dated effective February 15, 1993, betw ("Chevron") and Southern Natural Gas Company ("Southern "Interconnection of Pneumatic Chart Recorders Permit_ Various Meter Stations, Offshore Louisiana", whereby Cl to amend and replace Exhibit "A" to that certain Letter A 1992 (described hereinabove).	n"), concernin	ng the Southe	ern agree
	<u>Land</u>			ABOS	Sill of Sale, dated April 2, 1993, from Southern Natural C Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sell chart recorders and appurtenant equipment located at various on various of Southern's existing mel (including Main Pass Area Block 77 "A" platform).	s to Purchase	er cer	tain Barton
	<u>Land</u>			GC 244 Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Production Operations on the Green Canyon Block 244 L dated effective June 15, 1993, covering OCS-G 11043 (G G 12209 (Green Canyon Block 200), and OCS-G 12210 (G	Jnit (Contrac reen Canyon	t No. Block	754393016) 244), OCS <u>-</u>
	<u>Land</u>			<u>Unit Operating Agreement</u>	Unit Operating Agreement dated effective June 15, 1993 Offshore Inc and Marathon Oil Company, as successors i		<u>nell</u>	
	<u>Land</u>			Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, Acquisition Company and Torch EnergyAdvisors Inc.	1993, betwe	en Ex	press
	<u>Land</u> <u>Land</u>			OA Co-Development Agreement and	WD 90, WD 103 Operating AgreementS 12-30-1993 Co-Development Agreement and Amendment to Unit O originally by and between CNG Producing Company & Co			
	<u>Land</u>			<u>IDA</u>	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 14 PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SOI AND UNION OIL COMPANY OF CALIFORNIA _TERMINATED E MARCH 10, 1999.	994, BY AND E	SETWE TION	EN COMPANY
	Land			Letter Agreement	Letter Agreement by and between CNG Producing Comp Development Corporation	any and Coli	umbia	<u>ı Gas</u>
	<u>Land</u>			Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND I EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL		ORCEN	<u> </u>
	<u>Land</u> <u>Land</u>			OA Letter Agreement	Operating Agreement 7/1/1974 LETTER AGREEMENT BY AND BETWEEN POGO PRODUCIO	NG COMPAN	Y ANI) COCKRELL
					OIL AND GAS, L.P., ET AL			

	11		II - + + 4	LETTER ACREMENT DATER HAVE 45 AGAIN NO AND RETURNS OF THE STATE OF THE			
	Land		<u>Letter Agreement</u>	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY			
	<u>Land</u>		<u>JDA</u>	Joint Venture Development Agreement, dated October 19,1994', between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working interest unit comprising portions of Ship. ShOperating Agreement Block 206 and OCS_G 1523_			
	<u>Land</u>		<u>IDA</u>	Joint Venture Development Agreement, dated November 16><1994, between Norcen.Explorer. Inc., Texaco Exploration and 1 Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducing Southeast Inc., and Hunt			
	<u>Land</u>		<u>JDA</u>	Amendment to Joint Venture Development Agreement, dated November 30,1994,			
				between iNorcen Explorer, "Inc., Texaco Exploration, and Production: Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration &∗Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area.			
	<u>Land</u>		<u>Letter Agreement</u>	LETTER AGREEMENT DATED MARCH 28,1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.			
	Land		<u>IDA</u>	Amendment tp. Joint Venture Development Agreement, dated April 6, 1995, between Norcen. Explorer, Inc., Texaco Exploration and Production: Inc., Hunt Industries, The George R. Brown, Partnership: JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration 8i Producing Southeast Inc., and Hunt Oil Company, covering: all of Blocks, 206 and 207 Ship ShOperating Agreementl Area.			
	<u>Land</u>		Joint Operating Agreemen	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.			
	<u>Land</u>		<u>Letter Agreement</u>	Letter Agreement by and between Columbia Gas Development and CNG Producing Company			
	<u>Land</u>		Joint Operating Agreemen	IDINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.			
	Land		LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.			
	Land		Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British_Borneo Exploration by Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha			
	<u>Land</u>		<u>Plan of Development</u>	Plan of Development by and between Shell Offshore Inc., BP Exploration and Oil, Inc and marathon oil compnay dated effective 17 Apr 1996.			
	<u>Land</u>		<u>PSA</u>	Purchase and Sale Agreement, dated August 26, 1996, between Amoco Production Company and Union Oil Company of California, EB 158/EB 159.			
	Land		ΩA	Offshore Operating Agreement 9/1/1996			
<u>Land</u>	<u>9/3/1996</u>	<u>OA</u>		Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996			
Land Land	1/1/1997 5/1/1997	OA Joint Operati	ing Agreement	Operating Agreement eff. 1-1-97 Amendment to Operating Agreement, dated effective May 1,1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr_McGee Oll & Gas Corporation, amending Exhibit "A" to			
Land	8/1/1997	UOA		EC 331/332 Unit Operating Agreement			
<u>Land</u>	<u>3/13/1998</u>		ing Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.			
Land	4/1/1998	<u>IVA</u>	ing Agroomont	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN			
Land	4/1/1998		ing Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.			
<u>Land</u>	<u>4/6/1998</u>	<u>Letter Agree</u>	<u>ment</u>	LETTER (ELF OFFERS NIPPON PART OF THE COperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED			
<u>Land</u>	<u>4/6/1998</u>	<u>JVA</u>		AMENDMENT TO JOINT VENTURE AGREEMENT_ELF ASSUMES COperating AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COperating			
<u>Land</u>	<u>4/10/1998</u>	<u>FO</u>		FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COperating AgreementSTAL O&C CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.			
<u>Land</u>	<u>4/13/1998</u>	<u>Letter Agree</u>	<u>ment</u>	LETTER_NIPPON TAKES ITS SHARE OF COperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.			
Land	11/5/1998	JVA		ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFSSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.			
Land	<u>2/9/1999</u>	Joint Operati	ing Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.			
				Assignment of Record Title Leasehold Interest dated effective December 1, 1999 between Shell Offshore Inc., as Assignor, and McMoRan Oil & Gas LLC, as			
<u>Land</u>	<u>12/1/1999</u>	<u>Assignment</u>					

<u>Land</u>	<u>12/15/199</u> <u>9</u>	<u>Letter Agreement</u>	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and
			Sabco Oil and Gas Corporation, regarding the OCS _E G 4481 #A _E 23 Well, Main Pass Block
land.	1/21/2000	50	F
<u>Land</u> Land	<u>1/31/2000</u> <u>8/4/2000</u>	EQ EQ	Farmout Letter Agreement 1/31/2000 Farmout Agreement 8/4/2000
Land	1/1/2001	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1,, 2001, between
Land	1/15/2001	Joint Operating Agreement	Union Oil Company of California and 'Vastar Offshore,Inc Amendment to Operating Agreement, dated January 15,2001, between Union Company, Amoco Production Company, and Vastar Offshore,'Inc
Land	11/17/200	PA	Participation Agreement and Operating Agreement 11_17_00 b/b Samedan and Stone
<u>Land</u>	<u>3/1/2001</u>	<u>IDA</u>	loint Development Agreement with Operating Agreement, dated March 1, 2001, between U Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.
Land	6/1/2001	QΑ	Offshore Operating Agreement 6/1/2001
Land	<u>6/15/2001</u>	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME
		<u></u>	PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
<u>Land</u>	9/17/2001	Joint Operating Agreement	loint Operating Agreement attached to and made part of that certain Farmout Agreement da September 17, 2001 by and between Amoco Production Company (Samedan Oil Corporation successor_in_interest to Amoco Production Company and subsequently merged with Noble El Inc.: Fieldwood is successor_in_interest to Noble Energy, Inc.) and Mariner Energy, Inc.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil
		_	Company of California and Forest Oil Corporation, covering SM 66
<u>Land</u>	<u>10/1/2001</u>	<u>OA</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS_G 2282, South Marsh Island Block 132.
Land	<u>10/1/2001</u>	<u>OA</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
<u>Land</u>	<u>10/1/2001</u>	<u>OA</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	<u>OA</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	<u>OA</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
<u>Land</u>	11/1/2001	Joint Operating Agreement	Operating Agreement by and between Dominion Exploration & Production, Inc. Operator, and Aviara Energy Corporation
Land	11/1/2001	<u>PA</u>	Participation Agreement by and between Dominion Exploration & Production, Inc. and Aviara Energy Corporation
Land	3/15/2002	Bidding Agreement	BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
<u>Land</u>	<u>8/23/2002</u>	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production,
Land	8/30/2002	<u>O</u> A	SP 42 43 Operating Agreement LLOG and Pure et al
<u>Land</u>	<u>9/1/2002</u>	Operating Agreement	Operating Agreement by and between Union Oil and Northstar Gulfsands
<u>Land</u>	<u>12/12/200</u>	<u>PA</u>	PARTICIPATION AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC., DAVIS OFFSHORE, I.P.
Land	<u>∠</u> 12/12/200	MOA	MEMORANDUM OF OPERATING AGREEMENT ILOG EXPLORATION OFFSHORE, INC. A
	<u>2</u>		DAVIS OFFSHORE, L.P.
<u>Land</u>	<u>12/12/200</u>	Joint Operating Agreement	Joint Operating Agreement by and between Llog Exploration Offshore, Inc. and Davis
Land	<u> </u>		Offshore L.P. dated 12 Dec 02
	3/24/2003	<u>FO</u>	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/
<u>Land</u>	3/31/2003	Letter Agreement	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/ Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire Non-Participat Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.
		Letter Agreement Joint Operating Agreement	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24. Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participal interest, in the MP77 OCS-G 4481 A-6 TIPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum H Production, Inc., and Westport Resourcs Corporation et al
Land Land Land	3/31/2003 5/1/2003 9/25/2003	Letter Agreement Joint Operating Agreement Area of Mutual Interest Agreement	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24, Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and a Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire Non-Participa Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum H Production, Inc., and Westport Resourcs Corporation et al Area of Mutual Interest Agreement by and between Apache Corporation and Chevron
Land Land Land Land Land	3/31/2003 5/1/2003 9/25/2003 1/1/2004	Letter Agreement Joint Operating Agreement Area of Mutual Interest Agreement EO	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24. Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company, and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participal Interest, in the MP77 OCS-G 4481 A-6 TIPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum H Production, Inc., and Westport Resourcs Corporation et al Area of Mutual Interest Agreement by and between Apache Corporation and Chevron FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA IT AND BP AMERICA PRODUCTION COMPANY.
Land Land Land Land Land Land Land	3/31/2003 5/1/2003 9/25/2003 1/1/2004	Letter Agreement Joint Operating Agreement Area of Mutual Interest Agreement EQ Assignments	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/ Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and (Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participat Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum Hi Production, Inc., and Westport Resourcs Corporation et al Area of Mutual Interest Agreement by and between Apache Corporation and Chevron EARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA IN AND BP AMERICA PRODUCTION COMPANY. Assignment from BP Exploration and Production to Noble Energy Inc dated effective 1
Land Land Land Land Land Land Land Land	3/31/2003 5/1/2003 9/25/2003 1/1/2004 1/1/2004 2/1/2004	Letter Agreement Joint Operating Agreement Area of Mutual Interest Agreement EQ Assignments OA	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/ Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and O Corporation. Apache Corporation. ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire 'Non-Participat Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500. Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum Hi Production.inc, and Westport Resourcs Corporation et al Area of Mutual Interest Agreement by and between Apache Corporation and Chevron EARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA II AND BP AMERICA PRODUCTION COMPANY. Assignment from BP Exploration and Production to Noble Energy Inc dated effective 1 VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary
Land Land Land Land Land Land Land	3/31/2003 5/1/2003 9/25/2003 1/1/2004	Letter Agreement Joint Operating Agreement Area of Mutual Interest Agreement EQ Assignments	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/ Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and C Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participat Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum Hi Production.linc, and Westport Resourcs Corporation et al Area of Mutual Interest Agreement by and between Apache Corporation and Chevron EARMOUT AGREEMENT DATED JANIJARY 21, 2004, BY AND BETWEEN CHEVRON USA IN AND BP AMERICA PRODUCTION COMPANY. Assignment from BP Exploration and Production to Noble Energy Inc dated effective 1 VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, L
Land Land Land Land Land Land Land Land	3/31/2003 5/1/2003 9/25/2003 1/1/2004 1/1/2004 2/1/2004 3/18/2004	Letter Agreement Joint Operating Agreement Area of Mutual Interest Agreement EO Assignments OA PSA	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/ Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and C Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participat Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum Hi Production, Inc. and Westport Resourcs Corporation et al Area of Mutual Interest Agreement by and between Apache Corporation and Chevron FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA IN AND BP AMERICA PRODUCTION COMPANY. Assignment from BP Exploration and Production to Noble Energy Inc. and Northstar Gulfsands, L Amendment to Joint Venture Development Agreement, dated. March 25, 2004 betwee Anadarko E 81 P. Company LP: Chevron U.S.A. Inc.: Hunt Oil Company, Hunt Petroleum, the George, R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate, whereby the Unit was expanded AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND
Land Land Land Land Land Land Land Land	3/31/2003 5/1/2003 9/25/2003 1/1/2004 1/1/2004 2/1/2004 3/18/2004 3/25/2004	Letter Agreement Joint Operating Agreement Area of Mutual Interest Agreement EQ Assignments QA PSA JVA	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/ Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and C Corporation. Apache Corporation. ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire 'Non-Participat Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500. Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum Hi Production.inc, and Westport Resourcs Corporation et al Area of Mutual Interest Agreement by and between Apache Corporation and Chevron FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA. II AND BP AMERICA PRODUCTION COMPANY. Assignment from BP Exploration and Production to Noble Energy Inc. dated effective. 1 VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, L Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E 8t P Company LP: Chevron U.S.A. Inc.: Hunt Oil Company, Hunt Petroleum, the George, R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate, whereby the Unit. was expanded AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land Land Land Land Land Land Land Land	3/31/2003 5/1/2003 9/25/2003 1/1/2004 1/1/2004 2/1/2004 3/18/2004 3/25/2004	Letter Agreement Joint Operating Agreement Area of Mutual Interest Agreement EQ Assignments OA PSA IVA Joint Operating Agreement	Offshore L.P. dated 12 Dec 02 FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/ Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire Non-Participal Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum Hi Production. Campany election. Offshore Operating Agreement by and between Apache Corporation and Chevron EARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA IN AND BP AMERICA PRODUCTION COMPANY. Assignment from BP Exploration and Production to Noble Energy Inc. dated effective 1 VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, L Amendment to Joint Venture Development Agreement, dated. March 25, 2004 betwee Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George R. Brown Partnership IP, Offshore Investment, Cov and the Lamar Hunt Trust Estate, whereby the Unit was expanded AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP PAMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement dated 4/1/04 between Newfield Exploration Co and Hunt Petrole

Land			
<u></u>	<u>5/26/2004</u>	Production Handling Agreement	Production Handling Agreement by and between Shell Offshore Inc, ILOG Exploration Offshore, Inc and Davis Offshore I.P. dated 26 May 2004 and as amended by (a) 1st Amendment dated 27 Jun 2005 (b) 2nd Amendment dated 6 Feb 2006 3rd Amendment dated 30 Jan 2008
Land	<u>6/29/2004</u>	<u>Letter Agreement</u>	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	8/1/2004	QΑ	Operating Agreement 8/1/04
<u>Land</u>	<u>8/11/2004</u>	<u>Notice</u>	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	<u>8/24/2004</u>	<u>Letter Agreement</u>	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
<u>Land</u>	<u>10/6/2004</u>	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
<u>Land</u>	<u>10/7/2004</u>	<u>EA</u>	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON
Land	<u>11/1/2004</u>	<u>EO</u>	EXPLORATION COMPANY AND SPINNAKER FXPLORATION COMPANY, L.L.C. FO. eff. 11/1/04 as Amended, between Newfield Exploration Company, Continental Land
			& Fur Co., Inc., KCS Resources, Inc., and Fidelity Oil Co., as Farmors, and Explore Offshore LLC as Farmee
<u>Land</u>	<u>12/20/200</u> <u>4</u>	Preferential Right Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and Marathon Oil Company dated 20 Dec 2004
Land	1/1/2005	AUV	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND
Land	1/11/2005	Pref Right	GRYPHON EXPLORATION COMPANY. Preferential Right Agreement dated 01/11/05 between BP and SOI for the
			acquisition of 49.999985% of BP's 33.33333% interest at Troika.
Land	1/25/2005	<u>Letter Agreement</u>	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline
			Corporation,:as Seller> and Union Oil "Company_of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.
<u>Land</u>	<u>2/1/2005</u>	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, asthe Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1,1989 between Conoco Inc., Texaco Producing Inc. and
Land	<u>2/28/2005</u>	<u>OA</u>	JOperating Agreement eff. 2 <u>-28-05 b/b Peregrine O&G and Chroma Energy, et al; as</u>
Land	<u>8/2/2005</u>	<u>PSA</u>	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	9/12/2005	Notice	NOTICE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.
Land	10/25/200	OA OA	Operating Agreement 10:25:05
Land	<u>1/19/2006</u>	Letter Agreement	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production
<u>Land</u>	<u>2/22/2006</u>	<u>EO</u>	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
<u>Land</u>	<u>3/1/2006</u>	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy. Inc. as Assignor and Coldren Resources LP as
Land	10/20/200	EQ	
	10/30/200 <u>6</u>	<u>u</u>	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS_G 2592) and S/2 of SM 150 (005_016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
<u>Land</u>		Confidentiality Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore
<u>Land</u> <u>Land</u>	<u> </u>	_	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-6 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour
	<u>6</u> <u>4/3/2007</u>	Confidentiality Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore EARMOUT AGREEMENT b/b APACHE CORPORATION SENECA RESOURCES CORPORATION Purchase and Sale agreement by and between BP Exploration and Production Inc. and
<u>Land</u>	<u>6</u> <u>4/3/2007</u> <u>9/21/2007</u>	Confidentiality Agreement EARMOUT AGREEMENT	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore EARMOUT AGREEMENT b/b APACHE CORPORATION AND SENECA RESOURCES CORPORATION
Land Land	4/3/2007 9/21/2007 11/10/200 7	Confidentiality Agreement EARMOUT AGREEMENT Purchase and Sale Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-6 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore FARMOUT AGREEMENT b/b APACHE CORPORATION SENECA RESOURCES CORPORATION Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated 9 Nov 2004 (Preempted by Shell and Marathon)
Land Land Land	<u>6</u> <u>4/3/2007</u> <u>9/21/2007</u> <u>11/10/200</u> <u>7</u> <u>5/14/2008</u>	Confidentiality Agreement EARMOUT AGREEMENT Purchase and Sale Agreement Notice	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore FARMOUT AGREEMENT b/b APACHE CORPORATIONAND SENECA RESOURCES CORPORATION Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+1 Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon) Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog
Land Land Land Land Land	<u>6</u> <u>4/3/2007</u> <u>9/21/2007</u> <u>11/10/200</u> <u>7</u> <u>5/14/2008</u> <u>10/1/2008</u>	Confidentiality Agreement EARMOUT AGREEMENT Purchase and Sale Agreement Notice ORRI	and Mariner Energy Resources. Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation. Samson Contour Energy and Shell Offshore FARMOLIT AGREEMENT by APACHE CORPORATIONAND SENECA RESOURCES CORPORATION Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+T Offshore. Inc dated 9 Nov 2004 (Preempted by Shell and Marathon) Final Notification Letter Memo-Well Payout, elated May 14, 2008. EB 160 #A-13 well paid OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE. L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY Farmout Agreement by and between Shell Offshore. Marathon Oil Company, Llog Exploration Offshore. Inc and Davis Offshore L.P. dated 1. Oct 2008 Farmout Agreement dated February 15, 2009 between SPN Resources LLC and
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Land Land Land Land Land Land Land Land	6 4/3/2007 9/21/2007 11/10/200 2 5/14/2008 10/1/2008 10/1/2008 2/15/2009 2/17/2009	Confidentiality Agreement EARMOUT AGREEMENT Purchase and Sale Agreement Notice ORRI Earmout Agreement EO Letter Agreement Letter Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore EARMOUT AGREEMENT by and between Apache Coporation, Samson Contour Energy and Shell Offshore EARMOUT AGREEMENT by APACHE CORPORATIONAND SENECA RESOURCES CORPORATION Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+1 Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon) Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC. AND MARATHON OIL COMPANY Earmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1 Oct 2008 Earmout Agreement dated February 15, 2009 between SPN Resources LLC. and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, I.P. AND LLOG EXPLORATION OFFSHORE, INC. LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, I.P., C. and DaVIS OFFSHORE, I.P. Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc. Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc. Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, L.P. et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement
Land Land Land Land Land Land Land Land	4/3/2007 9/21/2007 11/10/200 7 5/14/2008 10/1/2008 2/15/2009 2/17/2009 3/6/2009 3/30/2009	Confidentiality Agreement EARMOUT AGREEMENT Purchase and Sale Agreement Notice ORRI Earmout Agreement EO Letter Agreement Letter Agreement PA	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore EARMOUT AGREEMENT by ha PACHE CORPORATIONAND SENECA RESOURCES CORPORATION Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+T Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon) Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLO EXPLORATION OFESHORE INC. AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY Earmout Agreement by and between Shell Offshore. Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1. Oct 2008 Earmout Agreement dated February 15, 2009 between SPN Resources LIC and Moreno Offshore Resources, LL.C., Farmors, and Houston Energy, L.P., Farmee LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC. LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P. Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc. Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc. Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, L.P., et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012 Memorandum of Offshore Operating Agreement and Financing Agreement
Land Land Land Land Land Land Land Land	6 4/3/2007 9/21/2007 11/10/200 7 5/14/2008 10/1/2008 10/1/2008 2/15/2009 2/17/2009 3/30/2009 3/30/2009 12/14/200	Confidentiality Agreement EARMOUT AGREEMENT Purchase and Sale Agreement Notice ORRI Earmout Agreement EO Letter Agreement Letter Agreement PA Joint Operating Agreement	and Mariner Energy Resources. Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore FARMOUT AGREEMENT b/b APACHE CORPORATIONAND SENECA RESOURCES CORPORATION Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+T Offshore. Inc dated9 Nov 2004 (Preempted by Shell and Marathon) Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc and Davis Offshore L.P. dated 1. Oct 2008 Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC. LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P. Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc. Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, LP, et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012
Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land	6 4/3/2007 9/21/2007 11/10/200 5/14/2008 10/1/2008 10/1/2008 2/15/2009 2/17/2009 3/30/2009 3/30/2009	Confidentiality Agreement EARMOUT AGREEMENT Purchase and Sale Agreement Notice ORRI Earmout Agreement EQ Letter Agreement Letter Agreement PA Joint Operating Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore EARMOUT AGREEMENT by and between Apache Coporation, Samson Contour Energy and Shell Offshore EARMOUT AGREEMENT by APACHE CORPORATIONAND SENECA RESOURCES CORPORATION Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated 9 Nov 2004 (Preempted by Shell and Marathon) Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LIDG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY Earmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc and Davis Offshore L.P. dated 1 Oct 2008 Earmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, I.N.C. LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, L.P., et al and Challenger Minerals Inc. Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc. Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc. Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, L.P. et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, L.P. et al

<u>Land</u>	<u>3/30/2010</u>	Marketing Election	Ship ShOperating Agreement! 252 Marketing Election Letter dated March 30, 2010 (Helis Oil &
<u>Land</u>	2/1/2011	ABOS	Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc^ as Assignee, covering Assignor's right, little and interest in the Lease, together with Assignor's interest in certain wells, facilities: pipelines, equipment, contracts,, etc., all as more fully described therein.
<u>Land</u>	<u>4/21/2011</u>	<u>PSA</u>	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between SabcoOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
<u>Land</u>	<u>4/21/2011</u>	ABOS	Assignment and BUL of Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
<u>Land</u>	<u>5/31/2011</u>	Tolling Agreement	Tolling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 31 May 2011 and as extended by (a) 1st Extension dated 30 Jun 2012 (b) 2nd Extension dated 30 Sept 2012
Land	<u>6/3/2011</u>	Notice	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing
<u>Land</u>	<u>8/1/2011</u>	<u>ABOS</u>	ABOS eff. 8 <u>-1</u> -2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore
<u>Land</u>	<u>8/25/2011</u>	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONAND CASTEX OFFSHORE, INC., FT AL
<u>Land</u>	3/20/2012	Notice Notice	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-I5 Well (GM-2-2
Land	4/27/2012	PHA	Production Handling Agreement dated August 1, 2009 between SPN
<u>canu</u>	<u>412112012</u>	ELIA	Resources, LLC and Moreno Offshore Resources, LLC., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers: as amended by agreement on April 27, 2012.
<u>Land</u>	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONAND CASTEX OFFSHORE, INC., ET AL
<u>Land</u>	6/1/2012	PSA PSA	Earlification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/1/2012	ABOS	Conveyance. Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net).
<u>Land</u>	6/27/2012	ABOS PSA	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%.net). Purchase and Sale Agreement, dated June 27, 2012 but made effective June L. 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's, right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1.), logether with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all
			between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%, net). Purchase and Sale Agreement, dated June 27, 2012 but made effective June L. 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's.right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1,).
<u>Land</u>	6/27/2012	<u>PSA</u>	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%.net). Purchase and Sale Agreement, dated June 27. 2012 but made effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain veils, facilities, pipelines, equipment contracts, etc., all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and
Land Land	6/27/2012 8/1/2012	PSA Throughput Capacity Lease Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%, net). Purchase and Sale Agreement, dated June 27, 2012 but made, effective June L., 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and Apache Deepwater LLC dated 30 Nov.12 Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc. and
Land Land Land Land	6/27/2012 8/1/2012 11/30/2012	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic)	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75 247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%.net). Purchase and Sale Agreement, dated June 27, 2012 but made effective June L. 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448.1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LTC dated 30 Nov.12 Letter Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy
Land Land Land Land Land Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, Ltitle and interest in certain property described in Exhibit. "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73% net). Purchase and Sale Agreement, dated June 27, 2012 but made effective June L., 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LTC dated 30 Nov. 12 Letter Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore LP., dated 6 Feb 2013 re system upgrades
Land Land Land Land Land Land Land	8/1/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%,net). Purchase and Sale Agreement, dated June 27, 2012 but made, effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's, right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and Apache Deepwater LTC dated 30 Nov 12 Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LD, Apache Corporation and Pisces Energy LTC. Iransportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T
Land Land Land Land Land Land Land Land Land Land Land Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture Transportation Agreement Acquisition Acquisition	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83927% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73% net). Purchase and Sale Agreement, dated June 27, 2012 but made effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil 8. Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LLC dated 30.Nov. 12. Letter Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC Transportation Agreement by and between Dynamic Offshore Resources NS. LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELFILL Dated as of July 18, 2013 Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land Land Land Land Land Land Land Land Land Land Land Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013 9/12/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture Transportation Agreement Acquisition Acquisition Amendemmbt of Exhibit "D" to Unit Operating Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net). Purchase and Sale Agreement, dated June 27. 2012 but made effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Cas Lease bearing Serial No. OCS-G 448.1.), logether with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and Apache Deepwater LLC dated 30 Nov.12 Letter Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore LP. dated 6 Feb 2013 re system upgrades Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LP. dated 6 Feb 2013 re system upgrades Exploration Agreement by and between Dynamic Offshore Resources NS. LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION.APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively, as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013 Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co. Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land Land Land Land Land Land Land Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013 9/12/2013 9/30/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture Transportation Agreement Acquisition Amendemnbt of Exhibit "D" to Unit Operating Agreement Acquisition	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LIC, as Assignees, covering an undivided 0.83922% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73%, net). Purchase and Sale Agreement, dated June 27, 2012 but made, effective June I., 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's, right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448,1,1, together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more, fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and Apache Deepwater LIC dated 30 Nov. 12 Letter Agreement by and between Shell Offshore Inc, LIOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades Exploration Venture for portions of VR. 271 SM. 87. by and between Fieldwood Energy Offshore LIC, Apache Corporation and Pisces Energy LIC Transportation Agreement by and between Dynamic Offshore Exploration I, LLC and PURCHASE AND SALE AGREEMENT by and among, APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively, as the Sellers, and FIELDWOOD ENERGY LICas Buyer and GOM SHELF LIC Dated as of July 18, 2013 Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co. Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013 9/12/2013 9/30/2013 10/7/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture Transportation Agreement Acquisition Acquisition Acquisition Acquisition 4 Acquisition 4 Acquisition 5 Exhibit "D" to Unit Operating Agreement 4 Acquisition 1 Acquisition 1 Acquisition 6 Exhibit "D" to Unit Operating Agreement 7 Election Letter Agreement PL 13 007 ST2 Well	between Key Production Company. Inc., as Assignor, and Chevron IJ. S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net). Purchase and Sale Agreement, dated June 27, 2012 but made effective June L, 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Cas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LTC dated 30 Nov.12. Letter Agreement by and between Shell Offshore Inc, LTOG Exploration Offshore, Inc. and Davis Offshore LP, dated 6 Feb 2013 re system upgrades Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LP, dated 6 Feb 2013 re system upgrades Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore Inc., Apache Corporation and Pisces Energy LTC. Transportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LTC and APACHE SAND, SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHIFLE, INC., and APACHE DEEPWATER LLC, collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LTC Dated as of July 18, 2013 Acquistion by and between Fieldwood Energy LTC and Callon Petroleum Operating Co. Amends LIOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013 9/12/2013 10/7/2013 11/1/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture Transportation Agreement Acquisition Acquisition Acquisition Amendemnbt of Exhibit "D" to Unit Operating Agreement Acquisition Election Letter Agreement PL 13 007 ST2 Well Purchase & Sale Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LIC, as Assignees, covering an undivided 0.83927% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73% net). Purchase and Sale Agreement, dated June 27, 2012 but made effective June L., 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil 8, Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LIC dated 30 Nov. 12 Letter Agreement by and between Shell Offshore Inc., LITOG Exploration Offshore, Inc. and Davis Offshore LP. dated 6 Feb. 2013 re system upgrades Exploration Venture for portions of VR. 271. SM. 87. by and between Fieldwood Energy Offshore LIC, Apache Corporation and Pisces Energy LIC. Transportation Agreement by and between Dynamic Offshore Resources NS, LIC, W&T, Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration, LIC and PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHEIF, INC., and APACHE DEEPWATER LIC. collectively as the Sellers, and FIELDWOOD ENERGY LICas Buyer and GOM SHEIF IIC Dated as of July 18, 2013 Acquistion by and between Fieldwood Energy LIC and Callon Petroleum Operating Co. Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011 Purchase and Sale Agreement by and between Pieldwood Energy. Inc. Anadarko Petroleum. Anadarko US Offshore Corp. and Eni Petroleum US LIC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct. 14)
Land Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013 9/12/2013 10/7/2013 11/1/2013 11/1/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture Transportation Agreement Acquisition Acquisition Acquisition Acquisition Explorating Agreement Acquisition Acquisition Letter Agreement PL 13.007 ST2 Well Purchase & Sale Agreement Acquisition	between Key Production Company. Inc., as Assignor, and Chevron IJ.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83927% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73% net). Purchase and Sale Agreement, dated June 27, 2012 but made effective June I., 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil 8. Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LTC dated 30 Nov. 12 Letter Agreement by and between Shell Offshore Inc., LTOG Exploration Offshore, Inc. and Davis Offshore LP. dated 6 Feb. 2013 re system upgrades Exploration Venture for portions of VR. 271. SM. 87. by and between Fieldwood Energy Offshore LP. C., Apache Corporation and Pisces Energy LTC. Transportation Agreement by and between Dynamic Offshore Resources NS, LTC, W&T, Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration, LTC and PACHE AGREEMENT by and among APACHE CORPORATION, APACHE SHEFF, INC., and APACHE DEEPWATER LTC. collectively as the Sellers, and FIELDWOOD ENERGY LTCas Buyer and GOM SHEFF ILC Dated as of July 18, 2013 Acquistion by and between Fieldwood Energy LTC and Callon Petroleum Operating Agreement dated 04/13/1984 as amended 09/08/2011 Purchase and Sale Agreement by and between Pieldwood Energy, Inc., Anadarko Petroleum, Anadarko US Offshore Corp. and Eni Petroleum US LTC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct. 14) Equity Purchase Agreement by and between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood E
Land Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013 9/12/2013 10/7/2013 11/1/2013	PSA Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture Transportation Agreement Acquisition Acquisition Acquisition Amendemnbt of Exhibit "D" to Unit Operating Agreement Acquisition Election Letter Agreement PL 13 007 ST2 Well Purchase & Sale Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LIC, as Assignees, covering an undivided 0.83922% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73%, net). Purchase and Sale Agreement, dated June 27, 2012 but made, effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's, right, title and interest in that certain Oil 8. Gas Lease bearing Serial No. OCS_G 448.1, 1, together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LIC dated 30 Nov.12 Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades Exploration Venture for portions of VR. 271. SM. 87. by and between Fieldwood Energy Offshore ILC, Apache Corporation and Pisces Energy LIC. Iransportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHEEF, INC., and APACHE DEEPWATER LLC. collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC. Dated as of July 18, 2013 Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co. Amends LlOperating Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC Purchase GOM Shelf as a company from Apache Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC Purchase Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC Purchase Agreement between

<u>Land</u>	<u>3/1/2014</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Black Flk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Flk held interest. Exception is ST
Land	4/16/2014	Settlment Agreement and Release	Settlement Agreementa nd Release - SS 198/VR 369/VR 408/ SP 8/13
<u>Land</u> Land	<u>4/21/2014</u> <u>4/28/2014</u>	Production Handling Agreement Letter Agreement	For WD 27 "A" platform hadnling WD 28 production Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour
<u>tanu</u>	4/20/2014	<u>rener Agreement</u>	Ferergy F&P, LLC. regarding Main Pass 77 Oil Imbalance Claim
Land	5/16/2014	Termination of Farmout Agreements	Terminates Farmouts dated 05.01.13 and 06.01.13
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Davis Offshore L.P.
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern
	7/25/2014	Amendment and Ratification of	Amend PHA for WD 27 "A" platform handling WD 28 production dated 04/21/14
Land		Production Handling Agreement	
<u>Land</u>	<u>8/5/2014</u>	Purchase and Sale Agreement	Equity Purchase Agreement by and between Davis Petroleum Acquisition Corp, Davis Offshore Partners, LLC< and Davis Offshore, L.P. and Fieldwood Energy Offshore dated 5 Aug 2014
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood SD Offshore LLC, Unocal Pipeline Companyand Union Oil Company of California: East Breaks 158/160 Fields
<u>Land</u>	<u>1/1/2015</u>	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. : GOM
Land	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Troika Unit <u>GC</u>
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103
<u>Land</u>	<u>1/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey. Net Profits Interest
Land	1/1/2015	Confidential Mutual Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood
Land	1/1/2015	Overriding Royalty Assignment	Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey. by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc: Overridign Departs of eigenment
Lond	1/12/2015	Acquisition	Royalty Assignment
<u>Land</u>	<u>1/13/2015</u>	<u>Acquisition</u>	by and between Fieldwood Onshore LLC and Energy XXI Onshore. LLC: relative to (1) the transfer and ownership of certain existing leasehold rights, (2) the acquisition of additional leasehold rights, (3) the conduct of a 3-D geophysical survey and (4) the drilling, completion and operation of oil and/or gas wells relative to the lands outlined in Red on Exhibit "B" (the "Contract Area").
<u>Land</u>	<u>4/1/2015</u>	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P. and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas
<u>Land</u>	<u>4/1/2015</u>	Production Handling Agreement	by and between Bandon Oil and Gas, I.P., Tana Exploration Company I.I.C, CSI Exploration
<u>Land</u>	<u>5/14/2015</u>	<u>ORRI</u>	Ltc, GCER Offshore LtC and W&T Offshore, INC.: PHA Assignment of Overriding Royalty Interest from Knight Resources, LtC, in
<u>Land</u>	<u>5/14/2015</u>	<u>ORRI</u>	favor of Stat Energy & Consulting. Inc. dated May 14, 2015 Assignment of Overriding Royalty Interest from Knight Resources, LLC, in
<u>Land</u>	<u>5/14/2015</u>	ORRI	favor of James A. Bibby dated May 14, 2015 Assignment of Overriding Royalty Interest from Knight Resources, LLC, in
			favor of Clifford T. Crowe dated May 14, 2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	<u>6/18/2015</u>	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	7/1/2015	Settlment Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum
Land	<u>8/1/2015</u>	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields
Land	8/12/2015	Pipeline Modification Agreement	Relative to pipelines near SS 208 Seg #1849 and #882
<u>Land</u>	<u>9/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	<u>9/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	<u>9/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US ILC: 6A 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENLUS Operating Inc. and ENI Petrolem US LLC: Release and Settlement Agreement
<u>Land</u>	<u>12/18/201</u> 5	Welli Operations Agreement	by and between Fieldwood Enegy Offshore LLC, Fieldwood Energy SP LLC, Arena
Land	<u>3/14/2016</u>	Completions Letter Agreement	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: SP #37 #3 well dually completed and no longer economic for Feildwood
Land	<u>4/1/2016</u>	<u>Divestiture</u>	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: Assignment of interest in the SP 37#3 JT and J2 sands
Land	<u>4/1/2016</u>	Second Amendment of Production	by and between Fieldwood Energy Offshore LLC and Walter Oil & Gas Corporation:
<u>Land</u>	<u>4/25/2016</u>	Handling Agreement Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II.
<u>Land</u>	<u>7/1/2016</u>	<u>Acquisition</u>	LC: Release and Settlement Agreement by and between Fieldwood Energy Offshore LLC and JOC Venture: SS 246 JOC Withdrawal
<u>Land</u>	<u>7/1/2016</u>	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation:
Land	<u>7/1/2016</u>	Assignment and Bill of Sale	Assignment All Aboard to Fieldwood by and between Fieldwood Energy Offshore LLC and JOC Venture: ABOS pursuant to
<u>Land</u>	<u>8/8/2016</u>	Withdrawal Agreement	JOC Venture withdrawal by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture Withdrawal

<u>Land</u>	<u>9/13/2016</u>	Agreement for Payment of Insurance	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to
		<u>Charges</u>	oay Monforte's insurance charges
<u>Land</u>	<u>12/14/201</u>	Surrener of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All
	<u>6</u>		Aboard Development Corp. surrender of interest
<u>Land</u>	<u>1/1/2017</u>	<u>ABOS</u>	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
<u>Euro</u>	<u>17172017</u>	<u> </u>	of the detreet relations and the grant of the terms and the rest estate. Within the
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/201/	withdrawar Agreement	by and between Heldwood Energy Offshore ELC and Lanial Hunt Hust Estate. Withdrawai
I and	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
<u>Land</u>	<u>1/1/201/</u>	ABOS	
			result of Withdrawl from Operating Agreement
<u>Land</u>	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
<u>Land</u>	<u>1/1/2017</u>	<u>ABOS</u>	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
<u>Land</u>	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	<u>1/1/2017</u>	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
<u> </u>		<u> </u>	result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
<u>cano</u>	17.17.20.17	<u> </u>	of this detives in relativous Energy on shore the think make make a state. Within this
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/201/	withdrawar Agreement	by and between Heldwood Energy Offshore ELC and Lanial Hunt Hust Estate. Withdrawal
Land	3/1/2017	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC.
<u>Land</u>	3/1/201/	Kembursement Agreement	Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseag
			manscontinental das ripe Line and Chevron O.S.A. IIIC.: Transco Facilities Subseaq
Land	2/1/2017	Delah manan Amanan d	bused between Fields and Francisco W.O. T. Offshare Inc. Dansing Co. 110
<u>Land</u>	<u>3/1/2017</u>	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC,
			Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseaq
			Modification - Shell owned ST 300 Platform
<u>Land</u>	<u>3/30/2017</u>	<u>Letter of No Objection</u>	Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its El 64# 9
			well. Fieldwood is the operator of SW/4 of El 53
<u>Land</u>	<u>1/1/2018</u>	<u>Acquisition</u>	by and between Fieldwood Energy SP LLC and Knight Resources LLC: Acquisition of
<u>Land</u>	<u>1/2/2018</u>	<u>Letter Agreement</u>	by and between Fieldwood Energy LLC and EXXI GOM, LLC: Governs participation in WD 73
Land	4/1/2018	Purchase and Sale Agreement	Purchase and Sale agreement by and between Fieldwood Energy LLC and Marathon Oil
			Company dated 20 June 2018 and effective 1 April 2018
Land	4/11/2018	F40 Cost Memorialization Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: WD 73 C-27 Well McCloud

Land	<u>4/11/2018</u>	West Delta 73 C ₂ 27 "MCCLOUD" F ₂	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: West Delta 73
Land	<u>5/21/2018</u>	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Eni Petroleum 21 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
<u>Land</u>	<u>5/22/2018</u>	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy andAnadarko Petroleum Corporation dated 22 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	<u>8/1/2018</u>	Acquisition	oy and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247,248,249)
<u>Land</u>	<u>8/1/2018</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
<u>Land</u>	<u>8/1/2018</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	<u>8/1/2018</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech
<u>Land</u>	<u>8/1/2018</u>	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS
Land	<u>8/1/2018</u>	Assignment and Bill of Sale	<u>pursuant to Entech Enterprises Withdrawal</u> <u>by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS</u>
Land	<u>8/27/2018</u>	Withdrawal & Settlement Agreement	pursuant to Entech Enterprises Withdrawal by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech
Land	<u>8/27/2018</u>	Withdrawal & Settlement Agreement	Withdrawal and settlement by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech
Land	8/27/2018	Withdrawal & Settlement Agreement	Withdrawal and settlement by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech
Land	8/27/2018	Withdrawal & Settlement Agreement	Enterprises withdrawal & settlemnet by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech
Land	9/18/2018	Constuction and Operating Agreement	Enterprises withdrawal & settlemnet
Lanu	3/16/2016	for the Interconnect Pipeline	
Land	<u>12/5/2018</u>	Escrow Agreement	Escrow Agreement by and between Anadarko Offshore LLC, Eni Petroleum US LLC and Noble Energy, Inc dated 5 December 2013 and amended by that first amendment dated 5 Dec 2018
Land	<u>12/10/2018</u>	Confidentiality Agreement	Confidentiality Agreement by and between Fielwdood Energy LLC and Exxon Mobil Corporation
Land	<u>2/8/2019</u>	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Richard Schmidt, as Trustee for the Black Elk Litigation Trust and the Black Elk Liquidating Trust: Pursuant to that certain Stipulation and Agreed Order including Terra Point Petroleum LLC
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
Land Land	<u>3/19/2019</u> <u>4/30/2019</u>	Confidentiality Agreement CPHTA Extension Letter Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare by and between Fieldwood Energy Offshore LLC, ANKOR F&P Holiding Corporation and
	6/10/2019	Confidentiality Agreement	Orinoco Natural Resources LLC : Ankors production from MC 21 processed at SP 60 by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE
Land			COMPANY: Confidentiality Agreement:
<u>Land</u>	<u>7/1/2019</u>	<u>Divestiture</u>	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Fieldwood Divestiture of WD 73 Field Interests in the F40 Sands
Land	<u>7/1/2019</u>	<u>Farmout Agreement</u>	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
<u>Land</u>	<u>7/1/2019</u>	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	<u>7/1/2019</u>	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXLGOM, LLC: Assignment and Bill of Sale
Land	<u>7/2/2019</u>	<u>Letter Agreement</u>	By and between W. & T. Offshore, Inc., and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
Land	<u>8/28/2019</u>	CPHTA Extension Letter Agreement	Extension to 04/30/2019 Letter Agreement. Ankors production from MC 21 processed at SP 60
Land	<u>11/1/2019</u>	Amendment No. 3 to CPHYA, PHA and Transportation Agreement	by and between Fieldwood Energy Offshore LLC and Fieldwood Energy Offshore LLC as Processor and ANKOR Energy LLC, ANKOR E&P Holdings Coporation, KOA Energy LP and Sanare Energy Partners, LLC as Producer
Land	<u>2/13/2020</u>	CPHTA Subsea Tie <u>-</u> in Deadline	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holidings Corporation and KOA Energy LP
<u>Land</u>	<u>4/23/2020</u>	CPHTA Subsea Tie-in Deadline	oy and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holidngs Corporation and KOA Energy LP
Land	01/01/1994, 04/08/1994	<u>Unit Operating Agreement</u>	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation: and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
PHA SP 60F/MC 21	<u>4/29/2005</u>	CONSTRUCTION, PRODUCTION HANDLING AND TRANSPORTATION AGREEMENT	PHA by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
PHA SM 278/SM 257	1/1/2008	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and HELIS OIL & GAS CO and HELIS OIL & GAS CO
LEASE OF PLATFORM SPACE	<u>10/10/1984</u>	Platform Space Rental Agreement SMI 268A Platform10/01/2020 - 11/30/2021	A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	<u>10/25/1985</u>	<u>Lease of Platform Space</u>	ALOPS_WD86A by and between Fieldwood and Texas Eastern Transmission and Texas
LEASE OF PLATFORM SPACE	<u>9/1/1997</u>	<u>09/01/2020 - 8/30/2021</u>	A-LOPS-WD79A by and between Fieldwood and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM and PANTHER AS COUNTRACT OPERATOR FOR VENICE
LEASE OF PLATFORM SPACE	<u>1/1/2011</u>	LEASE OF PLATFORM SPACE	BRI116_LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102_LOPS_1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	<u>8/12/2019</u> 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102_LOPS_11 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u> 8/12/2019	LEASE OF PLATFORM SPACE	TAM102_LOPS_17 by and between Fieldwood and TAMPNET and TAMPNET TAM102_LOPS_14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET

LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102_LOPS_15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	LEASE OF PLATFORM SPACE	TAM102_LOPS_21 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	9/1/1997	LEASE OF PLATFORM SPACE	VEN104-LOPS by and between Fieldwood and Panther as Contract Operator for Venice
LEASE OF PLATFORM SPACE	<u>4/15/1968</u>	LEASE OF PLATFORM SPACE	<u>KIN129-LOPS</u> by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and
PRODUCTION HANDLING AGMT	<u>1/1/2007</u>	PRODUCTION HANDLING AGREEMENT	PHA EI312_SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGMT	<u>1/1/2007</u>	PRODUCTION HANDLING AGREEMENT	PHA EI312_SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGMT	<u>1/1/2007</u>	PRODUCTION HANDLING AGREEMENT	PHA EI312_SM142 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	<u>8/14/1995</u>	PRODUCTION HANDLING AGREEMENT	PHA SM280_SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTION HANDLING AGMT	<u>8/14/1995</u>	PRODUCTION HANDLING AGREEMENT	PHA SM280_SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTION HANDLING AGMT	<u>8/14/1995</u>	PRODUCTION HANDLING AGREEMENT	PHA SM280_SM268A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/200	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C_EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	<u>12/19/200</u>	PRODUCTION PROCESSING HANDLING	PHA EI342C_EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	<u>3</u> <u>12/19/200</u>	AND OPERATING AGMT PRODUCTION PROCESSING HANDLING	PHA EI342C_EI342C by and between Fieldwood and TANA EXPLORATION
	<u>3</u>	AND OPERATING AGMT	
PRODUCTION HANDLING AGMT (IIB)	<u>1/31/2005</u>	PRODUCTION HANDLING AGREEMENT (NEPTUNE) Swordfish	VK826NEP by and between Fieldwood and Apache Deepwater LLC and Apache Deepwater LLC
PRODUCTION HANDLING AGMT	<u>7/18/2002</u>	PRODUCTION HANDLING AGREEMENT	HI A_582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT	11/14/199	PRODUCTION HANDLING AGREEMENT	EC 349 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT	<u>6</u>	PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT	<u>6/13/1996</u>	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore.
PRODUCTION HANDLING AGMT	<u>5/5/2009</u>	PRODUCTION HANDLING AGREEMENT	Inc. SS 189 C=1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	II Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas _Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	<u>8/1/2005</u>	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish_Neptune by and between Fieldwood Energy LC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream.
Marketing Gas <u>-</u> Transport	<u>8/1/2005</u>	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream. Daulphin Island Gathering Partners
Marketing Gas - Transport	<u>8/1/2005</u>	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish-Neptune by and between Fieldwood Energy LC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream.
Marketing Gas <u>-</u> Transport	<u>12/1/2013</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and
Marketing Gas – Transport	<u>4/1/2020</u>	IT Gathering	Texas Eastern T Gathering by and between Fieldwood Fnergy LLC and Kinetica Midstream Energy,
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	LC and Kinetica Midstream Energy, LLC T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy.
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	LC and Kinetica Midstream Energy, LLC T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy.
Marketing Gas – Transport	<u>4/1/2020</u>	IT Gathering	LC and Kinetica Midstream Energy, LLC T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy,
			LLC and Kinetica Midstream Energy, LLC
Marketing Gas <u>-</u> Transport	<u>2/1/2019</u>	<u>Pool Agreement</u>	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing GasTransport	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIC and HIGH ISLAND OFFSHORE SYSTEM, IIC
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. III. and HIGH ISLAND OFFSHORE SYSTEM. III.
Marketing Gas <u>- Transport</u>	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. III. and HIGH ISLAND OFFSHORE SYSTEM. III.
Marketing Gas <u>- Transport</u>	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. III. and HIGH ISLAND OFFSHORE SYSTEM. III.
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	OFFSHORE SYSTEM. III. AND HISTARY OFFSHORE SYSTEM. III. T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. III. and HIGH ISLAND OFFSHORE SYSTEM. III.
			OT 1 STORE STATEN, HE GITCH HIGH SERVED OF SHORE STATEN, HE

	11 /1 /1005	IT Transport Contract	IT Transport Contract by and between Fieldward Francis II C and III CLI ICLAND
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. IIc and HIGH ISLAND OFFSHORE SYSTEM. IIc
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEMlic and HIGH ISLAND OFFSHORE SYSTEMlic
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. IIc and HIGH ISLAND OFFSHORE SYSTEM. IIc
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	OFFSHORE SYSTEM, III. AII.O HIGH ISLAND OFFSHORE SYSTEM, III. IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. III. and HIGH ISLAND OFFSHORE SYSTEM. III.
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. IIc and HIGH ISLAND OFFSHORE SYSTEM. IIc
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy. LLC and Kinetica Midstream Energy. LLC
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy. LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<u>8/7/2009</u>	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedication by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray
Marketing Gas - Transport	<u>10/1/2019</u>	<u>FT -2 Transport</u>	FT =2 Transport by and between Fieldwood Energy LLC and Venice Gathering and
Marketing Gas - Transport	<u>12/1/2013</u>	IT Gathering	IT. Gathering. Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering. LLC and High Point Gas Gathering. LLC
Marketing Gas - Transport	<u>4/1/2010</u>	FT <u>-2 Transport</u>	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline
Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT PR Transport Contract	Searobin West PTR Transprt, max rateall receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/1/2013</u>	IT_Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pineline Company and Sea Robin Pineline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East _ PTR _ Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT-PTR Transport	Searobin East _ PTR _ Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT_Transport	Searobin East <u>_</u> Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT-Transport</u>	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	<u>12/1/2013</u>	IT-Transport	Searobin East _Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT_Transport</u>	Searobin East _Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT_Retrograde _Flash_Transport</u>	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood
Marketing Gas - Transport	<u>12/1/2013</u>	IT_Retrograde _Flash_Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT_Retrograde _Flash_Transport</u>	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011, disoucnt letter 9/16/2011	IT-PTR Transport plus discount letter letter	Searobin WestIT PTR Contract for Discount SMI 142 and SMI 140 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>10/1/2011</u>	IT Transport Contract	Searobin West Pipeline _ sandridge /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline
Marketing Gas - Transport	<u>10/1/2011</u>	IT_Retrograde Transport	SearobinWest Pipelinesandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>8/1/2008</u>	Gas Gathering Agreement_Amendment	DIGS Gatheirng Agreement for Swordfish_Neptune _ Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	<u>8/1/2008</u>	Gas Gathering Agreement-Amendment	DIGS Gatheirng Agreement for Swordfish-Neptune _Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	<u>8/1/2008</u>	Gas Gathering Agreement_Amendment	DIGS Gatheirng Agreement for Swordfish-Neptune _Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	<u>8/1/2005</u>	FT-2 (MP) Reserve Commitment Agreement	<u>DIGP _ FT2 & Reserve Dedication _ Swordfish Neptune by and between Fieldwood Energy</u> LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin
Marketing Gas - Transport	<u>8/1/2005</u>	FT_2 (MP) Reserve Commitment Agreement	DIGP _FT2 & Reserve Dedication _Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin
Marketing Gas - Transport	<u>8/1/2005</u>	FT-2 (MP) Reserve Commitment Agreement	DIGP <u>-</u> FT2 & Reserve Dedication <u>-</u> Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin

Marketing Gas - Transport	<u>8/1/2005</u>	FT_2 (MP) Reserve Commitment	DIGP <u>-</u> FT2 & Reserve Dedication <u>-</u> Swordfish Neptune <u>-</u> Amendment Adds Burlington
======================================		Agreement - Amendment	Resourses WI: plus 2 more amendments Revising MDO by and between Fieldwood Fnergy LIC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream.
Marketing Gas <u>-</u> Transport	<u>8/1/2005</u>	FT_2 (MP) Reserve Commitment Agreement _Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resourses WI: plus 2 more amendments Revising MDO by and between Fieldwood Energy LIC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream.
Marketing Gas <u>-</u> Transport	<u>8/1/2005</u>	FT_2 (MP) Reserve Commitment Agreement - Amendment	DIGP <u>_</u> FT2 & Reserve Dedication <u>_</u> Swordfish Neptune <u>_</u> Amendment Adds Burlington Resourses WI: plus 2 more amendments Revising MDO by and between Fieldwood Energy
Marketing Gas - Transport	8/7/2009	IT Transport Contract _ "IT Discount Life	LC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, StingrayWC 485, WC 507 \$.13 discount Life Of Reserve Dedicaiton by and between
<u> Marketing Gas - Transport</u>	<u> </u>	of Reserves"	Eieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray
Marketing Gas-Transport	12/18/1997	FT - Transport	Venice Gatheing Firm Transport with Disount \$.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport	1/1/2001 11/1/2006	FT - Transport II Transport	Venice Gatheing Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C. Venice Gathering, WD 39 Effective date 11/1/2006 WD 64 Effective 11/1/2010 by and between
Marketing Gas-Gathering	<u>1171/2006</u>	II Iransport	Venice Gathering, Wib 39 Effective date 11/17/2006 Wib 64 Effective 11/17/2010 by and between Eleldwood Energy LLC and Venice Gathering System, LLC. and Venice Gathering System, LLC.
Operating and Management Agreement	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream).
<u>Operating and Management</u> <u>Agreement</u>	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream).
Operating and Management Agreement	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream).
Operating and Management Agreement	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
<u>Operating and Management</u> <u>Agreement</u>	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Piby and between Fieldwood Energy ITC and and
<u>Operating and Management</u> <u>Agreement</u>	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy ITC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and

Service Agreement	<u>11/1/2015</u>	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Compan LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	<u>3/6/1974</u>	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural ginjected into and transported by Stinray by and between Fieldwood Energy ILC and Stingray Pipeline Company ILC (MCP Operating) and Stingray Pipeline Company ILC (MCP Operating)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural ginjected into and transported by Stinray by and between Fieldwood Energy ILC and Stingray Pipeline Company ILC (MCP Operating) and Stingray Pipeline Company ILC (MCP Operating)
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwoo Energy LLC and N/A and N/A
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwoo Energy LLC and N/A and N/A
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	<u>Provides for the construction management of the Facility by and between Fieldwoot Energy LLC and N/A and N/A</u>
Owners' Agreement	<u>10/1/1981</u>	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass	Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	10/1/1981	West Delta Gathering System Owners' Agreement South Pass West Palta Cathering System	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	West Delta Gathering System Owners' Agreement South Pass West Polta Cathering System	Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	10/1/1981	West Delta Gathering System Owners' Agreement South Pass	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwor
Construction and Operating Agreement	<u>10/22/197</u> <u>6</u>	West Delta Gathering System Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC Processing of Owners' gas all in accordance with agreements by and between Fieldwoo Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Fnerroy LIC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Fnerroy ILC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to strunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to strunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to strunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Construction, Ownership and Operating Agreement Amendment 2	<u>2/25/2011</u>	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy L and Chevron Pipeline Company and Chevron Pipeline Company
<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segmer Land II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	<u>5/1/1996</u>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	<u>5/1/1996</u>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	<u>5/1/1996</u>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Oil Purchase and Sale Agreement/Transport	8/1/2018	Oil Purchase and Sale Agreement between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Memorandum of Agreement	8/1/2020	Memorandum of Agreement Between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company ILC	Memorandum of Agreement by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC

Oil Purchase and Sale	<u>7/15/2003</u>	Oil Purchase and Sale Agreement	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and
Agreement/Transport		Between Westport Resources	Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
		Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline	
		<u>Company LLC</u>	
Oil Gathering Agreement	<u>7/1/2005</u>	Oil Gathering Agreement	Crude Oil Transport, by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport, by and between Fieldwood Energy LLC and Main Pass Oil
			Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	<u>7/1/2005</u>	Oil Gathering Agreement	Crude Oil Transport, by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Reimbursement Agreement	<u>1/21/2019</u>	Pigging Service Reimbursement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass C
Reimbursement Agreement	1/21/2019	Agreement Pigging Service Reimbursement	Gatherind LLC and Main Pass Oil Gatherind LLC Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass C
		Agreement	Gatherind LLC and Main Pass Oil Gatherind LLC
Reimbursement Agreement	<u>1/21/2019</u>	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass C Gatherind LLC and Main Pass Oil Gatherind LLC
<u>Oil Transport</u>	<u>8/1/2009</u>	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC at McMoRan Oil & Gas
<u>Oil Transport</u>	<u>8/1/2009</u>	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC at McMoRan Oil & Gas LLC at McMoRan Oil & Gas LLC
<u>Oil Transport</u>	<u>11/30/201</u> <u>8</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LL
<u>Oil Transport</u>	11/30/201 8	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LL
<u>Oil Transport</u>	11/30/201	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LL
Oil Transport	<u>8</u> 11/30/201	<u>Transportation Services Agreement</u> Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LL
	<u>8</u>	Transportation Services Agreement	
<u>Oil Transport</u>	<u>11/30/201</u> <u>8</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LL
<u>Oil Transport</u>	<u>11/30/201</u> 8	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LL
<u>Oil Transport</u>	11/30/201 8	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LL
Injected and Retrograde	<u>2/10/2014</u>	Injected and Retrograde Condensate	Injected and Retrograde Condensate Transportation and Btu Reduction Make_up Agreemen
Condensate Transportation and Btu Reduction Make_up		Transportation and Btu Reduction Make_up Agreement	by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make_up	<u>2/10/2014</u>	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	<u>7/1/2001</u>	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement	<u>7/1/2014</u>	Central Texas Gathering System Second	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
and Allocation of Condensate		Amended and Restated Agreement for Measurement and Allocation of Condensate	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
<u>Liquid Transportation</u>	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental G Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
<u>Liquid Transportation</u>	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility, Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental G Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility, Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental G Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental G Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental G
		Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

Secretary last interaction Cap County County (1997) Cap County (1997	Amendment Liquid Transportation			
American Land Françación (1997) - Proposition de la convertenta Carlo Partir Discontinuado (1997) - Proposition de la convertenta Carlo Partir Discontinuado (1997) - Proposition de la convertenta Carlo Discontinuado (11/1/2007	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache	
Exercise Review International Plants Exercise Control of the late Control and International Control of the late Control of	Amendment Liquid Transportation	<u>1/22/2013</u>	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
Agreement between Temporalization of Company (1.0 Genomy) Interceptional Company (1.0 Genomy) Intercep	Amendment Liquid Transportation	<u>1/22/2013</u>	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
Improvision and Bit Reduction Main Law Agreement Southwest Large Improvision Bit Makes Improvision Bit Makes Improvision Bit Makes Improvision Bit Makes Improvision Bit Makes Improvision Bit Behalton Bit Behalton Makes Improvision Bit Behalton Bit	Amendment Liquid Transportation	<u>1/22/2013</u>	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
Importation BIU Makes p. 1/1/2002	<u>Liquid Transportation BTU Makeup</u>	<u>11/1/2007</u>	Transportation and Btu Reduction	
Communication BTU Makes 11/1/2007 Exercision BTU Makes Display Communication BTU Makes Display Com	Liquid Transportation BTU Makeup	<u>11/1/2007</u>	Transportation and Btu Reduction Make- up Agreement-Southeast Lateral	Iranscontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Transportation BRU Makes up (greenest) Southeast Lateral responsition and this behavior in the proportation BRU Makes up (greenest) Southeast Lateral responsition and this behavior in the proportation and this behavior in the proposition and this behavior in the proposition and this behavior in the proposition and this behavior in the proposition and this behavior is the proposition and this behavior is the proposition of the proposition and this behavior is the proposition of the proposition of the proposition and the proposition of the p	Liquid Transportation BTU Makeup	<u>11/1/2007</u>	Transportation and Btu Reduction	
Transportation and Bit Reduction Make: up of personents: Survivos 1 Intercentation BIU Makeup Intercentation BIU Makeup Intercentation BIU Makeup Intercentation BIU Makeup Intercentation BIU Makeup Intercentation BIU Makeup Intercentation BIU Makeup Intercentation and Bit Reduction Makeup Agreement Survivos Makeup Agreement Survivos Intercentation and Bit Reduction Makeup Agreement Between WEs Intercentation Agreement	<u>Liquid Transportation BTU Makeup</u>	<u>11/1/2007</u>	Transportation and Btu Reduction	
Imminaling Agreement 9/1/2002 Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Company Imminaling Agreement Between WFS- Liquid Liquid Company Imminaling Agreement Between WFS- Liquid Liquid Company Imminaling Agreement Between WFS- Liquid Liquid Company Imminaling Agreement Between WFS- Liquid Liquid Company Imminaling Agreement Between WFS- Liquid Liquid Company Imminaling Agreement Between WFS- Liquid Liqui	<u>Liquid Transportation BTU Makeup</u>	<u>11/1/2007</u>	Transportation and Btu Reduction	
Liquids Company and MPS-Liquid Company Company and MPS-Liquid Liquid Company Company and MPS-Liquid Liquid Company Company and MPS-Liquid Liquid Company Company and MPS-Liquid Liquid Company Company and MPS-Liquid Liquid	<u>Liquid Transportation BTU Makeup</u>	<u>11/1/2007</u>	Transportation and Btu Reduction	
Exminalling Agreement 2/1/2009 Terminalling Agreement Between MFS-Liquid Company and WFS-Liquid Company	<u>Terminalling Agreement</u>	9/1/2009		
Liquids Company and Mariner Energy Inc	Terminalling Agreement	9/1/2009		
Iguids Company and Mariner Energy in Company and WFS-Liquid Company Company and WFS-Liquid LtC	Terminalling Agreement	<u>9/1/2009</u>		
WES_Liquid LLC Terminalling Agreement 2/11/2014 Terminalling Agreement Between Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC Terminalling Agreement by English LLC Terminalling Agreement by English LLC Terminalling Agreement by English LLC Terminalling Agreement by English LLC Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC Terminalling Agreement by English LLC T	Terminalling Agreement	9/1/2009		Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid
WFS_Liquidslic and Fieldwood WFS_Liquid LIC				Company and WFS_Liquid Company
WFS_Liquid Sile and Fieldwood WFS_Liquid LC		2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
WFS_Liquidslic and Fieldwood WFS_Liquid LLC Terminalling Agreement 2/1/2014 Terminalling Agreement Between WFS_Liquidslic and Fieldwood WFS_Liquid LLC Terminalling Agreement by and between Fieldwood Energy LLC and WFS_Liquid LLC and WFS_Liquidslic and Fieldwood WFS_Liquidslic Agreement by and between Fieldwood Energy LLC and WFS_Liquid LLC and WFS_Liquidslic Agreement by and between Fieldwood Energy LLC and WFS_Liquidslic Agreement for Bluewater System 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2009 10/22/2007 10/22/2009	Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood	Terminalling Agreement by and between Fieldwood Energy LLC and WFS_Liquid LLC and WFS_Liquid LLC Terminalling Agreement by and between Fieldwood Energy LLC and WFS_Liquid LLC and
WFS_Liquidslic and Fieldwood WFS_Liquidslic Terminalling Agreement WFS_Liquidslic and Fieldwood WFS_Liquidslic WFS_Liquidslic and Fieldwood WFS_Liquidslic No. Solosi WFS_Liquidslic WFS_Liquidslic WFS_Liquidslic WFS_Liquidslic WFS_Liquidslic No. Solosi WFS_Liquidslic WFS_Liquidslic No. Solosi WFS_Liquidslic WFS_Liquidslic No. Solosi WFS_Liquidslic WFS_Liquidslic No. Solosi WFS_Liquidslic No. Sol	Terminalling Agreement Terminalling Agreement	<u>2/1/2014</u> <u>2/1/2014</u>	Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood	Terminalling Agreement by and between Fieldwood Energy LLC and WFS_Liquid LLC and WFS_Liq
WFS_LiquidsIL and Fieldwood WFS_Liquids Transportation Agreement Agreement for Bluewater System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation Agreement #51051 Bluewater Pipeline System Oil Liquids Transportation Agreement #51051 Bluewater Pipeline System Oil Liquids Transportation Agreement #51051 Bluewater Pipeline System Oil Liquids Transportation Agreement #51051 Bluewater Pipeline System Oil Liquids Transportation Agreement #51051 Bluewater Pipeline System Oil Liquids Transportation Agreement #51051 Bluewater Pipeline System Oil Liquids Transportation Agreement #51051 Bluewater Pipeline System Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC and Kinetica Fnergy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Fnergy Express, ILC and Kinetica Fnergy Express, ILC Oil Liquids Transportation by and between Fieldwood Fnergy ILC and Kinetica Fnergy Express, ILC and Kinetica Fnergy Express, ILC Oil Liquids Transportation by and between Fieldwood Fnergy ILC and Kinetica Fnergy Express, ILC and Kinetica Fnergy Express, ILC Oil Liquids Transportation by and between Fieldwood Fnergy ILC and Kinetica Fnergy Express, ILC and Kinetica Fnergy Express, ILC Oil Liquids Transportation by and between Fieldwood Fnergy ILC and Kinetica Fnergy Express, ILC and Kinetica Fnergy Express, ILC Oil Liquids Transportation by and between Fieldwood Fnergy ILC and Kinetica Fnergy Express, ILC and Kinetica Fnergy Express, ILC Oil Liquids Transportation by and between Fieldwood Fnergy ILC and Kinetica Fn	Terminalling Agreement Terminalling Agreement Terminalling Agreement	2/1/2014 2/1/2014 2/1/2014	Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liq
Agreement for Bluewater System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation Agreement Express, LLC and Kinetica Energy Express, LLC	Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement	2/1/2014 2/1/2014 2/1/2014 2/1/2014	Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liq
Bluewater Pipeline System #51169 dated 2/1/2007 Express, ILC and Kinetica Energy Express, ILC Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation Agreement Sill Liquids Transportation for Bluewater Pipeline System Sill Liquids Transportation Agreement Sill Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC and Kinetica E	Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement	2/1/2014 2/1/2014 2/1/2014 2/1/2014 2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liq
Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation Agreement #51051 Dil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation for Carand Chenier Offshore Pipeline System Oil Liquids Transportation Agreement No. 50031 Dil Liquids Transportation Agreement Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and Detween Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and Detween Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation Dy and Detween Fieldwood Energy LLC on Caranton Dy and Detween Fieldwood Energy LLC on Caranton Dy and Detween Fieldwood Energy LLC on Caranton Dy and Detween Fieldwood Energy LLC on Caranton Dy and Detween Fieldwood Energy LLC on Caranton Dy and Detween Fieldwood Energy LLC on Caranton Dy and Detween Fieldwood Energy LLC on Caranton Dy and Detween Fieldwood Energy LLC on Caranton Dy	Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Oil Liquids Transportation Agreement for Bluewater System	2/1/2014 2/1/2014 2/1/2014 2/1/2014 2/1/2014 10/22/2009	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Liquids Transportation Agreement #51169 dated 2/1/2007	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liq
Bluewater Pipeline System #51051 dated 4/1/2004 Express, LLC and Kinetica Energy Express, LLC Oil Liquids Transportation for Grand Chenier Offshore Pipeline System Oil Liquids Transportation Agreement No. 50031 Liquids Transportation Agreement Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Oil Liquids Transportation Agreement for Bluewater System Oil Liquids Transportation for	2/1/2014 2/1/2014 2/1/2014 2/1/2014 2/1/2014 10/22/2009	Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Liquids Transportation Agreement #51169 dated 2/1/2007 Liquids Transportation Agreement	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and LC a
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System 2/25/2010 Liquids Transportation Agreement No. 50031 Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Oil Liquids Transportation for Grand Chenier Offshore Pipeline 2/25/2010 Liquids Transportation Agreement Iquids Transportation Agreement No. 50031 Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express Expr	Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Oil Liquids Transportation Agreement for Bluewater System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System	2/1/2014 2/1/2014 2/1/2014 2/1/2014 2/1/2014 10/22/2009 9/30/2009 4/1/2004	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Liquids Transportation Agreement #51169 dated 2/1/2007 Liquids Transportation Agreement #51169.dated 2/1/2007 Liquids Transportation Agreement	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liq
Oil Liquids Transportation for Grand Chenier Offshore Pipeline 2/25/2010 Liquids Transportation Agreement No. 50031 Oil Liquids Transportation by and between Fieldwood Energy LtC and Kinetica Energy Express, LtC	Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Oil Liquids Transportation Agreement for Bluewater System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for	2/1/2014 2/1/2014 2/1/2014 2/1/2014 2/1/2014 10/22/2009 9/30/2009 4/1/2004	Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Liquids Transportation Agreement #51169 dated 2/1/2007 Liquids Transportation Agreement #51051 Liquids Transportation Agreement #51051 Liquids Transportation Agreement #51051	Terminalling Agreement by and between Fieldwood Energy LLC and WFS_Liquid LLC and Liquid LLC and Liquid LLC and Liquid LLC and Liquid LlC and Liquid L
<u>System</u>	Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Terminalling Agreement Oil Liquids Transportation Agreement for Bluewater System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Grand Chenier Offshore Pipeline	2/1/2014 2/1/2014 2/1/2014 2/1/2014 2/1/2014 10/22/2009 9/30/2009 4/1/2004 9/30/2009	Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Terminalling Agreement Between WFS_Liquidsllc and Fieldwood Liquids Transportation Agreement #51169 dated 2/1/2007 Liquids Transportation Agreement #51051 Liquids Transportation Agreement #51051 Liquids Transportation Agreement #51051 Liquids Transportation Agreement #51051 Liquids Transportation Agreement #51051 Liquids Transportation Agreement	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liq

Oil Liquids Transportation for	2/25/2010	Liquids Transportation Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy
Grand Chenier Offshore Pipeline System	<u>2/25/2010</u>	No. 50031	Express, IIC and Kinetica Energy Express, IIC
Oil Liquids Amendment No. 6	1/1/2007 Original Contract:	Amendment No. 6 to the Liquids	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy
	Amendment Effective 1/1/2007	<u>Transportation Contract</u>	Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	8/1/1992, Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation	<u>3/3/2011</u>	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	<u>3/3/2011</u>	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	11/1/2012 Amendment Date: 8/1/2014	Amendment No. 1	Oil Liquids Transportation by and between Fieldwood Energy II C and Kinetica Deepwater Express, II C and Kinetica Deepwater Express, II C
Oil Amendment transferring from	12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Apache to Fieldwood Energy LLC			
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Transportation Agreement		Hydrocarbons at the Patterson Terminal effective 7/1/2007	
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Transportation Agreement		Terminal effective 7/1/2007	
Oil Rate Amendment to Liquid	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Transportation Agreement		<u>Hydrocarbons at the Patterson</u> <u>Terminal effective 7/1/2007</u>	
Oil Liquid Handling Agreement	<u>5/1/2008</u>	<u>Liquid Handling Agreement</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement	<u>3/1/2011</u>	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to	11/1/2012 amended 12/1/2013	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Fieldwood Energy LLC			
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Eieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<u>11/1/2012</u>	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy ITC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Separation and Stabilization Agreement	<u>6/1/2014</u>	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	<u>1/1/2015</u>	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	<u>1/1/2015</u>	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transporation Agreement	<u>1/1/2015</u>	Second Amendment to Liquids Transporation Agreement	LL.C. and Nautilus Pipeline Company. LL.C. and Nautilus Pipeline Company.
Oil Liquids Transporation Agreement	<u>5/1/2015</u>	Amendment to Transportation Agreement	TA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea
Oil Liquids Transporation	5/1/2015	Transportation Agreement for	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
Agreement		Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company. LLC and Fieldwood Energy LLC	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation Agreement	<u>5/1/2015</u>	Iransportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 by and between Fieldwood Fnergy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation Agreement	<u>5/1/2015</u>	Iransportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	<u>5/1/2015</u>	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

<u>Oil Liquids Transport</u>	<u>5/1/2015</u>	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	<u>2/1/2018</u>	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	<u>2/1/2018</u>	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Hydrocarbon</u>	<u>2/1/2018</u>	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Hydrocarbon</u>	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	<u>5/1/2001</u>	Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pineline Company, LLC and Sea Robin Pineline Company, LLC
Oil Retrograde Condensate Separation Agreement	<u>5/1/2001</u>	Retrograde Condensate Separation Agreement	Robin Pipeline Company, T.C. and Sea Robin Pipeline Company, T.C. Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	<u>3/1/2018</u>	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	Start date 12/1/2013_End Date	Rate Schedule ITS Interruptible Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	Start date 5/1/2014_End date	Amendment to Interruptible Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>áude Sales</u>	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>			
	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	8/18/2020 8/18/2020	STUSCO CONTRACT REF. NO. = STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
<u>áude Sales</u> <u>áude Sales</u>		-	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
<u>áude Sales</u>	8/18/2020 8/18/2020	STUSCO CONTRACT REF. NO. :	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
áude Sales áude Sales	8/18/2020 8/18/2020 8/18/2020	STUSCO CONTRACT REF. NO. = STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
áude Sales áude Sales áude Sales	8/18/2020 8/18/2020 8/18/2020 8/19/2020	STUSCO CONTRACT REF. NO. : STUSCO CONTRACT REF. NO. : STUSCO CONTRACT REF. NO. :	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Fnergy by and between Fieldwood Fnergy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company

<u>Crude</u> <u>Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO=	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/14/2020	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US). Company and Shell Trading (US). Company
Crude Sales	<u>8/14/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/14/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/13/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/13/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US). Company and Shell Trading (US). Company
Crude Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US). Company
<u>Crude</u> Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US). Company and Shell Trading (US). Company and Shell Trading (US).
<u>Crude</u> Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	8/11/2020	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Fnergy by and between Fieldwood Fnergy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>1/31/2014</u>	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
<u>Crude</u> Sales	<u>1/30/2014</u>	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
<u>Crude</u> Sales	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
<u>Crude</u> Sales	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
<u>Crude</u> Sales	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
<u>Crude</u> Sales	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
<u>Crude</u> Sales	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
Crude Sales	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood
Sales			Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
<u>Crude</u> <u>Sales</u>	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
<u>Crude</u> <u>Sales</u>	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
<u>Crude</u> <u>Sales</u>	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
<u>Crude</u> <u>Sales</u>	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION

<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum
Crude Sales	<u>3/5/2014</u>		Company LP Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum
<u>Crude Sales</u>	<u>3/5/2014</u>		Company LP Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between
			Fleldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company IP and Marathon Petroleum Company IP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Fnergy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum
Crude Sales/Purchase	<u>6/1/1998</u>	Crude Oil Purchase and Sale Agreement	Company LP Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers, Producers
			buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform, by and between Fieldwood Energy LLC and Questor Pipeline Venture
MARKETING <u>-</u> GAS PROCESSING	<u>10/22/197</u> <u>6</u>	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>7/1/2019</u>	PROCESSING_FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louislana Pipeline, LLC and Arrowhead Louislana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING_FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING <u>-</u> GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING <u>-</u> GAS PROCESSING	<u>4/1/2020</u>	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING <u>-</u> GAS PROCESSING	<u>8/1/2009</u>	PROCESSING_Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>11/5/2004</u>	<u>LETTER AGREEMENT- PROCESSING-FEE</u>	PTR KEEP WHOLE _fee=\$.06 /MMBtu _ no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	<u>2/1/2004</u>	LETTER AGREEMENT - PROCESSING-FEE	PTR KEEP WHOLE _fee=\$.06 /MMBtu - no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	<u>9/1/2004</u>	1st AMENDMENT PROCESSING_FEE	PTR KEEP WHOLE _fee=\$.06 /MMBtu _ no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	<u>8/1/2004</u>	<u>LETTER AGREEMENT_PROCESSING_FEE</u>	PTR KEEP WHOLE _fee=\$.06 /MMBtu _ no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	<u>8/1/2005</u>	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2=3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	<u>8/1/2005</u>	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2_3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING <u>-</u> GAS PROCESSING	<u>1/8/2019</u>	GAS PROCESSING AGREEMENT_FEE	\$.16 /MMBTU (esci) plus electricity fee by and between Fieldwood Energy ILC and Enterprise Gas Processing ILC and Enterprise Gas Processing ILC
MARKETING - GAS PROCESSING	<u>1/8/2019</u>	GAS PROCESSING AGREEMENT_FEE	\$.16 /MMBTU (esci) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>5/1/2009</u>	PROCESSING AGREEMENT_GREATER	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, L.C. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>6/29/2010</u>	PROCESSING AGREEMENT AMENDMENT:	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>10/1/2010</u>	PROCESSING AGREEMENT_GREATER	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy

MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT_1ST	GPM; <1.25 = 15%, 1.25 <u>-</u> 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy
MARKETING _ GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT_2ND	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current
=======================================			operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>1/1/2012</u>	FIRST AMENDMENT <u>-</u> GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>7/1/2011</u>	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator.
MARKETING - GAS PROCESSING	<u>1/19/2012</u>	FIRST AMENDMENT <u>-</u> GAS PROCESSING	92% / 8% by and between Fieldwood Fnergy LLC and FNLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>1/19/2012</u>	GAS PROCESSING AGREEMENT_POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator.
MARKETING - GAS PROCESSING	<u>2/17/2014</u>	FIRST AMENDMENT TO GAS	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current
MARKETING <u>-</u> GAS PROCESSING	<u>2/17/2014</u>	PROCESSING AGREEMENT EIRST AMENDMENT TO GAS	operator and ENLINK Midstream current operator 92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current
MARKETING - GAS PROCESSING	<u>11/9/2004</u>	PROCESSING AGREEMENT GAS PROCESSING AGREEMENT	operator and ENLINK Midstream current operator 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<u>1/8/2007</u>	EIRST AMENDMENT TO GAS	Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	4/1/2010	PROCESSING AGREEMENT GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING _ GAS PROCESSING	1/12/2011	GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	4/1/2011	GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
	3/16/2004	GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING <u>-</u> GAS PROCESSING		GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>3/16/2004</u>		87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>3/1/2005</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy ITC and Enterprise Gas Processing ITC and Enterprise Gas Processing ITC
MARKETING - GAS PROCESSING	<u>3/1/2005</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy ILC and Enterprise Gas Processing ILC and Enterprise Gas Processing ILC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<u>1/1/2009</u>	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louislana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MADVETING CAS DDOCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Enterprise Gas Processing LLC
MARKETING _ GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Enterprise Gas Processing LLC Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	7/1/1970 7/25/2014	RATIFICATION AND ADOPTION OF C&O	Enterprise Gas Processing LLC Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Enterprise Gas Processing LLC Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Audition to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
		RATIFICATION AND ADOPTION OF C&O	Enterprise Gas Processing LLC Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Satification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&Q AGREEMENT RATIFICATION AND ADOPTION OF C&O	Enterprise Gas Processing LLC Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES
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$\textbf{Casse220933948} \ \ \, \textbf{Documeent108258} \ \ \, \textbf{Filibeld in TXSSB} on \textbf{03212222} \textbf{1} \ \, \textbf{Flagge771} \textbf{106f783} \textbf{3} \\ \underline{\textbf{Exhibit III-F}} \\$

MARKETING - GAS PROCESSING	<u>8/1/2009</u>	FEE GAS PROCESSING AGREEMENT	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	<u>8/1/2009</u>	FEE GAS PROCESSING AGREEMENT	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT _	FEE - 0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT _	FEE - 0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT _	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
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MARKETING - GAS PROCESSING	10/1/2012	POL- GAS PROCESSING AGREEMENT	ool 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	Gas processing Raw make purchase	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Environmental/Govt	6/24/2019	Master Services Contract	– IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/201	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/201	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	<u>11/15/201</u>	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	<u>4/1/1981</u>	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C ₋ 6/JS Sand, effective April 1,1981, between. Arco Oil and
			Gas, Company: Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company,
			Mobil Oil. Exploration &>. Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland
			Resources, Inc., Hunt: Industries, and Prosper Energy Corporation.: Unit No. 891020231

Case2293339488 DiDocumeent 11.08258 Fiftibeld rin TRASSBoom 038182221 Figure 7778306 f7883

Exhibit -

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE Esurvivor:

DATE BOND NO. Amount Lease PARTIES SURETY BENEFIC

8/11/19/10/17/17/18/0ND NO.
8 SUR0049418
3/6/19/10/17/17
801196
\$450,0002

SELECTION OF THE INSTRUMENT

$\textbf{Casse2209333948} \quad \textbf{Discourmeent 11.0825} 8 \quad \textbf{Fillibeld rint IXSSB} \textbf{Soon03212222} 1 \quad \textbf{Fillibeld rint IXSSB} \textbf{Sanisht I-3}$

8 SUR0049419	3	<u>.455,326</u>	ocs -G 01194 -G 11881	Inc.;BOEM Bandon Oil and Gas, LP	Company	BOEMBandon Oil and Gas, LP
11/29/18	H-	\$2,366,85	OCS-0810: OCS-	Northstar Offshore Ventures LLC: SanareEnergy Partners, LLC:	Indemnity National Insurance	Fieldwood Energy LLC
3/9/18	H-	\$2,640,12	OCS-G11691	Monforte Exploration L.L.C.: FieldwoodEnergy LLC	Indemnity National Insurance	Fieldwood Energy LLC
2/13/18 1149839	1149835	\$ 25 <u>50</u> 0,000	ocs -G03587 -G19760	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
	1149836	\$ 1,00 <u>5</u> 0,000	ocs -G03171 <u>-G19761</u>	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	114983	\$2,500,00	OCS -G01216:OCS-	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RLB0016	\$1,514,60	El 142 A; ROW	Whitney Oil & Gas, LLC; Apache Corporation;	RLI Insurance Company	Apache Corporation; GOM

FWE GOM Shelf LLC

FWE FW GOM Pipeline Inc. Paloma Pipeline Company FWE

FW GOM Pipeline Inc. SP 49 LLC

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le ExpLe Cur Acres (Ac)		Operator	₩	Lease Status
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP	6/1/2000		5000	Fieldwood En	100.0%	PROD
VERMILION 362/371	VR 362	G10687	Federal	RT	6/1/1989		5,000	Fieldwood En Off	100.0%	INACTIVE/ABANDONED
VERMILION 362/371	VR 363	G09522	Federal	0P 1	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	RT	7/1/1988		5,000	Fieldwood En Off	100.0%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	RŦ	11/1/1980		5,000	Fieldwood En	100.0%	ACTIVE

Right of Way bearing Serial No. OCS=G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308 Right of Way bearing Serial No. OCS=G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371

$\begin{array}{lll} \textbf{Caase2209339948} & \textbf{DDocumeent1108258} & \textbf{Filibeldin} \\ \textbf{Exhibit I-K(iii)} & \\ \end{array}$

Field Block Lease Type Rights Date Le Eff Date Le Exp Le Cur Acres Operator WI Lease Status

Knight Default Knight Default Tammany Default Hillcrest GOM Default Hillcrest GOM Default

FAST CAMERON 2 - (SLIA)	EC 2	SL18121	SL-IA	₩	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	0P 1	7/1/2008		5,000	Fieldwood En	7.69%	PROD

CHANDELEUR 42/43	CA 42	G32267	Federal	0P 1	7/1/2008	6/21/2019	5,000	Fieldwood En	7.69%	RELINQ
WEST CAMERON 295	₩C 295	G24730	Federal	0P-1	5/1/2003		5,000	Fieldwood En	6.00%	PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	0P 1	6/1/1962		5,000	Fieldwood En Off	0.042%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	Fieldwood En Off	0.04%	UNIT

in Unit in Unit

Asset Name	FWE Acct. Code	Lease Number	API	₩	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS 330 #B003 ST1	El330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	ŦA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101	25.0%	ŦA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	25.0%	ŦA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	25.0%	ŦA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	25.0%	ŦA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	25.0%	ŦA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	25.0%	ŦA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	25.0%	ŦA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	ŦA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%

SL181211PT

18121

50.00%

EC002

Asset Name FWE Acct. Code Lease Number Area/Block WI CA43APLT G32268 7.69% CHANDELEUR 043 P/E-A CA043 HI120APROC G01848 HI120 6.00% HIGH ISLAND 120 P/F-A-PROCESS WC295ACAS G24730 ₩C295 6.00% WEST CAMERON 295 P/F-A SS248PFG G01029 **SS248** 0.04% SHIP SHOAL 248 P/F-G ST206APLT G05612 **ST206** 25.00% **SOUTH TIMBALIER 206 P/F-A** 25.00% SOUTH TIMBALIER 205 P/F-B ST205BPLT G05612 ST205 MI487LSL MI487 15.80% MATAGORDA IS 487 P/F-L(SL) MF-88562 15.80% MI519LSL MI519 MATAGORDA IS 519 P/F-L - SL MF-88562 64.80% Venice Dehydration Facility (South Pass Dehydration Station) **VENICEDHYD** 43.86% TIVOLIPL Tivoli Plant 18.10% MI 519 Bay City Compressor Station MI519BAY 6.08% Vermilion 76 Onshore Scrubber VR76SCRUB 72.08% **Grand Chenier Separation Facility GRCHENPF**

EAST CAMERON 002 P/F-1 SL18121

Summary report:						
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Changes:						
Add	4523					
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Move From	26					
Move To	26					
<u>Table Insert</u>	5508					
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<u>Table moves to</u>	0					
Table moves from	0					
Embedded Graphics (Visio, ChemDraw, Images etc.)	1					
Embedded Excel 0						
Format changes	0					
Total Changes: 17136						